



3013 (02-05-09)

ANNUAL REPORT

OF

Name: WAUNAKEE WATER & LIGHT

Principal Office: 322 MORAVIAN VALLEY ROAD
P.O. BOX 70
WAUNAKEE, WI 53597-0070

For the Year Ended: DECEMBER 31, 2009

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

I TIM HERLITZKA of
(Person responsible for accounts)

WAUNAKEE WATER & LIGHT, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 04/01/2010
(Date)

GENERAL MANAGER
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: WAUNAKEE WATER & LIGHT**Utility Address:** 322 MORAVIAN VALLEY ROAD
P.O. BOX 70
WAUNAKEE, WI 53597-0070**When was utility organized?** 9/7/1915**Report any change in name:****Effective Date:****Utility Web Site:** WWW.WAUNAKEEUTILITIES.COM

Utility employee in charge of correspondence concerning this report:

Name: TIM HERLITZKA**Title:** GENERAL MANAGER**Office Address:**322 MORAVIAN VALLEY ROAD
P.O. BOX 70
WAUNAKEE, WI 53597**Telephone:** (608) 849 - 2899**Fax Number:** (608) 849 - 4109**Email Address:** therlitzka@wppienergy.org

Individual or firm, if other than utility employee, preparing this report:

Name: TIM HERLITZKA**Title:** GENERAL MANAGER**Office Address:**322 MORAVIAN VALLEY ROAD
P.O. BOX 70
WAUNAKEE, WI 53597**Telephone:** (608) 849 - 2899**Fax Number:** (608) 849 - 4109**Email Address:** therlitzka@wppienergy.org

President, chairman, or head of utility commission/board or committee:

Name: JOHN ROESSLER**Title:** COMMISSION PRESIDENT**Office Address:**513 DORN DRIVE
WAUNAKEE, WI 53597**Telephone:** (608) 849 - 9333**Fax Number:****Email Address:**

Are records of utility audited by individuals or firms, other than utility employee?

YES

Individual or firm, if other than utility employee, auditing utility records:

Name: JODI DOBSON**Title:** MANAGER**Office Address:** BAKER TILLY10 TERRACE COURT
P.O. BOX 7398
MADISON, WI 53718**Telephone:** (608) 249 - 6622**Fax Number:****Email Address:** Jodi.Dobson@BakerTilly.com

IDENTIFICATION AND OWNERSHIP

Date of most recent audit report: 2/4/2010

Period covered by most recent audit: 2009

Names and titles of utility management including manager or superintendent:

Name: TIM HERLITZKA

Title: GENERAL MANAGER

Office Address:

322 MORAVIAN VALLEY ROAD
P.O. BOX 70
WAUNAKEE, WI 53597

Telephone: (608) 849 - 2899

Fax Number: (608) 849 - 4109

Email Address: therlitzka@wppienergy.org

Name of utility commission/committee: Waunakee Water & Light Commission

Names of members of utility commission/committee:

- MR MARVIN HELLENBRAND, COMMISSION SECRETARY
- MR STEVEN KRAUS, COMMISSIONER/TRUSTEE
- MR HENRY KRUSCHEK JR., COMMISSIONER
- MR JOHN LAUBMEIER, COMMISSIONER/VILLAGE PRES
- MR ROGER LEE, COMMISSIONER
- MS SHIRLEY NELSON, COMMISSIONER
- MR JOHN ROESSLER, COMMISSION PRESIDENT

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	11,872,185	11,620,672	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	9,422,266	9,288,217	2
Depreciation Expense (403)	802,587	763,957	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	668,291	593,187	5
Total Operating Expenses	10,893,144	10,645,361	
Net Operating Income	979,041	975,311	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	979,041	975,311	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	36,798	168,039	10
Miscellaneous Nonoperating Income (421)	245,305	424,354	11
Total Other Income	282,103	592,393	
Total Income	1,261,144	1,567,704	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(66,763)	(66,763)	12
Other Income Deductions (426)	241,929	235,939	13
Total Miscellaneous Income Deductions	175,166	169,176	
Income Before Interest Charges	1,085,978	1,398,528	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	339,627	356,161	14
Amortization of Debt Discount and Expense (428)	25,044	27,036	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	364,671	383,197	
Net Income	721,307	1,015,331	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	20,095,725	19,082,882	20
Balance Transferred from Income (433)	721,307	1,015,331	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	7,334	2,488	25
Total Unappropriated Earned Surplus End of Year (216)	20,809,698	20,095,725	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	11,872,185	0	11,872,185	1
Total (Acct. 400):	11,872,185	0	11,872,185	
Operation and Maintenance Expense (401-402):				
Derived	9,422,266	0	9,422,266	2
Total (Acct. 401-402):	9,422,266	0	9,422,266	
Depreciation Expense (403):				
Derived	802,587	0	802,587	3
Total (Acct. 403):	802,587	0	802,587	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	668,291	0	668,291	5
Total (Acct. 408):	668,291	0	668,291	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	979,041	0	979,041	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0	0	0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INVESTMENT INCOME	36,798		36,798	11
Total (Acct. 419):	36,798	0	36,798	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water		119,769	119,769	12
Contributed Plant - Electric		90,925	90,925	13

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Miscellaneous Nonoperating Income (421):				
MUNICIPAL PLANT CONTRIBUTIONS	34,611		34,611	14
Total (Acct. 421):	34,611	210,694	245,305	
TOTAL OTHER INCOME:	71,409	210,694	282,103	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(66,763)	0	(66,763)	15
NONE			0	16
Total (Acct. 425):	(66,763)	0	(66,763)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	149,895	149,895	17
Depreciation Expense on Contributed Plant - Electric	0	91,610	91,610	18
MISCELLANEOUS	424		424	19
Total (Acct. 426):	424	241,505	241,929	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(66,339)	241,505	175,166	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	339,627	0	339,627	20
Total (Acct. 427):	339,627	0	339,627	
Amortization of Debt Discount and Expense (428):				
AMORTIZATION OF DEBT DISCOUNT AND LOSS	25,044		25,044	21
Total (Acct. 428):	25,044	0	25,044	
Amortization of Premium on Debt--Cr. (429):				
NONE			0	22
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	0	0	0	23
Total (Acct. 430):	0	0	0	
Other Interest Expense (431):				
Derived	0	0	0	24
Total (Acct. 431):	0	0	0	
Interest Charged to Construction--Cr. (432):				
NONE			0	25
Total (Acct. 432):	0	0	0	
TOTAL INTEREST CHARGES:	364,671	0	364,671	
NET INCOME:	752,118	(30,811)	721,307	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	11,447,449	8,648,276	20,095,725	26
Total (Acct. 216):	11,447,449	8,648,276	20,095,725	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Balance Transferred from Income (433):				
Derived	752,118	(30,811)	721,307	27
Total (Acct. 433):	752,118	(30,811)	721,307	
Miscellaneous Credits to Surplus (434):				
NONE			0	28
Total (Acct. 434):	0	0	0	
Miscellaneous Debits to Surplus--Debit (435):				
NONE			0	29
Total (Acct. 435)--Debit:	0	0	0	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	30
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
LABOR, ETC. DONATED TO VILLAGE	7,334		7,334	31
Total (Acct. 439)--Debit:	7,334	0	7,334	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	12,192,233	8,617,465	20,809,698	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	1,552,189	10,319,996	0	0	11,872,185	1
Less: interdepartmental sales	670	89,749	0	0	90,419	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases)						
to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	1,551,519	10,230,247	0	0	11,781,766	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	253,166	0	253,166	1
Electric operating expenses	541,276	0	541,276	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	21,114	0	21,114	8
Electric utility plant accounts	114,889	0	114,889	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
Total Payroll	930,445	0	930,445	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	3.5	1
Electric	9.5	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	36,287,441	35,212,285	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	10,866,922	9,882,348	2
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	25,420,519	25,329,937	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	7
Other Investments (124)	0	0	8
Sinking Funds (125)	2,036,200	2,306,391	9
Depreciation Fund (126)	50,007	50,022	10
Other Special Funds (128)	1,218,760	1,165,913	11
Total Other Property and Investments	3,304,967	3,522,326	
CURRENT AND ACCRUED ASSETS			
Cash (131)	1,970,394	1,757,172	12
Special Deposits (134)	0	0	13
Working Funds (135)			14
Temporary Cash Investments (136)			15
Notes Receivable (141)	0	0	16
Customer Accounts Receivable (142)	1,048,986	879,023	17
Other Accounts Receivable (143)	17,456	47,318	18
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	19
Receivables from Municipality (145)	38,624	60,448	20
Plant Materials and Operating Supplies (154)	311,096	306,078	21
Merchandise (155)	0	0	22
Other Materials and Supplies (156)	0	0	23
Stores Expense (163)	0	0	24
Prepayments (165)	0	0	25
Interest and Dividends Receivable (171)	8,742	2,195	26
Accrued Utility Revenues (173)			27
Miscellaneous Current and Accrued Assets (174)			28
Total Current and Accrued Assets	3,395,298	3,052,234	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	165,633	190,677	29
Extraordinary Property Losses (182)	0	0	30
Preliminary Survey and Investigation Charges (183)	0	0	31
Clearing Accounts (184)	0	0	32
Temporary Facilities (185)	0	0	33
Miscellaneous Deferred Debits (186)	0	0	34
Total Deferred Debits	165,633	190,677	
Total Assets and Other Debits	32,286,417	32,095,174	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	1,456,267	1,456,267	35
Appropriated Earned Surplus (215)			36
Unappropriated Earned Surplus (216)	20,809,698	20,095,725	37
Total Proprietary Capital	22,265,965	21,551,992	
LONG-TERM DEBT			
Bonds (221)	7,580,000	8,085,600	38
Advances from Municipality (223)	0	0	39
Other Long-Term Debt (224)	0	0	40
Total Long-Term Debt	7,580,000	8,085,600	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	41
Accounts Payable (232)	1,028,815	947,246	42
Payables to Municipality (233)	105,337	97,892	43
Customer Deposits (235)	25,056	24,893	44
Taxes Accrued (236)	0	0	45
Interest Accrued (237)	81,607	86,006	46
Tax Collections Payable (241)			47
Miscellaneous Current and Accrued Liabilities (242)	172,382	212,619	48
Total Current and Accrued Liabilities	1,413,197	1,368,656	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	49
Customer Advances for Construction (252)	0	50,569	50
Other Deferred Credits (253)	1,027,255	1,038,357	51
Total Deferred Credits	1,027,255	1,088,926	
OPERATING RESERVES			
Property Insurance Reserve (261)			52
Injuries and Damages Reserve (262)			53
Pensions and Benefits Reserve (263)			54
Miscellaneous Operating Reserves (265)			55
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	32,286,417	32,095,174	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	17,447,487	0	0	17,764,798	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	9,376,769	0	0	15,474,929	2
Utility Plant in Service - Contributed Plant (101.2)	8,578,087	0	0	2,643,554	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)	65,083			149,019	8
Total Utility Plant	18,019,939	0	0	18,267,502	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	2,337,352	0	0	5,894,858	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	1,617,105	0	0	1,017,607	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	3,954,457	0	0	6,912,465	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	14,065,482	0	0	11,355,037	

