



3014 (02-05-09)

ANNUAL REPORT

OF

Name: WHITEHALL MUNICIPAL ELECTRIC UTILITY

Principal Office: 18620 HOBSON STREET
P.O. BOX 155
WHITEHALL, WI 54773

For the Year Ended: DECEMBER 31, 2009

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

I LYNN JOHNSON of
(Person responsible for accounts)

WHITEHALL MUNICIPAL ELECTRIC UTILITY, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/09/2010
(Date)

CITY ADMINISTRATOR
(Title)

SIGNATURE PAGE

Signature Page (Page ii)

General footnotes

ACCOUNTANTS' COMPILATION REPORT

To the City Council
City of Whitehall
Whitehall, Wisconsin

We have compiled the balance sheets of the Whitehall Municipal Electric Utility, an enterprise fund of the City of Whitehall as of December 31, 2009 and 2008, and the related statements of income and retained earnings for the years then ended and the supplemental schedules as of and for the year ended December 31, 2009 in the accompanying prescribed form in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants

Our compilation was limited to presenting, in the form prescribed by the Public Service Commission of Wisconsin, information that is the representation of management. We have not audited or reviewed the financial statements and supplemental schedules referred to above and, accordingly, do not express an opinion or any other form of assurance on them.

The financial statements and related supplemental schedules are presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differ from accounting principles generally accepted in the United States of America. Accordingly, these financial statements are not designed for those who are not informed about such differences. This report is intended solely for the information and use of the Public Service Commission of Wisconsin and is not intended and should not be used by anyone other than the specified party.

March 9, 2010

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: WHITEHALL MUNICIPAL ELECTRIC UTILITY

Utility Address: 18620 HOBSON STREET
 P.O. BOX 155
 WHITEHALL, WI 54773

When was utility organized? 10/31/1940

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MR LYNN JOHNSON

Title: ADMINISTRATOR

Office Address:

18620 HOBSON STREET
 P.O. BOX 155
 WHITEHALL, WI 54773

Telephone: (715) 538 - 4353

Fax Number: (715) 538 - 2301

Email Address: ljohnson@wppienergy.org

Individual or firm, if other than utility employee, preparing this report:

Name: KIMBERLY SHULT

Title: SENIOR MANAGER

Office Address: BAKER TILLY VIRCHOW KRAUSE, LLP

225 S SIXTH ST STE 2300
 MINNEAPOLIS, MN 55402

Telephone: (612) 876 - 4912

Fax Number: (612) 238 - 9100

Email Address: kimberly.shult@bakertilly.com

President, chairman, or head of utility commission/board or committee:

Name: MS. MARILYN SPEERSTRA

Title: PRESIDENT

Office Address:

18620 HOBSON STREET
 P.O. BOX 155
 WHITEHALL, WI 54773

Telephone: (715) 538 - 4353 EXT

Fax Number: (715) 538 - 2301

Email Address:

Are records of utility audited by individuals or firms, other than utility employee?

YES

Individual or firm, if other than utility employee, auditing utility records:

Name: KIMBERLY SHULT

Title: SENIOR MANAGER

Office Address: BAKER TILLY VIRCHOW KRAUSE, LLP

225 S SIXTH ST STE 2300
 MINNEAPOLIS, MN 55402

Telephone: (612) 876 - 4912

Fax Number: (612) 238 - 9100

Email Address: kimberly.shult@bakertilly.com

IDENTIFICATION AND OWNERSHIP

Date of most recent audit report: 3/31/2009

Period covered by most recent audit: 12/1/08-12/31/08

Names and titles of utility management including manager or superintendent:

Name: MR LYNN JOHNSON

Title: ADMINISTRATOR

Office Address:

18620 HOBSON STREET
P.O. BOX 155
WHITEHALL, WI 54773

Telephone: (715) 538 - 4353

Fax Number: (715) 538 - 2301

Email Address: ljohnson@wppienergy.org

Name: MR. GARY FROMM

Title: ELECTRIC SUPERINTENDENT

Office Address:

18620 HOBSON STREET
P.O. BOX 155
WHITEHALL, WI 54773

Telephone: (715) 538 - 4353

Fax Number: (715) 538 - 2301

Email Address: gfromm@wppienergy.org

Name of utility commission/committee: WHITEHALL ELECTRIC UTILITY COMMISSION

Names of members of utility commission/committee:

- MR ROBERT GUINN, COMMISSIONER
- MR DAN SCHREINER, COMMISSIONER
- MR ROBERT SENDELBACH, COMMISSIONER
- MR ELIOT SOLSRUD, COMMISSIONER
- MS MARILYN SPEERSTRA, PRESIDENT
- MR EARL STENDAHL, COMMISSIONER

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	2,996,709	2,875,389	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	2,811,453	2,685,832	2
Depreciation Expense (403)	162,168	153,959	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	88,711	86,274	5
Total Operating Expenses	3,062,332	2,926,065	
Net Operating Income	(65,623)	(50,676)	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	(65,623)	(50,676)	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	2,350	3,509	10
Miscellaneous Nonoperating Income (421)	774	12,157	11
Total Other Income	3,124	15,666	
Total Income	(62,499)	(35,010)	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(5,697)	(5,697)	12
Other Income Deductions (426)	31,563	31,188	13
Total Miscellaneous Income Deductions	25,866	25,491	
Income Before Interest Charges	(88,365)	(60,501)	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	20,220	21,485	14
Amortization of Debt Discount and Expense (428)	4,407	2,157	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	24,627	23,642	
Net Income	(112,992)	(84,143)	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	922,169	1,006,312	20
Balance Transferred from Income (433)	(112,992)	(84,143)	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	809,177	922,169	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	2,996,709	0	2,996,709	1
Total (Acct. 400):	2,996,709	0	2,996,709	
Operation and Maintenance Expense (401-402):				
Derived	2,811,453	0	2,811,453	2
Total (Acct. 401-402):	2,811,453	0	2,811,453	
Depreciation Expense (403):				
Derived	162,168	0	162,168	3
Total (Acct. 403):	162,168	0	162,168	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	88,711	0	88,711	5
Total (Acct. 408):	88,711	0	88,711	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	(65,623)	0	(65,623)	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0	0	0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INTEREST INCOME	2,350		2,350	11
Total (Acct. 419):	2,350	0	2,350	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Electric		774	774	12
NONE			0	13
Total (Acct. 421):	0	774	774	
TOTAL OTHER INCOME:	2,350	774	3,124	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(5,697)	0	(5,697)	14
NONE			0	15
Total (Acct. 425):	(5,697)	0	(5,697)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Electric	0	31,563	31,563	16
NONE			0	17
Total (Acct. 426):	0	31,563	31,563	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(5,697)	31,563	25,866	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	20,220	0	20,220	18
Total (Acct. 427):	20,220	0	20,220	
Amortization of Debt Discount and Expense (428):				
AMORTIZATION OF DEBT DISCOUNT AND EXPENSE	4,407		4,407	19
Total (Acct. 428):	4,407	0	4,407	
Amortization of Premium on Debt--Cr. (429):				
NONE			0	20
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	0	0	0	21
Total (Acct. 430):	0	0	0	
Other Interest Expense (431):				
Derived	0	0	0	22
Total (Acct. 431):	0	0	0	
Interest Charged to Construction--Cr. (432):				
NONE			0	23
Total (Acct. 432):	0	0	0	
TOTAL INTEREST CHARGES:	24,627	0	24,627	
NET INCOME:	(82,203)	(30,789)	(112,992)	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	255,146	667,023	922,169	24
Total (Acct. 216):	255,146	667,023	922,169	
Balance Transferred from Income (433):				
Derived	(82,203)	(30,789)	(112,992)	25
Total (Acct. 433):	(82,203)	(30,789)	(112,992)	
Miscellaneous Credits to Surplus (434):				
NONE			0	26
Total (Acct. 434):	0	0	0	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Miscellaneous Debits to Surplus--Debit (435):				
NONE			0	27
Total (Acct. 435)--Debit:	0	0	0	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	28
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE			0	29
