



3014 (02-05-09)

ANNUAL REPORT

OF

Name: TREMPEALEAU MUNICIPAL ELECTRIC AND WATER UTILITY

Principal Office: 24455 3RD STREET
TREMPEALEAU, WI 54661

For the Year Ended: DECEMBER 31, 2009

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

Signature Page (Page ii)

General footnotes

(Vig & Associates, LLC)

To the Village Board
Village of Trempealeau
Trempealeau, Wisconsin

We have compiled the balance sheets of the Trempealeau Municipal Electric & Water Utility, an enterprise funds of the Village of Trempealeau, Wisconsin, as of December 31, 2009 and 2008, and the related statements of income and retained earnings for the years then ended, included in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. We have also compiled the supplementary information presented in the prescribed form.

Our compilation was limited to presenting, in the form prescribed by the Public Service Commission of Wisconsin, information that is the representation of management. We have not audited or reviewed the financial statements and supplementary information referred to above and, accordingly, do not express an opinion or any other form of assurance on them.

These financial statements and the supplementary information are presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differ from generally accepted accounting principles. Accordingly, the financial statements and supplementary information are not designed for those who are not informed about such differences.

Vig & Associates, LLC
March 12, 2010

SSARS No. 1 provides that each page of financial statements compiled by the accountant should include a reference such as, "See Accountant's Compilation Report". The current version of WECSARS does not allow for the placement of this reference at the bottom of each page. The above report should be considered for all of the following pages of this prescribed form.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: TREMPEALEAU MUNICIPAL ELECTRIC AND WATER UTILITY

Utility Address: 24455 3RD STREET
TREMPEALEAU, WI 54661

When was utility organized? 12/31/1915

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: TRAVIS A. COOKE

Title: VILLAGE ADMINISTRATOR

Office Address:

24455 3RD STREET
TREMPEALEAU, WI 54661

Telephone: (608) 534 - 6434

Fax Number: (608) 534 - 6280

Email Address: trempladmin@centurytel.net

Individual or firm, if other than utility employee, preparing this report:

Name: JOHN E VIG

Title: MANAGING MEMBER

Office Address: VIG & ASSOCIATES, LLC

1315 BAD AXE COURT
P.O. BOX 271
VIROQUA, WI 54665

Telephone: (608) 637 - 2082

Fax Number: (608) 637 - 3021

Email Address: JACKV@VIGASSOCIATES.COM

President, chairman, or head of utility commission/board or committee:

Name: KURT WOOD

Title: PRESIDENT

Office Address:

23914 3RD STREET
TREMPEALEAU, WI 54661

Telephone: (608) 534 - 6434

Fax Number:

Email Address:

Are records of utility audited by individuals or firms, other than utility employee?

YES

Individual or firm, if other than utility employee, auditing utility records:

Name: JOHN E VIG

Title: MANAGING MEMBER

Office Address: VIG & ASSOCIATES, LLC

1315 BAD AXE COURT
P.O. BOX 271
VIROQUA, WI 54665

Telephone: (608) 637 - 2082

Fax Number: (608) 637 - 3021

Email Address: JACKV@VIGASSOCIATES.COM

IDENTIFICATION AND OWNERSHIP

Date of most recent audit report:

Period covered by most recent audit: DECEMBER 31, 2009

Names and titles of utility management including manager or superintendent:

Name: KIM GANZ

Title: ELECTRIC SUPERINTENDENT

Office Address:

24455 3RD STREET
TREMPEALEAU, WI 54661

Telephone: (608) 534 - 6434

Fax Number: (608) 534 - 6280

Email Address:

Name: TODD LAKEY

Title: WATER SUPERINTENDENT

Office Address:

24455 3RD STREET
TREMPEALEAU, WI 54661

Telephone: (608) 534 - 6434

Fax Number: (608) 534 - 6280

Email Address:

Name of utility commission/committee: UTILITY COMMISSION

Names of members of utility commission/committee:

- JOAN KOELBL
- TOM SCHERR
- ROBERT STELLPFLUG
- JENNIFER STEVENS
- STACY VAN BEUZEKOM
- CINDY WEGNER
- KURT WOOD, PRESIDENT

Is sewer service rendered by the utility? YES

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

IDENTIFICATION AND OWNERSHIP

Identification and Ownership (Page iv)

General footnotes

THE ACTUAL AUDIT REPORT DATE WILL BE DIFFERENT FROM THAT REPORTED HERE AS THE SAS 103 REQUIRES AN AUDITOR TO DATE THE AUDIT REPORT WHEN ALL DOCUMENTATION, REVIEW, AND DISCLOSURES ARE COMPLETED. THE DATE OF THE AUDIT REPORT IS ANTICIPATED TO BE IN APRIL 2009.

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	1,475,650	1,458,452	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	1,222,357	1,253,378	2
Depreciation Expense (403)	147,122	126,584	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	86,819	84,694	5
Total Operating Expenses	1,456,298	1,464,656	
Net Operating Income	19,352	(6,204)	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	19,352	(6,204)	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	1,226	7,530	10
Miscellaneous Nonoperating Income (421)	1,568,035	82,507	11
Total Other Income	1,569,261	90,037	
Total Income	1,588,613	83,833	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(5,978)	(5,978)	12
Other Income Deductions (426)	25,668	22,900	13
Total Miscellaneous Income Deductions	19,690	16,922	
Income Before Interest Charges	1,568,923	66,911	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	47,545	48,937	14
Amortization of Debt Discount and Expense (428)	1,846	1,846	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	9,334	0	18
Interest Charged to Construction--Cr. (432)	9,334	0	19
Total Interest Charges	49,391	50,783	
Net Income	1,519,532	16,128	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	2,375,841	2,359,713	20
Balance Transferred from Income (433)	1,519,532	16,128	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	3,895,373	2,375,841	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	1,475,650	0	1,475,650	1
Total (Acct. 400):	1,475,650	0	1,475,650	
Operation and Maintenance Expense (401-402):				
Derived	1,222,357	0	1,222,357	2
Total (Acct. 401-402):	1,222,357	0	1,222,357	
Depreciation Expense (403):				
Derived	147,122	0	147,122	3
Total (Acct. 403):	147,122	0	147,122	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	86,819	0	86,819	5
Total (Acct. 408):	86,819	0	86,819	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	19,352	0	19,352	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0	0	0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
WATER INTEREST INCOME	96	0	96	11
ELECTRIC INTEREST INCOME	1,130		1,130	12
Total (Acct. 419):	1,226	0	1,226	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water		1,523,859	1,523,859	13
Contributed Plant - Electric		44,176	44,176	14

