



3013 (02-05-09)

ANNUAL REPORT

OF

Name: TWO RIVERS WATER & LIGHT UTILITY

Principal Office: 1717 E PARK STREET
P.O. BOX 87
TWO RIVERS, WI 54241-0087

For the Year Ended: DECEMBER 31, 2009

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

I DAVID BUSS of
(Person responsible for accounts)

TWO RIVERS WATER & LIGHT UTILITY, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/26/2010
(Date)

ACCOUNTANT
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: TWO RIVERS WATER & LIGHT UTILITY

Utility Address: 1717 E PARK STREET

P.O. BOX 87

TWO RIVERS, WI 54241-0087

When was utility organized? 7/1/1901

Report any change in name:

Effective Date:

Utility Web Site: www.trwaterandlight.com

Utility employee in charge of correspondence concerning this report:

Name: DAVID BUSS

Title: ACCOUNTANT

Office Address:

1717 E PARK STREET

P.O. BOX 87

TWO RIVERS, WI 54241

Telephone: (920) 793 - 5525

Fax Number: (920) 793 - 7272

Email Address: davbus@two-rivers.org

President, chairman, or head of utility commission/board or committee:

Name: JAY ORVIS

Title: COUNCIL PERSON/UTILITY COMMITTEE CHAIRMAN

Office Address:

1717 EAST PARK STREET

P.O. BOX 87

TWO RIVERS, WI 54241

Telephone: (920) 793 - 5532

Fax Number: (920) 793 - 5563

Email Address:

Are records of utility audited by individuals or firms, other than utility employee?

YES

Individual or firm, if other than utility employee, auditing utility records:

Name: THOMAS KARMAN, CPA

Title: VICE PRESIDENT

Office Address: SCHENCK, SC

2200 RIVERSIDE DRIVE

P.O. BOX 23819

GREEN BAY, WI 54305-3819

Telephone: (920) 436 - 7800

Fax Number: (920) 436 - 7808

Email Address: tom.karman@schencksc.com

Date of most recent audit report: 8/10/2009

Period covered by most recent audit: 01/2008-12/2008

IDENTIFICATION AND OWNERSHIP

Names and titles of utility management including manager or superintendent:

Name: GREGORY E BUCKLEY

Title: CITY MANAGER

Office Address:

1717 E PARK STREET
P.O. BOX 87
TWO RIVERS, WI 54241

Telephone: (920) 793 - 5532

Fax Number: (920) 793 - 5560

Email Address: grebuc@two-rivers.org

Name: JAMES MCDONALD

Title: WATER UTILITY DIRECTOR

Office Address:

1717 E PARK STREET
P.O. BOX 87
TWO RIVERS, WI 54241

Telephone: (920) 793 - 5539

Fax Number: (920) 793 - 5539

Email Address: jammcd@two-rivers.org

Name: THOMAS BUSHMAN

Title: ELECTRIC UTILITY DIRECTOR

Office Address:

1415 LAKE STREET
P.O. BOX 87
TWO RIVERS, WI 54241

Telephone: (920) 793 - 5550

Fax Number: (920) 793 - 5560

Email Address: tombus@two-rivers.org

Name of utility commission/committee: TWO RIVERS UTILITIES COMMITTEE

Names of members of utility commission/committee:

- MR LEE BROCHER, CITY COUNCIL MEMBER
 - MR JAY ORVIS, CITY COUNCIL MEMBER
 - MS ROBERTA SCHUETZE, CITY COUNCIL MEMBER
-

Is sewer service rendered by the utility? YES

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	10,884,693	10,799,551	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	9,507,792	9,432,241	2
Depreciation Expense (403)	596,161	596,075	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	470,882	463,098	5
Total Operating Expenses	10,574,835	10,491,414	
Net Operating Income	309,858	308,137	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	309,858	308,137	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	10,702	2,775	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	0	2,371	10
Miscellaneous Nonoperating Income (421)	22,553	731	11
Total Other Income	33,255	5,877	
Total Income	343,113	314,014	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(29,202)	(29,202)	12
Other Income Deductions (426)	42,765	45,365	13
Total Miscellaneous Income Deductions	13,563	16,163	
Income Before Interest Charges	329,550	297,851	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	147,185	157,643	14
Amortization of Debt Discount and Expense (428)	3,603	3,603	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	13,017	10,062	17
Other Interest Expense (431)	307	1,205	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	164,112	172,513	
Net Income	165,438	125,338	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	10,765,590	10,650,988	20
Balance Transferred from Income (433)	165,438	125,338	21
Miscellaneous Credits to Surplus (434)	0	10,234	22
Miscellaneous Debits to Surplus--Debit (435)	15,792	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	16,479	20,970	25
Total Unappropriated Earned Surplus End of Year (216)	10,898,757	10,765,590	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	10,884,693	0	10,884,693	1
Total (Acct. 400):	10,884,693	0	10,884,693	
Operation and Maintenance Expense (401-402):				
Derived	9,507,792	0	9,507,792	2
Total (Acct. 401-402):	9,507,792	0	9,507,792	
Depreciation Expense (403):				
Derived	596,161	0	596,161	3
Total (Acct. 403):	596,161	0	596,161	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	470,882	0	470,882	5
Total (Acct. 408):	470,882	0	470,882	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	309,858	0	309,858	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	10,702	0	10,702	8
Total (Acct. 415-416):	10,702	0	10,702	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
NONE			0	11
Total (Acct. 419):	0	0	0	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water		1,260	1,260	12
Contributed Plant - Electric		21,293	21,293	13

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Miscellaneous Nonoperating Income (421):				
NONE			0	14
Total (Acct. 421):	0	22,553	22,553	
TOTAL OTHER INCOME:	10,702	22,553	33,255	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(29,202)	0	(29,202)	15
NONE			0	16
Total (Acct. 425):	(29,202)	0	(29,202)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	24,897	24,897	17
Depreciation Expense on Contributed Plant - Electric	0	17,868	17,868	18
NONE			0	19
Total (Acct. 426):	0	42,765	42,765	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(29,202)	42,765	13,563	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	147,185	0	147,185	20
Total (Acct. 427):	147,185	0	147,185	
Amortization of Debt Discount and Expense (428):				
DEBT EXPENSE - ELECTRIC	1,076	0	1,076	21
DEBT EXPENSE - WATER	2,527	0	2,527	22
Total (Acct. 428):	3,603	0	3,603	
Amortization of Premium on Debt--Cr. (429):				
NONE			0	23
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	13,017	0	13,017	24
Total (Acct. 430):	13,017	0	13,017	
Other Interest Expense (431):				
Derived	307	0	307	25
Total (Acct. 431):	307	0	307	
Interest Charged to Construction--Cr. (432):				
NONE			0	26
Total (Acct. 432):	0	0	0	
TOTAL INTEREST CHARGES:	164,112	0	164,112	
NET INCOME:	185,650	(20,212)	165,438	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	8,705,348	2,060,242	10,765,590	27
Total (Acct. 216):	8,705,348	2,060,242	10,765,590	
Balance Transferred from Income (433):				
Derived	185,650	(20,212)	165,438	28
Total (Acct. 433):	185,650	(20,212)	165,438	
Miscellaneous Credits to Surplus (434):				
NONE			0	29
Total (Acct. 434):	0	0	0	
Miscellaneous Debits to Surplus--Debit (435):				
REFUNDED OVERBILLINGS - ELECTRIC	15,079	0	15,079	30
REFUNDED OVERBILLINGS - WATER	713		713	31
Total (Acct. 435)--Debit:	15,792	0	15,792	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	32
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
IN-KIND DONATIONS - ELECTRIC	16,479		16,479	33
Total (Acct. 439)--Debit:	16,479	0	16,479	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	8,858,727	2,040,030	10,898,757	

DETAILS OF INCOME STATEMENT ACCOUNTS

Details of Income Statement Accounts (Page F-02)

If amount of Miscellaneous Debits to Surplus (Acct 435) exceeds \$10,000, please explain fully.

This account contains amounts refunded due to overbillings caused by errors in meter reading and billing systems.