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	2,095,457	5,347,924			7,443,381	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	244,201	558,386			802,587	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	21,955				21,955	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	610	26,253			26,863	10
Other credits (specify):						11
Depreciation cleared (electric)		26,327			26,327	12
					0	13
					0	14
					0	15
Total credits	266,766	610,966	0	0	877,732	16
Debits during year						17
Book cost of plant retired	24,861	63,244			88,105	18
Cost of removal	10	788			798	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	24,871	64,032	0	0	88,903	25
Balance end of year (111.1)	2,337,352	5,894,858	0	0	8,232,210	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	1,491,860	947,107			2,438,967	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	149,895	91,610			241,505	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	0	0			0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	149,895	91,610	0	0	241,505	16
Debits during year						17
Book cost of plant retired	21,690	21,036			42,726	18
Cost of removal	2,960	74			3,034	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	24,650	21,110	0	0	45,760	25
Balance end of year (111.2)	1,617,105	1,017,607	0	0	2,634,712	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)
Balance first of year	1
Additions:	
Provision for uncollectibles during year	2
Collection of accounts previously written off: Utility Customers	3
Collection of accounts previously written off: Others	4
Total Additions	<u>0</u>
Deductions:	
Accounts written off during the year: Utility Customers	5
Accounts written off during the year: Others	6
Total accounts written off	<u>0</u>
Balance end of year	<u><u>0</u></u>

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			287,309		287,309	286,410	3
Total Electric Utility					287,309	286,410	

Account	Total End of Year	Amount Prior Year	
Electric utility total	287,309	286,410	1
Water utility (154)	23,787	19,668	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	311,096	306,078	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
Bond Issue	17,976	428	135,859	1
Loss on Refinancing	7,068	428	29,774	2
Total			165,633	
Unamortized premium on debt (251)				
NONE				3
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	1,456,267	1
Changes during year (explain):		2
Balance end of year	<u>1,456,267</u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2000 REVENUE BONDS	01/01/2000	10/01/2020	5.79%	820,000	1
2002 REVENUE BONDS	07/01/2002	10/01/2012	3.64%	120,000	2
2003 REVENUE BONDS	07/01/2003	10/01/2016	3.06%	1,470,000	3
2004 REVENUE BONDS	07/01/2004	10/01/2024	4.74%	2,110,000	4
2005 REVENUE BONDS	03/01/2005	10/01/2025	4.61%	1,435,000	5
2006 REVENUE BONDS	10/01/2006	10/01/2016	4.25%	1,625,000	6
Total Bonds (Account 221):				7,580,000	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
NONE	00/00/0000	00/00/0000	0.00%		1
Total for Account 223				0	
Other Long-Term Debt (224)					
NONE	00/00/0000	00/00/0000	0.00%		2
Total for Account 224				0	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		3
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Accruals:		
Charged water department expense	309,409	2
Charged electric department expense	358,882	3
Charged sewer department expense	6,196	4
Other (explain):		
NONE		5
Total Accruals and other credits	674,487	
Taxes paid during year:		
County, state and local taxes	584,495	6
Social Security taxes	69,853	7
PSC Remainder Assessment	10,502	8
Other (explain):		
Gross Revenue License Fee	9,637	9
Total payments and other debits	674,487	
Balance end of year	0	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
2003 MORTGAGE REVENUE BONDS	12,918	50,590	51,670	11,838	1
2000 MORTGAGE REVENUE BONDS	12,311	48,573	49,242	11,642	2
2004 MORTGAGE REVENUE BONDS	24,581	97,909	98,322	24,168	3
2002 MORTGAGE REVENUE BONDS	2,171	7,760	8,686	1,245	4
2005 MORTGAGE REVENUE BONDS	16,770	66,368	67,086	16,052	5
2006 MORTGAGE REVENUE BONDS	17,255	68,427	69,020	16,662	6
Subtotal	86,006	339,627	344,026	81,607	
Advances from Municipality (223)					
NONE	0			0	7
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	8
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0			0	9
Subtotal	0	0	0	0	
Total	86,006	339,627	344,026	81,607	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Sinking Funds (125):		
BOND REDEMPTION ACCOUNT	212,807	3
BOND RESERVE ACCOUNT	818,569	4
CONSTRUCTION ACCOUNT	1,004,824	5
Total (Acct. 125):	2,036,200	
Depreciation Fund (126):		
NONE	50,007	6
Total (Acct. 126):	50,007	
Other Special Funds (128):		
CAPITAL IMPROVEMENT ACCOUNT	1,172,203	7
WATER TOWER DEPOSIT ACCOUNT	46,557	8
Total (Acct. 128):	1,218,760	
Special Deposits (134):		
NONE		9
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		10
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	102,162	11
Electric	946,824	12
Sewer (Regulated)		13
Other (specify):		
NONE		14
Total (Acct. 142):	1,048,986	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		15
Merchandising, jobbing and contract work		16
Other (specify):		
PROJECT WORK BILLED OUT	17,456	* 17
Total (Acct. 143):	17,456	
Receivables from Municipality (145):		
DELINQUENT UTILITIES ON TAX ROLL	21,728	* 18
MISCELLANEOUS	229	19

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Receivables from Municipality (145):		
MONTHLY FIRE PROTECTION	16,667	* 20
Total (Acct. 145):	38,624	
Prepayments (165):		
NONE		21
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE		22
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		23
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		24
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		25
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		26
Total (Acct. 186):	0	
Payables to Municipality (233):		
MISCELLANEOUS	192	27
REFUSE BILLINGS OWED TO VILLAGE	105,145	* 28
Total (Acct. 233):	105,337	
Other Deferred Credits (253):		
Regulatory Liability	934,767	29
DEFERRED TOWER RENTAL REVENUE	35,840	30
NET COMMITMENT TO COMMUNITY COLLECTIONS	56,648	31
Total (Acct. 253):	1,027,255	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

143 - "Project work billed out" includes AR owed from developers for electric work done.

145 - "Delinquent utilities on tax roll" is the amount of delinquent utility bills placed on the village tax roll for collection.

145 - "Monthly fire protection" is the monthly payment owed from the village for their portion of the annual fire protection.

233 - "Refuse billings owed to village" represents the village refuse charges billed to village customers by the utility then paid over to the village.