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Miscellaneous Nonoperating Income (421):				
NONE			0	15
Total (Acct. 421):	0	1,568,035	1,568,035	
TOTAL OTHER INCOME:	1,226	1,568,035	1,569,261	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(5,978)	0	(5,978)	16
NONE			0	17
Total (Acct. 425):	(5,978)	0	(5,978)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	10,859	10,859	18
Depreciation Expense on Contributed Plant - Electric	0	14,809	14,809	19
NONE			0	20
Total (Acct. 426):	0	25,668	25,668	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(5,978)	25,668	19,690	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	47,545	0	47,545	21
Total (Acct. 427):	47,545	0	47,545	
Amortization of Debt Discount and Expense (428):				
AMORTIZATION OF DEBT DISCOUNT	1,846		1,846	22
Total (Acct. 428):	1,846	0	1,846	
Amortization of Premium on Debt--Cr. (429):				
NONE			0	23
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	0	0	0	24
Total (Acct. 430):	0	0	0	
Other Interest Expense (431):				
Derived	9,334	0	9,334	25
Total (Acct. 431):	9,334	0	9,334	
Interest Charged to Construction--Cr. (432):				
2009 BANS FOR WATER CONSTRUCTION PROJECT	9,334		9,334	26
Total (Acct. 432):	9,334	0	9,334	
TOTAL INTEREST CHARGES:	49,391	0	49,391	
NET INCOME:	(22,835)	1,542,367	1,519,532	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	1,534,273	841,568	2,375,841	27
Total (Acct. 216):	1,534,273	841,568	2,375,841	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Balance Transferred from Income (433):				
Derived	(22,835)	1,542,367	1,519,532	28
Total (Acct. 433):	(22,835)	1,542,367	1,519,532	
Miscellaneous Credits to Surplus (434):				
NONE			0	29
Total (Acct. 434):	0	0	0	
Miscellaneous Debits to Surplus--Debit (435):				
NONE			0	30
Total (Acct. 435)--Debit:	0	0	0	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	31
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE			0	32
Total (Acct. 439)--Debit:	0	0	0	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	1,511,438	2,383,935	3,895,373	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	166,316	1,309,334	0	0	1,475,650	1
Less: interdepartmental sales	0	10,034	0	0	10,034	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	75	413			488	5
Other Increases or (Decreases)						
to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	166,241	1,298,887	0	0	1,465,128	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	55,032	0	55,032	1
Electric operating expenses	121,075	0	121,075	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	0	0	0	8
Electric utility plant accounts	19,386	0	19,386	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
Total Payroll	195,493	0	195,493	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	0.5	1
Electric	1.9	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	6,423,569	4,669,810	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	1,685,989	1,522,318	2
Net Utility Plant	4,737,580	3,147,492	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Sinking Funds (125)	139,638	139,089	7
Depreciation Fund (126)	0	0	8
Other Special Funds (128)	0	0	9
Total Other Property and Investments	139,638	139,089	
CURRENT AND ACCRUED ASSETS			
Cash (131)	342,726	373,913	10
Special Deposits (134)	0	0	11
Working Funds (135)			12
Temporary Cash Investments (136)			13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	209,898	201,954	15
Other Accounts Receivable (143)	468,401	64,699	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	380	520	18
Plant Materials and Operating Supplies (154)	71,902	65,411	19
Merchandise (155)	0	0	20
Other Materials and Supplies (156)	0	0	21
Stores Expense (163)	0	0	22
Prepayments (165)	0	0	23
Interest and Dividends Receivable (171)			24
Accrued Utility Revenues (173)			25
Miscellaneous Current and Accrued Assets (174)			26
Total Current and Accrued Assets	1,093,307	706,497	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	30,464	32,310	27
Extraordinary Property Losses (182)	0	0	28
Preliminary Survey and Investigation Charges (183)	0	0	29
Clearing Accounts (184)	0	0	30
Temporary Facilities (185)	0	0	31
Miscellaneous Deferred Debits (186)	0	0	32
Total Deferred Debits	30,464	32,310	
Total Assets and Other Debits	6,000,989	4,025,388	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	272,047	272,047	33
Appropriated Earned Surplus (215)			34
Unappropriated Earned Surplus (216)	3,895,373	2,375,841	35
Total Proprietary Capital	4,167,420	2,647,888	
LONG-TERM DEBT			
Bonds (221)	1,103,298	1,080,000	36
Advances from Municipality (223)	0	0	37
Other Long-Term Debt (224)	0	0	38
Total Long-Term Debt	1,103,298	1,080,000	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	39
Accounts Payable (232)	551,890	118,746	40
Payables to Municipality (233)	0	0	41
Customer Deposits (235)	6,554	5,071	42
Taxes Accrued (236)	0	0	43
Interest Accrued (237)	7,946	8,072	44
Tax Collections Payable (241)			45
Miscellaneous Current and Accrued Liabilities (242)	80,190	75,942	46
Total Current and Accrued Liabilities	646,580	207,831	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	47
Customer Advances for Construction (252)			48
Other Deferred Credits (253)	83,691	89,669	49
Total Deferred Credits	83,691	89,669	
OPERATING RESERVES			
Property Insurance Reserve (261)			50
Injuries and Damages Reserve (262)			51
Pensions and Benefits Reserve (263)			52
Miscellaneous Operating Reserves (265)			53
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	6,000,989	4,025,388	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	1,651,487	0	0	3,018,323	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	991,944	0	0	2,797,207	2
Utility Plant in Service - Contributed Plant (101.2)	621,951	0	0	397,131	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)	1,615,336				8
Total Utility Plant	3,229,231	0	0	3,194,338	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	492,884	0	0	953,364	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	105,394	0	0	134,347	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	598,278	0	0	1,087,711	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	2,630,953	0	0	2,106,627	

