



3013 (02-05-09)

**ANNUAL REPORT**

OF

Name: STOUGHTON ELECTRIC UTILITYPrincipal Office: 600 S. FOURTH STREET  
P.O. BOX 383  
STOUGHTON, WI 53589-0383For the Year Ended: DECEMBER 31, 2009**WATER, ELECTRIC, OR JOINT UTILITY  
TO  
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854  
Madison, WI 53707-7854  
(608) 266-3766

*This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.*

## GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

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### SIGNATURE PAGE

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I KIM M JENNINGS, CPA of  
(Person responsible for accounts)

Stoughton Electric Utility, certify that I  
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

\_\_\_\_\_  
(Signature of person responsible for accounts)      02/05/2010  
(Date)

FINANCE AND ADMINISTRATIVE MANAGER  
(Title)

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### IDENTIFICATION AND OWNERSHIP

**Exact Utility Name:** STOUGHTON ELECTRIC UTILITY

**Utility Address:** 600 S. FOURTH STREET  
P.O. BOX 383  
STOUGHTON, WI 53589-0383

**When was utility organized?** 1/1/1891

**Report any change in name:**

**Effective Date:**

**Utility Web Site:** www.stoughtonutilities.com

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**Utility employee in charge of correspondence concerning this report:**

**Name:** KIM JENNINGS

**Title:** FINANCE AND ADMINISTRATIVE MANAGER

**Office Address:**

600 S. FOURTH STREET  
P.O. BOX 383  
STOUGHTON, WI 53589-0383

**Telephone:** (608) 877 - 7415 EXT

**Fax Number:** (608) 873 - 4878

**Email Address:** kjennings@stoughtonutilities.com

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**Individual or firm, if other than utility employee, preparing this report:**

**Name:**

**Title:**

**Office Address:**

**Telephone:**

**Fax Number:**

**Email Address:** kjennings@stoughtonutilities.com

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**President, chairman, or head of utility commission/board or committee:**

**Name:** JIM GRIFFIN

**Title:** MAYOR

**Office Address:**

381 EAST MAIN STREET  
STOUGHTON, WI 53589

**Telephone:** (608) 873 - 6459

**Fax Number:**

**Email Address:** jgriffin@ci.stoughton.wi.us

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**Are records of utility audited by individuals or firms, other than utility employee?**

YES

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**Individual or firm, if other than utility employee, auditing utility records:**

**Name:** MS JODI DOBSON

**Title:** MANAGER

**Office Address:** BAKER TILLY

TEN TERRACE COURT  
MADISON, WI 53707

**Telephone:** (608) 249 - 6622

**Fax Number:**

**Email Address:** jodi.dobson@bakertilly.com

### IDENTIFICATION AND OWNERSHIP

Date of most recent audit report: 1/14/2010

Period covered by most recent audit: 2009

**Names and titles of utility management including manager or superintendent:**

Name: MR. ROBERT P. KARDASZ, P.E.

Title: UTILITIES DIRECTOR

**Office Address:**

600 S. FOURTH STREET  
P.O. BOX 383  
STOUGHTON, WI 53589-0383

Telephone: (608) 877 - 7423 EXT

Fax Number: (608) 873 - 4878

Email Address: rkardasz@stoughtonutilities.com

**Name of utility commission/committee:** UTILITIES COMMITTEE

**Names of members of utility commission/committee:**

- MR CARL CHENOWETH, ALDERPERSON
- MR DAVID ERDMAN, CITIZEN MEMBER
- MR JIM GRIFFIN, MAYOR-CHAIR
- MR JONATHAN HAJNY, CITIZEN MEMBER
- MR PAUL LAWRENCE, ALDERPERSON
- MR NORVEL MORGAN, CITIZEN MEMBER
- MR STEVE TONE, ALDERPERSON

**Is sewer service rendered by the utility?** YES

**If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes?** NO

**Date of Ordinance:**

**Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)?** NO

**Provide the following information regarding the provider(s) of contract services:**

Firm Name: NONE

**Contact Person:**

Title:

Telephone:

Fax Number:

Email Address:

**Contract/Agreement beginning-ending dates:**

**Provide a brief description of the nature of Contract Operations being provided:**

## INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
<b>UTILITY OPERATING INCOME</b>			
Operating Revenues (400)	12,547,681	12,664,801	1
<b>Operating Expenses:</b>			
Operation and Maintenance Expense (401-402)	10,781,437	10,864,373	2
Depreciation Expense (403)	706,372	687,757	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	407,930	375,863	5
<b>Total Operating Expenses</b>	<b>11,895,739</b>	<b>11,927,993</b>	
<b>Net Operating Income</b>	<b>651,942</b>	<b>736,808</b>	
Income from Utility Plant Leased to Others (412-413)	0	0	6
<b>Utility Operating Income</b>	<b>651,942</b>	<b>736,808</b>	
<b>OTHER INCOME</b>			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	369,993	276,634	10
Miscellaneous Nonoperating Income (421)	38,002	93,363	11
<b>Total Other Income</b>	<b>407,995</b>	<b>369,997</b>	
<b>Total Income</b>	<b>1,059,937</b>	<b>1,106,805</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
Miscellaneous Amortization (425)	(22,160)	(22,160)	12
Other Income Deductions (426)	91,741	92,112	13
<b>Total Miscellaneous Income Deductions</b>	<b>69,581</b>	<b>69,952</b>	
<b>Income Before Interest Charges</b>	<b>990,356</b>	<b>1,036,853</b>	
<b>INTEREST CHARGES</b>			
Interest on Long-Term Debt (427)	321,216	384,996	14
Amortization of Debt Discount and Expense (428)	4,033	13,014	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	4,068	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
<b>Total Interest Charges</b>	<b>329,317</b>	<b>398,010</b>	
<b>Net Income</b>	<b>661,039</b>	<b>638,843</b>	
<b>EARNED SURPLUS</b>			
Unappropriated Earned Surplus (Beginning of Year) (216)	14,179,179	13,616,695	20
Balance Transferred from Income (433)	661,039	638,843	21
Miscellaneous Credits to Surplus (434)	0	16,660	22
Miscellaneous Debits to Surplus--Debit (435)	55,108	57,823	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	32,442	35,196	25
<b>Total Unappropriated Earned Surplus End of Year (216)</b>	<b>14,752,668</b>	<b>14,179,179</b>	

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>UTILITY OPERATING INCOME</b>				
<b>Operating Revenues (400):</b>				
Derived	12,547,681	0	12,547,681	1
<b>Total (Acct. 400):</b>	<b>12,547,681</b>	<b>0</b>	<b>12,547,681</b>	
<b>Operation and Maintenance Expense (401-402):</b>				
Derived	10,781,437	0	10,781,437	2
<b>Total (Acct. 401-402):</b>	<b>10,781,437</b>	<b>0</b>	<b>10,781,437</b>	
<b>Depreciation Expense (403):</b>				
Derived	706,372	0	706,372	3
<b>Total (Acct. 403):</b>	<b>706,372</b>	<b>0</b>	<b>706,372</b>	
<b>Amortization Expense (404-407):</b>				
Derived	0	0	0	4
<b>Total (Acct. 404-407):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Taxes (408):</b>				
Derived	407,930	0	407,930	5
<b>Total (Acct. 408):</b>	<b>407,930</b>	<b>0</b>	<b>407,930</b>	
<b>Revenues from Utility Plant Leased to Others (412):</b>				
NONE			0	6
<b>Total (Acct. 412):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Expenses of Utility Plant Leased to Others (413):</b>				
NONE			0	7
<b>Total (Acct. 413):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL UTILITY OPERATING INCOME:</b>	<b>651,942</b>	<b>0</b>	<b>651,942</b>	
<b>OTHER INCOME</b>				
<b>Income from Merchandising, Jobbing and Contract Work (415-416):</b>				
Derived	0	0	0	8
<b>Total (Acct. 415-416):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Income from Nonutility Operations (417):</b>				
NONE			0	9
<b>Total (Acct. 417):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Nonoperating Rental Income (418):</b>				
NONE			0	10
<b>Total (Acct. 418):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Interest and Dividend Income (419):</b>				
INTEREST INCOME	369,993		369,993	11
<b>Total (Acct. 419):</b>	<b>369,993</b>	<b>0</b>	<b>369,993</b>	
<b>Miscellaneous Nonoperating Income (421):</b>				
NONE			0	12
Contributed Plant - Electric		38,002	38,002	13
<b>Total (Acct. 421):</b>	<b>0</b>	<b>38,002</b>	<b>38,002</b>	
<b>TOTAL OTHER INCOME:</b>	<b>369,993</b>	<b>38,002</b>	<b>407,995</b>	