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	9,171,145	15,288,467	0	0	24,459,612	1
Materials and Supplies	21,727	286,859	0	0	308,586	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	2,216,404	5,621,391	0	0	7,837,795	4
Customer Advances for Construction					0	5
Regulatory Liability	536,823	431,325	0	0	968,148	6
NONE					0	7
Average Net Rate Base	6,439,645	9,522,610	0	0	15,962,255	
Net Operating Income	458,695	520,346	0	0	979,041	8
Net Operating Income as a percent of						
Average Net Rate Base	7.12%	5.46%	N/A	N/A	6.13%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	555,331	446,199	0	0	1,001,530	1
Add credits during year:					0	2
Deduct charges:						
Miscellaneous Amortization (425)	37,016	29,747	0	0	66,763	3
Other (specify):					0	4
Balance End of Year	518,315	416,452	0	0	934,767	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

New water rates were implemented on January 1, 2009.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

The Commission approved the construction of a new well in 2009. The contract had been awarded as of December 31, 2009 but actual drilling did not start until January, 2010.

7. Any additional matters.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	1,440,661	1,218,480	1
Total Sales of Water	1,440,661	1,218,480	
Other Operating Revenues			
Forfeited Discounts (470)	1,757	1,410	2
Rents from Water Property (472)	92,653	82,612	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	17,118	12,705	5
Total Other Operating Revenues	111,528	96,727	
Total Operating Revenues	1,552,189	1,315,207	
Operation and Maintenance Expenses			
Source of Supply Expense (600-617)	0	0	6
Pumping Expenses (620-633)	118,118	119,154	7
Water Treatment Expenses (640-652)	22,391	24,493	8
Transmission and Distribution Expenses (660-678)	233,362	197,644	9
Customer Accounts Expenses (901-906)	29,643	30,872	10
Sales Expenses (910)	0	0	11
Administrative and General Expenses (920-932)	136,370	124,432	12
Total Operation and Maintenance Expenses	539,884	496,595	
Other Operating Expenses			
Depreciation Expense (403)	244,201	226,512	13
Amortization Expense (404-407)		0	14
Taxes (408)	309,409	273,141	15
Total Other Operating Expenses	553,610	499,653	
Total Operating Expenses	1,093,494	996,248	
NET OPERATING INCOME	458,695	318,959	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)	24	1	3,746	1
Commercial (460.2)				2
Industrial (460.3)				3
Public Authority (460.4)				4
Total Unmetered Sales to General Customers (460)	24	1	3,746	
Metered Sales to General Customers (461)				
Residential (461.1)	3,737	243,777	698,003	5
Commercial (461.2)	283	59,119	131,138	6
Industrial (461.3)	1	111,150	132,356	7
Public Authority (461.4)	22	9,723	21,383	8
Total Metered Sales to General Customers (461)	4,043	423,769	982,880	
Private Fire Protection Service (462)	59		27,132	9
Public Fire Protection Service (463)	1		426,233	10
Other Water Sales (465)				11
Sales for Resale (466)		0	0	12
Interdepartmental Sales (467)	1	237	670	13
Total Sales of Water	4,128	424,007	1,440,661	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE				1
Total		0	0	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
Other (specify):		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	426,233	3
NONE		4
Total Public Fire Protection Service (463)	426,233	
Forfeited Discounts (470):		
NONE		5
Customer late payment charges	1,757	6
Other (specify):		
Total Forfeited Discounts (470)	1,757	
Rents from Water Property (472):		
RENTAL OF SPACE ON WATER TOWERS	92,653	7
Total Rents from Water Property (472)	92,653	
Interdepartmental Rents (473):		
NONE		8
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
MISCELLANEOUS	923	9
Return on net investment in meters charged to sewer department	16,195	10
Other (specify):		
Total Other Water Revenues (474)	17,118	

OTHER OPERATING REVENUES (WATER)

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$10,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Done

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Supervision and Engineering (600)	0		1
Operation Labor and Expenses (601)	0		2
Purchased Water (602)	0		3
Miscellaneous Expenses (603)	0		4
Rents (604)	0		5
Maintenance Supervision and Engineering (610)	0		6
Maintenance of Structures and Improvements (611)	0		7
Maintenance of Collecting and Impounding Reservoirs (612)	0		8
Maintenance of Lake, River and Other Intakes (613)	0		9
Maintenance of Wells and Springs (614)	0		10
Maintenance of Supply Mains (616)	0		11
Maintenance of Miscellaneous Water Source Plant (617)	0		12
Total Source of Supply Expenses	0	0	
PUMPING EXPENSES			
Operation Supervision and Engineering (620)	0		13
Fuel for Power Production (621)	0		14
Power Production Labor and Expenses (622)	0		15
Fuel or Power Purchased for Pumping (623)	63,550	65,679	16
Pumping Labor and Expenses (624)	44,121	43,097	17
Expenses Transferred--Credit (625)	0		18
Miscellaneous Expenses (626)	836	783	19
Rents (627)	0		20
Maintenance Supervision and Engineering (630)	0		21
Maintenance of Structures and Improvements (631)	9,611	9,228	22
Maintenance of Power Production Equipment (632)	0		23
Maintenance of Pumping Equipment (633)	0	367	24
Total Pumping Expenses	118,118	119,154	
WATER TREATMENT EXPENSES			
Operation Supervision and Engineering (640)	0		25
Chemicals (641)	15,046	14,024	26
Operation Labor and Expenses (642)	7,187	8,982	27
Miscellaneous Expenses (643)	0		28
Rents (644)	0		29
Maintenance Supervision and Engineering (650)	0		30
Maintenance of Structures and Improvements (651)	158	1,487	31
Maintenance of Water Treatment Equipment (652)	0		32
Total Water Treatment Expenses	22,391	24,493	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (660)		0	33
Storage Facilities Expenses (661)		0	34
Transmission and Distribution Lines Expenses (662)	9,187	9,143	35
Meter Expenses (663)	8,875	13,398	36
Customer Installations Expenses (664)		0	37
Miscellaneous Expenses (665)	17,757	16,207	38
Rents (666)		0	39
Maintenance Supervision and Engineering (670)	82,457	75,024	40
Maintenance of Structures and Improvements (671)	9,877	3,772	41
Maintenance of Distribution Reservoirs and Standpipes (672)	13,697	1,941	42
Maintenance of Transmission and Distribution Mains (673)	50,331	37,316	43
Maintenance of Services (675)	11,669	30,761	44
Maintenance of Meters (676)	1,331	3,362	45
Maintenance of Hydrants (677)	28,181	6,720	46
Maintenance of Miscellaneous Plant (678)		0	47
Total Transmission and Distribution Expenses	233,362	197,644	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)		0	48
Meter Reading Expenses (902)	4,310	8,123	49
Customer Records and Collection Expenses (903)	25,333	22,749	50
Uncollectible Accounts (904)		0	51
Miscellaneous Customer Accounts Expenses (905)		0	52
Customer Service and Information Expenses (906)		0	53
Total Customer Accounts Expenses	29,643	30,872	
SALES EXPENSES			
Sales Expenses (910)		0	54
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	35,199	35,023	55
Office Supplies and Expenses (921)	18,421	17,817	56
Administrative Expenses Transferred--Credit (922)		0	57
Outside Services Employed (923)	14,514	(954)	58
Property Insurance (924)	10,061	8,865	59
Injuries and Damages (925)	8,415	5,924	60
Employee Pensions and Benefits (926)	16,994	21,287	61
Regulatory Commission Expenses (928)	805	2,502	62
Duplicate Charges--Credit (929)		0	63

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Miscellaneous General Expenses (930)	5,524	4,805	64
Rents (931)		0	65
Maintenance of General Plant (932)	26,437	29,163	66
Total Administrative and General Expenses	136,370	124,432	
Total Operation and Maintenance Expenses	539,884	496,595	

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

672 - The utility performed added maintenance on various towers in 2009.

673 - The utility incurred added main repair costs in 2009.

675 - 2008 was an unusually high year. 2009 returned to more normal levels.

677 - The utility enhanced its hydrant maintenance program in 2009.

923 - 2008 included a credit received from a cellular company to pay for certain legal costs to initiate a lease at a tower site.