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	458,264	849,981			1,308,245	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	33,713	113,409			147,122	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	2,207				2,207	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage		1,838			1,838	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	35,920	115,247	0	0	151,167	16
Debits during year						17
Book cost of plant retired	1,300	10,980			12,280	18
Cost of removal		884			884	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	1,300	11,864	0	0	13,164	25
Balance end of year (111.1)	492,884	953,364	0	0	1,446,248	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	94,535	119,538			214,073	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	10,859	14,809			25,668	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	10,859	14,809	0	0	25,668	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (111.2)	105,394	134,347	0	0	239,741	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year		1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			71,902		71,902	65,411	3
Total Electric Utility					71,902	65,411	

Account	Total End of Year	Amount Prior Year	
Electric utility total	71,902	65,411	1
Water utility (154)		0	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	71,902	65,411	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
UNAMORTIZED DEBT DISCOUNT & EXPENSE	1,846	428	30,464	1
Total			30,464	
Unamortized premium on debt (251)				
NONE				2
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	272,047	1
Changes during year (explain):		
NONE		2
Balance end of year	<u><u>272,047</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
ELECTRIC MRB	03/06/2006	05/01/2015	5.00%	1,040,000	1
WATER MRB	11/12/2009	05/01/2029	2.64%	63,298	2
Total Bonds (Account 221):				1,103,298	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
NONE	00/00/0000	00/00/0000	0.00%		1
Total for Account 223				0	
Other Long-Term Debt (224)					
NONE	00/00/0000	00/00/0000	0.00%		2
Total for Account 224				0	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		3
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Accruals:		
Charged water department expense	27,747	2
Charged electric department expense	59,073	3
Charged sewer department expense	569	4
Other (explain):		
NONE		5
Total Accruals and other credits	87,389	
Taxes paid during year:		
County, state and local taxes	67,234	6
Social Security taxes	13,535	7
PSC Remainder Assessment	1,194	8
Other (explain):		
Wisconsin license fee	5,426	9
Total payments and other debits	87,389	
Balance end of year	0	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
2009 MRB		128	0	128	1
2006 MRB	8,072	47,417	47,671	7,818	2
Subtotal	8,072	47,545	47,671	7,946	
Advances from Municipality (223)					
NONE	0			0	3
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	4
Subtotal	0	0	0	0	
Notes Payable (231)					
2009 BANS	0	9,334	9,334	0	5
Subtotal	0	9,334	9,334	0	
Total	8,072	56,879	57,005	7,946	

INTEREST ACCRUED (ACCT. 237)

Interest Accrued (Acct. 237) (Page F-20)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

DURING 2009 THE WATER UTILITY INCURRED TWO BOND ANTICIPATION NOTES FOR THE WATER CONSTRUCTION PROJECT. THE WATER UTILITY BEGAN DRAWING ON THE BOND ANTICIPATION NOTES IN MAY OF 2009, AND THE TOTAL AMOUNT OF THE TWO NOTES TOTALING \$666,311 WERE PAID OF IN NOVEMBER OF 2009. THE TOTAL INTEREST EXPENSE INCURRED WAS \$9,334, WHICH WAS CAPITALIZED.

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Sinking Funds (125):		
ELECTRIC - REPLACEMENT RESERVE	35,793	3
ELECTRIC - DEBT RESERVE	103,845	4
Total (Acct. 125):	139,638	
Depreciation Fund (126):		
NONE		5
Total (Acct. 126):	0	
Other Special Funds (128):		
NONE		6
Total (Acct. 128):	0	
Special Deposits (134):		
NONE		7
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		8
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	12,024	9
Electric	197,874	10
Sewer (Regulated)		11
Other (specify):		
NONE		12
Total (Acct. 142):	209,898	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		13
Merchandising, jobbing and contract work		14
Other (specify):		
WATER - OTHER ACCOUNTS RECEIVABLE	463,557	15
ELECTRIC - OTHER ACCOUNTS RECEIVABLE	4,705	16
DUE FROM TOWNS- DELINQUENT UTILITIES	139	17
Total (Acct. 143):	468,401	
Receivables from Municipality (145):		
WATER - DUE FROM TAX AGENCY	80	18
ELECTRIC - DUE FROM TAX AGENCY	300	19
Total (Acct. 145):	380	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Prepayments (165):		
NONE		20
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE		21
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		22
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		23
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		24
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		25
Total (Acct. 186):	0	
Payables to Municipality (233):		
NONE		26
Total (Acct. 233):	0	
Other Deferred Credits (253):		
Regulatory Liability	83,691	27
NONE		28
Total (Acct. 253):	83,691	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

DONE

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	989,915	2,735,733	0	0	3,725,648	1
Materials and Supplies	0	68,656	0	0	68,656	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	475,574	901,672	0	0	1,377,246	4
Customer Advances for Construction					0	5
Regulatory Liability	39,317	47,363	0	0	86,680	6
NONE					0	7
Average Net Rate Base	475,024	1,855,354	0	0	2,330,378	
Net Operating Income	(15,059)	34,411	0	0	19,352	8
Net Operating Income as a percent of						
Average Net Rate Base	-3.17%	1.85%	N/A	N/A	0.83%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	40,673	48,996	0	0	89,669	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	2,712	3,266	0	0	5,978	3
Other (specify):						
NONE					0	4
Balance End of Year	37,961	45,730	0	0	83,691	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

NONE.

2. Leaseholder changes.

NONE

3. Extensions of service.

NONE.

4. Estimated changes in revenues due to rate changes.

ON JANUARY 2, 2009 THE ELECTRIC UTILITY FILED AN APPLICATION TO INCREASE RATES. WI PSC APPROVED RATES ON APRIL 28, 2009. AN AUTHORIZED RATE OF 7.00% WAS APPROVED. REVENUES HAVE INCREASED ACCORDINGLY.