Total (Acct. 439)--Debit:	0	0	0	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	172,943	636,234	809,177	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	0	2,996,709	0	0	2,996,709	1
Less: interdepartmental sales	0	25,816	0	0	25,816	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases)						
to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	0	2,970,893	0	0	2,970,893	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	0	0	0	1
Electric operating expenses	227,538	0	227,538	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	0	0	0	8
Electric utility plant accounts	0	0	0	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
Total Payroll	227,538	0	227,538	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water		1
Electric	4.4	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	4,219,121	4,092,638	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	2,852,827	2,659,922	2
Net Utility Plant	1,366,294	1,432,716	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Sinking Funds (125)	23,975	19,991	7
Depreciation Fund (126)	10,000	10,000	8
Other Special Funds (128)	85,524	87,117	9
Total Other Property and Investments	119,499	117,108	
CURRENT AND ACCRUED ASSETS			
Cash (131)	0	0	10
Special Deposits (134)	0	0	11
Working Funds (135)	0	0	12
Temporary Cash Investments (136)	0	0	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	256,925	255,704	15
Other Accounts Receivable (143)	6,822	12,645	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	313,974	313,974	18
Plant Materials and Operating Supplies (154)	24,704	30,829	19
Merchandise (155)	0	0	20
Other Materials and Supplies (156)	0	0	21
Stores Expense (163)	0	0	22
Prepayments (165)	0	0	23
Interest and Dividends Receivable (171)	0	0	24
Accrued Utility Revenues (173)	0	0	25
Miscellaneous Current and Accrued Assets (174)	0	0	26
Total Current and Accrued Assets	602,425	613,152	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	8,532	12,939	27
Extraordinary Property Losses (182)	0	0	28
Preliminary Survey and Investigation Charges (183)	0	0	29
Clearing Accounts (184)	0	0	30
Temporary Facilities (185)	0	0	31
Miscellaneous Deferred Debits (186)	0	0	32
Total Deferred Debits	8,532	12,939	
Total Assets and Other Debits	2,096,750	2,175,915	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	331,056	331,056	33
Appropriated Earned Surplus (215)			34
Unappropriated Earned Surplus (216)	809,177	922,169	35
Total Proprietary Capital	1,140,233	1,253,225	
LONG-TERM DEBT			
Bonds (221)	360,000	425,000	36
Advances from Municipality (223)	117,402	107,754	37
Other Long-Term Debt (224)	130,404	48,911	38
Total Long-Term Debt	607,806	581,665	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	39
Accounts Payable (232)	215,555	197,544	40
Payables to Municipality (233)	0	0	41
Customer Deposits (235)	3,004	3,501	42
Taxes Accrued (236)	0	0	43
Interest Accrued (237)	4,730	3,290	44
Tax Collections Payable (241)			45
Miscellaneous Current and Accrued Liabilities (242)	45,664	51,235	46
Total Current and Accrued Liabilities	268,953	255,570	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	47
Customer Advances for Construction (252)			48
Other Deferred Credits (253)	79,758	85,455	49
Total Deferred Credits	79,758	85,455	
OPERATING RESERVES			
Property Insurance Reserve (261)			50
Injuries and Damages Reserve (262)			51
Pensions and Benefits Reserve (263)			52
Miscellaneous Operating Reserves (265)			53
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	2,096,750	2,175,915	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	0	0	0	4,092,638	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	0	0	0	3,298,334	2
Utility Plant in Service - Contributed Plant (101.2)	0	0	0	920,787	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)					8
Total Utility Plant	0	0	0	4,219,121	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	0	0	0	2,558,918	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	0	0	0	293,909	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	0	0	0	2,852,827	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	0	0	0	1,366,294	