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		293,245	258,281	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		6,196	4,664	2
Net property tax equivalent		287,049	253,617	
Social Security		21,171	18,378	3
PSC Remainder Assessment		1,189	1,146	4
Other (specify): NONE			0	5
Total tax expense		309,409	273,141	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dane				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.176308				3
County tax rate	mills		2.642358				4
Local tax rate	mills		6.360465				5
School tax rate	mills		11.238084				6
Voc. school tax rate	mills		1.364110				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		21.781325				10
Less: state credit	mills		1.654158				11
Net tax rate	mills		20.127167				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		6.360465				14
Combined School Tax Rate	mills		12.602194				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		18.962659				17
Total Tax Rate	mills		21.781325				18
Ratio of Local and School Tax to Total	dec.		0.870593				19
Total tax net of state credit	mills		20.127167				20
Net Local and School Tax Rate	mills		17.522561				21
Utility Plant, Jan. 1	\$	17,447,487	17,447,487				22
Materials & Supplies	\$	19,668	19,668				23
Subtotal	\$	17,467,155	17,467,155				24
Less: Plant Outside Limits	\$	80,880	80,880				25
Taxable Assets	\$	17,386,275	17,386,275				26
Assessment Ratio	dec.		0.962556				27
Assessed Value	\$	16,735,263	16,735,263				28
Net Local & School Rate	mills		17.522561				29
Tax Equiv. Computed for Current Year	\$	293,245	293,245				30
Tax Equivalent per 1994 PSC Report	\$	100,342					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	293,245					34
Footnotes							35

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	128				128	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	318,288				318,288	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	318,416	0	0	0	318,416	
PUMPING PLANT						
Land and Land Rights (320)	58,677				58,677	11
Structures and Improvements (321)	247,180				247,180	12
Other Power Production Equipment (323)	14,296				14,296	13
Electric Pumping Equipment (325)	526,642				526,642	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	4,872				4,872	16
Total Pumping Plant	851,667	0	0	0	851,667	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	26,439	7,838			34,277	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	26,439	7,838	0	0	34,277	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	12,506				12,506	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	1,413,279				1,413,279	24
Transmission and Distribution Mains (343)	3,074,332	156,376			3,230,708	25
Services (345)	514,324	40,366			554,690	26
Meters (346)	734,705	154,696	22,362		867,039	27
Hydrants (348)	353,667	28,773	2,499		379,941	28

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	99				99	29
Total Transmission and Distribution Plant	6,102,912	380,211	24,861	0	6,458,262	
GENERAL PLANT						
Land and Land Rights (389)	55,350				55,350	30
Structures and Improvements (390)	1,172,030				1,172,030	31
Office Furniture and Equipment (391)	160				160	32
Computer Equipment (391.1)	31,299	14,402			45,701	33
Transportation Equipment (392)	158,281	33,657			191,938	34
Stores Equipment (393)	262				262	35
Tools, Shop and Garage Equipment (394)	37,383				37,383	36
Laboratory Equipment (395)	12,344				12,344	37
Power Operated Equipment (396)	4,045				4,045	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	194,278				194,278	40
Miscellaneous Equipment (398)	656				656	41
Total General Plant	1,666,088	48,059	0	0	1,714,147	
Total utility plant in service directly assignable	8,965,522	436,108	24,861	0	9,376,769	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	8,965,522	436,108	24,861	0	9,376,769	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	0				0	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	0	0	0	0	0	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	178,211				178,211	12
Other Power Production Equipment (323)	22,115				22,115	13
Electric Pumping Equipment (325)	204,683				204,683	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	405,009	0	0	0	405,009	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	0	0	0	0	0	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	0				0	24
Transmission and Distribution Mains (343)	5,945,718	78,117	17,290		6,006,545	25
Services (345)	1,312,838	25,012	2,400		1,335,450	26
Meters (346)	0				0	27
Hydrants (348)	816,443	16,640	2,000		831,083	28

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	8,074,999	119,769	21,690	0	8,173,078	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	8,480,008	119,769	21,690	0	8,578,087	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	8,480,008	119,769	21,690	0	8,578,087	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	128,945	2.90%	9,230	4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
Total Source of Supply Plant	128,945		9,230	
PUMPING PLANT				
Structures and Improvements (321)	101,061	3.20%	7,910	7
Other Power Production Equipment (323)	6,624	4.40%	629	8
Electric Pumping Equipment (325)	382,662	4.40%	23,172	9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	4,872	4.40%		11
Total Pumping Plant	495,219		31,711	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0	0.00%		12
Sand or Other Media Filtration Equipment (332)	26,439	6.00%	1,397	13
Membrane Filtration Equipment (333)	0	0.00%		14
Other Water Treatment Equipment (334)	0	0.00%		15
Total Water Treatment Plant	26,439		1,397	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	355,303	1.90%	26,852	17
Transmission and Distribution Mains (343)	235,070	1.30%	40,983	18
Services (345)	107,327	2.90%	15,501	19
Meters (346)	325,882	5.50%	44,048	20
Hydrants (348)	50,788	2.20%	8,070	21
Other Transmission and Distribution Plant (349)	99	5.00%		22
Total Transmission and Distribution Plant	1,074,469		135,454	
GENERAL PLANT				
Structures and Improvements (390)	129,473	2.90%	33,989	23
Office Furniture and Equipment (391)	72	5.80%	9	24
Computer Equipment (391.1)	16,324	26.70%	10,280	25
Transportation Equipment (392)	102,898	13.30%	23,290	26
Stores Equipment (393)	262	5.80%		27
Tools, Shop and Garage Equipment (394)	17,051	5.80%	2,168	28
Laboratory Equipment (395)	1,543	5.80%	716	29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					138,175	4
316					0	5
317					0	6
	0	0	0	0	138,175	
321					108,971	7
323					7,253	8
325					405,834	9
326					0	10
328					4,872	11
	0	0	0	0	526,930	
331					0	12
332					27,836	13
333					0	14
334					0	15
	0	0	0	0	27,836	
341					0	16
342					382,155	17
343				55	276,108	18
345		10			122,818	19
346	22,362				347,568	20
348	2,499			555	56,914	21
349					99	22
	24,861	10	610	0	1,185,662	
390					163,462	23
391					81	24
391.1					26,604	25
392					126,188	26
393					262	27
394					19,219	28
395					2,259	29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Power Operated Equipment (396)	4,045	7.50%		30
Communication Equipment (397)	0	0.00%		31
SCADA Equipment (397.1)	98,307	9.20%	17,874	32
Miscellaneous Equipment (398)	410	5.80%	38	33
Total General Plant	370,385		88,364	
Total accum. prov. directly assignable	2,095,457		266,156	
 Common Utility Plant Allocated to Water Department	 0	 0.00%		 34
Total accum. prov. for depreciation	2,095,457		266,156	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					4,045	30
397					0	31
397.1					116,181	32
398					448	33
	0	0	0	0	458,749	
	24,861	10	610	0	2,337,352	
					0	34
	24,861	10	610	0	2,337,352	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	0	0.00%		4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
Total Source of Supply Plant	0		0	
PUMPING PLANT				
Structures and Improvements (321)	73,009	3.20%	5,703	7
Other Power Production Equipment (323)	16,656	4.40%	973	8
Electric Pumping Equipment (325)	172,377	4.40%	9,006	9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	0	0.00%		11
Total Pumping Plant	262,042		15,682	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0	0.00%		12
Sand or Other Media Filtration Equipment (332)	0	0.00%		13
Membrane Filtration Equipment (333)	0	0.00%		14
Other Water Treatment Equipment (334)	0	0.00%		15
Total Water Treatment Plant	0		0	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	0	0.00%		17
Transmission and Distribution Mains (343)	733,236	1.30%	77,690	18
Services (345)	336,005	2.90%	38,400	19
Meters (346)	0	0.00%		20
Hydrants (348)	160,577	2.20%	18,123	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
Total Transmission and Distribution Plant	1,229,818		134,213	
GENERAL PLANT				
Structures and Improvements (390)	0	0.00%		23
Office Furniture and Equipment (391)	0	0.00%		24
Computer Equipment (391.1)	0	0.00%		25
Transportation Equipment (392)	0	0.00%		26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	0	0.00%		28
Laboratory Equipment (395)	0	0.00%		29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
316					0	5
317					0	6
	0	0	0	0	0	
321					78,712	7
323					17,629	8
325					181,383	9
326					0	10
328					0	11
	0	0	0	0	277,724	
331					0	12
332					0	13
333					0	14
334					0	15
	0	0	0	0	0	
341					0	16
342					0	17
343	17,290	2,960			790,676	18
345	2,400				372,005	19
346					0	20
348	2,000				176,700	21
349					0	22
	21,690	2,960	0	0	1,339,381	
390					0	23
391					0	24
391.1					0	25
392					0	26
393					0	27
394					0	28
395					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Power Operated Equipment (396)	0	0.00%		30
Communication Equipment (397)	0	0.00%		31
SCADA Equipment (397.1)	0	0.00%		32
Miscellaneous Equipment (398)	0	0.00%		33
Total General Plant	0		0	
Total accum. prov. directly assignable	1,491,860		149,895	
Common Utility Plant Allocated to Water Department	0	0.00%		34
Total accum. prov. for depreciation	1,491,860		149,895	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					0	30
397					0	31
397.1					0	32
398					0	33
	0	0	0	0	0	
	21,690	2,960	0	0	1,617,105	
					0	34
	21,690	2,960	0	0	1,617,105	

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			38,494	38,494	1
February			35,304	35,304	2
March			37,927	37,927	3
April			37,327	37,327	4
May			41,470	41,470	5
June			45,480	45,480	6
July			47,822	47,822	7
August			44,391	44,391	8
September			46,876	46,876	9
October			38,629	38,629	10
November			36,755	36,755	11
December			38,867	38,867	12
Total annual pumpage	0	0	489,342	489,342	

WATER LOSS AND OTHER STATISTICS

1. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
2. For Gallons used for other system uses (line 10), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.