5. Obligations incurred or assumed, excluding commercial paper.

ON NOVEMBER 12, 2009 THE VILLAGE APPROVED BORROWING THROUGH THE SAFE DRINKING WATER LOAN PROGRAM UP TO \$1,417,481. AS OF DECEMBER 31, 2009 THE VILLAGE HAD DRAWN \$63,298. THE LOAN IS PAYABLE SEMI-ANNUALLY THROUGH MAY 1, 2029 AT INTEREST OF 2.668%.

6. Formal proceedings with the Public Service Commission.

ON JANUARY 2, 2009 THE ELECTRIC UTILITY FILED AN APPLICATION TO INCREASE RATES. WI PSC APPROVED RATES ON APRIL 28, 2009. AN AUTHORIZED RATE OF 7.00% WAS APPROVED.
-DOCKET#5940-ER-105

ON SEPTEMBER 30, 2009 THE WATER UTILITY FILED AN APPLICATION TO INCREASE RATES.
-DOCKET#5940-WR-102

APPLICATION TO CONSTRUCT TWO NEW SUPPLY WELLS AND A TREATMENT FACILITY-DOCKET#
5940-CW-101

7. Any additional matters.

THE VILLAGE RECEIVED A SDWLP GRANT IN THE AMOUNT OF \$1,417,481 FOR WATER IMPROVEMENT PROJECTS INCLUDING CONSTRUCTION OF TWO NEW WELLS.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	162,773	162,964	1
Total Sales of Water	162,773	162,964	
Other Operating Revenues			
Forfeited Discounts (470)	785	813	2
Rents from Water Property (472)	0	0	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	2,758	2,306	5
Total Other Operating Revenues	3,543	3,119	
Total Operating Revenues	166,316	166,083	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	0	0	6
Pumping Expenses (620-625)	33,889	34,554	7
Water Treatment Expenses (630-635)	5,254	5,702	8
Transmission and Distribution Expenses (640-655)	1,872	173	9
Customer Accounts Expenses (901-906)	35,095	31,462	10
Sales Expenses (910)	0	0	11
Administrative and General Expenses (920-935)	43,805	40,267	12
Total Operation and Maintenance Expenses	119,915	112,158	
Other Operating Expenses			
Depreciation Expense (403)	33,713	33,602	13
Amortization Expense (404-407)		0	14
Taxes (408)	27,747	27,134	15
Total Other Operating Expenses	61,460	60,736	
Total Operating Expenses	181,375	172,894	
NET OPERATING INCOME	(15,059)	(6,811)	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)				1
Commercial (460.2)				2
Industrial (460.3)				3
Public Authority (460.4)				4
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential (461.1)	695	31,423	94,521	5
Commercial (461.2)	53	4,706	13,161	6
Industrial (461.3)				7
Public Authority (461.4)				8
Total Metered Sales to General Customers (461)	748	36,129	107,682	
Private Fire Protection Service (462)				9
Public Fire Protection Service (463)	2		48,464	10
Other Water Sales (465)	14	3,568	6,627	11
Sales for Resale (466)		0	0	12
Interdepartmental Sales (467)				13
Total Sales of Water	764	39,697	162,773	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE				1
Total		0	0	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
Other (specify):		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	48,464	3
NONE		4
Total Public Fire Protection Service (463)	48,464	
Forfeited Discounts (470):		
NONE		5
Customer late payment charges	785	6
Other (specify):		
Total Forfeited Discounts (470)	785	
Rents from Water Property (472):		
NONE		7
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		8
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
OTHER WATER REVENUE	1,088	9
NONE		10
Return on net investment in meters charged to sewer department	1,670	11
Other (specify):		
Total Other Water Revenues (474)	2,758	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)	0	0	1
Purchased Water (601)	0	0	2
Operation Supplies and Expenses (602)	0	0	3
Maintenance of Water Source Plant (605)	0	0	4
Total Source of Supply Expenses	0	0	
PUMPING EXPENSES			
Operation Labor (620)	0	0	5
Fuel for Power Production (621)	0	0	6
Fuel or Power Purchased for Pumping (622)	10,034	8,439	7
Operation Supplies and Expenses (623)	3,253	3,978	8
Maintenance of Pumping Plant (625)	20,602	22,137	9
Total Pumping Expenses	33,889	34,554	
WATER TREATMENT EXPENSES			
Operation Labor (630)	0	0	10
Chemicals (631)	0	0	11
Operation Supplies and Expenses (632)	5,254	5,702	12
Maintenance of Water Treatment Plant (635)	0	0	13
Total Water Treatment Expenses	5,254	5,702	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	0	0	14
Operation Supplies and Expenses (641)	0	0	15
Maintenance of Distribution Reservoirs and Standpipes (650)	0	0	16
Maintenance of Mains (651)	0	0	17
Maintenance of Services (652)	343	0	18
Maintenance of Meters (653)	220	105	19
Maintenance of Hydrants (654)	1,309	68	20
Maintenance of Other Plant (655)	0	0	21
Total Transmission and Distribution Expenses	1,872	173	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	2,284	2,625	22
Accounting and Collecting Labor (902)	32,736	28,317	23
Supplies and Expenses (903)	0	0	24
Uncollectible Accounts (904)	75	520	25

