



3014 (02-05-09)

ANNUAL REPORT

OF

Name: STRATFORD MUNICIPAL WATER AND ELECTRIC UTILITY

Principal Office: 265 N THIRD AVE
P.O. BOX 12
STRATFORD, WI 54484-0012

For the Year Ended: DECEMBER 31, 2009

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

I MS. ROSEANN JOHNSON of
(Person responsible for accounts)

Stratford Municipal Water and Electric Utility, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 02/18/2010
(Date)

UTILITY CLERK
(Title)

SIGNATURE PAGE

Signature Page (Page ii)

General footnotes

ACCOUNTANTS' COMPILATION REPORT

To the Utility Commission
Village of Stratford, Wisconsin

We have compiled, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants, the balance sheets of the Stratford Municipal Water and Electric Utility, an enterprise fund of the Village of Stratford as of December 31, 2009 and 2008, and the related statements of income and retained earnings for the years then ended and the supplemental schedules as of and for the year ended December 31, 2009 in the accompanying prescribed form.

Our compilation was limited to presenting, in the form prescribed by the Public Service Commission of Wisconsin, information that is the representation of management. We have not audited or reviewed the financial statements and supplemental schedules referred to above and, accordingly, do not express an opinion or any other form of assurance on them.

The financial statements and related supplemental schedules are presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differ from accounting principles generally accepted in the United States of America. This report is intended solely for the information and use of the Public Service Commission of Wisconsin and is not intended and should not be used by anyone other than the specified party.

BAKER TILLY VIRCHOW KRAUSE, LLP

Madison, Wisconsin
February 3, 2010

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: STRATFORD MUNICIPAL WATER AND ELECTRIC UTILITY

Utility Address: 265 N THIRD AVE
P.O. BOX 12
STRATFORD, WI 54484-0012

When was utility organized? 10/21/1921

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: ROSEANN JOHNSON

Title: UTILITY CLERK

Office Address:

265 N 3RD AVENUE
P.O. BOX 12
STRATFORD, WI 54484-0012

Telephone: (715) 687 - 4166

Fax Number: (715) 687 - 4435

Email Address: stratfordutility@fibernetcc.com

Individual or firm, if other than utility employee, preparing this report:

Name: JORDAN ZIRBEL

Title: ACCOUNTANT

Office Address: BAKER TILLY VIRCHOW KRAUSE

TEN TERRACE COURT
MADISON, WI 53707

Telephone: (606) 240 - 2523

Fax Number: (608) 249 - 8532

Email Address: jordan.zirbel@bakertilly.com

President, chairman, or head of utility commission/board or committee:

Name: PAUL PANKRATZ

Title: CHAIRMAN OF WATER AND ELECTRIC UTILITY COMMISSION

Office Address:

265 N. THIRD AVENUE
P.O. BOX 12
STRATFORD, WI 54484-0012

Telephone: (715) 687 - 4166

Fax Number:

Email Address:

Are records of utility audited by individuals or firms, other than utility employee? NO

Individual or firm, if other than utility employee, auditing utility records:

Name:

Title:

Office Address:

Telephone:

Fax Number:

Email Address:

IDENTIFICATION AND OWNERSHIP

Date of most recent audit report:

Period covered by most recent audit:

Names and titles of utility management including manager or superintendent:

Name: MR JERRY FRODL

Title: SUPERINTENDENT

Office Address:

265 N THIRD AVE
P.O. BOX 12
STRATFORD, WI 54484-0012

Telephone: (715) 687 - 4118

Fax Number: (715) 687 - 4435

Email Address: stratfordpubworks@fibernetcc.com

Name of utility commission/committee: Stratford Water & Electric Utility Commission

Names of members of utility commission/committee:

MR WESLEY MANECKE
MR PAUL PANKRATZ, CHAIRMAN
MR TIM SCHOENHERR,

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	1,813,568	1,873,121	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	1,509,693	1,507,665	2
Depreciation Expense (403)	167,315	135,405	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	98,065	69,944	5
Total Operating Expenses	1,775,073	1,713,014	
Net Operating Income	38,495	160,107	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	38,495	160,107	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	5,757	17,812	10
Miscellaneous Nonoperating Income (421)	8,247	312	11
Total Other Income	14,004	18,124	
Total Income	52,499	178,231	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(6,615)	(6,615)	12
Other Income Deductions (426)	18,951	18,656	13
Total Miscellaneous Income Deductions	12,336	12,041	
Income Before Interest Charges	40,163	166,190	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	5,610	8,297	14
Amortization of Debt Discount and Expense (428)	0	0	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	5,610	8,297	
Net Income	34,553	157,893	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	3,342,008	3,184,115	20
Balance Transferred from Income (433)	34,553	157,893	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	3,376,561	3,342,008	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	1,813,568	0	1,813,568	1
Total (Acct. 400):	1,813,568	0	1,813,568	
Operation and Maintenance Expense (401-402):				
Derived	1,509,693	0	1,509,693	2
Total (Acct. 401-402):	1,509,693	0	1,509,693	
Depreciation Expense (403):				
Derived	167,315	0	167,315	3
Total (Acct. 403):	167,315	0	167,315	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	98,065	0	98,065	5
Total (Acct. 408):	98,065	0	98,065	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	38,495	0	38,495	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0	0	0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INVESTMENT INCOME	5,757		5,757	11
Total (Acct. 419):	5,757	0	5,757	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water			0	12
Contributed Plant - Electric		7,965	7,965	13