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)	4,124	36,918			41,042	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold	590	10			600	2
Payroll	563	11,241			11,804	3
Materials	1,241	12,976			14,217	4
Taxes					0	5
Other (list by major classes):						
TRANSPORTATION/EQUIPMENT	55	3,664			3,719	6
Total costs and expenses	2,449	27,891	0	0	30,340	
Net income (or loss)	1,675	9,027	0	0	10,702	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	2,143,390	8,741,303	0	0	10,884,693	1
Less: interdepartmental sales	36,251	59,898	0	0	96,149	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	3,970	24,798			28,768	5
Other Increases or (Decreases)						
to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	2,103,169	8,656,607	0	0	10,759,776	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	590,247	18,960	609,207	1
Electric operating expenses	606,821	19,493	626,314	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	3,487	112	3,599	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	200	7	207	8
Electric utility plant accounts	135,783	4,362	140,145	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	55,726	1,790	57,516	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	44,738	(44,738)	0	18
All other accounts	447	14	461	19
Total Payroll	1,437,449	0	1,437,449	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	11.2	1
Electric	14.0	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	25,479,769	25,629,402	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	8,474,564	8,524,316	2
Utility Plant Acquisition Adjustments (117-118)	0		3
Other Utility Plant Adjustments (119)	0		4
Total Net Utility Plant	17,005,205	17,105,086	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	7
Other Investments (124)	0	0	8
Sinking Funds (125)	260,794	260,831	9
Depreciation Fund (126)	0	0	10
Other Special Funds (128)	220,086	169,107	11
Total Other Property and Investments	480,880	429,938	
CURRENT AND ACCRUED ASSETS			
Cash (131)	167,129	109,812	12
Special Deposits (134)	0	0	13
Working Funds (135)	100	100	14
Temporary Cash Investments (136)	0		15
Notes Receivable (141)	0	0	16
Customer Accounts Receivable (142)	950,562	931,243	17
Other Accounts Receivable (143)	0	16,175	18
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	19
Receivables from Municipality (145)	7,173	7,338	20
Plant Materials and Operating Supplies (154)	411,946	431,479	21
Merchandise (155)	0	0	22
Other Materials and Supplies (156)	0	0	23
Stores Expense (163)	0	0	24
Prepayments (165)	0	0	25
Interest and Dividends Receivable (171)	0		26
Accrued Utility Revenues (173)	0		27
Miscellaneous Current and Accrued Assets (174)	0		28
Total Current and Accrued Assets	1,536,910	1,496,147	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	15,442	19,045	29
Extraordinary Property Losses (182)	0	0	30
Preliminary Survey and Investigation Charges (183)	0	0	31
Clearing Accounts (184)	(886)	0	32
Temporary Facilities (185)	0	0	33
Miscellaneous Deferred Debits (186)	0	0	34
Total Deferred Debits	14,556	19,045	
Total Assets and Other Debits	19,037,551	19,050,216	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	517,578	517,578	35
Appropriated Earned Surplus (215)			36
Unappropriated Earned Surplus (216)	10,898,757	10,765,590	37
Total Proprietary Capital	11,416,335	11,283,168	
LONG-TERM DEBT			
Bonds (221)	0	0	38
Advances from Municipality (223)	788,311	650,977	39
Other Long-Term Debt (224)	5,407,985	5,691,038	40
Total Long-Term Debt	6,196,296	6,342,015	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	38,493	43,596	41
Accounts Payable (232)	668,785	561,635	42
Payables to Municipality (233)	2,660	0	43
Customer Deposits (235)	0		44
Taxes Accrued (236)	0	0	45
Interest Accrued (237)	98,214	107,070	46
Tax Collections Payable (241)	7,418	19,939	47
Miscellaneous Current and Accrued Liabilities (242)	57,053	119,655	48
Total Current and Accrued Liabilities	872,623	851,895	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	49
Customer Advances for Construction (252)	0	16,726	50
Other Deferred Credits (253)	552,297	556,412	51
Total Deferred Credits	552,297	573,138	
OPERATING RESERVES			
Property Insurance Reserve (261)	0		52
Injuries and Damages Reserve (262)	0		53
Pensions and Benefits Reserve (263)	0		54
Miscellaneous Operating Reserves (265)	0		55
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	19,037,551	19,050,216	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	13,356,995	0	0	12,272,407	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	10,933,564	0	0	11,466,397	2
Utility Plant in Service - Contributed Plant (101.2)	2,223,281	0	0	606,496	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)	56,436			193,595	8
Total Utility Plant	13,213,281	0	0	12,266,488	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	2,899,296	0	0	4,832,170	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	612,026	0	0	131,072	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	3,511,322	0	0	4,963,242	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	9,701,959	0	0	7,303,246	

**ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT
ON UTILITY PLANT FINANCED BY UTILITY OPERATION
OR BY THE MUNICIPALITY (ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	2,876,184	4,881,238			7,757,422	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	237,092	359,069			596,161	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	16,552				16,552	6
Accruals charged other						7
accounts (specify):						8
TRANSPORTATION	556	68,790			69,346	9
Salvage	0	0			0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	254,200	427,859	0	0	682,059	16
Debits during year						17
Book cost of plant retired	210,267	386,262			596,529	18
Cost of removal	20,821	90,665			111,486	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	231,088	476,927	0	0	708,015	25
Balance end of year (111.1)	2,899,296	4,832,170	0	0	7,731,466	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	587,129	179,765			766,894	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	24,897	17,868			42,765	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	0	0			0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	24,897	17,868	0	0	42,765	16
Debits during year						17
Book cost of plant retired	0	48,026			48,026	18
Cost of removal	0	18,535			18,535	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	66,561	0	0	66,561	25
Balance end of year (111.2)	612,026	131,072	0	0	743,098	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year		1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			310,761		310,761	329,411	3
Total Electric Utility					310,761	329,411	