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	2,397,576				2,397,576	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	162,168				162,168	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	162,168	0	0	0	162,168	16
Debits during year						17
Book cost of plant retired	826				826	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	826	0	0	0	826	25
Balance end of year (111.1)	2,558,918	0	0	0	2,558,918	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	262,346				262,346	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	31,563				31,563	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	31,563	0	0	0	31,563	16
Debits during year						17
Book cost of plant retired	0				0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (111.2)	293,909	0	0	0	293,909	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

- | |
|--|
| <p>1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
 2. Other items may be grouped by classes of property.
 3. Describe in detail any investment in sewer department carried in this account.</p> |
|--|

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year		1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	<u>0</u>	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	<u>0</u>	
Balance end of year	<u><u>0</u></u>	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			24,704		24,704	30,829	3
Total Electric Utility					24,704	30,829	

Account	Total End of Year	Amount Prior Year	
Electric utility total	24,704	30,829	1
Water utility (154)		0	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	24,704	30,829	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
2003 ELECTRIC REVENUE BOND	4,407	428	8,532	1
Total			8,532	
Unamortized premium on debt (251)				
NONE				2
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	331,056	1
Changes during year (explain):		
Balance end of year	331,056	2

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2003 REVENUE BOND	09/30/2003	12/01/2014	3.20%	360,000	1
Total Bonds (Account 221):				360,000	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
PRIOR YEARS TAX EQUIVALENT	00/00/0000	00/00/0000	0.00%	82,260	1
ADVANCE FROM MUNICIPALITY	00/00/0000	00/00/0000	0.00%	35,142	2
Total for Account 223				117,402	
Other Long-Term Debt (224)					
NOTE PAYABLE	05/26/2006	05/26/2011	5.29%	7,156	3
STATE TRUST FUND LOAN	03/15/2005	03/15/2025	5.24%	38,648	4
PROMISSORY NOTE	09/09/2003	10/01/2008	3.99%	84,600	5
Total for Account 224				130,404	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		6
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Accruals:		
Charged water department expense		2
Charged electric department expense	88,711	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	88,711	
Taxes paid during year:		
County, state and local taxes	65,292	6
Social Security taxes	16,942	7
PSC Remainder Assessment	2,559	8
Other (explain):		
License fees	3,918	9
Total payments and other debits	88,711	
Balance end of year	0	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
2003 REVENUE BOND	1,351	16,029	16,208	1,172	1
Subtotal	1,351	16,029	16,208	1,172	
Advances from Municipality (223)					
ADVANCE FROM MUNICIPALITY	0			0	2
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
PROMISSORY NOTE	298	433	508	223	3
NOTE PAYABLE	0	1,723	0	1,723	4
STATE TRUST FUND LOAN	1,641	2,035	2,064	1,612	5
Subtotal	1,939	4,191	2,572	3,558	
Notes Payable (231)					
NONE	0			0	* 6
Subtotal	0	0	0	0	
Total	3,290	20,220	18,780	4,730	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Sinking Funds (125):		
REDEMPTION ACCOUNT	23,975	3
Total (Acct. 125):	23,975	
Depreciation Fund (126):		
DEPRECIATION FUND	10,000	4
Total (Acct. 126):	10,000	
Other Special Funds (128):		
BOND RESERVE ACCOUNT	57,429	5
CONSTRUCTION ACCOUNT- BOND PROCEEDS	28,095	6
Total (Acct. 128):	85,524	
Special Deposits (134):		
NONE		7
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		8
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water		9
Electric	256,925	10
Sewer (Regulated)		11
Other (specify):		
NONE		12
Total (Acct. 142):	256,925	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		13
Merchandising, jobbing and contract work		14
Other (specify):		
OTHER ACCOUNTS RECEIVABLE- MISC	6,822	* 15
Total (Acct. 143):	6,822	
Receivables from Municipality (145):		
ADVANCE TO TIF DISTRICT #2	313,974	* 16
Total (Acct. 145):	313,974	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Prepayments (165):		
NONE		17
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE		18
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		19
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		20
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		21
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		22
Total (Acct. 186):	0	
Payables to Municipality (233):		
NONE		23
Total (Acct. 233):	0	
Other Deferred Credits (253):		
Regulatory Liability	79,758	24
NONE		25
Total (Acct. 253):	79,758	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Account #143 (Other Accounts receivable): Includes pole contract rent due from Century Tel and reimbursement for moving a transformer.

Account #145 (Receivables from Municipality): The receivable is from TIF #2.

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	0	3,235,092	0	0	3,235,092	1
Materials and Supplies	0	27,766	0	0	27,766	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	0	2,478,247	0	0	2,478,247	4
Customer Advances for Construction					0	5
Regulatory Liability	0	82,606	0	0	82,606	6
NONE					0	7
Average Net Rate Base	0	702,005	0	0	702,005	
Net Operating Income	0	(65,623)	0	0	(65,623)	8
Net Operating Income as a percent of						
Average Net Rate Base	N/A	-9.35%	N/A	N/A	-9.35%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	0	85,455	0	0	85,455	1
Add credits during year:					0	2
Deduct charges:						
Miscellaneous Amortization (425)	0	5,697	0	0	5,697	3
Other (specify):					0	4
Balance End of Year	0	79,758	0	0	79,758	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

The utility requested a rate increase 6490-ER-105. New rates will be effective 2/15/2010.