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Customer Service and Information Expenses (906)		0	26
Total Customer Accounts Expenses	35,095	31,462	
SALES EXPENSES			
Sales Expenses (910)		0	27
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	1,820	1,945	28
Office Supplies and Expenses (921)	5,621	6,409	29
Administrative Expenses Transferred--Credit (922)		0	30
Outside Services Employed (923)	6,773	5,299	31
Property Insurance (924)	3,774	4,008	32
Injuries and Damages (925)		0	33
Employee Pensions and Benefits (926)	20,995	17,704	34
Regulatory Commission Expenses (928)	2,485	0	35
Miscellaneous General Expenses (930)	1,495	3,190	36
Transportation Expenses (933)	842	1,712	37
Maintenance of General Plant (935)		0	38
Total Administrative and General Expenses	43,805	40,267	
Total Operation and Maintenance Expenses	119,915	112,158	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		24,032	23,900	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		569	567	2
Net property tax equivalent		23,463	23,333	
Social Security		4,148	3,616	3
PSC Remainder Assessment		136	185	4
Other (specify): NONE			0	5
Total tax expense		27,747	27,134	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Trempealeau				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.170194				3
County tax rate	mills		5.702815				4
Local tax rate	mills		4.824222				5
School tax rate	mills		8.847917				6
Voc. school tax rate	mills		1.994810				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		21.539958				10
Less: state credit	mills		1.475411				11
Net tax rate	mills		20.064547				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		4.824222				14
Combined School Tax Rate	mills		10.842727				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		15.666949				17
Total Tax Rate	mills		21.539958				18
Ratio of Local and School Tax to Total	dec.		0.727344				19
Total tax net of state credit	mills		20.064547				20
Net Local and School Tax Rate	mills		14.593818				21
Utility Plant, Jan. 1	\$	1,651,487	1,651,487				22
Materials & Supplies	\$	0	0				23
Subtotal	\$	1,651,487	1,651,487				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	1,651,487	1,651,487				26
Assessment Ratio	dec.		0.997127				27
Assessed Value	\$	1,646,742	1,646,742				28
Net Local & School Rate	mills		14.593818				29
Tax Equiv. Computed for Current Year	\$	24,032	24,032				30
Tax Equivalent per 1994 PSC Report	\$	18,449					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	24,032					34
Footnotes							35

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	2,391				2,391	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	39,148				39,148	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	41,539	0	0	0	41,539	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	106,057				106,057	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	77,085				77,085	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	183,142	0	0	0	183,142	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	7,275				7,275	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	7,275	0	0	0	7,275	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	429				429	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	165,318				165,318	24
Transmission and Distribution Mains (343)	379,614				379,614	25
Services (345)	17,537				17,537	26
Meters (346)	78,221	5,357	1,300		82,278	27
Hydrants (348)	86,785				86,785	28

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	727,904	5,357	1,300	0	731,961	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	399				399	32
Computer Equipment (391.1)	4,428				4,428	33
Transportation Equipment (392)	14,986				14,986	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	8,214				8,214	41
Total General Plant	28,027	0	0	0	28,027	
Total utility plant in service directly assignable	987,887	5,357	1,300	0	991,944	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	987,887	5,357	1,300	0	991,944	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	0				0	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	0	0	0	0	0	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	0				0	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	0				0	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	0	0	0	0	0	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	0	0	0	0	0	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	0				0	24
Transmission and Distribution Mains (343)	408,303				408,303	25
Services (345)	140,877	18,000			158,877	26
Meters (346)	0				0	27
Hydrants (348)	54,771				54,771	28

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	603,951	18,000	0	0	621,951	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	603,951	18,000	0	0	621,951	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	603,951	18,000	0	0	621,951	

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			2,515	2,515	1
February			2,230	2,230	2
March			2,738	2,738	3
April			2,862	2,862	4
May			3,573	3,573	5
June			4,058	4,058	6
July			6,228	6,228	7
August			4,919	4,919	8
September			4,644	4,644	9
October			2,761	2,761	10
November			2,523	2,523	11
December			2,396	2,396	12
Total annual pumpage	0	0	41,447	41,447	

WATER LOSS AND OTHER STATISTICS

1. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
2. For Gallons used for other system uses (line 10), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.

WATER LOSS STATISTICS

Source of Water Supply Statistics - Total Annual Pumpage (000's):	41,447	1
Less: Gallons (000's) used in the treatment process:		2
Subtotal: Gallons (000's) entering distribution system:	41,447	3
Less: Gallons (000's) sold:	39,697	4
Gallons (000's) entering distribution system but not sold:	1,750	5
Estimated Water Usage:		6
Gallons (000's) used to flush mains:	874	7
Gallons (000's) used for fire protection:		8
Gallons (000's) used to prevent freezing of distribution system:		9
Gallons (000's) used for other system uses:		10
Subtotal Estimated Usage:	874	11
Estimated Water Losses:		12
Gallons (000's) lost due to main leaks or breaks:		13
Gallons (000's) lost due to service leaks or breaks:		14
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:		15
Gallons (000's) for unauthorized usage such as vandalism and theft:		16
Gallons (000's) not accounted for:	876	17
Subtotal of Estimated Losses:	876	18
Percentage of water entering distribution system sold:	96%	19
Percentage of unaccounted for water:	2%	20
If more than 25%, indicate causes:		21

If more than 25%, state what action has been taken to reduce water loss:

OTHER STATISTICS

Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	338	22
Date of maximum: 08/31/2009		23
Cause of maximum: FLUSHING HYDRANTS		24
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	44	25
Date of minimum: 02/21/2009		26
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	104,090	27
If water is purchased:		28
Vendor Name:		29
Point of Delivery:		30
What percentage of purchased water is surface water?		31
Number of main breaks repaired this year:		32
Number of service breaks repaired this year:		33
Population served (estimate the number of individuals served):		34
Inside municipality?	1,496	35
Outside municipality?		36

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
WELL	#2	126	10	216,000	Yes	1
WELL	#3	150	12	561,600	Yes	2

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	#2	#3		1
Location	WELL #2	WELL #3		2
Purpose	S	P		3
Destination	D	D		4
Pump Manufacturer	WORTHING MCGRAW EDISON	PYRON JACKSON		5
Year Installed	1952	1982		6
Type	VERTICAL TURBINE	VERTICAL TURBINE		7
Actual Capacity (gpm)	360	270		8
Pump Motor or Standby Engine Mfr	NEWMAN	US		10
Year Installed	1974	1964		11
Type	ELECTRIC	ELECTRIC		12
Horsepower	40	40		13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				15
Location				16
Purpose				17
Destination				18
Pump Manufacturer				19
Year Installed				20
Type				21
Actual Capacity (gpm)				22
Pump Motor or Standby Engine Mfr				23
Year Installed				25
Type				26
Horsepower				27
Footnotes				28