Account	Total End of Year	Amount Prior Year	
Electric utility total	310,761	329,411	1
Water utility (154)	101,185	102,068	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	411,946	431,479	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
ELECTRIC SYSTEM REVENUE BONDS	1,076	428	12,915	1
SAFE DRINKING WATER LOAN	2,527	428	2,527	2
Total			15,442	
Unamortized premium on debt (251)				
NONE				3
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	517,578	1
Changes during year (explain):		2
Balance end of year	<u>517,578</u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	1
None					1
Total Bonds (Account 221):				<u><u>0</u></u>	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
ADVANCE FROM MUNICIPALITY(WATER)	01/01/2009	01/01/2010	2.99%	788,311	1
Total for Account 223				788,311	
Other Long-Term Debt (224)					
TO CITY OF TWO RIVERS ELECTRIC	12/21/2004	12/31/2009	4.50%	0	2
REVENUE BONDS-ELECTRIC-2006	03/01/2006	05/01/2021	3.99%	680,000	3
SAFE DRINKING WATER LOAN	04/30/2004	01/05/2023	2.37%	3,321,034	4
2008A BOND ANTICIPATION NOTES	04/01/2008	04/01/2010	2.74%	1,295,913	5
PARTIAL GO DEBT CITY WATER	06/30/2004	06/30/2008	2.74%	111,038	6
Total for Account 224				5,407,985	
Notes Payable (231)					
CUSTOMER DEPOSITS	01/01/2009	12/31/2009	0.70%	38,493	7
Total for Account 231				38,493	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Accruals:		
Charged water department expense	183,911	2
Charged electric department expense	286,971	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	470,882	
Taxes paid during year:		
County, state and local taxes	365,043	6
Social Security taxes	96,099	7
PSC Remainder Assessment	9,740	8
Other (explain):		
NONE		9
Total payments and other debits	470,882	
Balance end of year	0	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
Subtotal	0	0	0	0	
Advances from Municipality (223)					
NEGATIVE CASH BALANC ELECTRIC	0			0	2
NEGATIVE CASH BALANCE WATER	53,564	13,017	0	66,581	3
Subtotal	53,564	13,017	0	66,581	
Other Long-Term Debt (224)					
SAFE DRINKING WATER LOAN	13,871	80,105	80,886	13,090	4
GO DEBT WATER 815	26,730	35,641	53,461	8,910	5
ELECTRIC SYSTEM REVENUE BONDS	7,206	26,920	29,380	4,746	6
PARTIAL GO DEBT CITY WATER	1,154	4,220	4,350	1,024	7
CITY LOAN AGREEMENT (BIDC)	0	299	299	0	8
Subtotal	48,961	147,185	168,376	27,770	
Notes Payable (231)					
CUSTOMER DEPOSITS	4,545	307	989	3,863	9
Subtotal	4,545	307	989	3,863	
Total	107,070	160,509	169,365	98,214	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Sinking Funds (125):		
WATER RESTRICTED DEBT RESERVE	186,014	3
ELECTRIC RESTRICTED DEBT RESERVE	74,780	4
Total (Acct. 125):	260,794	
Depreciation Fund (126):		
NONE		5
Total (Acct. 126):	0	
Other Special Funds (128):		
WATER MEMBRANE REPLACEMENT FUND	220,086	6
Total (Acct. 128):	220,086	
Special Deposits (134):		
NONE		7
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		8
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	167,149	9
Electric	783,413	10
Sewer (Regulated)		11
Other (specify):		
NONE		12
Total (Acct. 142):	950,562	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		13
Merchandising, jobbing and contract work		14
Other (specify):		
NONE		15
Total (Acct. 143):	0	
Receivables from Municipality (145):		
DUE FROM TAX FUND	7,173	16
Total (Acct. 145):	7,173	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Prepayments (165):		
NONE		17
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE		18
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		19
Total (Acct. 183):	0	
Clearing Accounts (184):		
WATER TRANSPORTATION	(886)	20
Total (Acct. 184):	(886)	
Temporary Facilities (185):		
NONE		21
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		22
Total (Acct. 186):	0	
Payables to Municipality (233):		
DUE TO SEWER UTILITY	2,660	23
Total (Acct. 233):	2,660	
Other Deferred Credits (253):		
Regulatory Liability	408,835	24
PUBLIC BENEFITS FUNDS	143,462	25
Total (Acct. 253):	552,297	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	10,893,772	11,417,303	0	0	22,311,075	1
Materials and Supplies	101,626	320,086	0	0	421,712	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	2,887,740	4,856,704	0	0	7,744,444	4
Customer Advances for Construction					0	5
Regulatory Liability	316,264	107,171	0	0	423,435	6
NONE					0	7
Average Net Rate Base	7,791,394	6,773,514	0	0	14,564,908	
Net Operating Income	46,172	263,686	0	0	309,858	8
Net Operating Income as a percent of						
Average Net Rate Base	0.59%	3.89%	N/A	N/A	2.13%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	327,170	110,867	0	0	438,037	1
Add credits during year:					0	2
Deduct charges:						
Miscellaneous Amortization (425)	21,811	7,391	0	0	29,202	3
Other (specify):					0	4
Balance End of Year	305,359	103,476	0	0	408,835	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	2,125,989	2,040,156	1
Total Sales of Water	2,125,989	2,040,156	
Other Operating Revenues			
Forfeited Discounts (470)	6,424	6,087	2
Rents from Water Property (472)	0	0	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	10,977	16,938	5
Total Other Operating Revenues	17,401	23,025	
Total Operating Revenues	2,143,390	2,063,181	
Operation and Maintenance Expenses			
Source of Supply Expense (600-617)	24,104	7,373	6
Pumping Expenses (620-633)	67,731	56,556	7
Water Treatment Expenses (640-652)	515,862	485,574	8
Transmission and Distribution Expenses (660-678)	468,083	405,141	9
Customer Accounts Expenses (901-906)	99,059	90,662	10
Sales Expenses (910)	0	0	11
Administrative and General Expenses (920-932)	501,376	548,688	12
Total Operation and Maintenance Expenses	1,676,215	1,593,994	
Other Operating Expenses			
Depreciation Expense (403)	237,092	234,356	13
Amortization Expense (404-407)	0	0	14
Taxes (408)	183,911	185,790	15
Total Other Operating Expenses	421,003	420,146	
Total Operating Expenses	2,097,218	2,014,140	
NET OPERATING INCOME	46,172	49,041	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)				1
Commercial (460.2)	1	313	1,124	2
Industrial (460.3)				3
Public Authority (460.4)				4
Total Unmetered Sales to General Customers (460)	1	313	1,124	
Metered Sales to General Customers (461)				
Residential (461.1)	4,768	212,580	1,208,748	5
Commercial (461.2)	367	63,036	259,679	6
Industrial (461.3)	28	27,604	99,747	7
Public Authority (461.4)	27	14,861	56,771	8
Total Metered Sales to General Customers (461)	5,190	318,081	1,624,945	
Private Fire Protection Service (462)	32		22,682	9
Public Fire Protection Service (463)	5,177		440,987	10
Other Water Sales (465)				11
Sales for Resale (466)		0	0	12
Interdepartmental Sales (467)	3	11,292	36,251	13
Total Sales of Water	10,403	329,686	2,125,989	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE				1
Total		0	0	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
Other (specify):		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	440,987	3
NONE		4
Total Public Fire Protection Service (463)	440,987	
Forfeited Discounts (470):		
NONE		5
Customer late payment charges	6,424	6
Other (specify):		
Total Forfeited Discounts (470)	6,424	
Rents from Water Property (472):		
NONE		7
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		8
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
RECONNECT, MISC SERVICE, WELL PERMITS	1,283	9
Return on net investment in meters charged to sewer department	9,694	10
Other (specify):		
Total Other Water Revenues (474)	10,977	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Supervision and Engineering (600)	0		1
Operation Labor and Expenses (601)	0		2
Purchased Water (602)	16,136	0	* 3
Miscellaneous Expenses (603)	466	466	4
Rents (604)	0		5
Maintenance Supervision and Engineering (610)	0		6
Maintenance of Structures and Improvements (611)	0		7
Maintenance of Collecting and Impounding Reservoirs (612)	0		8
Maintenance of Lake, River and Other Intakes (613)	7,502	6,907	9
Maintenance of Wells and Springs (614)	0		10
Maintenance of Supply Mains (616)	0		11
Maintenance of Miscellaneous Water Source Plant (617)	0		12
Total Source of Supply Expenses	24,104	7,373	
PUMPING EXPENSES			
Operation Supervision and Engineering (620)	11,574	11,841	13
Fuel for Power Production (621)	0		14
Power Production Labor and Expenses (622)	0		15
Fuel or Power Purchased for Pumping (623)	25,496	22,668	16
Pumping Labor and Expenses (624)	14,397	11,449	17
Expenses Transferred--Credit (625)	0		18
Miscellaneous Expenses (626)	14,617	7,103	19
Rents (627)	0		20
Maintenance Supervision and Engineering (630)	0		21
Maintenance of Structures and Improvements (631)	1,647	3,495	22
Maintenance of Power Production Equipment (632)	0		23
Maintenance of Pumping Equipment (633)	0		24
Total Pumping Expenses	67,731	56,556	
WATER TREATMENT EXPENSES			
Operation Supervision and Engineering (640)	28,336	28,991	25
Chemicals (641)	63,624	35,256	* 26
Operation Labor and Expenses (642)	272,706	253,056	27
Miscellaneous Expenses (643)	98,412	122,708	* 28
Rents (644)	9,810	9,810	29
Maintenance Supervision and Engineering (650)	0		30
Maintenance of Structures and Improvements (651)	1,442	1,367	31
Maintenance of Water Treatment Equipment (652)	41,532	34,386	32
Total Water Treatment Expenses	515,862	485,574	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (660)		0	33
Storage Facilities Expenses (661)	8,821	13,107	34
Transmission and Distribution Lines Expenses (662)	15,678	17,198	35
Meter Expenses (663)	15,397	20,904	36
Customer Installations Expenses (664)	8,053	5,983	37
Miscellaneous Expenses (665)	59,431	68,052	38
Rents (666)		0	39
Maintenance Supervision and Engineering (670)		0	40
Maintenance of Structures and Improvements (671)		0	41
Maintenance of Distribution Reservoirs and Standpipes (672)	213,648	129,645	* 42
Maintenance of Transmission and Distribution Mains (673)	57,125	57,755	43
Maintenance of Services (675)	67,421	57,935	44
Maintenance of Meters (676)	3,112	4,583	45
Maintenance of Hydrants (677)	19,332	29,509	* 46
Maintenance of Miscellaneous Plant (678)	65	470	47
Total Transmission and Distribution Expenses	468,083	405,141	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	14,474	14,165	48
Meter Reading Expenses (902)	21,946	20,281	49
Customer Records and Collection Expenses (903)	58,669	55,511	50
Uncollectible Accounts (904)	3,970	705	51
Miscellaneous Customer Accounts Expenses (905)		0	52
Customer Service and Information Expenses (906)		0	53
Total Customer Accounts Expenses	99,059	90,662	
SALES EXPENSES			
Sales Expenses (910)		0	54
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	58,170	55,582	55
Office Supplies and Expenses (921)	2,875	3,167	56
Administrative Expenses Transferred--Credit (922)	0	0	57
Outside Services Employed (923)	142,937	160,199	58
Property Insurance (924)	17,766	19,572	59
Injuries and Damages (925)	30,774	28,728	60
Employee Pensions and Benefits (926)	240,235	269,070	61
Regulatory Commission Expenses (928)	0	1,167	62
Duplicate Charges--Credit (929)	0	0	63

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Miscellaneous General Expenses (930)	8,619	11,203	64
Rents (931)	0	0	65
Maintenance of General Plant (932)	0	0	66
Total Administrative and General Expenses	501,376	548,688	
Total Operation and Maintenance Expenses	1,676,215	1,593,994	

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

602...account actually represents expenses for 2 years (2008 & 2009). There were questions regarding the 2008 billing that caused payment to be delayed until 2009.

641...utility has seen very large increases in the purchase price of chemicals

643...last year was a "higher than normal" year. Also, this year had less wages assigned to this area due to normal business fluctuations.