*

7. Any additional matters.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	2,968,307	2,848,069	1
Total Sales of Electricity	2,968,307	2,848,069	
Other Operating Revenues			
Forfeited Discounts (450)	6,081	6,060	2
Miscellaneous Service Revenues (451)	2,373	3,913	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	8,644	8,089	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	11,304	9,258	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	28,402	27,320	
Total Operating Revenues	2,996,709	2,875,389	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	2,387,430	2,265,625	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	210,013	211,350	11
Customer Accounts Expenses (901-904)	38,530	37,606	12
Customer Service and Information Expenses (906)	0	0	13
Sales Expenses (910)	0	0	14
Administrative and General Expenses (920-935)	175,480	171,251	15
Total Operation and Maintenance Expenses	2,811,453	2,685,832	
Other Expenses			
Depreciation Expense (403)	162,168	153,959	16
Amortization Expense (404-407)		0	17
Taxes (408)	88,711	86,274	18
Total Other Expenses	250,879	240,233	
Total Operating Expenses	3,062,332	2,926,065	
NET OPERATING INCOME	(65,623)	(50,676)	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	6,081	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	6,081	
Miscellaneous Service Revenues (451):		
MISCELLANEOUS SERVICE REVENUES	2,373	3
Total Miscellaneous Service Revenues (451)	2,373	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
RENT FROM ELECTRIC PROPERTY	8,644	5
Total Rent from Electric Property (454)	8,644	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
ENERGY CONSERVATION	8,113	7
MISCELLANEOUS REVENUES	3,191	8
Total Other Electric Revenues (456)	11,304	
Amortization of Construction Grants (457):		
NONE		9
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0	0	1
Fuel (501)	0	0	2
Operation Supplies and Expenses (502)	0	0	3
Steam from Other Sources (503)	0	0	4
Steam Transferred -- Credit (504)	0	0	5
Maintenance of Steam Production Plant (506)	0	0	6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0	0	7
Water for Power (531)	0	0	8
Operation Supplies and Expenses (532)	0	0	9
Maintenance of Hydraulic Production Plant (535)	0	0	10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0	0	11
Fuel (539)	0	0	12
Operation Supplies and Expenses (540)	0	0	13
Maintenance of Other Power Production Plant (543)	0	0	14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	2,387,430	2,265,625	15
Other Expenses (546)	0	0	16
Total Other Power Supply Expenses	2,387,430	2,265,625	
Total Power Production Expenses	2,387,430	2,265,625	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0	0	17
Operation Supplies and Expenses (551)	0	0	18
Maintenance of Transmission Plant (553)	0	0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	15,127	16,128	20
Line and Station Labor (561)	74,561	77,511	21
Line and Station Supplies and Expenses (562)	17,670	16,221	22
Street Lighting and Signal System Expenses (565)	609	1,089	23
Meter Expenses (566)	18,669	19,150	24