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	#1		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R		3
Year constructed	1985		4
Primary material (earthen, steel, concrete, other)	CONCRETE		5
Elevation difference in feet (See Headnote 3.)	204		6
Total capacity in gallons (actual)	300,000		7
			8
WATER TREATMENT PLANT			9
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID		10
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		11
Filters, type (gravity, pressure, other, none)	NONE		12
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.7799		13
Is a corrosion control chemical used (yes, no)?	N		14
Is water fluoridated (yes, no)?	N		15
			16
Footnotes			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet			Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)			
P	D	2.000	220				220	1
M	D	4.000	413				413	2
M	D	6.000	46,156				46,156	3
P	D	6.000	4,245				4,245	4
M	D	8.000	11,700				11,700	5
P	D	12.000	1,681				1,681	6
Total Within Municipality			64,415	0	0	0	64,415	
Total Utility			64,415	0	0	0	64,415	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	710	18			728		1
M	1.000	25				25		2
M	1.250	2				2		3
M	1.500	8				8		4
M	2.000	6				6		5
M	3.000	1				1		6
Total Utility		752	18	0	0	770	0	

WATER SERVICES

Water Services (Page W-20)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

SERVICE ADDITIONS WERE FINANCED ENTIRELY BY CUSTOMER CONTRIBUTION.

If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.

THE UTILITY DOES NOT HAVE ANY OWNED SERVICES THAT ARE NOT IN USE AT THE END OF THE YEAR.

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.750	732	31	21	(2)	740	0	1
1.000	30	4	1		33	0	2
1.250	3				3	0	3
1.500	9	2	1		10	0	4
2.000	8	1	3		6	0	5
3.000	2				2	0	6
4.000	1				1	0	7
6.000	1				1	0	8
Total:	786	38	26	(2)	796	0	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.750	681	31	0	2	0	26	740	1
1.000	12	13	0	3	0	5	33	2
1.250	0	2	0	1	0	0	3	3
1.500	0	3	0	5	0	2	10	4
2.000	0	3	0	2	0	1	6	5
3.000	0	0	0	1	0	1	2	6
4.000	0	0	0	0	1	0	1	7
6.000	0	0	0	0	1	0	1	8
Total:	693	52	0	14	2	35	796	

METERS

Meters (Page W-21)

Explain all reported adjustments.

ADJUSTMENT TO CORRECTLY STATE ACTUAL METERS OWNED.

If Tested During Year column total is zero, please explain.

IT IS THE UTILITY'S POLICY TO REPLACE RATHER THAN TEST.

Explain program for replacing or testing meters 1" or smaller.

THE UTILITY'S POLICY IS TO REPLACE RATHER THAN TEST.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

YES

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 a. Fire hydrants normally have a lead size of 6 inches or greater.
 b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
 2. Explain all reported adjustments in the schedule footnotes.
 3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	101				101	2
Total Fire Hydrants	101	0	0	0	101	
Flushing Hydrants						
	5				5	3
Total Flushing Hydrants	5	0	0	0	5	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	112
Number of distribution system valves end of year:	203
Number of distribution valves operated during year:	100

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	1,300,928	1,284,975	1
Total Sales of Electricity	1,300,928	1,284,975	
Other Operating Revenues			
Forfeited Discounts (450)	3,371	3,192	2
Miscellaneous Service Revenues (451)	0	0	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	2,149	2,519	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	2,886	1,683	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	8,406	7,394	
Total Operating Revenues	1,309,334	1,292,369	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	841,384	910,267	9
Transmission Expenses (550-553)	34,140	33,241	10
Distribution Expenses (560-576)	32,060	42,359	11
Customer Accounts Expenses (901-904)	54,254	53,102	12
Customer Service and Information Expenses (906)	0	0	13
Sales Expenses (910)	0	0	14
Administrative and General Expenses (920-935)	140,604	102,251	15
Total Operation and Maintenance Expenses	1,102,442	1,141,220	
Other Expenses			
Depreciation Expense (403)	113,409	92,982	16
Amortization Expense (404-407)		0	17
Taxes (408)	59,072	57,560	18
Total Other Expenses	172,481	150,542	
Total Operating Expenses	1,274,923	1,291,762	
NET OPERATING INCOME	34,411	607	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	3,371	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	3,371	
Miscellaneous Service Revenues (451):		
NONE		3
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE RENTAL	2,149	5
Total Rent from Electric Property (454)	2,149	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
OTHER ELECTRIC REVENUE	1,080	7
TAX ROLL DEFERRED REVENUE AND RECONNECT FEES	1,806	8
Total Other Electric Revenues (456)	2,886	
Amortization of Construction Grants (457):		
NONE		9
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)		0	1
Fuel (501)		0	2
Operation Supplies and Expenses (502)		0	3
Steam from Other Sources (503)		0	4
Steam Transferred -- Credit (504)		0	5
Maintenance of Steam Production Plant (506)		0	6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)		0	7
Water for Power (531)		0	8
Operation Supplies and Expenses (532)		0	9
Maintenance of Hydraulic Production Plant (535)		0	10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)		0	11
Fuel (539)		0	12
Operation Supplies and Expenses (540)		0	13
Maintenance of Other Power Production Plant (543)		0	14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	841,384	910,267	15
Other Expenses (546)		0	16
Total Other Power Supply Expenses	841,384	910,267	
Total Power Production Expenses	841,384	910,267	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	34,140	33,241	17
Operation Supplies and Expenses (551)		0	18
Maintenance of Transmission Plant (553)		0	19
Total Transmission Expenses	34,140	33,241	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)		0	20
Line and Station Labor (561)		0	21
Line and Station Supplies and Expenses (562)	9,692	8,385	22
Street Lighting and Signal System Expenses (565)		0	23
Meter Expenses (566)		0	24