672...utility entered a maintenance/inspection/repair/renovation contract for our water towers. Early years of the contract have increased expenses for water tower painting projects

677...return to a more "normal" level after a high year last year

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		145,426	145,426	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		5,939	5,374	2
Net property tax equivalent		139,487	140,052	
Social Security		42,574	44,182	3
PSC Remainder Assessment		1,850	1,556	4
Other (specify): NONE			0	5
Total tax expense		183,911	185,790	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Manitowoc				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.199717				3
County tax rate	mills		5.748500				4
Local tax rate	mills		10.109753				5
School tax rate	mills		10.805514				6
Voc. school tax rate	mills		1.665366				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		28.528850				10
Less: state credit	mills		1.851706				11
Net tax rate	mills		26.677144				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		10.109753				14
Combined School Tax Rate	mills		12.470880				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		22.580633				17
Total Tax Rate	mills		28.528850				18
Ratio of Local and School Tax to Total	dec.		0.791502				19
Total tax net of state credit	mills		26.677144				20
Net Local and School Tax Rate	mills		21.115005				21
Utility Plant, Jan. 1	\$	13,356,995	13,356,995				22
Materials & Supplies	\$	102,068	102,068				23
Subtotal	\$	13,459,063	13,459,063				24
Less: Plant Outside Limits	\$	243,265	243,265				25
Taxable Assets	\$	13,215,798	13,215,798				26
Assessment Ratio	dec.		0.849544				27
Assessed Value	\$	11,227,402	11,227,402				28
Net Local & School Rate	mills		21.115005				29
Tax Equiv. Computed for Current Year	\$	237,067	237,067				30
Tax Equivalent per 1994 PSC Report	\$	144,134					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$	145,426					32 33
Tax equiv. for current year (see note 6)	\$	145,426					34
Footnotes							35

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	160,767				160,767	7
Wells and Springs (314)	0				0	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	160,767	0	0	0	160,767	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	97,579				97,579	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	774,536				774,536	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	55,555				55,555	16
Total Pumping Plant	927,670	0	0	0	927,670	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	1,382,061				1,382,061	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	2,421,987	179	17,500		2,404,666	20
Other Water Treatment Equipment (334)	168,762				168,762	21
Total Water Treatment Plant	3,972,810	179	17,500	0	3,955,489	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	10,697				10,697	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	270,584				270,584	24
Transmission and Distribution Mains (343)	3,362,571	198,337	9,676		3,551,232	25
Services (345)	586,504	51,882	7,689		630,697	26
Meters (346)	660,712	12,829	13,178		660,363	27
Hydrants (348)	321,147	25,099	255		345,991	28

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	5,212,215	288,147	30,798	0	5,469,564	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	19,650				19,650	32
Computer Equipment (391.1)	32,479	524			33,003	33
Transportation Equipment (392)	114,735				114,735	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	147,293	1,000			148,293	36
Laboratory Equipment (395)	59,010				59,010	37
Power Operated Equipment (396)	7,416				7,416	38
Communication Equipment (397)	199,936		161,969		37,967 *	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	580,519	1,524	161,969	0	420,074	
Total utility plant in service directly assignable	10,853,981	289,850	210,267	0	10,933,564	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	10,853,981	289,850	210,267	0	10,933,564	

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Retirements for Accounts OTHER than 316, 343, 345, 346 or 348 exceed \$100,000, please explain.

397...a review of the CPR ledger was done and it was discovered that there were a lot of old equipment that had not been removed over the years.

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	0				0	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	0	0	0	0	0	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	0				0	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	0				0	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	0	0	0	0	0	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	0	0	0	0	0	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	0				0	24
Transmission and Distribution Mains (343)	1,734,210				1,734,210	25
Services (345)	290,567				290,567	26
Meters (346)	1,500				1,500	27
Hydrants (348)	197,004				197,004	28

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	2,223,281	0	0	0	2,223,281	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	2,223,281	0	0	0	2,223,281	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	2,223,281	0	0	0	2,223,281	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	153,554	1.67%	2,685	3
Wells and Springs (314)	0	0.00%		4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
Total Source of Supply Plant	153,554		2,685	
PUMPING PLANT				
Structures and Improvements (321)	59,287	2.43%	2,371	7
Other Power Production Equipment (323)	0	0.00%		8
Electric Pumping Equipment (325)	180,519	4.42%	34,234	9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	41,925	4.29%	2,383	11
Total Pumping Plant	281,731		38,988	
WATER TREATMENT PLANT				
Structures and Improvements (331)	359,396	2.50%	34,552	12
Sand or Other Media Filtration Equipment (332)	0	3.24%		13
Membrane Filtration Equipment (333)	90,488	3.24%	78,192	14
Other Water Treatment Equipment (334)	8,202	3.24%	5,468	15
Total Water Treatment Plant	458,086		118,212	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	262,310	1.86%	5,033	17
Transmission and Distribution Mains (343)	497,413	0.93%	32,437	18
Services (345)	204,353	2.09%	12,892	19
Meters (346)	353,468	5.00%	33,027	20
Hydrants (348)	96,410	1.59%	5,375	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
Total Transmission and Distribution Plant	1,413,954		88,764	
GENERAL PLANT				
Structures and Improvements (390)	0	0.00%		23
Office Furniture and Equipment (391)	19,650	5.88%		24
Computer Equipment (391.1)	32,478	25.00%	524	25
Transportation Equipment (392)	114,734	10.56%		26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	147,293	5.88%	1,000	28
Laboratory Equipment (395)	51,154	5.88%	3,470	29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					156,239	3
314					0	4
316					0	5
317					0	6
	0	0	0	0	156,239	
321					61,658	7
323					0	8
325					214,753	9
326					0	10
328					44,308	11
	0	0	0	0	320,719	
331					393,948	12
332					0	13
333	17,500				151,180	14
334					13,670	15
	17,500	0	0	0	558,798	
341					0	16
342					267,343	17
343	9,676	19,670			500,504	18
345	7,689				209,556	19
346	13,178				373,317	20
348	255	1,151			100,379	21
349					0	22
	30,798	20,821	0	0	1,451,099	
390					0	23
391					19,650	24
391.1					33,002	25
392					114,734	26
393					0	27
394					148,293	28
395					54,624	29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Power Operated Equipment (396)	3,614	7.50%	556	30
Communication Equipment (397)	199,936	9.09%		31
SCADA Equipment (397.1)	0	0.00%		32
Miscellaneous Equipment (398)	0	0.00%		33
Total General Plant	568,859		5,550	
Total accum. prov. directly assignable	2,876,184		254,199	
 Common Utility Plant Allocated to Water Department	 0	 0.00%		 34
Total accum. prov. for depreciation	2,876,184		254,199	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					4,170	30
397	161,969				37,967	31
397.1					0	32
398					0	33
	161,969	0	0	0	412,440	
	210,267	20,821	0	0	2,899,295	
					0	34
	210,267	20,821	0	0	2,899,295	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	0	0.00%		4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
Total Source of Supply Plant	0		0	
PUMPING PLANT				
Structures and Improvements (321)	0	0.00%		7
Other Power Production Equipment (323)	0	0.00%		8
Electric Pumping Equipment (325)	0	0.00%		9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	0	0.00%		11
Total Pumping Plant	0		0	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0	0.00%		12
Sand or Other Media Filtration Equipment (332)	0	0.00%		13
Membrane Filtration Equipment (333)	0	0.00%		14
Other Water Treatment Equipment (334)	0	0.00%		15
Total Water Treatment Plant	0		0	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	0	0.00%		17
Transmission and Distribution Mains (343)	370,360	0.93%	15,840	18
Services (345)	143,819	2.09%	5,921	19
Meters (346)	338	5.00%	75	20
Hydrants (348)	72,612	1.59%	3,061	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
Total Transmission and Distribution Plant	587,129		24,897	
GENERAL PLANT				
Structures and Improvements (390)	0	0.00%		23
Office Furniture and Equipment (391)	0	0.00%		24
Computer Equipment (391.1)	0	0.00%		25
Transportation Equipment (392)	0	0.00%		26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	0	0.00%		28
Laboratory Equipment (395)	0	0.00%		29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
316					0	5
317					0	6
	0	0	0	0	0	
321					0	7
323					0	8
325					0	9
326					0	10
328					0	11
	0	0	0	0	0	
331					0	12
332					0	13
333					0	14
334					0	15
	0	0	0	0	0	
341					0	16
342					0	17
343					386,200	18
345					149,740	19
346					413	20
348					75,673	21
349					0	22
	0	0	0	0	612,026	
390					0	23
391					0	24
391.1					0	25
392					0	26
393					0	27
394					0	28
395					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Power Operated Equipment (396)	0	0.00%		30
Communication Equipment (397)	0	0.00%		31
SCADA Equipment (397.1)	0	0.00%		32
Miscellaneous Equipment (398)	0	0.00%		33
Total General Plant	0		0	
Total accum. prov. directly assignable	587,129		24,897	
Common Utility Plant Allocated to Water Department	0	0.00%		34
Total accum. prov. for depreciation	587,129		24,897	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					0	30
397					0	31
397.1					0	32
398					0	33
	0	0	0	0	0	
	0	0	0	0	612,026	
					0	34
	0	0	0	0	612,026	

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January		30,631		30,631	1
February		30,149		30,149	2
March		34,151		34,151	3
April		32,264		32,264	4
May	481	34,959		35,440	5
June		41,039		41,039	6
July		46,490		46,490	7
August	589	38,701		39,290	8
September		38,983		38,983	9
October		34,884		34,884	10
November		31,926		31,926	11
December		33,321		33,321	12
Total annual pumpage	1,070	427,498	0	428,568	

WATER LOSS AND OTHER STATISTICS

1. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
2. For Gallons used for other system uses (line 10), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.