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>				
<b>Miscellaneous Amortization (425):</b>				
Regulatory Liability (253) Amortization	(22,160)	0	(22,160)	14
NONE			0	15
<b>Total (Acct. 425):</b>	<b>(22,160)</b>	<b>0</b>	<b>(22,160)</b>	
<b>Other Income Deductions (426):</b>				
Depreciation Expense on Contributed Plant - Electric	0	85,897	85,897	16
MISCELLANEOUS		5,844	5,844	17
<b>Total (Acct. 426):</b>	<b>0</b>	<b>91,741</b>	<b>91,741</b>	
<b>TOTAL MISCELLANEOUS INCOME DEDUCTIONS:</b>	<b>(22,160)</b>	<b>91,741</b>	<b>69,581</b>	
<b>INTEREST CHARGES</b>				
<b>Interest on Long-Term Debt (427):</b>				
Derived	321,216	0	321,216	18
<b>Total (Acct. 427):</b>	<b>321,216</b>	<b>0</b>	<b>321,216</b>	
<b>Amortization of Debt Discount and Expense (428):</b>				
2004 REVENUE BONDS	4,033		4,033	19
<b>Total (Acct. 428):</b>	<b>4,033</b>	<b>0</b>	<b>4,033</b>	
<b>Amortization of Premium on Debt--Cr. (429):</b>				
NONE			0	20
<b>Total (Acct. 429):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Interest on Debt to Municipality (430):</b>				
Derived	0	0	0	21
<b>Total (Acct. 430):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Other Interest Expense (431):</b>				
Derived	4,068	0	4,068	22
<b>Total (Acct. 431):</b>	<b>4,068</b>	<b>0</b>	<b>4,068</b>	
<b>Interest Charged to Construction--Cr. (432):</b>				
NONE			0	23
<b>Total (Acct. 432):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL INTEREST CHARGES:</b>	<b>329,317</b>	<b>0</b>	<b>329,317</b>	
<b>NET INCOME:</b>	<b>714,778</b>	<b>(53,739)</b>	<b>661,039</b>	
<b>EARNED SURPLUS</b>				
<b>Unappropriated Earned Surplus (Beginning of Year) (216):</b>				
Derived	12,743,620	1,435,559	14,179,179	24
<b>Total (Acct. 216):</b>	<b>12,743,620</b>	<b>1,435,559</b>	<b>14,179,179</b>	
<b>Balance Transferred from Income (433):</b>				
Derived	714,778	(53,739)	661,039	25
<b>Total (Acct. 433):</b>	<b>714,778</b>	<b>(53,739)</b>	<b>661,039</b>	
<b>Miscellaneous Credits to Surplus (434):</b>				
NONE			0	26
<b>Total (Acct. 434):</b>	<b>0</b>	<b>0</b>	<b>0</b>	

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.  
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>EARNED SURPLUS</b>				
<b>Miscellaneous Debits to Surplus--Debit (435):</b>				
AMORTIZATION OF LOSS ON RETIREMENT OF METERS (AMR)	55,108		55,108	27
<b>Total (Acct. 435)--Debit:</b>	<b>55,108</b>	<b>0</b>	<b>55,108</b>	
<b>Appropriations of Surplus--Debit (436):</b>				
Detail appropriations to (from) account 215			0	28
<b>Total (Acct. 436)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Appropriations of Income to Municipal Funds--Debit (439):</b>				
NONE	32,442		32,442	29
<b>Total (Acct. 439)--Debit:</b>	<b>32,442</b>	<b>0</b>	<b>32,442</b>	
<b>UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):</b>	<b>13,370,848</b>	<b>1,381,820</b>	<b>14,752,668</b>	