WATER LOSS STATISTICS

Source of Water Supply Statistics - Total Annual Pumpage (000's):	489,342	1
Less: Gallons (000's) used in the treatment process:		2
Subtotal: Gallons (000's) entering distribution system:	489,342	3
Less: Gallons (000's) sold:	424,007	4
Gallons (000's) entering distribution system but not sold:	65,335	5
Estimated Water Usage:		6
Gallons (000's) used to flush mains:	200	7
Gallons (000's) used for fire protection:	130	8
Gallons (000's) used to prevent freezing of distribution system:	0	9
Gallons (000's) used for other system uses:	23	10
Subtotal Estimated Usage:	353	11
Estimated Water Losses:		12
Gallons (000's) lost due to main leaks or breaks:	225	13
Gallons (000's) lost due to service leaks or breaks:	75	14
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:	20	15
Gallons (000's) for unauthorized usage such as vandalism and theft:	0	16
Gallons (000's) not accounted for:	64,662	17
Subtotal of Estimated Losses:	64,982	18
Percentage of water entering distribution system sold:	87%	19
Percentage of unaccounted for water:	13%	20
If more than 15%, indicate causes:		21

If more than 15%, state what action has been taken to reduce water loss:

OTHER STATISTICS

Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	2,302	22
Date of maximum: 07/24/2009		23
Cause of maximum: Extreme weather conditions.		24
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	775	25
Date of minimum: 09/25/2009		26
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	899,944	27
If water is purchased:		28
Vendor Name:		29
Point of Delivery:		30
What percentage of purchased water is surface water?		31
Number of main breaks repaired this year:	4	32
Number of service breaks repaired this year:	6	33
Population served (estimate the number of individuals served):		34
Inside municipality?	11,050	35
Outside municipality?	170	36

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
ARBORETUM DRIVE	4	700	12	1,584,000	Yes	1
EAST MAIN	1	505	12	900,000	Yes	2
SOUTH CENTURY AVE	2	420	12	1,584,000	Yes	3
SOUTH DIVISION ST	3	600	12	1,584,000	Yes	4

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	#3 BOOSTER AT WELL 3	LEXINGTON BOOSTER	SIMON BOOSTER	1
Location	1304 SOUTH DIVISION STREET	704 LEXINGTON	1304 SOUTH DIVISION STREET	2
Purpose	B	B	B	3
Destination	D	D	D	4
Pump Manufacturer	FAIRBANKS MORSE	KRANE DEMING	KRANE DEMING	5
Year Installed	1985	1994	1994	6
Type	OTHER	OTHER	OTHER	7
Actual Capacity (gpm)	1,250	500	500	8
Pump Motor or Standby Engine Mfr	WESTINGHOUSE	EMERSON	EMERSON	9
Year Installed	1985	1994	1994	10
Type	ELECTRIC	ELECTRIC	ELECTRIC	11
Horsepower	100	20	20	12
Footnotes				13
				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL #1	WELL #2	WELL #3	15
Location	502 EAST MAIN ST	705 SOUTH CENTURY AVENUE	1304 SOUTH DIVISION STREET	16
Purpose	P	P	P	17
Destination	D	D	R	18
Pump Manufacturer	GOULDS	SIMMONS	FAIRBANKS MORSE	19
Year Installed	1995	1992	1985	20
Type	SUBMERSIBLE	VERTICAL TURBINE	VERTICAL TURBINE	21
Actual Capacity (gpm)	625	1,100	1,100	22
Pump Motor or Standby Engine Mfr	FRANKLIN ELECTRIC	US ELECTRIC	WESTINGHOUSE	23
Year Installed	2006	2006	1985	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	60	75	60	26
Footnotes				27
				28

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL #4			1
Location	1204 ARBORETUM DR			2
Purpose	P			3
Destination	D			4
Pump Manufacturer	GOULDS			5
Year Installed	2000			6
Type	VERTICAL TURBINE			7
Actual Capacity (gpm)	1,200			8
Pump Motor or Standby Engine Mfr	FORD			10
Year Installed	2000			11
Type	ELECTRIC			12
Horsepower	125			13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				15
Location				16
Purpose				17
Destination				18
Pump Manufacturer				19
Year Installed				20
Type				21
Actual Capacity (gpm)				22
Pump Motor or Standby Engine Mfr				24
Year Installed				25
Type				26
Horsepower				27
Footnotes				28

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	300 S DIVISION RESERVOIR	217 E MAIN ST	417 E VERLEEN	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	ET	ET	3
Year constructed	1985	1928	1969	4
Primary material (earthen, steel, concrete, other)	CONCRETE	STEEL	STEEL	5
Elevation difference in feet (See Headnote 3.)	0	153	153	6
Total capacity in gallons (actual)	300,000	50,000	200,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	1.5000	1.0000	1.5000	12
Is a corrosion control chemical used (yes, no)?	N	N	N	13
Is water fluoridated (yes, no)?	Y	Y	Y	14
Footnotes				15

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	511 RIPP ROAD - RIPP PARKJSINESS PK WATER TOWER		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET	3
Year constructed	1992	2002	4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	5
Elevation difference in feet (See Headnote 3.)	133	123	6
Total capacity in gallons (actual)	300,000	500,000	7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	1.5000	1.5000	12
Is a corrosion control chemical used (yes, no)?	N	N	13
Is water fluoridated (yes, no)?	Y	Y	14
Footnotes			15

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet			Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)			
M	D	6.000	75,114		1,729		73,385	1
M	D	8.000	142,922	3,148			146,070	2
M	D	10.000	79,957				79,957	3
M	D	12.000	19,005				19,005	4
Total Within Municipality			316,998	3,148	1,729	0	318,417	
M	D	10.000	3,500				3,500	5
Total Outside of Municipality			3,500	0	0	0	3,500	
Total Utility			320,498	3,148	1,729	0	321,917	

WATER MAINS

Water Mains (Page W-19)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

1,206' of 8" main was contributed by a developer. 1,942' was financed by the utility.

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	1,194		24		1,170		1
M	1.000	2,315	38			2,353	120	2
M	1.250	7				7		3
M	1.500	55				55		4
M	2.000	46				46		5
M	4.000	10				10		6
M	6.000	103				103		7
M	8.000	2				2		8
Total Utility		3,732	38	24	0	3,746	120	

WATER SERVICES

Water Services (Page W-20)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

14 services were financed by a developer. 24 services were financed by the utility.

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	0				0	0	1
0.750	3,845	380	288		3,937	1,128	2
1.000	92	1	1	1	93	1	3
1.500	44		21	21	44	44	4
2.000	39		10	9	38	25	5
3.000	13		4	4	13	9	6
4.000	4				4	1	7
6.000	0				0	0	8
10.000	6				6	6	9
Total:	4,043	381	324	35	4,135	1,214	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	0	0	0	0	0	0	0	1
0.750	3,774	151	0	4	3	5	3,937	2
1.000	30	51	0	7	0	5	93	3
1.500	0	42	0	1	0	1	44	4
2.000	0	32	0	5	1	0	38	5
3.000	0	4	0	5	3	1	13	6
4.000	0	0	1	2	0	1	4	7
6.000	0	0	0	0	0	0	0	8
10.000	0	0	0	0	6	0	6	9
Total:	3,804	280	1	24	13	13	4,135	

METERS

Meters (Page W-21)

Explain all reported adjustments.