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Customer Installations Expenses (567)		0	25
Miscellaneous Distribution Expenses (569)		306	26
Maintenance of Structures and Equipment (571)	4,780	7,394	27
Maintenance of Lines (572)	12,999	20,090	* 28
Maintenance of Line Transformers (573)	1,542	1,961	29
Maintenance of Street Lighting and Signal Systems (574)	2,266	3,792	30
Maintenance of Meters (575)	781	431	31
Maintenance of Miscellaneous Distribution Plant (576)		0	32
Total Distribution Expenses	32,060	42,359	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	3,861	4,217	33
Accounting and Collecting Labor (902)	48,416	42,099	34
Supplies and Expenses (903)	1,564	1,178	35
Uncollectible Accounts (904)	413	5,608	36
Customer Service and Information Expenses (906)		0	37
Total Customer Accounts Expenses	54,254	53,102	
SALES EXPENSES			
Sales Expenses (910)		0	38
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	2,912	3,112	39
Office Supplies and Expenses (921)	3,976	5,078	40
Administrative Expenses Transferred -- Credit (922)		0	41
Outside Services Employed (923)	23,286	14,650	42
Property Insurance (924)	5,661	6,012	43
Injuries and Damages (925)		0	44
Employee Pensions and Benefits (926)	42,721	37,397	45
Regulatory Commission Expenses (928)	6,510	0	46
Miscellaneous General Expenses (930)	33,922	22,701	47
Transportation Expenses (933)	16,859	10,463	48
Maintenance of General Plant (935)	4,757	2,838	49
Total Administrative and General Expenses	140,604	102,251	
Total Operation and Maintenance Expenses	1,102,442	1,141,220	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

ACCT 572: IN 2009 THERE WAS LESS REPAIRS & MAINTENANCE AND LESS WORK CAPITALIZED IN 2008.

ACCT 928: THE VILLAGE'S RATE CASE WAS APPROVED IN 2009.

ACCT 930: INCREASE IN LEVEL OF EXPENSES INCURRED THAT WERE NON-LABOR/MAINTENANCE/SERVICE RELATED.

ACCT 933: INCREASE IS DUE TO TRENCHER MAINTENANCE, DIGGER REPAIRS, & TRUCK REPAIR.

ACCT 904: INCREASE IN 2008 WAS DUE TO WRITE-OFFS OF MULTIPLE BANKRUPTCIES FROM SEVERAL YEARS.

ACCT 923: INCREASE IN OUTSIDE SERVICES IS DUE TO DAVY ENGINEERING BASEMAP SERVICES AND T&R ELECTRIC DISPOSAL OF CAPACITORS.

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		43,201	42,166	1
Social Security		9,387	8,734	2
Wisconsin Gross Receipts Tax		5,426	5,416	3
PSC Remainder Assessment		1,058	1,244	4
Other (specify): NONE			0	5
Total tax expense		59,072	57,560	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Trempealeau				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.170194				3
County tax rate	mills		5.702815				4
Local tax rate	mills		4.824222				5
School tax rate	mills		8.847917				6
Voc. school tax rate	mills		1.994810				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		21.539958				10
Less: state credit	mills		1.475411				11
Net tax rate	mills		20.064547				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		4.824222				14
Combined School Tax Rate	mills		10.842727				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		15.666949				17
Total Tax Rate	mills		21.539958				18
Ratio of Local and School Tax to Total	dec.		0.727344				19
Total tax net of state credit	mills		20.064547				20
Net Local and School Tax Rate	mills		14.593818				21
Utility Plant, Jan. 1	\$	3,018,323	3,018,323				22
Materials & Supplies	\$	65,411	65,411				23
Subtotal	\$	3,083,734	3,083,734				24
Less: Plant Outside Limits	\$	114,957	114,957				25
Taxable Assets	\$	2,968,777	2,968,777				26
Assessment Ratio	dec.		0.997127				27
Assessed Value	\$	2,960,248	2,960,248				28
Net Local & School Rate	mills		14.593818				29
Tax Equiv. Computed for Current Year	\$	43,201	43,201				30
Tax Equivalent per 1994 PSC Report	\$	12,873					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	43,201					34
Footnotes							35

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	494				494	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	648,821				648,821	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	141,817	26,192	3,625		164,384	38
Overhead Conductors and Devices (365)	666,285	46,260	2,860		709,685	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	459,665	3,974	300		463,339	41
Line Transformers (368)	292,346	39,436	3,675		328,107	42
Services (369)	7,688				7,688	43
Meters (370)	66,602	6,123	520		72,205	44
Installations on Customers' Premises (371)	571				571	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	97,719	1,096			98,815	47
Total Distribution Plant	2,382,008	123,081	10,980	0	2,494,109	
GENERAL PLANT						
Land and Land Rights (389)	204				204	48
Structures and Improvements (390)	49,121	9,565			58,686	49
Office Furniture and Equipment (391)	1,647				1,647	50
Computer Equipment (391.1)	11,284				11,284	51
Transportation Equipment (392)	143,666	1,281			144,947	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	47,839				47,839	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	38,491				38,491	59
Other Tangible Property (399)	0				0	60
Total General Plant	292,252	10,846	0	0	303,098	
Total utility plant in service directly assignable	2,674,260	133,927	10,980	0	2,797,207	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	2,674,260	133,927	10,980	0	2,797,207	

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	0				0	38
Overhead Conductors and Devices (365)	0				0	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	74,987				74,987	41
Line Transformers (368)	0				0	42
Services (369)	265,472	53,068			318,540	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	2,404				2,404	47
Total Distribution Plant	342,863	53,068	0	0	395,931	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	1,200				1,200	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	1,200	0	0	0	1,200	
Total utility plant in service directly assignable	344,063	53,068	0	0	397,131	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	344,063	53,068	0	0	397,131	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-07)

If Additions or Retirements for any Accounts exceed \$50,000, please explain.

TWENTY-ONE NEW SERVICES WERE INSTALLED AND PAID FOR BY CUSTOMERS. THE COST INCLUDES LABOR AND MATERIALS.