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## DETAILS OF INCOME STATEMENT ACCOUNTS

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### Details of Income Statement Accounts (Page F-02)

**If amount of Miscellaneous Debits to Surplus (Acct 435) exceeds \$10,000, please explain fully.**

Account 435 - Loss on early retirement of meters (AMR Project) is being amortized over a period of five years as approved by the Public Service Commission.

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**INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
<b>Costs and Expenses of Merchandising, Jobbing and Contract Work (416):</b>						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
<b>Other (list by major classes):</b>						
NONE					0	6
<b>Total costs and expenses</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Net income (or loss)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

## REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	0	12,547,681	0	0	<b>12,547,681</b>	<b>1</b>
Less: interdepartmental sales	0	66,630	0	0	<b>66,630</b>	<b>2</b>
Less: interdepartmental rents	0	0		0	<b>0</b>	<b>3</b>
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				<b>0</b>	<b>4</b>
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					<b>0</b>	<b>5</b>
<b>Other Increases or (Decreases) to Operating Revenues - Specify:</b>						
NONE					<b>0</b>	<b>6</b>
<b>Revenues subject to Wisconsin Remainder Assessment</b>	<b>0</b>	<b>12,481,051</b>	<b>0</b>	<b>0</b>	<b>12,481,051</b>	

## DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	0	0	0	1
Electric operating expenses	611,368	28,931	640,299	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	0	0	0	8
Electric utility plant accounts	164,969	7,807	172,776	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	36,851	(36,851)	0	18
All other accounts	2,390	113	2,503	19
<b>Total Payroll</b>	<b>815,578</b>	<b>0</b>	<b>815,578</b>	

## FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water		1
Electric	14.0	2
Gas		3
Sewer		4

**BALANCE SHEET**

<b>Assets and Other Debits (a)</b>	<b>Balance End of Year (b)</b>	<b>Balance First of Year (c)</b>	
<b>UTILITY PLANT</b>			
Utility Plant (101)	23,602,821	22,394,776	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	8,597,071	7,826,302	2
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
<b>Total Net Utility Plant</b>	<b>15,005,750</b>	<b>14,568,474</b>	
<b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property (121)	175,670	175,670	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	135,757	130,364	6
<b>Net Nonutility Property</b>	<b>39,913</b>	<b>45,306</b>	
Investment in Municipality (123)	0	0	7
Other Investments (124)	230,898	178,133	8
Sinking Funds (125)	1,319,171	1,507,551	9
Depreciation Fund (126)	25,000	25,000	10
Other Special Funds (128)	200,498	199,971	11
<b>Total Other Property and Investments</b>	<b>1,815,480</b>	<b>1,955,961</b>	
<b>CURRENT AND ACCRUED ASSETS</b>			
Cash (131)	1,625,616	932,933	12
Special Deposits (134)	0	0	13
Working Funds (135)			14
Temporary Cash Investments (136)	3,691,314	3,815,515	15
Notes Receivable (141)	0	0	16
Customer Accounts Receivable (142)	1,488,877	1,467,663	17
Other Accounts Receivable (143)	37,884	55,336	18
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	19
Receivables from Municipality (145)	31,922	13,978	20
Plant Materials and Operating Supplies (154)	131,388	143,271	21
Merchandise (155)	0	0	22
Other Materials and Supplies (156)	0	0	23
Stores Expense (163)	0	0	24
Prepayments (165)	27,465	2,288	25
Interest and Dividends Receivable (171)	29,103	60,442	26
Accrued Utility Revenues (173)			27
Miscellaneous Current and Accrued Assets (174)			28
<b>Total Current and Accrued Assets</b>	<b>7,063,569</b>	<b>6,491,426</b>	
<b>DEFERRED DEBITS</b>			
Unamortized Debt Discount and Expense (181)	5,834	9,867	29
Extraordinary Property Losses (182)	0	0	30
Preliminary Survey and Investigation Charges (183)	0	0	31
Clearing Accounts (184)	0	0	32
Temporary Facilities (185)	0	0	33
Miscellaneous Deferred Debits (186)	165,325	220,433	34
<b>Total Deferred Debits</b>	<b>171,159</b>	<b>230,300</b>	
<b>Total Assets and Other Debits</b>	<b>24,055,958</b>	<b>23,246,161</b>	