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Customer Installations Expenses (567)	0	0	25
Miscellaneous Distribution Expenses (569)	8,445	6,024	26
Maintenance of Structures and Equipment (571)	0	3,025	27
Maintenance of Lines (572)	52,648	46,946	28
Maintenance of Line Transformers (573)	0	25	29
Maintenance of Street Lighting and Signal Systems (574)	6,866	6,603	30
Maintenance of Meters (575)	2,877	5,438	31
Maintenance of Miscellaneous Distribution Plant (576)	12,541	13,190	32
Total Distribution Expenses	210,013	211,350	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	5,356	5,411	33
Accounting and Collecting Labor (902)	33,174	31,260	34
Supplies and Expenses (903)	0	935	35
Uncollectible Accounts (904)	0	0	36
Customer Service and Information Expenses (906)	0	0	37
Total Customer Accounts Expenses	38,530	37,606	
SALES EXPENSES			
Sales Expenses (910)	0	0	38
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	19,495	19,613	39
Office Supplies and Expenses (921)	4,425	4,695	40
Administrative Expenses Transferred -- Credit (922)	0	0	41
Outside Services Employed (923)	16,350	13,867	42
Property Insurance (924)	10,847	13,076	43
Injuries and Damages (925)	0	0	44
Employee Pensions and Benefits (926)	94,727	90,916	45
Regulatory Commission Expenses (928)	3,375	0	46
Miscellaneous General Expenses (930)	13,174	12,216	47
Transportation Expenses (933)	10,206	12,097	48
Maintenance of General Plant (935)	2,881	4,771	49
Total Administrative and General Expenses	175,480	171,251	
Total Operation and Maintenance Expenses	2,811,453	2,685,832	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		65,292	63,017	1
Social Security		16,942	15,936	2
Wisconsin Gross Receipts Tax		3,918	4,612	3
PSC Remainder Assessment		2,559	2,709	4
Other (specify): NONE			0	5
Total tax expense		88,711	86,274	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Trempealeau				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.212152				3
County tax rate	mills		7.108714				4
Local tax rate	mills		8.426134				5
School tax rate	mills		9.992760				6
Voc. school tax rate	mills		2.486585				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		28.226345				10
Less: state credit	mills		1.401345				11
Net tax rate	mills		26.825000				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		8.426134				14
Combined School Tax Rate	mills		12.479345				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		20.905479				17
Total Tax Rate	mills		28.226345				18
Ratio of Local and School Tax to Total	dec.		0.740637				19
Total tax net of state credit	mills		26.825000				20
Net Local and School Tax Rate	mills		19.867591				21
Utility Plant, Jan. 1	\$	4,092,638	4,092,638				22
Materials & Supplies	\$	30,829	30,829				23
Subtotal	\$	4,123,467	4,123,467				24
Less: Plant Outside Limits	\$	15,144	15,144				25
Taxable Assets	\$	4,108,323	4,108,323				26
Assessment Ratio	dec.		0.799924				27
Assessed Value	\$	3,286,346	3,286,346				28
Net Local & School Rate	mills		19.867591				29
Tax Equiv. Computed for Current Year	\$	65,292	65,292				30
Tax Equivalent per 1994 PSC Report	\$	43,250					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	65,292					34
Footnotes							35

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	9,225				9,225	34
Structures and Improvements (361)	29,973				29,973	35
Station Equipment (362)	943,845	98			943,943	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	164,692	4,941			169,633	38
Overhead Conductors and Devices (365)	461,744	1,668			463,412	39
Underground Conduit (366)	9,183	4,276			13,459	40
Underground Conductors and Devices (367)	305,700	7,852			313,552	41
Line Transformers (368)	261,523	3,950	215		265,258	42
Services (369)	103,750	858			104,608	43
Meters (370)	142,623	12,935	611		154,947	44
Installations on Customers' Premises (371)	27,950				27,950	45
Leased Property on Customers' Premises (372)	529				529	46
Street Lighting and Signal Systems (373)	238,700	460			239,160	47
Total Distribution Plant	2,699,437	37,038	826	0	2,735,649	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	7,666				7,666	50
Computer Equipment (391.1)	32,926				32,926	51
Transportation Equipment (392)	110,921				110,921	52
Stores Equipment (393)	300				300	53
Tools, Shop and Garage Equipment (394)	49,947	4,483			54,430	54
Laboratory Equipment (395)	3,988				3,988	55
Power Operated Equipment (396)	260,869	85,788			346,657	* 56
Communication Equipment (397)	3,219				3,219	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	2,578				2,578	59
Other Tangible Property (399)	0				0	60
Total General Plant	472,414	90,271	0	0	562,685	
Total utility plant in service directly assignable	3,171,851	127,309	826	0	3,298,334	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	3,171,851	127,309	826	0	3,298,334	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

Account #396 (Power Operated Equipment): In 2009 there was a purchase of an end loader.