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Miscellaneous Nonoperating Income (421):				
MISCELLANEOUS NONOPERATING	282		282	14
Total (Acct. 421):	282	7,965	8,247	
TOTAL OTHER INCOME:	6,039	7,965	14,004	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(6,615)	0	(6,615)	15
NONE			0	16
Total (Acct. 425):	(6,615)	0	(6,615)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	8,381	8,381	17
Depreciation Expense on Contributed Plant - Electric	0	10,570	10,570	18
NONE			0	19
Total (Acct. 426):	0	18,951	18,951	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(6,615)	18,951	12,336	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	5,610	0	5,610	20
Total (Acct. 427):	5,610	0	5,610	
Amortization of Debt Discount and Expense (428):				
NONE			0	21
Total (Acct. 428):	0	0	0	
Amortization of Premium on Debt--Cr. (429):				
NONE			0	22
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	0	0	0	23
Total (Acct. 430):	0	0	0	
Other Interest Expense (431):				
Derived	0	0	0	24
Total (Acct. 431):	0	0	0	
Interest Charged to Construction--Cr. (432):				
NONE			0	25
Total (Acct. 432):	0	0	0	
TOTAL INTEREST CHARGES:	5,610	0	5,610	
NET INCOME:	45,539	(10,986)	34,553	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	2,709,380	632,628	3,342,008	26
Total (Acct. 216):	2,709,380	632,628	3,342,008	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Balance Transferred from Income (433):				
Derived	45,539	(10,986)	34,553	27
Total (Acct. 433):	45,539	(10,986)	34,553	
Miscellaneous Credits to Surplus (434):				
NONE			0	28
Total (Acct. 434):	0	0	0	
Miscellaneous Debits to Surplus--Debit (435):				
NONE			0	29
Total (Acct. 435)--Debit:	0	0	0	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	30
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE			0	31
Total (Acct. 439)--Debit:	0	0	0	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	2,754,919	621,642	3,376,561	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	278,725	1,534,843	0	0	1,813,568	1
Less: interdepartmental sales	0	2,036	0	0	2,036	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained		320			320	5
Other Increases or (Decreases)						
to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	278,725	1,532,487	0	0	1,811,212	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	51,715	0	51,715	1
Electric operating expenses	54,808	0	54,808	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	0	0	0	8
Electric utility plant accounts	0	0	0	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
Total Payroll	106,523	0	106,523	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	1.8	1
Electric	2.2	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	6,242,932	6,212,968	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	1,623,214	1,478,203	2
Net Utility Plant	4,619,718	4,734,765	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	5,900	5,900	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	5,900	5,900	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Sinking Funds (125)	0	0	7
Depreciation Fund (126)	0	0	8
Other Special Funds (128)	0	0	9
Total Other Property and Investments	5,900	5,900	
CURRENT AND ACCRUED ASSETS			
Cash (131)	617,657	560,687	10
Special Deposits (134)	0	0	11
Working Funds (135)			12
Temporary Cash Investments (136)			13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	173,524	168,668	15
Other Accounts Receivable (143)	67,446	15,601	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	140,471	138,644	18
Plant Materials and Operating Supplies (154)	35,178	0	19
Merchandise (155)	0	0	20
Other Materials and Supplies (156)	0	0	21
Stores Expense (163)	0	0	22
Prepayments (165)	5,227	5,036	23
Interest and Dividends Receivable (171)			24
Accrued Utility Revenues (173)			25
Miscellaneous Current and Accrued Assets (174)			26
Total Current and Accrued Assets	1,039,503	888,636	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	0	0	27
Extraordinary Property Losses (182)	0	0	28
Preliminary Survey and Investigation Charges (183)	0	0	29
Clearing Accounts (184)	0	0	30
Temporary Facilities (185)	0	0	31
Miscellaneous Deferred Debits (186)	0	0	32
Total Deferred Debits	0	0	
Total Assets and Other Debits	5,665,121	5,629,301	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	1,941,015	1,941,015	33
Appropriated Earned Surplus (215)			34
Unappropriated Earned Surplus (216)	3,376,561	3,342,008	35
Total Proprietary Capital	5,317,576	5,283,023	
LONG-TERM DEBT			
Bonds (221)	0	0	36
Advances from Municipality (223)	0	0	37
Other Long-Term Debt (224)	139,397	160,753	38
Total Long-Term Debt	139,397	160,753	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	39
Accounts Payable (232)	7,027	5,907	40
Payables to Municipality (233)	16,147	15,143	41
Customer Deposits (235)			42
Taxes Accrued (236)	87,917	59,390	43
Interest Accrued (237)	0	0	44
Tax Collections Payable (241)			45
Miscellaneous Current and Accrued Liabilities (242)	1,195	955	46
Total Current and Accrued Liabilities	112,286	81,395	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	47
Customer Advances for Construction (252)			48
Other Deferred Credits (253)	95,862	104,130	49
Total Deferred Credits	95,862	104,130	
OPERATING RESERVES			
Property Insurance Reserve (261)			50
Injuries and Damages Reserve (262)			51
Pensions and Benefits Reserve (263)			52
Miscellaneous Operating Reserves (265)			53
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	5,665,121	5,629,301	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	4,141,534	0	0	2,071,434	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	3,555,973	0	0	1,832,684	2
Utility Plant in Service - Contributed Plant (101.2)	525,949	0	0	328,326	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)					8
Total Utility Plant	4,081,922	0	0	2,161,010	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	601,487	0	0	786,368	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	110,052	0	0	125,307	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	711,539	0	0	911,675	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	3,370,383	0	0	1,249,335	

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	521,752	740,043			1,261,795	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	108,090	59,225			167,315	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	2,170				2,170	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	35,178	1,424			36,602	10
Other credits (specify):						11
Transportation Clearing	1,728	14,628			16,356	12
					0	13
					0	14
					0	15
Total credits	147,166	75,277	0	0	222,443	16
Debits during year						17
Book cost of plant retired	67,431	28,952			96,383	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	67,431	28,952	0	0	96,383	25
Balance end of year (111.1)	601,487	786,368	0	0	1,387,855	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	101,671	114,737			216,408	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	8,381	10,570			18,951	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	8,381	10,570	0	0	18,951	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (111.2)	110,052	125,307	0	0	235,359	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
26.7 acres of land	5,900			5,900	2
Total Nonutility Property (121)	5,900	0	0	5,900	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	5,900	0	0	5,900	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year		1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)					0	0	3
Total Electric Utility					0	0	