Adjustments needed to get reported totals to match actual totals.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 a. Fire hydrants normally have a lead size of 6 inches or greater.
 b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
 2. Explain all reported adjustments in the schedule footnotes.
 3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	677	10	5		682	2
Total Fire Hydrants	677	10	5	0	682	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	682
Number of distribution system valves end of year:	1,105
Number of distribution valves operated during year:	1,083

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	10,296,641	10,281,196	1
Total Sales of Electricity	10,296,641	10,281,196	
Other Operating Revenues			
Forfeited Discounts (450)	11,871	11,703	2
Miscellaneous Service Revenues (451)	3,559	5,951	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	7,925	6,615	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	0	0	7
Total Other Operating Revenues	23,355	24,269	
Total Operating Revenues	10,319,996	10,305,465	
Operation and Maintenance Expenses			
Power Production Expenses (500-557)	8,010,461	7,970,745	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	585,408	509,450	10
Customer Accounts Expenses (901-905)	44,818	46,614	11
Customer Service and Information Expenses (906)	0	0	12
Sales Expenses (911-916)	250	6,878	13
Administrative and General Expenses (920-932)	241,445	257,935	14
Total Operation and Maintenance Expenses	8,882,382	8,791,622	
Other Expenses			
Depreciation Expense (403)	558,386	537,445	15
Amortization Expense (404-407)		0	16
Taxes (408)	358,882	320,046	17
Total Other Expenses	917,268	857,491	
Total Operating Expenses	9,799,650	9,649,113	
NET OPERATING INCOME	520,346	656,352	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
NONE		1
Customer late payment charges	11,871	2
Other (specify):		
Total Forfeited Discounts (450)	11,871	
Miscellaneous Service Revenues (451):		
MISCELLANEOUS	3,559	3
Total Miscellaneous Service Revenues (451)	3,559	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE CONTACT LEASE PAYMENTS	7,925	5
Total Rent from Electric Property (454)	7,925	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
NONE		7
Total Other Electric Revenues (456)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
Total Steam Power Generation Expenses	0	0
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
Total Hydraulic Power Generation Expenses	0	0
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27
Miscellaneous Other Power Generation Expenses (549)	0	28
Rents (550)	0	29
Maintenance Supervision and Engineering (551)	0	30
Maintenance of Structures (552)	0	31
Maintenance of Generating and Electric Plant (553)	0	32

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
OTHER POWER GENERATION EXPENSES			
Maintenance of Miscellaneous Other Power Generating Plant (554)		0	33
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (555)	8,010,461	7,970,745	34
System Control and Load Dispatching (556)		0	35
Other Expenses (557)		0	36
Total Other Power Supply Expenses	8,010,461	7,970,745	
Total Power Production Expenses	8,010,461	7,970,745	
TRANSMISSION EXPENSES			
Operation Supervision and Engineering (560)		0	37
Load Dispatching (561)		0	38
Station Expenses (562)		0	39
Overhead Line Expenses (563)		0	40
Underground Line Expenses (564)		0	41
Miscellaneous Transmission Expenses (566)		0	42
Rents (567)		0	43
Maintenance Supervision and Engineering (568)		0	44
Maintenance of Structures (569)		0	45
Maintenance of Station Equipment (570)		0	46
Maintenance of Overhead Lines (571)		0	47
Maintenance of Underground Lines (572)		0	48
Maintenance of Miscellaneous Transmission Plant (573)		0	49
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (580)	66,780	72,422	50
Load Dispatching (581)		0	51
Station Expenses (582)		0	52
Overhead Line Expenses (583)		0	53
Underground Line Expenses (584)		0	54
Street Lighting and Signal System Expenses (585)		0	55
Meter Expenses (586)		0	56
Customer Installations Expenses (587)	10,515	11,147	57
Miscellaneous Distribution Expenses (588)	96,918	78,769	58
Rents (589)		0	59
Maintenance Supervision and Engineering (590)		0	60
Maintenance of Structures (591)	12,130	13,775	61
Maintenance of Station Equipment (592)	4,782	4,365	62
Maintenance of Overhead Lines (593)	96,035	81,814	63

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Maintenance of Underground Lines (594)	226,255	158,553	64
Maintenance of Line Transformers (595)	5,555	4,047	65
Maintenance of Street Lighting and Signal Systems (596)	24,292	31,293	66
Maintenance of Meters (597)	42,146	53,265	67
Maintenance of Miscellaneous Distribution Plant (598)		0	68
Total Distribution Expenses	585,408	509,450	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)		0	69
Meter Reading Expenses (902)	8,227	13,079	70
Customer Records and Collection Expenses (903)	36,591	33,535	71
Uncollectible Accounts (904)		0	72
Miscellaneous Customer Accounts Expenses (905)		0	73
Customer Service and Information Expenses (906)		0	74
Total Customer Accounts Expenses	44,818	46,614	
SALES EXPENSES			
Supervision (911)		0	75
Demonstrating and Selling Expenses (912)		5,978	76
Advertising Expenses (913)		0	77
Miscellaneous Sales Expenses (916)	250	900	78
Total Sales Expenses	250	6,878	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	48,141	47,826	79
Office Supplies and Expenses (921)	25,822	26,269	80
Administrative Expenses Transferred -- Credit (922)		0	81
Outside Services Employed (923)	7,435	13,182	82
Property Insurance (924)	13,750	12,116	83
Injuries and Damages (925)	11,026	8,097	84
Employee Pensions and Benefits (926)	88,657	111,962	85
Regulatory Commission Expenses (928)		0	86
Duplicate Charges -- Credit (929)		0	87
Miscellaneous General Expenses (930)	36,002	30,509	88
Rents (931)		0	89
Maintenance of General Plant (932)	10,612	7,974	90
Total Administrative and General Expenses	241,445	257,935	
Total Operation and Maintenance Expenses	8,882,382	8,791,622	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

588 and 597 - 588 is up due to our meter technician performing additional mapping duties and therefore reallocating a proportionate share of his time from 597.

593 and 594 - Our crew is focusing more on maintenance projects due to less construction taking place.

926 - Our staff attended less training in 2009.

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		291,250	258,285	1
Social Security		48,682	44,399	2
Wisconsin Gross Receipts Tax		9,637	8,326	3
PSC Remainder Assessment		9,313	9,036	4
Other (specify):				
NONE			0	5
Total tax expense		358,882	320,046	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dane				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.176308				2
County tax rate	mills		2.642358				3
Local tax rate	mills		6.360465				4
School tax rate	mills		11.238084				5
Voc. school tax rate	mills		1.364110				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
Total tax rate	mills		21.781325				9
Less: state credit	mills		1.654158				10
Net tax rate	mills		20.127167				11
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		6.360465				12
Combined School Tax Rate	mills		12.602194				13
Other Tax Rate - Local	mills		0.000000				14
Total Local & School Tax	mills		18.962659				15
Total Tax Rate	mills		21.781325				16
Ratio of Local and School Tax to Total	dec.		0.870593				17
Total tax net of state credit	mills		20.127167				18
Net Local and School Tax Rate	mills		17.522561				19
Utility Plant, Jan. 1	\$	17,764,798	17,764,798				20
Materials & Supplies	\$	286,410	286,410				21
Subtotal	\$	18,051,208	18,051,208				22
Less: Plant Outside Limits	\$	783,195	783,195				23
Taxable Assets	\$	17,268,013	17,268,013				24
Assessment Ratio	dec.		0.962556				25
Assessed Value	\$	16,621,430	16,621,430				26
Net Local & School Rate	mills		17.522561				27
Tax Equiv. Computed for Current Year	\$	291,250	291,250				28
Tax Equivalent per 1994 PSC Report	\$	106,041					29
Any lower tax equivalent as authorized by municipality (see note 5)	\$						30
Tax equiv. for current year (see note 5)	\$	291,250					31
Footnotes							32

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	100,651				100,651	34
Structures and Improvements (361)	21,368				21,368	35
Station Equipment (362)	2,738,217				2,738,217	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	291,618	3,129	688		294,059	38
Overhead Conductors and Devices (365)	566,801	2,416	591		568,626	39
Underground Conduit (366)	239,922	2,124			242,046	40
Underground Conductors and Devices (367)	3,455,188	112,216	4,313		3,563,091	41
Line Transformers (368)	2,150,312	88,156	4,108		2,234,360	42
Services (369)	943,023	60,405	764		1,002,664	43
Meters (370)	577,828	64,340	44,031		598,137	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	448,733	28,334	8,749		468,318	47
Total Distribution Plant	11,533,661	361,120	63,244	0	11,831,537	
GENERAL PLANT						
Land and Land Rights (389)	182,488				182,488	48
Structures and Improvements (390)	2,293,462				2,293,462	49
Office Furniture and Equipment (391)	38,525	2,690			41,215	50
Computer Equipment (391.1)	103,844	47,803			151,647	51
Transportation Equipment (392)	632,250	22,491			654,741	52
Stores Equipment (393)	25,530				25,530	53
Tools, Shop and Garage Equipment (394)	78,050	2,064			80,114	54
Laboratory Equipment (395)	45,623				45,623	55
Power Operated Equipment (396)	140,544				140,544	56
Communication Equipment (397)	20,055				20,055	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	7,973				7,973	59
Other Tangible Property (399)	0				0	60
Total General Plant	3,568,344	75,048	0	0	3,643,392	
Total utility plant in service directly assignable	15,102,005	436,168	63,244	0	15,474,929	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	15,102,005	436,168	63,244	0	15,474,929	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$100,000, please explain.

367 - The utility performed a number of underground projects.