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	14				14	1
7.2/12.5 kV (12kV)	1				1	2
14.4/24.9 kV (25kV)	0				0	3
Other:						
NONE	0				0	4
Underground Lines						
2.4/4.16 kV (4kV)	5	1	0		6	5
7.2/12.5 kV (12kV)	0				0	6
14.4/24.9 kV (25kV)	0				0	7
Other:						
NONE	0				0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	3				3	9
7.2/12.5 kV (12kV)	0				0	10
14.4/24.9 kV (25kV)	0				0	11
Other:						
NONE	0				0	12
Underground Lines						
2.4/4.16 kV (4kV)	9	1			10	13
7.2/12.5 kV (12kV)	0				0	14
14.4/24.9 kV (25kV)	0				0	15
Other:						
NONE	0				0	16
Transmission System						
Pole Lines						
34.5 kV	0				0	17
69 kV	0				0	18
115 kV	0				0	19
138 kV	0				0	20
Other:						
NONE	0				0	21
Underground Lines						
34.5 kV	0				0	22
69 kV	0				0	23
115 kV	0				0	24
138 kV	0				0	25
Other:						
NONE	0				0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers	1	3
Total	1	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	0	9
Customers served at other than rural rates:		10
Farm	15	11
Nonfarm	104	12
Total	119	13
Total customers on rural lines at end of year	119	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	2,714	Thursday	01/15/2009	09:15	1,492	1
February	02	2,570	Wednesday	02/04/2009	09:00	1,210	2
March	03	2,425	Wednesday	03/11/2009	09:30	1,204	3
April	04	2,084	Tuesday	04/14/2009	09:30	1,047	4
May	05	2,159	Wednesday	05/20/2009	03:45	1,013	5
June	06	3,457	Tuesday	06/23/2009	04:00	1,157	6
July	07	3,196	Friday	07/10/2009	06:30	1,314	7
August	08	3,231	Friday	08/14/2009	04:00	1,287	8
September	09	2,141	Monday	09/14/2009	07:45	1,068	9
October	10	2,117	Thursday	10/15/2009	11:30	1,099	10
November	11	2,141	Monday	11/30/2009	06:15	1,054	11
December	12	2,601	Tuesday	12/15/2009	06:30	1,380	12
Total		30,836				14,325	

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	XCEL ENERGY

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	14,325	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	14,325	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	13,062	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	13,062	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	1,250	27
Total Energy Losses	1,250	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	8.7260%	29
Total Disposition of Energy	14,312	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL SALES	RG-1	1,001	7,625	1
Total Sales for Residential Sales		1,001	7,625	
Commercial & Industrial				
SMALL POWER SERVICE	CP-1	8	2,463	2
LARGE POWER SERVICE	CP-2	1	268	3
GENERAL SERVICE	GS-1	151	2,564	4
Total Sales for Commercial & Industrial		160	5,295	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1	2	142	5
Total Sales for Public Street & Highway Lighting		2	142	
Sales for Resale				
NONE				6
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		1,163	13,062	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		740,490	20,456	760,946	1
0	0	740,490	20,456	760,946	
9,357	12,703	213,397	6,814	220,211	2
2,789	2,909	40,476	741	41,217	3
		244,133	5,735	249,868	4
12,146	15,612	498,006	13,290	511,296	
		28,379	307	28,686	5
0	0	28,379	307	28,686	
				0	6
0	0	0	0	0	
12,146	15,612	1,266,875	34,053	1,300,928	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	XCEL ENERGY				1
Point of Delivery	Substation				2
Type of Power Purchased (firm, dump, etc.)	Firm				3
Voltage at Which Delivered					4
Point of Metering	Substation				5
Total of 12 Monthly Maximum Demands -- kW	30,836				6
Average load factor	63.6376%				7
Total Cost of Purchased Power	841,384				8
Average cost per kWh	0.0587				9
On-Peak Hours (if applicable)	5884				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	566	926			12
February	483	727			13
March	480	724			14
April	435	612			15
May	377	636			16
June	499	658			17
July	539	775			18
August	521	766			19
September	433	635			20
October	439	660			21
November	393	661			22
December	551	829			23
Total kWh (000)	5,716	8,609			24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
Total kWh (000)					51

Footnotes:

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)	0				4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):					17
January					17
February					18
March					19
April					20
May					21
June					22
July					23
August					24
September					25
October					26
November					27
December					28
Total kWh (000)	0				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					52
Footnotes					53
					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							0

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
Total					0	0	0	0

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
NONE							1
Total						0	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE								1
							Total	<u><u>0</u></u>

HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			Total	0	0	0	0	1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation			
	(b)	(c)		(d)
Name of Substation	11th St	Landfill	1	
Voltage--High Side	7,200	7,200	2	
Voltage--Low Side	2,400	2,400	3	
Num. Main Transformers in Operation	1	1	4	
Total Capacity of Transformers in kVA	3,750	5,000	5	
Number of Spare Transformers on Hand			6	
15-Minute Maximum Demand in kW	3,457	0	7	
Dt and Hr of Such Maximum Demand	06/23/2009 16:00		8	
Kwh Output	14,325	0	9	
Footnotes			10	

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation			
	(h)	(i)		(j)
Name of Substation			16	
Voltage--High Side			17	
Voltage--Low Side			18	
Num. of Main Transformers in Operation			19	
Total Capacity of Transformers in kVA			20	
Number of Spare Transformers on Hand			21	
15-Minute Maximum Demand in kW			22	
Dt and Hr of Such Maximum Demand			23	
Kwh Output			24	
Footnotes			25	

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation			
	(n)	(o)		(p)
Name of Substation			31	
Voltage--High Side			32	
Voltage--Low Side			33	
Num. of Main Transformers in Operation			34	
Capacity of Transformers in kVA			35	
Number of Spare Transformers on Hand			36	
15-Minute Maximum Demand in kW			37	
Dt and Hr of Such Maximum Demand			38	
Kwh Output			39	
Footnotes			40	

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		Total Cap. (kVA) (d)	
		Number (c)			
Number first of year	1,182	474		16,603	1
Acquired during year	70	26		1,210	2
Total	1,252	500		17,813	3
Retired during year	26	21		907	4
Sales, transfers or adjustments increase (decrease)		3		159	5
Number end of year	1,226	482		17,065	6
Number end of year accounted for as follows:					7
In customers' use	1,163	451		15,396	8
In utility's use					9
Locked meters on customers' premises	7				10
In stock	56	31		1,669	11
Total end of year	1,226	482		17,065	12
					13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
NONE				1
Total		0	0	
Ornamental				
Sodium Vapor	150	32	28,800	2
Total		32	28,800	
Other				
Mercury Vapor	175	1	4,473	3
Sodium Vapor	100	181	109,080	4
Total		182	113,553	