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	366,067				366,067	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	24,009				24,009	38
Overhead Conductors and Devices (365)	328,745				328,745	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	152,904				152,904	41
Line Transformers (368)	7,680				7,680	42
Services (369)	6,171				6,171	43
Meters (370)	3,423				3,423	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	15,560				15,560	47
Total Distribution Plant	904,559	0	0	0	904,559	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	16,228				16,228	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	16,228	0	0	0	16,228	
Total utility plant in service directly assignable	920,787	0	0	0	920,787	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	920,787	0	0	0	920,787	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	0				0	1
7.2/12.5 kV (12kV)	17				17	2
14.4/24.9 kV (25kV)	0				0	3
Other:						
NONE	0				0	4
Underground Lines						
2.4/4.16 kV (4kV)	0				0	5
7.2/12.5 kV (12kV)	4				4	6
14.4/24.9 kV (25kV)	0				0	7
Other:						
URD-1.94	3				3	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	0				0	9
7.2/12.5 kV (12kV)	0				0	10
14.4/24.9 kV (25kV)	0				0	11
Other:						
NONE	0				0	12
Underground Lines						
2.4/4.16 kV (4kV)	0				0	13
7.2/12.5 kV (12kV)	0				0	14
14.4/24.9 kV (25kV)	0				0	15
Other:						
NONE	0				0	16
Transmission System						
Pole Lines						
34.5 kV	0				0	17
69 kV	0				0	18
115 kV	0				0	19
138 kV	0				0	20
Other:						
NONE	0				0	21
Underground Lines						
34.5 kV	0				0	22
69 kV	0				0	23
115 kV	0				0	24
138 kV	0				0	25
Other:						
NONE	0				0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	0	9
Customers served at other than rural rates:		10
Farm	1	11
Nonfarm	37	12
Total	38	13
Total customers on rural lines at end of year	38	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	5,626	Wednesday	01/28/2009	13:00	3,139	1
February	02	5,746	Wednesday	02/04/2009	10:00	2,761	2
March	03	5,334	Tuesday	03/03/2009	10:00	2,941	3
April	04	5,071	Thursday	04/30/2009	13:00	2,840	4
May	05	5,734	Wednesday	05/20/2009	16:00	2,881	5
June	06	6,789	Tuesday	06/23/2009	16:00	3,076	6
July	07	5,555	Tuesday	07/07/2009	16:00	2,880	7
August	08	6,092	Thursday	08/13/2009	16:00	2,929	8
September	09	5,599	Thursday	09/24/2009	16:00	2,787	9
October	10	4,978	Friday	10/23/2009	13:00	2,854	10
November	11	4,878	Wednesday	11/04/2009	13:00	2,682	11
December	12	5,374	Tuesday	12/15/2009	18:00	3,077	12
Total		66,776				34,847	

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier	
60 minutes integrated	WPPI	1

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	34,847	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	34,847	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	33,896	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility	40	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	40	23
Total Sold and Used	33,936	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	911	27
Total Energy Losses	911	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	2.6143%	29
Total Disposition of Energy	34,847	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RURAL	MS-4	19	210	1
CITY	RG-1	730	6,295	2
Total Sales for Residential Sales		749	6,505	
Commercial & Industrial				
CITY COMMERCIAL	CG-1	168	3,606	3
RURAL COMMERCIAL	CG-1	10	34	4
CITY INDUSTRIAL	CP-1	15	21,848	5
RURAL INDUSTRIAL	CP-1	2	1,430	6
ATHLETIC FIELDS	MP-1	2	1	7
INTERDEPARTMENTAL	MP-1	3	282	8
Total Sales for Commercial & Industrial		200	27,201	
Public Street & Highway Lighting				
CITY STREETS	MS-1	1	176	9
SECURITY LIGHTS	MS-3	1	14	10
Total Sales for Public Street & Highway Lighting		2	190	
Sales for Resale				
NONE				11
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		951	33,896	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		20,668	1,884	22,552	1
		615,563	57,549	673,112	2
0	0	636,231	59,433	695,664	
		333,242	35,006	368,248	3
		3,770	311	4,081	4
41,468	51,548	1,496,018	221,793	1,717,811	5
3,366	4,502	100,886	14,555	115,441	6
		504	1	505	7
		23,498	2,318	25,816	8
44,834	56,050	1,957,918	273,984	2,231,902	
		38,095	1,641	39,736	9
		873	132	1,005	10
0	0	38,968	1,773	40,741	
				0	11
0	0	0	0	0	
44,834	56,050	2,633,117	335,190	2,968,307	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	SOURCE				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	69000				4
Point of Metering	SOURCE				5
Total of 12 Monthly Maximum Demands -- kW	66,776				6
Average load factor	71.4862%				7
Total Cost of Purchased Power	2,387,430				8
Average cost per kWh	0.0685				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	1,452	1,687			12
February	1,348	1,413			13
March	1,412	1,530			14
April	1,424	1,417			15
May	1,330	1,550			16
June	1,594	1,482			17
July	1,494	1,386			18
August	1,424	1,505			19
September	1,384	1,402			20
October	1,388	1,466			21
November	1,245	1,437			22
December	1,479	1,598			23
Total kWh (000)	16,974	17,873			24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					25
Point of Delivery					26
Voltage at Which Delivered					27
Point of Metering					28
Type of Power Purchased (firm, dump, etc.)					29
Total of 12 Monthly Maximum Demands -- kW					30
Average load factor					31
Total Cost of Purchased Power					32
Average cost per kWh					33
On-Peak Hours (if applicable)					34
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	35
January					36
February					37
March					38
April					39
May					40
June					41
July					42
August					43
September					44
October					45
November					46
December					47
Total kWh (000)					48