Account	Total End of Year	Amount Prior Year	
Electric utility total	0	0	1
Water utility (154)	35,178	0	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	35,178	0	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
NONE				1
Total			0	
Unamortized premium on debt (251)				
NONE				2
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	1,941,015	1
Changes during year (explain):		
NONE	0	2
Balance end of year	<u><u>1,941,015</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	1
NONE					1
Total Bonds (Account 221):				<u><u>0</u></u>	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
NONE	00/00/0000	00/00/0000	0.00%		1
Total for Account 223				0	
Other Long-Term Debt (224)					
2005 BANK LOAN	09/13/2005	09/15/2015	3.66%	139,397	2
Total for Account 224				139,397	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		3
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	59,390	1
Accruals:		
Charged water department expense	62,180	2
Charged electric department expense	35,650	3
Charged sewer department expense	441	4
Other (explain):		
NONE		5
Total Accruals and other credits	98,271	
Taxes paid during year:		
County, state and local taxes	59,390	6
Social Security taxes	8,191	7
PSC Remainder Assessment	1,620	8
Other (explain):		
GROSS RECEIPTS TAX	543	9
Total payments and other debits	69,744	
Balance end of year	87,917	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
Subtotal	0	0	0	0	
Advances from Municipality (223)					
NONE	0			0	2
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
2006 BANK LOAN	0	5,610	5,610	0	3
Subtotal	0	5,610	5,610	0	
Notes Payable (231)					
NONE	0			0	4
Subtotal	0	0	0	0	
Total	0	5,610	5,610	0	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Sinking Funds (125):		
NONE		3
Total (Acct. 125):	0	
Depreciation Fund (126):		
NONE		4
Total (Acct. 126):	0	
Other Special Funds (128):		
NONE		5
Total (Acct. 128):	0	
Special Deposits (134):		
NONE		6
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		7
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	17,810	8
Electric	155,714	9
Sewer (Regulated)		10
Other (specify):		
NONE		11
Total (Acct. 142):	173,524	
Other Accounts Receivable (143):		
Sewer (Non-regulated)	16,160	12
Merchandising, jobbing and contract work		13
Other (specify):		
MISCELLANEOUS AR	1,286	14
RECEIVABLE FROM TID DISTRICT	50,000	15
Total (Acct. 143):	67,446	
Receivables from Municipality (145):		
DECEMBER 2009 PAYROLL OWED BY VILLAGE	34,121	16
DELINQUENT UTILITY BILLS ON TAX ROLL	637	17
2009 PUBLIC FIRE PROTECTION	95,161	18
2009 JOINT METERING COSTS OWED BY SEWER UTILITY	10,517	19

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Receivables from Municipality (145):		
DECEMBER 2009 PHONE EXPENSE OWED BY SEWER UTILITY	35	20
Total (Acct. 145):	140,471	
Prepayments (165):		
PREPAID COMPUTER SUPPORT	2,585	21
PREPAID INSURANCE	2,642	22
Total (Acct. 165):	5,227	
Extraordinary Property Losses (182):		
NONE		23
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		24
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		25
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		26
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		27
Total (Acct. 186):	0	
Payables to Municipality (233):		
DECEMBER 2009 SEWER BILLING OWED TO VILLAGE	16,147	28
Total (Acct. 233):	16,147	
Other Deferred Credits (253):		
Regulatory Liability	92,611	29
PUBLIC BENEFITS	1,431	30
WI DEFFERRED COMPENSATION PROGRAM	1,820	31
Total (Acct. 253):	95,862	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

143 - Amount to be received for sewer billings. Amount is then paid to municipality, shown in account 233

143 - Receivable from TID is for the portion of the water tower painting done in 2009 that will be receivable from the TID

145 - done

233 - done, see details for account 143

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	3,585,779	1,791,885	0	0	5,377,664	1
Materials and Supplies	17,589	0	0	0	17,589	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	561,619	763,205	0	0	1,324,824	4
Customer Advances for Construction					0	5
Regulatory Liability	45,549	50,369	0	0	95,918	6
NONE					0	7
Average Net Rate Base	2,996,200	978,311	0	0	3,974,511	
Net Operating Income	(69,407)	107,902	0	0	38,495	8
Net Operating Income as a percent of						
Average Net Rate Base	-2.32%	11.03%	N/A	N/A	0.97%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	47,120	52,106	0	0	99,226	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	3,141	3,474	0	0	6,615	3
Other (specify):						
NONE					0	4
Balance End of Year	43,979	48,632	0	0	92,611	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

The utility increased water rates effective December 21, 2009.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

The utility filed for a rate increase with the Public Service Commission - Docket # 5760-WR-103