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	2,854				2,854	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	151,158	2,033	298		152,893	38
Overhead Conductors and Devices (365)	235,418	1,787	177		237,028	39
Underground Conduit (366)	133,948				133,948	40
Underground Conductors and Devices (367)	1,383,252	70,590	20,561		1,433,281	41
Line Transformers (368)	2,638				2,638	42
Services (369)	289,895	3,529			293,424	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	362,879	24,609			387,488	47
Total Distribution Plant	2,562,042	102,548	21,036	0	2,643,554	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	2,562,042	102,548	21,036	0	2,643,554	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	2,562,042	102,548	21,036	0	2,643,554	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
STEAM PRODUCTION PLANT				
Structures and Improvements (311)	0	0.00%		1
Boiler Plant Equipment (312)	0	0.00%		2
Engines and Engine Driven Generators (313)	0	0.00%		3
Turbogenerator Units (314)	0	0.00%		4
Accessory Electric Equipment (315)	0	0.00%		5
Miscellaneous Power Plant Equipment (316)	0	0.00%		6
Total Steam Production Plant	0		0	
HYDRAULIC PRODUCTION PLANT				
Structures and Improvements (331)	0	0.00%		7
Reservoirs, Dams and Waterways (332)	0	0.00%		8
Water Wheels, Turbines and Generators (333)	0	0.00%		9
Accessory Electric Equipment (334)	0	0.00%		10
Miscellaneous Power Plant Equipment (335)	0	0.00%		11
Roads, Railroads and Bridges (336)	0	0.00%		12
Total Hydraulic Production Plant	0		0	
OTHER PRODUCTION PLANT				
Structures and Improvements (341)	0	0.00%		13
Fuel Holders, Producers and Accessories (342)	0	0.00%		14
Prime Movers (343)	0	0.00%		15
Generators (344)	0	0.00%		16
Accessory Electric Equipment (345)	0	0.00%		17
Miscellaneous Power Plant Equipment (346)	0	0.00%		18
Total Other Production Plant	0		0	
TRANSMISSION PLANT				
Structures and Improvements (352)	0	0.00%		19
Station Equipment (353)	0	0.00%		20
Towers and Fixtures (354)	0	0.00%		21
Poles and Fixtures (355)	0	0.00%		22
Overhead Conductors and Devices (356)	0	0.00%		23
Underground Conduit (357)	0	0.00%		24
Underground Conductors and Devices (358)	0	0.00%		25
Roads and Trails (359)	0	0.00%		26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	13,277	2.90%	620	27
Station Equipment (362)	1,093,300	3.10%	84,885	28
Storage Battery Equipment (363)	0	0.00%		29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	0	
361					13,897	27
362			506		1,178,691	28
363					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
DISTRIBUTION PLANT				
Poles, Towers and Fixtures (364)	118,977	3.90%	11,421	30
Overhead Conductors and Devices (365)	180,361	3.20%	18,167	31
Underground Conduit (366)	65,455	2.50%	6,025	32
Underground Conductors and Devices (367)	1,076,624	3.30%	115,802	33
Line Transformers (368)	1,033,441	3.20%	70,155	34
Services (369)	374,430	4.40%	42,805	35
Meters (370)	44,983	3.60%	21,167	36
Installations on Customers' Premises (371)	0	0.00%		37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	168,314	4.10%	18,800	39
Total Distribution Plant	4,169,162		389,847	
GENERAL PLANT				
Structures and Improvements (390)	401,661	2.50%	57,337	40
Office Furniture and Equipment (391)	18,240	5.40%	2,153	41
Computer Equipment (391.1)	69,832	14.30%	18,268	42
Transportation Equipment (392)	470,717	15.00%	96,524	43
Stores Equipment (393)	16,116	4.00%	1,021	44
Tools, Shop and Garage Equipment (394)	36,613	5.00%	3,954	45
Laboratory Equipment (395)	15,771	5.00%	2,281	46
Power Operated Equipment (396)	128,958	15.00%	11,585	47
Communication Equipment (397)	17,776	6.70%	1,344	48
SCADA Equipment (397.1)	0	0.00%		49
Miscellaneous Equipment (398)	3,078	5.00%	399	50
Total General Plant	1,178,762		194,866	
Total accum. prov. directly assignable	5,347,924		584,713	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
Total accum. prov. for depreciation	5,347,924		584,713	
GENERAL PLANT				
Other Tangible Property (399)	0	0.00%		52
Total General Plant	0		0	
Total accum. prov. directly assignable	5,347,924		584,713	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364	688	395	506		129,821	30
365	591	393	1,505		199,049	31
366					71,480	32
367	4,313		13,816		1,201,929	33
368	4,108		2,182		1,101,670	34
369	764		195		416,666	35
370	44,031		1,599		23,718	36
371					0	37
372					0	38
373	8,749		5,944		184,309	39
	63,244	788	26,253	0	4,521,230	
390					458,998	40
391					20,393	41
391.1					88,100	42
392					567,241	43
393					17,137	44
394					40,567	45
395					18,052	46
396					140,543	47
397					19,120	48
397.1					0	49
398					3,477	50
	0	0	0	0	1,373,628	
	63,244	788	26,253	0	5,894,858	
					0	51
	63,244	788	26,253	0	5,894,858	
399					0	52
	0	0	0	0	0	
	63,244	788	26,253	0	5,894,858	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0	0.00%	1
Boiler Plant Equipment (312)	0	0.00%	2
Engines and Engine Driven Generators (313)	0	0.00%	3
Turbogenerator Units (314)	0	0.00%	4
Accessory Electric Equipment (315)	0	0.00%	5
Miscellaneous Power Plant Equipment (316)	0	0.00%	6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0	0.00%	7
Reservoirs, Dams and Waterways (332)	0	0.00%	8
Water Wheels, Turbines and Generators (333)	0	0.00%	9
Accessory Electric Equipment (334)	0	0.00%	10
Miscellaneous Power Plant Equipment (335)	0	0.00%	11
Roads, Railroads and Bridges (336)	0	0.00%	12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0	0.00%	13
Fuel Holders, Producers and Accessories (342)	0	0.00%	14
Prime Movers (343)	0	0.00%	15
Generators (344)	0	0.00%	16
Accessory Electric Equipment (345)	0	0.00%	17
Miscellaneous Power Plant Equipment (346)	0	0.00%	18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0	0.00%	19
Station Equipment (353)	0	0.00%	20
Towers and Fixtures (354)	0	0.00%	21
Poles and Fixtures (355)	0	0.00%	22
Overhead Conductors and Devices (356)	0	0.00%	23
Underground Conduit (357)	0	0.00%	24
Underground Conductors and Devices (358)	0	0.00%	25
Roads and Trails (359)	0	0.00%	26
Total Transmission Plant	0		0
DISTRIBUTION PLANT			
Structures and Improvements (361)	0	0.00%	27
Station Equipment (362)	0	0.00%	28
Storage Battery Equipment (363)	0	0.00%	29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	0	
361					0	27
362					0	28
363					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
DISTRIBUTION PLANT				
Poles, Towers and Fixtures (364)	60,666	3.90%	5,929	30
Overhead Conductors and Devices (365)	92,183	3.20%	7,559	31
Underground Conduit (366)	32,902	2.50%	3,349	32
Underground Conductors and Devices (367)	497,801	3.30%	46,473	33
Line Transformers (368)	42	3.20%	84	34
Services (369)	166,515	4.40%	12,833	35
Meters (370)	0	0.00%		36
Installations on Customers' Premises (371)	0	0.00%		37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	96,998	4.10%	15,383	39
Total Distribution Plant	947,107		91,610	
GENERAL PLANT				
Structures and Improvements (390)	0	0.00%		40
Office Furniture and Equipment (391)	0	0.00%		41
Computer Equipment (391.1)	0	0.00%		42
Transportation Equipment (392)	0	0.00%		43
Stores Equipment (393)	0	0.00%		44
Tools, Shop and Garage Equipment (394)	0	0.00%		45
Laboratory Equipment (395)	0	0.00%		46
Power Operated Equipment (396)	0	0.00%		47
Communication Equipment (397)	0	0.00%		48
SCADA Equipment (397.1)	0	0.00%		49
Miscellaneous Equipment (398)	0	0.00%		50
Total General Plant	0		0	
Total accum. prov. directly assignable	947,107		91,610	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
Total accum. prov. for depreciation	947,107		91,610	
GENERAL PLANT				
Other Tangible Property (399)	0	0.00%		52
Total General Plant	0		0	
Total accum. prov. directly assignable	947,107		91,610	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364	298				66,297	30
365	177				99,565	31
366					36,251	32
367	20,561	1			523,712	33
368					126	34
369		72			179,276	35
370					0	36
371					0	37
372					0	38
373		1			112,380	39
	21,036	74	0	0	1,017,607	
390					0	40
391					0	41
391.1					0	42
392					0	43
393					0	44
394					0	45
395					0	46
396					0	47
397					0	48
397.1					0	49
398					0	50
	0	0	0	0	0	
	21,036	74	0	0	1,017,607	
					0	51
	21,036	74	0	0	1,017,607	
399					0	52
	0	0	0	0	0	
	21,036	74	0	0	1,017,607	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	0				0	1
7.2/12.5 kV (12kV)	9				9	2
14.4/24.9 kV (25kV)	0				0	3
Other:						
NONE	0				0	4
Underground Lines						
2.4/4.16 kV (4kV)	0				0	5
7.2/12.5 kV (12kV)	62	1			63	6
14.4/24.9 kV (25kV)	0				0	7
Other:						
NONE	0				0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	0				0	9
7.2/12.5 kV (12kV)	7				7	10
14.4/24.9 kV (25kV)	0				0	11
Other:						
NONE	0				0	12
Underground Lines						
2.4/4.16 kV (4kV)	0				0	13
7.2/12.5 kV (12kV)	7				7	14
14.4/24.9 kV (25kV)	0				0	15
Other:						
NONE	0				0	16
Transmission System						
Pole Lines						
34.5 kV	0				0	17
69 kV	2				2	18
115 kV	0				0	19
138 kV	0				0	20
Other:						
NONE	0				0	21
Underground Lines						
34.5 kV	0				0	22
69 kV	0				0	23
115 kV	0				0	24
138 kV	0				0	25
Other:						
NONE	0				0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	0	9
Customers served at other than rural rates:		10
Farm	18	11
Nonfarm	93	12
Total	111	13
Total customers on rural lines at end of year	111	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	18,588	Thursday	01/15/2009	19:00	10,476	1
February	02	17,664	Tuesday	02/03/2009	19:00	8,835	2
March	03	16,958	Wednesday	03/11/2009	08:00	9,166	3
April	04	15,823	Monday	04/27/2009	11:00	8,570	4
May	05	17,351	Wednesday	05/20/2009	16:00	8,899	5
June	06	27,675	Tuesday	06/23/2009	16:00	10,387	6
July	07	20,067	Monday	07/27/2009	14:00	9,967	7
August	08	23,416	Friday	08/14/2009	16:00	10,577	8
September	09	19,457	Thursday	09/10/2009	16:00	9,465	9
October	10	16,274	Monday	10/12/2009	08:00	9,269	10
November	11	16,817	Monday	11/16/2009	18:00	8,921	11
December	12	19,008	Tuesday	12/15/2009	19:00	10,260	12
Total		229,098				114,792	