Footnotes:

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)					4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):					17
January					18
February					19
March					20
April					21
May					22
June					23
July					24
August					25
September					26
October					27
November					28
December					29
Total kWh (000)	0				30
Gas Consumed--Therms					31
Average Cost per Therm Burned (\$)					32
Fuel Oil Consumed Barrels (42 gal.)					33
Average Cost per Barrel of Oil Burned (\$)					34
Specific Gravity					35
Average BTU per Gallon					36
Lubricating Oil Consumed--Gallons					37
Average Cost per Gallon (\$)					38
kWh Net Generation per Gallon of Fuel Oil					39
kWh Net Generation per Gallon of Lubr. Oil					40
Does plant produce steam for heating or other purposes in addition to elec. generation?					41
Coal consumed--tons (2,000 lbs.)					42
Average Cost per Ton (\$)					43
Kind of Coal Used					44
Average BTU per Pound					45
Water Evaporated--Thousands of Pounds					46
Is Water Evaporated, Metered or Estimated?					47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					49
Based on Total Coal Used at Plant					50
Based on Coal Used Solely in Electric Generation					51
Average BTU per kWh Net Generation					52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					53
Footnotes					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							0

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
Total					0	0	0	0

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
NONE							1
Total						0	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)
NONE							1
						Total	<u><u>0</u></u>

HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			Total	0	0	0	0	1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation		(f)
	(b)	(c)	
Name of Substation	CLAIRE ST.	TOWER DRIV	1
Voltage--High Side	6,900	6,900	2
Voltage--Low Side	12,470	12,470	3
Num. Main Transformers in Operation	1	1	4
Total Capacity of Transformers in kVA	7,500	7,500	5
Number of Spare Transformers on Hand	0	0	6
15-Minute Maximum Demand in kW	4,988	3,076	7
Dt and Hr of Such Maximum Demand	04/23/2009 15:00 06/23/2009 16:00		8
Kwh Output	20,078	14,769	9
Footnotes			10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation		(l)
	(h)	(i)	
Name of Substation			16
Voltage--High Side			17
Voltage--Low Side			18
Num. of Main Transformers in Operation			19
Total Capacity of Transformers in kVA			20
Number of Spare Transformers on Hand			21
15-Minute Maximum Demand in kW			22
Dt and Hr of Such Maximum Demand			23
Kwh Output			24
Footnotes			25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation		(r)
	(n)	(o)	
Name of Substation			31
Voltage--High Side			32
Voltage--Low Side			33
Num. of Main Transformers in Operation			34
Capacity of Transformers in kVA			35
Number of Spare Transformers on Hand			36
15-Minute Maximum Demand in kW			37
Dt and Hr of Such Maximum Demand			38
Kwh Output			39
Footnotes			40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,418	285	17,829	1
Acquired during year	165	3	68	2
Total	1,583	288	17,897	3
Retired during year	18	1	25	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	1,565	287	17,872	6
Number end of year accounted for as follows:				7
In customers' use	1,012	250	14,575	8
In utility's use	3			9
Locked meters on customers' premises				10
In stock	550	37	3,297	11
Total end of year	1,565	287	17,872	12

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Fluorescent	150	125	94,634	1
Fluorescent	250	16	15,952	2
Total		141	110,586	
Ornamental				
Fluorescent	150	18	13,626	3
Fluorescent	250	18	17,946	4
Metal Halide/Halogen	70	18	17,946	5
Metal Halide/Halogen	250	18	15,606	6
Total		72	65,124	
Other				
NONE				7
Total		0	0	