7. Any additional matters.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	273,818	276,599	1
Total Sales of Water	273,818	276,599	
Other Operating Revenues			
Forfeited Discounts (470)	475	486	2
Rents from Water Property (472)	2,800	2,800	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	1,632	1,599	5
Total Other Operating Revenues	4,907	4,885	
Total Operating Revenues	278,725	281,484	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	7,786	9,051	6
Pumping Expenses (620-625)	16,056	16,626	7
Water Treatment Expenses (630-635)	9,829	13,780	8
Transmission and Distribution Expenses (640-655)	66,658	39,873	9
Customer Accounts Expenses (901-906)	2,265	2,158	10
Sales Expenses (910)	0	0	11
Administrative and General Expenses (920-935)	75,033	64,773	12
Total Operation and Maintenance Expenses	177,627	146,261	
Other Operating Expenses			
Depreciation Expense (403)	108,090	75,767	13
Amortization Expense (404-407)		0	14
Taxes (408)	62,415	35,801	15
Total Other Operating Expenses	170,505	111,568	
Total Operating Expenses	348,132	257,829	
NET OPERATING INCOME	(69,407)	23,655	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)				1
Commercial (460.2)				2
Industrial (460.3)				3
Public Authority (460.4)				4
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential (461.1)	473	17,112	106,109	5
Commercial (461.2)	75	8,435	39,091	6
Industrial (461.3)	12	2,564	12,814	7
Public Authority (461.4)	6	2,398	13,456	8
Total Metered Sales to General Customers (461)	566	30,509	171,470	
Private Fire Protection Service (462)	6		7,188	9
Public Fire Protection Service (463)	1		95,160	10
Other Water Sales (465)				11
Sales for Resale (466)		0	0	12
Interdepartmental Sales (467)				13
Total Sales of Water	573	30,509	273,818	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE				1
Total		0	0	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
Other (specify):		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	95,160	3
NONE		4
Total Public Fire Protection Service (463)	95,160	
Forfeited Discounts (470):		
NONE		5
Customer late payment charges	475	6
Other (specify):		
Total Forfeited Discounts (470)	475	
Rents from Water Property (472):		
ANTENNA RENTAL	1,600	7
SHOP RENT FROM VILLAGE	1,200	8
Total Rents from Water Property (472)	2,800	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
NONE		10
Return on net investment in meters charged to sewer department	1,632	11
Other (specify):		
Total Other Water Revenues (474)	1,632	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)	7,457	8,772	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)	213	279	3
Maintenance of Water Source Plant (605)	116	0	4
Total Source of Supply Expenses	7,786	9,051	
PUMPING EXPENSES			
Operation Labor (620)	7,457	8,772	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	6,527	7,607	7
Operation Supplies and Expenses (623)	2,050	47	8
Maintenance of Pumping Plant (625)	22	200	9
Total Pumping Expenses	16,056	16,626	
WATER TREATMENT EXPENSES			
Operation Labor (630)	7,457	8,772	10
Chemicals (631)	1,928	3,981	11
Operation Supplies and Expenses (632)		730	12
Maintenance of Water Treatment Plant (635)	444	297	13
Total Water Treatment Expenses	9,829	13,780	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	7,457	8,772	14
Operation Supplies and Expenses (641)	6,592	7,827	15
Maintenance of Distribution Reservoirs and Standpipes (650)	47,097	2,046	16
Maintenance of Mains (651)	2,424	19,042	17
Maintenance of Services (652)	574	0	18
Maintenance of Meters (653)	2,514	1,939	19
Maintenance of Hydrants (654)	0	247	20
Maintenance of Other Plant (655)	0	0	21
Total Transmission and Distribution Expenses	66,658	39,873	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	1,377	1,345	22
Accounting and Collecting Labor (902)		0	23
Supplies and Expenses (903)	888	813	24
Uncollectible Accounts (904)		0	25

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Customer Service and Information Expenses (906)		0	26
Total Customer Accounts Expenses	2,265	2,158	
SALES EXPENSES			
Sales Expenses (910)		0	27
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	16,668	16,150	28
Office Supplies and Expenses (921)	2,326	2,708	29
Administrative Expenses Transferred--Credit (922)		0	30
Outside Services Employed (923)	12,576	11,638	31
Property Insurance (924)	1,754	1,447	32
Injuries and Damages (925)	1,557	1,352	33
Employee Pensions and Benefits (926)	17,677	16,497	34
Regulatory Commission Expenses (928)	10,141	0	35
Miscellaneous General Expenses (930)	1,218	1,199	36
Transportation Expenses (933)	4,238	4,669	37
Maintenance of General Plant (935)	6,878	9,113	38
Total Administrative and General Expenses	75,033	64,773	
Total Operation and Maintenance Expenses	177,627	146,261	

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

650 - The utility completed a water tower painting project in 2009.

651 - Decrease in expenses in 2009 is due to only one water main break compared to three in 2008.

928 - Costs relate to a water rate study that was completed in 2009.

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		58,599	31,668	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		558	524	2
Net property tax equivalent		58,041	31,144	
Social Security		4,131	4,376	3
PSC Remainder Assessment		243	281	4
Other (specify): NONE			0	5
Total tax expense		62,415	35,801	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Marathon				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.173039				2
County tax rate	mills		5.288801				3
Local tax rate	mills		5.221267				4
School tax rate	mills		8.060255				5
Voc. school tax rate	mills		1.950101				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
Total tax rate	mills		20.693463				9
Less: state credit	mills		1.086768				10
Net tax rate	mills		19.606695				11
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		5.221267				12
Combined School Tax Rate	mills		10.010356				13
Other Tax Rate - Local	mills		0.000000				14
Total Local & School Tax	mills		15.231623				15
Total Tax Rate	mills		20.693463				16
Ratio of Local and School Tax to Total	dec.		0.736060				17
Total tax net of state credit	mills		19.606695				18
Net Local and School Tax Rate	mills		14.431697				19
Utility Plant, Jan. 1	\$	4,141,534	4,141,534				20
Materials & Supplies	\$	0	0				21
Subtotal	\$	4,141,534	4,141,534				22
Less: Plant Outside Limits	\$	1,300	1,300				23
Taxable Assets	\$	4,140,234	4,140,234				24
Assessment Ratio	dec.		0.980733				25
Assessed Value	\$	4,060,464	4,060,464				26
Net Local & School Rate	mills		14.431697				27
Tax Equiv. Computed for Current Year	\$	58,599	58,599				28
Tax Equivalent per 1994 PSC Report	\$	23,000					29
Any lower tax equivalent as authorized by municipality (see note 6)	\$						30
Tax equiv. for current year (see note 6)	\$	58,599					31
Footnotes							32

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	143,536		40,338		103,198	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	143,536	0	40,338	0	103,198	
PUMPING PLANT						
Land and Land Rights (320)	4,229				4,229	11
Structures and Improvements (321)	141,104				141,104	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	47,917		6,729		41,188	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	607	1,283			1,890	16
Total Pumping Plant	193,857	1,283	6,729	0	188,411	
WATER TREATMENT PLANT						
Land and Land Rights (330)	44,504				44,504	17
Structures and Improvements (331)	569,780				569,780	18
Sand or Other Media Filtration Equipment (332)	890,405		20,364		870,041	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	214,602				214,602	21
Total Water Treatment Plant	1,719,291	0	20,364	0	1,698,927	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	1,794				1,794	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	109,670				109,670	24
Transmission and Distribution Mains (343)	990,690				990,690	25
Services (345)	148,270	2,478			150,748	26
Meters (346)	78,892				78,892	27
Hydrants (348)	127,336				127,336	28