WATER LOSS STATISTICS

	1	
Source of Water Supply Statistics - Total Annual Pumpage (000's):	428,568	2
Less: Gallons (000's) used in the treatment process:	13,386	3
Subtotal: Gallons (000's) entering distribution system:	415,182	4
Less: Gallons (000's) sold:	329,686	5
Gallons (000's) entering distribution system but not sold:	85,496	6
Estimated Water Usage:		7
Gallons (000's) used to flush mains:		8
Gallons (000's) used for fire protection:	78	9
Gallons (000's) used to prevent freezing of distribution system:		10
Gallons (000's) used for other system uses:		11
Subtotal Estimated Usage:	78	12
Estimated Water Losses:		13
Gallons (000's) lost due to main leaks or breaks:	2,900	14
Gallons (000's) lost due to service leaks or breaks:		15
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:		16
Gallons (000's) for unauthorized usage such as vandalism and theft:		17
Gallons (000's) not accounted for:	82,518	18
Subtotal of Estimated Losses:	85,418	19
Percentage of water entering distribution system sold:	79%	20
Percentage of unaccounted for water:	19%	21
If more than 15%, indicate causes:		22
Cause unknown at this point - see steps to be taken below.		23
		24
If more than 15%, state what action has been taken to reduce water loss:		25
Steps are being taken to verify our meter reading and billing procedures, we will also be checking how we estimate our unmetered water losses, as well as checking our system for unknown water losses.		26
		27
OTHER STATISTICS		28
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	2,060	29
Date of maximum: 07/13/2009		30
Cause of maximum: Hot Dry Summer Day		31
		32
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	955	33
Date of minimum: 01/04/2009		34
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	660,198	35
If water is purchased:		36
Vendor Name: MANITOWOC PUBLIC UTILITIES		37
Point of Delivery: AURORA HOSPITAL BACKUP		38
What percentage of purchased water is surface water? 0%		39
Number of main breaks repaired this year:	9	40
Number of service breaks repaired this year:	17	41
Population served (estimate the number of individuals served):		42
Inside municipality?	12,540	43
Outside municipality?		44

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)
NONE					No

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes				1
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)	
LAKE MICHIGAN	1	6,126	33	24	1

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	CW1	CW2	CW3	1
Location	CLEAR WELL	CLEAR WELL	CLEAR WELL	2
Purpose	P	P	P	3
Destination	D	D	D	4
Pump Manufacturer	SIMFLO	SIMFLO	SIMFLO	5
Year Installed	2004	2004	2004	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,440	1,440	1,440	8
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS	US MOTORS	9
Year Installed	2004	2004	2004	10
Type	ELECTRIC	ELECTRIC	ELECTRIC	11
Horsepower	75	75	75	12
Footnotes				13
				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	PUMP1	PUMP2	PUMP3	15
Location	LOW LIFT ROOM	LOW LIFT ROOM	LOW LIFT ROOM	16
Purpose	P	P	P	17
Destination	T	T	T	18
Pump Manufacturer	GOULDS	GOULDS	GOULDS	19
Year Installed	2004	2004	2004	20
Type	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	21
Actual Capacity (gpm)	1,440	1,440	1,440	22
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS	US MOTORS	23
Year Installed	2004	2004	2004	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	60	60	60	26
Footnotes				27
				28

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	R7	R8	R9	1
Location	RESERVOIR	RESERVOIR	RESERVOIR	2
Purpose	P	S	P	3
Destination	D	D	D	4
Pump Manufacturer	US PUMP	US PUMP	GOULDS	5
Year Installed	1963	1963	1998	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	700	1,500	700	8
Pump Motor or Standby Engine Mfr	US MOTORS	WAUKESHA	US MOTORS	9 10
Year Installed	2002	1963	1998	11
Type	ELECTRIC	NATURAL GAS	ELECTRIC	12
Horsepower	50	85	50	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				15
Location				16
Purpose				17
Destination				18
Pump Manufacturer				19
Year Installed				20
Type				21
Actual Capacity (gpm)				22
Pump Motor or Standby Engine Mfr				23 24
Year Installed				25
Type				26
Horsepower				27
Footnotes				28

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	EASTSIDE	NORTHEND	SOUTHSIDE	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	R	ET	3
Year constructed	1936	1963	1939	4
Primary material (earthen, steel, concrete, other)	STEEL	CONCRETE	STEEL	5
Elevation difference in feet (See Headnote 3.)	128	0	128	6
Total capacity in gallons (actual)	500,000	2,000,000	500,000	7
				8
WATER TREATMENT PLANT				9
Disinfection, type of equipment (gas, liquid, powder, other)		LIQUID		10
Points of application (wellhouse, central facilities, booster station, other)		BOOSTER STATION		11
Filters, type (gravity, pressure, other, none)		PRESSURE		12
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)		3.0000		13
Is a corrosion control chemical used (yes, no)?		Y		14
Is water fluoridated (yes, no)?		Y		15
Footnotes				16

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet			Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)			
M	D	1.500	475				475	1
M	D	4.000	30,909		328		30,581	2
M	D	6.000	210,002		708		209,294	3
M	D	8.000	44,531	779	712		44,598	4
M	D	10.000	20,642				20,642	5
M	D	12.000	57,069	995	635		57,429	6
M	T	12.000	11,108				11,108	7
M	D	14.000	4,486				4,486	8
Total Within Municipality			379,222	1,774	2,383	0	378,613	
Total Utility			379,222	1,774	2,383	0	378,613	

WATER MAINS

Water Mains (Page W-19)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

The main additions were financed by a Bond Anticipation Note in 2008 and will not be assessed against property owners.

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.625	2,940		370		2,570		1
M	0.750	1,410		4		1,406		2
M	1.000	1,001	18			1,019		3
L	1.000	54		32		22		4
L	1.250	3		1		2		5
M	1.250	1				1		6
M	1.500	66				66		7
M	2.000	59	6	3	(10)	52		* 8
L	2.000	3			10	13		* 9
M	4.000	57		1		56		10
M	6.000	23	1	2		22		11
M	8.000	21				21		12
M	10.000	3				3		13
Total Utility		5,641	25	413	0	5,253	0	

WATER SERVICES

Water Services (Page W-20)

Explain all reported Adjustments.

2" Lead Services are adjusted to an actual physical count done in conjunction with our 2010 project to replace lead services

If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.

We currently have not records to show unused services.

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	3,612	132	207		3,537	20	1
0.750	1,782	24	52		1,754	18	2
1.000	146		12		134	4	3
1.500	39				39	1	4
2.000	94				94	3	5
3.000	27				27	0	6
4.000	13				13	0	7
6.000	1				1	0	8
10.000	1				1	0	9
12.000	1				1	0	10
Total:	5,716	156	271	0	5,601	46	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	3,354	159	1	0	0	23	3,537	1
0.750	1,349	81	1	3	0	320	1,754	2
1.000	17	77	4	5	1	30	134	3
1.500	0	24	2	4	0	9	39	4
2.000	0	37	12	19	2	24	94	5
3.000	0	7	9	2	0	9	27	6
4.000	0	1	6	4	1	1	13	7
6.000	0	1	0	0	0	0	1	8
10.000	0	1	0	0	0	0	1	9
12.000	0	0	0	0	1	0	1	10
Total:	4,720	388	35	37	5	416	5,601	

METERS

Meters (Page W-21)

Explain program for replacing or testing meters 1" or smaller.

A few years ago, we began the policy of replacing meters every 20 years. Due to employee retirements and the focus on our lead service replacement project, our replacement of meters this year was lower than it should be. Management will address this problem in 2010.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

No, our station meters are magentic meters and do not require testing for accuracy.

If 6-inch or larger meters in commercial, industrial or public authority classifications have not been tested, please explain.

These meters are normally tested annually by an outside contractor, but were not done in 2009.