System Name Wisconsin Public Power Inc.

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier	
15 minutes integrated	Wisconsin Public Power Inc.	1

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	114,792	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	114,792	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	111,633	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)	237	22
Total Used by Company	237	23
Total Sold and Used	111,870	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	2,922	27
Total Energy Losses	2,922	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	2.5455%	29
Total Disposition of Energy	114,792	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
VILLAGE OF WAUNAKEE	RG-1	4,427	41,804	1
TOWN OF WESTPORT	RG-1	21	215	2
TOWN OF VIENNA	RG-1	48	455	3
Total Sales for Residential Sales		4,496	42,474	
Commercial & Industrial				
GENERAL SERVICE	CG-1	509	12,182	4
SMALL POWER	CP-1	48	13,702	5
LARGE POWER	CP-2	18	23,130	6
INDUSTRIAL POWER	CP-3	3	19,682	7
Total Sales for Commercial & Industrial		578	68,696	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1	5	376	8
ATHLETIC FIELD LIGHTING	MS-2	2	87	9
Total Sales for Public Street & Highway Lighting		7	463	
Sales for Resale				
NONE				10
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		5,081	111,633	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		3,323,361	898,250	4,221,611	1
		16,809	4,539	21,348	2
		36,061	9,625	45,686	3
0	0	3,376,231	912,414	4,288,645	
		1,010,976	254,898	1,265,874	4
46,055	61,974	940,820	289,552	1,230,372	5
63,691	93,772	1,511,174	503,315	2,014,489	6
44,659	51,563	971,895	430,503	1,402,398	7
154,405	207,309	4,434,865	1,478,268	5,913,133	
		81,365	8,635	90,000	8
		3,763	1,100	4,863	9
0	0	85,128	9,735	94,863	
				0	10
0	0	0	0	0	
154,405	207,309	7,896,224	2,400,417	10,296,641	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI ENERGY				1
Point of Delivery	Substation				2
Type of Power Purchased (firm, dump, etc.)	Firm				3
Voltage at Which Delivered	69 kV				4
Point of Metering	Substations				5
Total of 12 Monthly Maximum Demands -- kW	229,098				6
Average load factor	68.6384%				7
Total Cost of Purchased Power	8,010,461				8
Average cost per kWh	0.0698				9
On-Peak Hours (if applicable)	07:00-21:00 M-F				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	4,791	5,685			12
February	4,273	4,562			13
March	4,440	4,726			14
April	4,308	4,261			15
May	4,108	4,790			16
June	5,354	5,034			17
July	5,184	4,783			18
August	5,090	5,487			19
September	4,699	4,767			20
October	4,528	4,740			21
November	4,127	4,795			22
December	4,929	5,331			23
Total kWh (000)	55,831	58,961			24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					25
Point of Delivery					26
Voltage at Which Delivered					27
Point of Metering					28
Type of Power Purchased (firm, dump, etc.)					29
Total of 12 Monthly Maximum Demands -- kW					30
Average load factor					31
Total Cost of Purchased Power					32
Average cost per kWh					33
On-Peak Hours (if applicable)					34
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	35
January					36
February					37
March					38
April					39
May					40
June					41
July					42
August					43
September					44
October					45
November					46
December					47
Total kWh (000)					48

Footnotes:

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	none				1
Unit Identification	none				2
Type of Generation					3
kWh Net Generation (000)					4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):	January				17
	February				18
	March				19
	April				20
	May				21
	June				22
	July				23
	August				24
	September				25
	October				26
	November				27
	December				28
Total kWh (000)	0				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					52
Footnotes					53
					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							0

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
Total					0	0	0	0

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	1
none	0				0	0	1
Total						0	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)	1	
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity				
			kW (k)				kVA (l)
		0	0	0	0		
Total		0	0	0	0		

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				Rated HP Each Unit (h)	
				Unit No. (e)	Year Installed (f)	RPM (g)			
none	none	0	0	0			0	1	
						Total	0		

HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)	
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity				
					kW (n)	kVA (o)			
					0	0	0	0	1
Total				0	0	0	0	0	

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					(f)
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	Alloy	Ind. Park	North Side	So Div. St	West Side	1
Voltage--High Side	69,000	69,000	69,000	69,000	69,000	2
Voltage--Low Side	4,000	12,000	12,000	4,000	12,000	3
Num. Main Transformers in Operation	1	1	1	0	1	4
Total Capacity of Transformers in kVA	1,500	32,000	10,000	7,500	32,000	5
Number of Spare Transformers on Hand	0	0	0	0	0	6
15-Minute Maximum Demand in kW						7
Dt and Hr of Such Maximum Demand						8
Kwh Output						9
Footnotes						10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					(l)
	(h)	(i)	(j)	(k)	(l)	
Name of Substation						16
Voltage--High Side						17
Voltage--Low Side						18
Num. of Main Transformers in Operation						19
Total Capacity of Transformers in kVA						20
Number of Spare Transformers on Hand						21
15-Minute Maximum Demand in kW						22
Dt and Hr of Such Maximum Demand						23
Kwh Output						24
Footnotes						25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					(r)
	(n)	(o)	(p)	(q)	(r)	
Name of Substation						31
Voltage--High Side						32
Voltage--Low Side						33
Num. of Main Transformers in Operation						34
Capacity of Transformers in kVA						35
Number of Spare Transformers on Hand						36
15-Minute Maximum Demand in kW						37
Dt and Hr of Such Maximum Demand						38
Kwh Output						39
Footnotes						40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	5,207	1,154	73,737	1
Acquired during year	170	23	1,925	2
Total	5,377	1,177	75,662	3
Retired during year	151	5	163	4
Sales, transfers or adjustments increase (decrease)	304	1		5
Number end of year	5,530	1,173	75,499	6
Number end of year accounted for as follows:				7
In customers' use	5,143	1,081	69,801	8
In utility's use	17	16	1,398	9
Locked meters on customers' premises				10
In stock	370	76	4,300	12
Total end of year	5,530	1,173	75,499	13

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Electric Distribution Meters & Line Transformers (Page E-27)

General footnotes

Adjustments needed to get reported totals to equal records.

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	154	76,230	1
Sodium Vapor	150	63	45,423	2
Sodium Vapor	250	1	1,238	3
Total		218	122,891	
Ornamental				
Sodium Vapor	100	373	184,635	4
Sodium Vapor	150	87	62,727	5
Total		460	247,362	
Other				
Other	489	32	15,648	6
Total		32	15,648	