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	1,456,652	2,478	0	0	1,459,130	
GENERAL PLANT						
Land and Land Rights (389)	12,500				12,500	30
Structures and Improvements (390)	16,876				16,876	31
Office Furniture and Equipment (391)	2,048				2,048	32
Computer Equipment (391.1)	16,782				16,782	33
Transportation Equipment (392)	13,016				13,016	34
Stores Equipment (393)	2,471				2,471	35
Tools, Shop and Garage Equipment (394)	20,944	4,058			25,002	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	14,615				14,615	38
Communication Equipment (397)	2,022				2,022	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	975				975	41
Total General Plant	102,249	4,058	0	0	106,307	
Total utility plant in service directly assignable	3,615,585	7,819	67,431	0	3,555,973	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	3,615,585	7,819	67,431	0	3,555,973	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	0				0	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	0	0	0	0	0	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	0				0	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	0				0	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	0	0	0	0	0	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	0	0	0	0	0	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	0				0	24
Transmission and Distribution Mains (343)	412,258				412,258	25
Services (345)	74,533				74,533	26
Meters (346)	0				0	27
Hydrants (348)	39,158				39,158	28

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	525,949	0	0	0	525,949	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	525,949	0	0	0	525,949	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	525,949	0	0	0	525,949	

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			3,370	3,370	1
February			2,877	2,877	2
March			3,438	3,438	3
April			2,878	2,878	4
May			3,380	3,380	5
June			3,069	3,069	6
July			2,806	2,806	7
August			2,728	2,728	8
September			2,832	2,832	9
October			3,108	3,108	10
November			2,405	2,405	11
December			2,815	2,815	12
Total annual pumpage	0	0	35,706	35,706	

WATER LOSS AND OTHER STATISTICS

1. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
2. For Gallons used for other system uses (line 10), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.

WATER LOSS STATISTICS

Source of Water Supply Statistics - Total Annual Pumpage (000's):	35,706	1
Less: Gallons (000's) used in the treatment process:		2
Subtotal: Gallons (000's) entering distribution system:	35,706	3
Less: Gallons (000's) sold:	30,509	4
Gallons (000's) entering distribution system but not sold:	5,197	5
Estimated Water Usage:		6
Gallons (000's) used to flush mains:	1,035	7
Gallons (000's) used for fire protection:	1	8
Gallons (000's) used to prevent freezing of distribution system:	399	9
Gallons (000's) used for other system uses:	39	10
Subtotal Estimated Usage:	1,474	11
Estimated Water Losses:		12
Gallons (000's) lost due to main leaks or breaks:	300	13
Gallons (000's) lost due to service leaks or breaks:		14
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:		15
Gallons (000's) for unauthorized usage such as vandalism and theft:		16
Gallons (000's) not accounted for:	3,423	17
Subtotal of Estimated Losses:	3,723	18
Percentage of water entering distribution system sold:	85%	19
Percentage of unaccounted for water:	10%	20
If more than 25%, indicate causes:		21

If more than 25%, state what action has been taken to reduce water loss:

OTHER STATISTICS

Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	282	22
Date of maximum: 01/29/2009		23
Cause of maximum: Water Main Break		24
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	10	25
Date of minimum: 12/03/2009		26
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	113,395	27
If water is purchased:		28
Vendor Name:		29
Point of Delivery:		30
What percentage of purchased water is surface water?		31
Number of main breaks repaired this year:	1	32
Number of service breaks repaired this year:	1	33
Population served (estimate the number of individuals served):		34
Inside municipality?	1,500	35
Outside municipality?		36

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
115 S 3RD AVENUE	#4	77	12	99,360	Yes	1
214 S 3RD AVENUE	#6	42	12	77,760	Yes	2
303 S WEBER AVENUE	#7	40	8	67,680	Yes	3
602 N 3RD AVENUE	#5	73	10	151,200	Yes	4
501 S WEBER AVENUE	#9	284	8	263,520	Yes	5

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	#
Identification	#4	#5	#6	1
Location	115 S. 3RD AVENUE	602 3RD AVENUE	214 S 3RD AVENUE	2
Purpose	P	P	P	3
Destination	D	D	D	4
Pump Manufacturer	GRUNFOS	GRUNFOS	MYERS	5
Year Installed	1990	1990	2001	6
Type	SUBMERSIBLE	SUBMERSIBLE	SUBMERSIBLE	7
Actual Capacity (gpm)	71	105	71	8
Pump Motor or Standby Engine Mfr	FRANKLIN	FRANKLIN	PORTABLE GENERATOR	9
Year Installed	2008	1990	2001	10
Type	ELECTRIC	ELECTRIC	ELECTRIC	11
Horsepower	5	8	5	12
Footnotes				13
				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	#
Identification	#7	#9		15
Location	303 S WEBER AVENUE	501 S WEBER AVENUE		16
Purpose	P	P		17
Destination	D	D		18
Pump Manufacturer	GRUNDFOS	GRUNDFOS		19
Year Installed	1990	2008		20
Type	SUBMERSIBLE	SUBMERSIBLE		21
Actual Capacity (gpm)	80	200		22
Pump Motor or Standby Engine Mfr	FRANKLIN	FRANKLIN		23
Year Installed	2000	2008		24
Type	ELECTRIC	ELECTRIC		25
Horsepower	4	7		26
Footnotes				27
				28

PUMPING & POWER EQUIPMENT

Pumping & Power Equipment (Page W-17)

General footnotes

The utility abandoned well #8 in 2009.