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 a. Fire hydrants normally have a lead size of 6 inches or greater.
 b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
 2. Explain all reported adjustments in the schedule footnotes.
 3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	612	5	3		614	2
Total Fire Hydrants	612	5	3	0	614	
Flushing Hydrants						
	1				1	3
Total Flushing Hydrants	1	0	0	0	1	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	62	*
Number of distribution system valves end of year:	940	
Number of distribution valves operated during year:	54	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

Hydrants and Distribution System Valves (Page W-22)

General footnotes

Valve testing was low this year due to employee retirements and the focus on our lead service replacement project. Management will look at "catching up" on valve operating in 2010.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	8,674,068	8,675,193	1
Total Sales of Electricity	8,674,068	8,675,193	
Other Operating Revenues			
Forfeited Discounts (450)	14,334	13,819	2
Miscellaneous Service Revenues (451)	5,891	6,745	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	30,879	26,821	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	16,131	13,792	7
Total Other Operating Revenues	67,235	61,177	
Total Operating Revenues	8,741,303	8,736,370	
Operation and Maintenance Expenses			
Power Production Expenses (500-557)	6,584,531	6,614,536	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	443,998	409,908	10
Customer Accounts Expenses (901-905)	165,058	160,919	11
Customer Service and Information Expenses (906)	0	0	12
Sales Expenses (911-916)	1,036	1,742	13
Administrative and General Expenses (920-932)	636,954	651,142	14
Total Operation and Maintenance Expenses	7,831,577	7,838,247	
Other Expenses			
Depreciation Expense (403)	359,069	361,719	15
Amortization Expense (404-407)		0	16
Taxes (408)	286,971	277,308	17
Total Other Expenses	646,040	639,027	
Total Operating Expenses	8,477,617	8,477,274	
NET OPERATING INCOME	263,686	259,096	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
NONE		1
Customer late payment charges	14,334	2
Other (specify):		
Total Forfeited Discounts (450)	14,334	
Miscellaneous Service Revenues (451):		
MISC SERVICE REVENUES	5,891	3
Total Miscellaneous Service Revenues (451)	5,891	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
RENT FROM ELECTRIC PROPERTY	30,879	5
Total Rent from Electric Property (454)	30,879	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
OTHER MISCELLANEOUS REVENUES	16,131	7
Total Other Electric Revenues (456)	16,131	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
Total Steam Power Generation Expenses	0	0
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
Total Hydraulic Power Generation Expenses	0	0
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27
Miscellaneous Other Power Generation Expenses (549)	0	28
Rents (550)	0	29
Maintenance Supervision and Engineering (551)	0	30
Maintenance of Structures (552)	0	31
Maintenance of Generating and Electric Plant (553)	0	32

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
OTHER POWER GENERATION EXPENSES			
Maintenance of Miscellaneous Other Power Generating Plant (554)		0	33
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (555)	6,584,531	6,614,536	34
System Control and Load Dispatching (556)		0	35
Other Expenses (557)		0	36
Total Other Power Supply Expenses	6,584,531	6,614,536	
Total Power Production Expenses	6,584,531	6,614,536	
TRANSMISSION EXPENSES			
Operation Supervision and Engineering (560)		0	37
Load Dispatching (561)		0	38
Station Expenses (562)		0	39
Overhead Line Expenses (563)		0	40
Underground Line Expenses (564)		0	41
Miscellaneous Transmission Expenses (566)		0	42
Rents (567)		0	43
Maintenance Supervision and Engineering (568)		0	44
Maintenance of Structures (569)		0	45
Maintenance of Station Equipment (570)		0	46
Maintenance of Overhead Lines (571)		0	47
Maintenance of Underground Lines (572)		0	48
Maintenance of Miscellaneous Transmission Plant (573)		0	49
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (580)		0	50
Load Dispatching (581)		0	51
Station Expenses (582)	27,827	21,127	52
Overhead Line Expenses (583)	16,922	11,235	53
Underground Line Expenses (584)	42,533	56,067	* 54
Street Lighting and Signal System Expenses (585)	216	239	55
Meter Expenses (586)	53,936	46,592	56
Customer Installations Expenses (587)	18,773	14,444	57
Miscellaneous Distribution Expenses (588)	152,906	144,282	58
Rents (589)		0	59
Maintenance Supervision and Engineering (590)		0	60
Maintenance of Structures (591)		0	61
Maintenance of Station Equipment (592)	1,570	644	62
Maintenance of Overhead Lines (593)	89,724	73,805	* 63

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Maintenance of Underground Lines (594)	2,179	3,880	64
Maintenance of Line Transformers (595)	3,770	2,246	65
Maintenance of Street Lighting and Signal Systems (596)	27,500	28,934	66
Maintenance of Meters (597)	25	84	67
Maintenance of Miscellaneous Distribution Plant (598)	6,117	6,329	68
Total Distribution Expenses	443,998	409,908	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	17,457	17,091	69
Meter Reading Expenses (902)	26,453	24,682	70
Customer Records and Collection Expenses (903)	96,350	99,224	71
Uncollectible Accounts (904)	24,798	19,922	72
Miscellaneous Customer Accounts Expenses (905)		0	73
Customer Service and Information Expenses (906)		0	74
Total Customer Accounts Expenses	165,058	160,919	
SALES EXPENSES			
Supervision (911)		0	75
Demonstrating and Selling Expenses (912)		0	76
Advertising Expenses (913)	1,036	1,742	77
Miscellaneous Sales Expenses (916)		0	78
Total Sales Expenses	1,036	1,742	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	117,651	130,671	79
Office Supplies and Expenses (921)	7,228	11,014	80
Administrative Expenses Transferred -- Credit (922)		0	81
Outside Services Employed (923)	149,865	146,160	82
Property Insurance (924)	16,467	15,006	83
Injuries and Damages (925)	21,318	26,022	84
Employee Pensions and Benefits (926)	228,531	220,434	85
Regulatory Commission Expenses (928)	19	0	86
Duplicate Charges -- Credit (929)		0	87
Miscellaneous General Expenses (930)	81,732	97,842	* 88
Rents (931)		0	89
Maintenance of General Plant (932)	14,143	3,993	* 90
Total Administrative and General Expenses	636,954	651,142	
Total Operation and Maintenance Expenses	7,831,577	7,838,247	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

General footnotes

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

584...Normal business fluctuations between 593 & 584

593...Normal business fluctuations between 593 & 584, along with higher tree trimming costs.

930...2008 had been a higher than normal year. Less employee pay, travel and training in this particular year.

932...Employee pay relating to Maintenance of General Plant is now recorded here. It was previously being recorded in 920.

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		225,083	218,268	1
Social Security		53,525	51,311	2
Wisconsin Gross Receipts Tax		474	474	3
PSC Remainder Assessment		7,889	7,255	4
Other (specify):				
NONE			0	5
Total tax expense		286,971	277,308	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Manitowoc				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.199717				3
County tax rate	mills		5.748500				4
Local tax rate	mills		10.109753				5
School tax rate	mills		10.805514				6
Voc. school tax rate	mills		1.665366				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		28.528850				10
Less: state credit	mills		1.851706				11
Net tax rate	mills		26.677144				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		10.109753				14
Combined School Tax Rate	mills		12.470880				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		22.580633				17
Total Tax Rate	mills		28.528850				18
Ratio of Local and School Tax to Total	dec.		0.791502				19
Total tax net of state credit	mills		26.677144				20
Net Local and School Tax Rate	mills		21.115005				21
Utility Plant, Jan. 1	\$	12,272,407	12,272,407				22
Materials & Supplies	\$	329,411	329,411				23
Subtotal	\$	12,601,818	12,601,818				24
Less: Plant Outside Limits	\$	54,079	54,079				25
Taxable Assets	\$	12,547,739	12,547,739				26
Assessment Ratio	dec.		0.849544				27
Assessed Value	\$	10,659,856	10,659,856				28
Net Local & School Rate	mills		21.115005				29
Tax Equiv. Computed for Current Year	\$	225,083	225,083				30
Tax Equivalent per 1994 PSC Report	\$	153,107					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	225,083					34
Footnotes							35

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	81,951				81,951	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	81,951	0	0	0	81,951	
DISTRIBUTION PLANT						
Land and Land Rights (360)	13,935				13,935	34
Structures and Improvements (361)	49,744				49,744	35
Station Equipment (362)	1,373,468		1,374	(12,012)	1,360,822	* 36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	1,348,639	186,825	64,514		1,470,950	* 38
Overhead Conductors and Devices (365)	1,281,287	151,679	55,162		1,377,804	* 39
Underground Conduit (366)	839,230	5,989			845,219	40
Underground Conductors and Devices (367)	773,523	12,619	6,537		779,605	41
Line Transformers (368)	1,853,235	29,360	55,182		1,827,413	42
Services (369)	626,638	10,119	23,270		613,487	43
Meters (370)	551,348	1,251	16,154		536,445	44
Installations on Customers' Premises (371)	46,654	6,668	2,467		50,855	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	709,559	2,653	20,459		691,753	47
Total Distribution Plant	9,467,260	407,163	245,119	(12,012)	9,617,292	
GENERAL PLANT						
Land and Land Rights (389)	11,331				11,331	48
Structures and Improvements (390)	327,466	12,817	5,000		335,283	49
Office Furniture and Equipment (391)	107,484				107,484	50
Computer Equipment (391.1)	215,469				215,469	51
Transportation Equipment (392)	830,098	35,528	95,176		770,450	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	189,689	4,892	1,500		193,081	54
Laboratory Equipment (395)	34,888	24,049	24,000	12,012	46,949	* 55
Power Operated Equipment (396)	64,962				64,962	56
Communication Equipment (397)	37,612		15,467		22,145	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59
Other Tangible Property (399)	0				0	60
Total General Plant	1,818,999	77,286	141,143	12,012	1,767,154	
Total utility plant in service directly assignable	11,368,210	484,449	386,262	0	11,466,397	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	11,368,210	484,449	386,262	0	11,466,397	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$100,000, please explain.