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	#
Identification number or name	#1	#2	#3	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET		3
Year constructed	1920	1971		4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL		5
Elevation difference in feet (See Headnote 3.)	144	144		6
Total capacity in gallons (actual)	150,000	150,000		7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	OTHER	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	GRAVITY	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000	0.0000	0.5759	12
Is a corrosion control chemical used (yes, no)?	N	N	N	13
Is water fluoridated (yes, no)?	N	N	N	14
Footnotes				15

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet			Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)			
M	D	4.000	400				400	1
M	D	6.000	43,898				43,898	2
P	D	6.000	266				266	3
M	D	8.000	21,232				21,232	4
P	D	8.000	2,804				2,804	5
M	D	10.000	8,052				8,052	6
P	D	10.000	490				490	7
Total Within Municipality			77,142	0	0	0	77,142	
Total Utility			77,142	0	0	0	77,142	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	270				270	2	1
M	1.000	296			(2)	294	73	2
P	1.000	1			2	3		3
M	1.250	4				4		4
M	1.500	9				9	1	5
P	2.000	2	1			3		6
M	2.000	7				7		7
M	3.000	2				2		8
M	4.000	1				1		9
P	6.000	2				2		10
M	6.000	8				8		11
M	8.000	2				2		12
Total Utility		604	1	0	0	605	76	

WATER SERVICES

Water Services (Page W-20)

Explain all reported Adjustments.

Adjustments were made to update service totals to actual counts.

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

The new service was financed and paid for by the water utility.

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	577				577	71	1
1.000	29				29	3	2
1.500	11				11	5	3
2.000	15				15	1	4
3.000	5				5	0	5
4.000	2				2	0	6
Total:	639	0	0	0	639	80	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	472	58	7	9	0	31	577	1
1.000	2	13	1	4	0	9	29	2
1.500	0	5	1	3	1	1	11	3
2.000	0	3	6	3	1	2	15	4
3.000	0	0	1	0	3	1	5	5
4.000	0	0	0	1	0	1	2	6
Total:	474	79	16	20	5	45	639	

METERS

Meters (Page W-21)

Explain program for replacing or testing meters 1" or smaller.

The utility tests the meters at least once every 10 years. The utility increased the number of meters in tested in 2009 compared to 2008.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 a. Fire hydrants normally have a lead size of 6 inches or greater.
 b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
 2. Explain all reported adjustments in the schedule footnotes.
 3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	1				1	1
Within Municipality	121				121	2
Total Fire Hydrants	122	0	0	0	122	
Flushing Hydrants						
	2				2	3
Total Flushing Hydrants	2	0	0	0	2	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	124
Number of distribution system valves end of year:	185
Number of distribution valves operated during year:	131

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	1,528,074	1,584,306	1
Total Sales of Electricity	1,528,074	1,584,306	
Other Operating Revenues			
Forfeited Discounts (450)	3,108	3,662	2
Miscellaneous Service Revenues (451)	0	0	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	3,271	3,206	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	390	463	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	6,769	7,331	
Total Operating Revenues	1,534,843	1,591,637	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	1,173,576	1,234,374	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	74,571	48,144	11
Customer Accounts Expenses (901-904)	5,754	4,716	12
Customer Service and Information Expenses (906)	0	0	13
Sales Expenses (910)	0	0	14
Administrative and General Expenses (920-935)	78,165	74,170	15
Total Operation and Maintenance Expenses	1,332,066	1,361,404	
Other Expenses			
Depreciation Expense (403)	59,225	59,638	16
Amortization Expense (404-407)	0	0	17
Taxes (408)	35,650	34,143	18
Total Other Expenses	94,875	93,781	
Total Operating Expenses	1,426,941	1,455,185	
NET OPERATING INCOME	107,902	136,452	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	3,108	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	3,108	
Miscellaneous Service Revenues (451):		
NONE		3
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE RENTAL	2,071	5
GARAGE RENT	1,200	6
Total Rent from Electric Property (454)	3,271	
Interdepartmental Rents (455):		
NONE		7
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
SALES TAX DISCOUNT	162	8
OTHER REVENUES	228	9
Total Other Electric Revenues (456)	390	
Amortization of Construction Grants (457):		
NONE		10
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0		11
Fuel (539)	0		12
Operation Supplies and Expenses (540)	0		13
Maintenance of Other Power Production Plant (543)	0		14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	1,173,576	1,234,374	15
Other Expenses (546)	0		16
Total Other Power Supply Expenses	1,173,576	1,234,374	
Total Power Production Expenses	1,173,576	1,234,374	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0		17
Operation Supplies and Expenses (551)	0		18
Maintenance of Transmission Plant (553)	0		19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	29,543	30,748	20
Line and Station Labor (561)	0		21
Line and Station Supplies and Expenses (562)	4,843	4,181	22
Street Lighting and Signal System Expenses (565)	0		23
Meter Expenses (566)	0		24

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Customer Installations Expenses (567)		0	25
Miscellaneous Distribution Expenses (569)		0	26
Maintenance of Structures and Equipment (571)		0	27
Maintenance of Lines (572)	26,645	6,971	28
Maintenance of Line Transformers (573)	4,100	644	29
Maintenance of Street Lighting and Signal Systems (574)	4,560	5,113	30
Maintenance of Meters (575)	4,880	487	31
Maintenance of Miscellaneous Distribution Plant (576)		0	32
Total Distribution Expenses	74,571	48,144	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	4,431	3,790	33
Accounting and Collecting Labor (902)		0	34
Supplies and Expenses (903)	1,003	926	35
Uncollectible Accounts (904)	320	0	36
Customer Service and Information Expenses (906)		0	37
Total Customer Accounts Expenses	5,754	4,716	
SALES EXPENSES			
Sales Expenses (910)		0	38
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	19,425	18,848	39
Office Supplies and Expenses (921)	2,011	2,408	40
Administrative Expenses Transferred -- Credit (922)		0	41
Outside Services Employed (923)	13,492	14,137	42
Property Insurance (924)	322	347	43
Injuries and Damages (925)	1,063	938	44
Employee Pensions and Benefits (926)	17,664	15,627	45
Regulatory Commission Expenses (928)		0	46
Miscellaneous General Expenses (930)	3,652	4,548	47
Transportation Expenses (933)	20,001	16,876	48
Maintenance of General Plant (935)	535	441	49
Total Administrative and General Expenses	78,165	74,170	
Total Operation and Maintenance Expenses	1,332,066	1,361,404	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

572 - The utility completed a maintenance project in 2009.