364 & 365...The Utility in the process of converting old 5 kv circuits to new 13 kv circuits within the city.

If Adjustments for any account are nonzero, please explain.

362 & 395...Transfer of an IR Camera to its proper classification

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	188,686		4,670		184,016	38
Overhead Conductors and Devices (365)	166,745		36,814		129,931	39
Underground Conduit (366)	47,782				47,782	40
Underground Conductors and Devices (367)	102,628		36		102,592	41
Line Transformers (368)	0				0	42
Services (369)	85,360		4,541		80,819	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	63,321		1,965		61,356	47
Total Distribution Plant	654,522	0	48,026	0	606,496	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	654,522	0	48,026	0	606,496	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	654,522	0	48,026	0	606,496	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
STEAM PRODUCTION PLANT				
Structures and Improvements (311)	0	0.00%		1
Boiler Plant Equipment (312)	0	0.00%		2
Engines and Engine Driven Generators (313)	0	0.00%		3
Turbogenerator Units (314)	0	0.00%		4
Accessory Electric Equipment (315)	0	0.00%		5
Miscellaneous Power Plant Equipment (316)	0	0.00%		6
Total Steam Production Plant	0		0	
HYDRAULIC PRODUCTION PLANT				
Structures and Improvements (331)	0	0.00%		7
Reservoirs, Dams and Waterways (332)	0	0.00%		8
Water Wheels, Turbines and Generators (333)	0	0.00%		9
Accessory Electric Equipment (334)	0	0.00%		10
Miscellaneous Power Plant Equipment (335)	0	0.00%		11
Roads, Railroads and Bridges (336)	0	0.00%		12
Total Hydraulic Production Plant	0		0	
OTHER PRODUCTION PLANT				
Structures and Improvements (341)	0	0.00%		13
Fuel Holders, Producers and Accessories (342)	0	0.00%		14
Prime Movers (343)	0	0.00%		15
Generators (344)	0	0.00%		16
Accessory Electric Equipment (345)	0	0.00%		17
Miscellaneous Power Plant Equipment (346)	0	0.00%		18
Total Other Production Plant	0		0	
TRANSMISSION PLANT				
Structures and Improvements (352)	0	0.00%		19
Station Equipment (353)	0	0.00%		20
Towers and Fixtures (354)	0	0.00%		21
Poles and Fixtures (355)	0	0.00%		22
Overhead Conductors and Devices (356)	3,614	2.94%	2,409	23
Underground Conduit (357)	0	0.00%		24
Underground Conductors and Devices (358)	0	0.00%		25
Roads and Trails (359)	0	0.00%		26
Total Transmission Plant	3,614		2,409	
DISTRIBUTION PLANT				
Structures and Improvements (361)	1,739	2.33%	1,159	27
Station Equipment (362)	373,499	2.63%	35,946	28
Storage Battery Equipment (363)	0	0.00%	0	29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					6,023	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	6,023	
361					2,898	27
362	1,374	926			407,145	28
363					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
DISTRIBUTION PLANT				
Poles, Towers and Fixtures (364)	499,843	3.14%	44,631	30
Overhead Conductors and Devices (365)	230,581	2.94%	39,864	31
Underground Conduit (366)	349,255	2.50%	21,972	32
Underground Conductors and Devices (367)	247,322	3.33%	25,901	33
Line Transformers (368)	833,643	3.17%	58,338	34
Services (369)	360,240	3.67%	23,541	35
Meters (370)	352,229	3.33%	18,112	36
Installations on Customers' Premises (371)	7,335	5.00%	2,438	37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	276,709	4.35%	30,314	39
Total Distribution Plant	3,532,395		302,216	
GENERAL PLANT				
Structures and Improvements (390)	216,950	2.33%	7,721	40
Office Furniture and Equipment (391)	107,484	11.88%		41
Computer Equipment (391.1)	176,132	11.88%	38,367	42
Transportation Equipment (392)	627,909	7.73%	61,861	43
Stores Equipment (393)	0	0.00%		44
Tools, Shop and Garage Equipment (394)	130,573	4.55%	8,708	45
Laboratory Equipment (395)	32,864	4.17%	1,707	46
Power Operated Equipment (396)	15,705	7.50%	4,872	47
Communication Equipment (397)	37,612	6.67%	0	48
SCADA Equipment (397.1)	0	0.00%		49
Miscellaneous Equipment (398)	0	0.00%		50
Total General Plant	1,345,229		123,236	
Total accum. prov. directly assignable	4,881,238		427,861	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
Total accum. prov. for depreciation	4,881,238		427,861	
GENERAL PLANT				
Other Tangible Property (399)	0	0.00%		52
Total General Plant	0		0	
Total accum. prov. directly assignable	4,881,238		427,861	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364	64,514	43,240			436,720	30
365	55,162	22,185			193,098	31
366		191			371,036	32
367	6,537	1,057			265,629	33
368	55,182	18,392			818,407	34
369	23,270	1,760			358,751	35
370	16,154				354,187	36
371	2,467	303			7,003	37
372					0	38
373	20,459	2,611			283,953	39
	245,119	90,665	0	0	3,498,827	
390	5,000				219,671	40
391					107,484	41
391.1					214,499	42
392	95,176				594,594	43
393					0	44
394	1,500				137,781	45
395	24,000				10,571	46
396					20,577	47
397	15,467				22,145	48
397.1					0	49
398					0	50
	141,143	0	0	0	1,327,322	
	386,262	90,665	0	0	4,832,172	
					0	51
	386,262	90,665	0	0	4,832,172	
399					0	52
	0	0	0	0	0	
	386,262	90,665	0	0	4,832,172	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0	0.00%	1
Boiler Plant Equipment (312)	0	0.00%	2
Engines and Engine Driven Generators (313)	0	0.00%	3
Turbogenerator Units (314)	0	0.00%	4
Accessory Electric Equipment (315)	0	0.00%	5
Miscellaneous Power Plant Equipment (316)	0	0.00%	6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0	0.00%	7
Reservoirs, Dams and Waterways (332)	0	0.00%	8
Water Wheels, Turbines and Generators (333)	0	0.00%	9
Accessory Electric Equipment (334)	0	0.00%	10
Miscellaneous Power Plant Equipment (335)	0	0.00%	11
Roads, Railroads and Bridges (336)	0	0.00%	12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0	0.00%	13
Fuel Holders, Producers and Accessories (342)	0	0.00%	14
Prime Movers (343)	0	0.00%	15
Generators (344)	0	0.00%	16
Accessory Electric Equipment (345)	0	0.00%	17
Miscellaneous Power Plant Equipment (346)	0	0.00%	18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0	0.00%	19
Station Equipment (353)	0	0.00%	20
Towers and Fixtures (354)	0	0.00%	21
Poles and Fixtures (355)	0	0.00%	22
Overhead Conductors and Devices (356)	0	0.00%	23
Underground Conduit (357)	0	0.00%	24
Underground Conductors and Devices (358)	0	0.00%	25
Roads and Trails (359)	0	0.00%	26
Total Transmission Plant	0		0
DISTRIBUTION PLANT			
Structures and Improvements (361)	0	0.00%	27
Station Equipment (362)	0	0.00%	28
Storage Battery Equipment (363)	0	0.00%	29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	0	
361					0	27
362					0	28
363					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
DISTRIBUTION PLANT				
Poles, Towers and Fixtures (364)	61,464	3.14%	5,488	30
Overhead Conductors and Devices (365)	20,741	2.94%	3,586	* 31
Underground Conduit (366)	4,426	2.50%	278	32
Underground Conductors and Devices (367)	32,233	3.33%	3,376	33
Line Transformers (368)	0	0.00%		34
Services (369)	34,650	3.67%	2,264	35
Meters (370)	0	0.00%		36
Installations on Customers' Premises (371)	0	0.00%		37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	26,251	4.35%	2,876	39
Total Distribution Plant	179,765		17,868	
GENERAL PLANT				
Structures and Improvements (390)	0	0.00%		40
Office Furniture and Equipment (391)	0	0.00%		41
Computer Equipment (391.1)	0	0.00%		42
Transportation Equipment (392)	0	0.00%		43
Stores Equipment (393)	0	0.00%		44
Tools, Shop and Garage Equipment (394)	0	0.00%		45
Laboratory Equipment (395)	0	0.00%		46
Power Operated Equipment (396)	0	0.00%		47
Communication Equipment (397)	0	0.00%		48
SCADA Equipment (397.1)	0	0.00%		49
Miscellaneous Equipment (398)	0	0.00%		50
Total General Plant	0		0	
Total accum. prov. directly assignable	179,765		17,868	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
Total accum. prov. for depreciation	179,765		17,868	
GENERAL PLANT				
Other Tangible Property (399)	0	0.00%		52
Total General Plant	0		0	
Total accum. prov. directly assignable	179,765		17,868	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364	4,670	3,130			59,152	30
365	36,814	14,805			(27,292) *	31
366					4,704	32
367	36	6			35,567	33
368					0	34
369	4,541	343			32,030	35
370					0	36
371					0	37
372					0	38
373	1,965	251			26,911	39
	48,026	18,535	0	0	131,072	
390					0	40
391					0	41
391.1					0	42
392					0	43
393					0	44
394					0	45
395					0	46
396					0	47
397					0	48
397.1					0	49
398					0	50
	0	0	0	0	0	
	48,026	18,535	0	0	131,072	
					0	51
	48,026	18,535	0	0	131,072	
399					0	52
	0	0	0	0	0	
	48,026	18,535	0	0	131,072	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--

Accumulated Provision for Depreciation - Electric --Plant Financed by Contributions-- (Page E-11)

If End of Year Balance is less than zero, please explain.