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		29,318	27,839	1
Social Security		4,412	4,241	2
Wisconsin Gross Receipts Tax		543	500	3
PSC Remainder Assessment		1,377	1,563	4
Other (specify): NONE			0	5
Total tax expense		35,650	34,143	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Marathon				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.173039				2
County tax rate	mills		5.288801				3
Local tax rate	mills		5.221267				4
School tax rate	mills		8.060255				5
Voc. school tax rate	mills		1.950101				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
Total tax rate	mills		20.693463				9
Less: state credit	mills		1.086768				10
Net tax rate	mills		19.606695				11
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		5.221267				12
Combined School Tax Rate	mills		10.010356				13
Other Tax Rate - Local	mills		0.000000				14
Total Local & School Tax	mills		15.231623				15
Total Tax Rate	mills		20.693463				16
Ratio of Local and School Tax to Total	dec.		0.736060				17
Total tax net of state credit	mills		19.606695				18
Net Local and School Tax Rate	mills		14.431697				19
Utility Plant, Jan. 1	\$	2,071,434	2,071,434				20
Materials & Supplies	\$	0	0				21
Subtotal	\$	2,071,434	2,071,434				22
Less: Plant Outside Limits	\$	0	0				23
Taxable Assets	\$	2,071,434	2,071,434				24
Assessment Ratio	dec.		0.980733				25
Assessed Value	\$	2,031,524	2,031,524				26
Net Local & School Rate	mills		14.431697				27
Tax Equiv. Computed for Current Year	\$	29,318	29,318				28
Tax Equivalent per 1994 PSC Report	\$	12,550					29
Any lower tax equivalent as authorized by municipality (see note 5)	\$						30
Tax equiv. for current year (see note 5)	\$	29,318					31
Footnotes							32

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	3,157				3,157	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	245,589	53,310	22,988		275,911	38
Overhead Conductors and Devices (365)	242,137	12,691	3,046		251,782	39
Underground Conduit (366)	41,420				41,420	40
Underground Conductors and Devices (367)	225,212	13,133	2,918		235,427	41
Line Transformers (368)	586,272	27,999			614,271	42
Services (369)	17,843	2,176			20,019	43
Meters (370)	46,218	1,241			47,459	44
Installations on Customers' Premises (371)	68				68	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	133,220				133,220	47
Total Distribution Plant	1,541,136	110,550	28,952	0	1,622,734	
GENERAL PLANT						
Land and Land Rights (389)	12,750				12,750	48
Structures and Improvements (390)	47,900				47,900	49
Office Furniture and Equipment (391)	2,918				2,918	50
Computer Equipment (391.1)	16,084				16,084	51
Transportation Equipment (392)	82,231				82,231	52
Stores Equipment (393)	687				687	53
Tools, Shop and Garage Equipment (394)	16,885				16,885	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	15,284				15,284	56
Communication Equipment (397)	2,076				2,076	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	13,135				13,135	59
Other Tangible Property (399)	0				0	60
Total General Plant	209,950	0	0	0	209,950	
Total utility plant in service directly assignable	1,751,086	110,550	28,952	0	1,832,684	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	1,751,086	110,550	28,952	0	1,832,684	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

364 - The utility had a line replacement project completed by Wisconsin Public Service in 2009.
The replacement project was financed by the utility.

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	36,878				36,878	38
Overhead Conductors and Devices (365)	61,032				61,032	39
Underground Conduit (366)	36,745				36,745	40
Underground Conductors and Devices (367)	185,693	7,978			193,671	41
Line Transformers (368)	0				0	42
Services (369)	0				0	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	0				0	47
Total Distribution Plant	320,348	7,978	0	0	328,326	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	320,348	7,978	0	0	328,326	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	320,348	7,978	0	0	328,326	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	10		1		9	1
7.2/12.5 kV (12kV)	0				0	2
14.4/24.9 kV (25kV)	7	1			8	3
Other:						
NONE	0				0	4
Underground Lines						
2.4/4.16 kV (4kV)	2				2	5
7.2/12.5 kV (12kV)	0				0	6
14.4/24.9 kV (25kV)	2				2	7
Other:						
NONE	0				0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	0				0	9
7.2/12.5 kV (12kV)	0				0	10
14.4/24.9 kV (25kV)	0				0	11
Other:						
NONE	0				0	12
Underground Lines						
2.4/4.16 kV (4kV)	0				0	13
7.2/12.5 kV (12kV)	0				0	14
14.4/24.9 kV (25kV)	0				0	15
Other:						
NONE	0				0	16
Transmission System						
Pole Lines						
34.5 kV	0				0	17
69 kV	0				0	18
115 kV	0				0	19
138 kV	0				0	20
Other:						
NONE	0				0	21
Underground Lines						
34.5 kV	0				0	22
69 kV	0				0	23
115 kV	0				0	24
138 kV	0				0	25
Other:						
NONE	0				0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	0	9
Customers served at other than rural rates:		10
Farm	8	11
Nonfarm		12
Total	8	13
Total customers on rural lines at end of year	8	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	3,601	Monday	01/05/2009	12:00	1,875	1
February	02	3,433	Tuesday	02/03/2009	09:00	1,615	2
March	03	3,215	Tuesday	03/03/2009	09:00	1,588	3
April	04	3,114	Tuesday	04/07/2009	08:00	1,397	4
May	05	3,064	Wednesday	05/20/2009	14:00	1,322	5
June	06	3,632	Tuesday	06/23/2009	14:00	1,412	6
July	07	3,106	Monday	07/27/2009	13:00	1,439	7
August	08	3,477	Monday	08/10/2009	14:00	1,481	8
September	09	3,261	Tuesday	09/15/2009	12:00	1,362	9
October	10	3,038	Monday	10/12/2009	12:00	1,454	10
November	11	3,135	Monday	11/30/2009	09:00	1,391	11
December	12	3,475	Thursday	12/10/2009	09:00	1,732	12
Total		39,551				18,068	