365...this has been caused be large retirements and removal costs over the past 2 years,
relating to our conversion of 5 kv circuits to 13 kv circuits.

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

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TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)	
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)			
Primary Distribution System Voltage(s) -- Urban							
Pole Lines							
2.4/4.16 kV (4kV)	13				13		1
7.2/12.5 kV (12kV)	0				0		2
14.4/24.9 kV (25kV)	0				0		3
Other:							
7.6/13.2(13kV)	99	1			100		4
Underground Lines							
2.4/4.16 kV (4kV)	1	1			2		5
7.2/12.5 kV (12kV)	0				0		6
14.4/24.9 kV (25kV)	0				0		7
Other:							
7.6/13.2(13kV)	13	1			14		8
Primary Distribution System Voltage(s) -- Rural							
Pole Lines							
2.4/4.16 kV (4kV)	0				0		9
7.2/12.5 kV (12kV)	0				0		10
14.4/24.9 kV (25kV)	0				0		11
Other:							
7.6/13.2(13kV)	3				3		12
Underground Lines							
2.4/4.16 kV (4kV)	0				0		13
7.2/12.5 kV (12kV)	0				0		14
14.4/24.9 kV (25kV)	0				0		15
Other:							
NONE	0				0		16
Transmission System							
Pole Lines							
34.5 kV	0				0		17
69 kV	0				0		18
115 kV	0				0		19
138 kV	0				0		20
Other:							
NONE	0				0		21
Underground Lines							
34.5 kV	0				0		22
69 kV	0				0		23
115 kV	0				0		24
138 kV	0				0		25
Other:							
NONE	0				0		26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm	21	8
Total	21	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	0	13
Total customers on rural lines at end of year	21	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	16,405	Thursday	01/15/2009	12:00	8,778	1
February	02	15,957	Wednesday	02/04/2009	10:00	7,523	2
March	03	15,340	Wednesday	03/11/2009	10:00	7,925	3
April	04	14,636	Monday	04/20/2009	11:00	7,214	4
May	05	14,209	Thursday	05/21/2009	12:00	7,012	5
June	06	19,729	Wednesday	06/24/2009	14:00	7,595	6
July	07	16,322	Tuesday	07/28/2009	14:00	8,038	7
August	08	17,450	Monday	08/10/2009	14:00	8,094	8
September	09	16,925	Monday	09/14/2009	14:00	7,664	9
October	10	14,270	Monday	10/26/2009	11:00	7,556	10
November	11	14,130	Monday	11/30/2009	12:00	7,137	11
December	12	15,510	Wednesday	12/16/2009	11:00	8,348	12
Total		190,883				92,884	

System Name COLUMBUS ST SUBSTATION

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier	
15 minutes integrated	WISCONSIN PUBLIC POWER INC. SYSTEM	1

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	92,884	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	92,884	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	89,219	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	89,219	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	3,665	27
Total Energy Losses	3,665	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	3.9458%	29
Total Disposition of Energy	92,884	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
PRIVATE AREA LIGHTS	MS-1	50	178	1
RESIDENTIAL URBAN	RG-1	5,529	35,318	2
RESIDENTIAL RURAL	RG-1	16	138	3
Total Sales for Residential Sales		5,595	35,634	
Commercial & Industrial				
SMALL POWER 100KW	CP-1	12	4,028	4
LARGE POWER 200KW	CP-2	19	18,898	5
INDUSTRIAL POWER 1000KW	CP-3	4	12,746	6
COMMERCIAL	GS-1	545	16,557	7
INTERDEPARTMENTAL	GS-1	11	612	8
Total Sales for Commercial & Industrial		591	52,841	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1	2	744	9
Total Sales for Public Street & Highway Lighting		2	744	
Sales for Resale				
NONE				10
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		6,188	89,219	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
0	0	17,131	3,207	20,338	1
0	0	3,161,289	642,937	3,804,226	2
0	0	11,959	2,526	14,485	3
0	0	3,190,379	648,670	3,839,049	
13,220	18,389	285,813	72,950	358,763	4
60,666	75,531	1,232,566	351,000	1,583,566	5
38,270	45,253	796,441	237,475	1,033,916	6
27,143	0	1,332,104	297,233	1,629,337	7
1,360	1,574	48,630	11,268	59,898	8
140,659	140,747	3,695,554	969,926	4,665,480	
0	0	156,102	13,437	169,539	9
0	0	156,102	13,437	169,539	
				0	10
0	0	0	0	0	
140,659	140,747	7,042,035	1,632,033	8,674,068	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	COLUMBUS STREET				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	69000				4
Point of Metering	69000				5
Total of 12 Monthly Maximum Demands -- kW	190,883				6
Average load factor	66.6571%				7
Total Cost of Purchased Power	6,584,531				8
Average cost per kWh	0.0709				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	4,172	4,606			12
February	3,794	3,729			13
March	3,960	3,965			14
April	3,715	3,499			15
May	3,312	3,700			16
June	3,999	3,595			17
July	4,247	3,791			18
August	3,987	4,107			19
September	3,866	3,797			20
October	3,823	3,733			21
November	3,398	3,740			22
December	4,110	4,238			23
Total kWh (000)	46,383	46,500			24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
Total kWh (000)					51

Footnotes:

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)					4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):	January				17
	February				18
	March				19
	April				20
	May				21
	June				22
	July				23
	August				24
	September				25
	October				26
	November				27
	December				28
Total kWh (000)	0				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					52
Footnotes					53
					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							0

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
Total					0	0	0	0

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
NONE							1
Total						0	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)
NONE	X	1	1	1			1
Total							0

HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			Total	0	0	0	0	

1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation			(f)
	(b)	(c)	(d)	
Name of Substation	COLUMBUS	LAKESHORE	WEST RIVER	1
Voltage--High Side	69,000	13,200	13,200	2
Voltage--Low Side	13,200	4,160	4,160	3
Num. Main Transformers in Operation	3	1	1	4
Total Capacity of Transformers in kVA	60,000	6,750	6,750	5
Number of Spare Transformers on Hand	0	0	0	6
15-Minute Maximum Demand in kW	19,729			7
Dt and Hr of Such Maximum Demand	06/24/2009 14:00			8
Kwh Output	92,884			9
Footnotes				10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				(l)
	(h)	(i)	(j)	(k)	
Name of Substation					11
Voltage--High Side					12
Voltage--Low Side					13
Num. of Main Transformers in Operation					14
Total Capacity of Transformers in kVA					15
Number of Spare Transformers on Hand					16
15-Minute Maximum Demand in kW					17
Dt and Hr of Such Maximum Demand					18
Kwh Output					19
Footnotes					20

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				(r)
	(n)	(o)	(p)	(q)	
Name of Substation					21
Voltage--High Side					22
Voltage--Low Side					23
Num. of Main Transformers in Operation					24
Capacity of Transformers in kVA					25
Number of Spare Transformers on Hand					26
15-Minute Maximum Demand in kW					27
Dt and Hr of Such Maximum Demand					28
Kwh Output					29
Footnotes					30

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	6,638	1,162	70,311	1
Acquired during year	7	20	625	2
Total	6,645	1,182	70,936	3
Retired during year	155	44	2,306	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	6,490	1,138	68,630	6
Number end of year accounted for as follows:				7
In customers' use	6,199	971	47,744	8
In utility's use	9			9
Locked meters on customers' premises				10
In stock	282	167	20,886	12
Total end of year	6,490	1,138	68,630	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Metal Halide/Halogen	175	3	2,451	1
Sodium Vapor	100	373	175,719	2
Sodium Vapor	150	355	250,119	3
Sodium Vapor	200	159	149,809	4
Sodium Vapor	250	39	48,777	5
Sodium Vapor	400	1	1,972	6
Total		930	628,847	
Ornamental				
Sodium Vapor	100	12	5,653	7
Sodium Vapor	200	52	48,994	8
Sodium Vapor	250	33	41,273	9
Total		97	95,920	
Other				
Sodium Vapor	200	24	22,613	10
Total		24	22,613	