System Name STRATFORD ELECTRIC UTILITY

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	WISCONSIN PUBLIC SERVICE

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	18,068	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	18,068	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	17,389	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)	22	22
Total Used by Company	22	23
Total Sold and Used	17,411	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	657	27
Total Energy Losses	657	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	3.6363%	29
Total Disposition of Energy	18,068	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)	(f)
Residential Sales					
RESIDENTIAL	RG-1	680	5,730		1
Total Sales for Residential Sales		680	5,730		
Commercial & Industrial					
SMALL POWER	CP-1	11	3,218		2
LARGE POWER	CP-2	5	4,049		3
GENERAL SERVICE	GS-1	142	4,127		4
Total Sales for Commercial & Industrial		158	11,394		
Public Street & Highway Lighting					
STREET LIGHTING	MS-1	2	244		5
ATHLETIC FIELD	MS-2	2	21		6
Total Sales for Public Street & Highway Lighting		4	265		
Sales for Resale					
INTERDEPARTMENTAL	GS-1	1	22		7
Total Sales for Sales for Resale		1	22		
TOTAL SALES FOR ELECTRICITY		843	17,411		

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
0	0	569,265	(33,431)	535,834	1
0	0	569,265	(33,431)	535,834	
15,525	18,002	289,661	(18,903)	270,758	2
12,935	14,425	336,382	(22,303)	314,079	3
0	0	389,036	(23,539)	365,497	4
28,460	32,427	1,015,079	(64,745)	950,334	
		39,366	(1,458)	37,908	5
		2,075	(113)	1,962	6
0	0	41,441	(1,571)	39,870	
		2,171	(135)	2,036	7
0	0	2,171	(135)	2,036	
28,460	32,427	1,627,956	(99,882)	1,528,074	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WIS PUBLIC SERVICE				1
Point of Delivery	E NORTH STREET				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	24.9Kv				4
Point of Metering	E NORTH STREET				5
Total of 12 Monthly Maximum Demands -- kW	39,551				6
Average load factor	62.5792%				7
Total Cost of Purchased Power	1,173,576				8
Average cost per kWh	0.0650				9
On-Peak Hours (if applicable)	6am - 10pm				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	770	1,105			12
February	703	912			13
March	712	876			14
April	629	769			15
May	576	746			16
June	667	746			17
July	680	759			18
August	665	816			19
September	645	717			20
October	679	775			21
November	590	800			22
December	711	1,020			23
Total kWh (000)	8,027	10,041			24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					25
Point of Delivery					26
Voltage at Which Delivered					27
Point of Metering					28
Type of Power Purchased (firm, dump, etc.)					29
Total of 12 Monthly Maximum Demands -- kW					30
Average load factor					31
Total Cost of Purchased Power					32
Average cost per kWh					33
On-Peak Hours (if applicable)					34
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	35
January					36
February					37
March					38
April					39
May					40
June					41
July					42
August					43
September					44
October					45
November					46
December					47
Total kWh (000)					48

Footnotes:

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant	0	1
Unit Identification	0	2
Type of Generation	0	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	0	5
Is Exciter & Station Use Metered or Estimated?	0	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	0	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	0	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	0	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)					4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):	January				17
	February				18
	March				19
	April				20
	May				21
	June				22
	July				23
	August				24
	September				25
	October				26
	November				27
	December				28
Total kWh (000)	0				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					52
Footnotes					53
					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							0

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
Total					0	0	0	0

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
NONE							1
Total						0	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE								1
						Total	<u><u>0</u></u>	

HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			Total	0	0	0	0	

1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	(b)	(c)	Utility Designation			(f)
(a)	(b)	(c)	(d)	(e)	(f)	
Name of Substation	NONE					1
Voltage--High Side						2
Voltage--Low Side						3
Num. Main Transformers in Operation						4
Total Capacity of Transformers in kVA						5
Number of Spare Transformers on Hand						6
15-Minute Maximum Demand in kW						7
Dt and Hr of Such Maximum Demand						8
Kwh Output						9
Footnotes						10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	(h)	(i)	Utility Designation			(l)
(g)	(h)	(i)	(j)	(k)	(l)	
Name of Substation						16
Voltage--High Side						17
Voltage--Low Side						18
Num. of Main Transformers in Operation						19
Total Capacity of Transformers in kVA						20
Number of Spare Transformers on Hand						21
15-Minute Maximum Demand in kW						22
Dt and Hr of Such Maximum Demand						23
Kwh Output						24
Footnotes						25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	(n)	(o)	Utility Designation			(r)
(m)	(n)	(o)	(p)	(q)	(r)	
Name of Substation						31
Voltage--High Side						32
Voltage--Low Side						33
Num. of Main Transformers in Operation						34
Capacity of Transformers in kVA						35
Number of Spare Transformers on Hand						36
15-Minute Maximum Demand in kW						37
Dt and Hr of Such Maximum Demand						38
Kwh Output						39
Footnotes						40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	934	356	17,786	1
Acquired during year	21	17	895	2
Total	955	373	18,681	3
Retired during year	12			4
Sales, transfers or adjustments increase (decrease)		(5)	(70)	5
Number end of year	943	368	18,611	6
Number end of year accounted for as follows:				7
In customers' use	885	303	16,413	8
In utility's use		4	100	9
Locked meters on customers' premises				10
In stock	58	61	2,098	12
Total end of year	943	368	18,611	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	4	2,252	1
Sodium Vapor	150	38	31,882	2
Sodium Vapor	250	28	28,083	3
Sodium Vapor	400	15	32,505	4
Total		85	94,722	
Ornamental				
Sodium Vapor	100	1	563	5
Sodium Vapor	150	32	26,848	6
Sodium Vapor	250	61	91,758	7
Total		94	119,169	
Other				
Other	67	16	243	8
Other	116	50	1,792	9
Other	165	12	449	10
Sodium Vapor	150	3	2,517	11
Total		81	5,001	