**BALANCE SHEET**

<b>Liabilities and Other Credits (a)</b>	<b>Balance End of Year (b)</b>	<b>Balance First of Year (c)</b>	
<b>PROPRIETARY CAPITAL</b>			
Capital Paid in by Municipality (200)	25,092	25,092	<b>35</b>
Appropriated Earned Surplus (215)			<b>36</b>
Unappropriated Earned Surplus (216)	14,752,668	14,179,179	<b>37</b>
<b>Total Proprietary Capital</b>	<b>14,777,760</b>	<b>14,204,271</b>	
<b>LONG-TERM DEBT</b>			
Bonds (221)	7,160,000	7,660,000	<b>38</b>
Advances from Municipality (223)	0	0	<b>39</b>
Other Long-Term Debt (224)	0	0	<b>40</b>
<b>Total Long-Term Debt</b>	<b>7,160,000</b>	<b>7,660,000</b>	
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable (231)	0	0	<b>41</b>
Accounts Payable (232)	1,071,805	260,332	<b>42</b>
Payables to Municipality (233)	0	0	<b>43</b>
Customer Deposits (235)	29,031	24,989	<b>44</b>
Taxes Accrued (236)	258,797	237,414	<b>45</b>
Interest Accrued (237)	85,131	86,621	<b>46</b>
Tax Collections Payable (241)	28,419	137,996	<b>47</b>
Miscellaneous Current and Accrued Liabilities (242)	33,172	25,284	<b>48</b>
<b>Total Current and Accrued Liabilities</b>	<b>1,506,355</b>	<b>772,636</b>	
<b>DEFERRED CREDITS</b>			
Unamortized Premium on Debt (251)	0	0	<b>49</b>
Customer Advances for Construction (252)	5,959	14,963	<b>50</b>
Other Deferred Credits (253)	605,884	594,291	<b>51</b>
<b>Total Deferred Credits</b>	<b>611,843</b>	<b>609,254</b>	
<b>OPERATING RESERVES</b>			
Property Insurance Reserve (261)			<b>52</b>
Injuries and Damages Reserve (262)			<b>53</b>
Pensions and Benefits Reserve (263)			<b>54</b>
Miscellaneous Operating Reserves (265)			<b>55</b>
<b>Total Operating Reserves</b>	<b>0</b>	<b>0</b>	
<b>Total Liabilities and Other Credits</b>	<b>24,055,958</b>	<b>23,246,161</b>	

## NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
<b>First of Year:</b>					
Total Utility Plant - First of Year	0	0	0	22,394,776	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
<b>Plant Accounts:</b>					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	0	0	0	20,901,724	2
Utility Plant in Service - Contributed Plant (101.2)	0	0	0	2,298,028	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)				352,664	6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)				50,405	8
<b>Total Utility Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>23,602,821</b>	
<b>Accumulated Provision for Depreciation and Amortization:</b>					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	0	0	0	8,075,447	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	0	0	0	521,624	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
<b>Total Accumulated Provision</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>8,597,071</b>	
<b>Other Utility Plant Accounts:</b>					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
<b>Total Other Utility Plant Accounts</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Net Utility Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>15,005,750</b>	

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## NET UTILITY PLANT

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### Net Utility Plant (Page F-08)

#### General footnotes

The purchase of property for future construction of a substation is recorded to "property held for future use."

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## ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.1)</b>	7,390,575				<b>7,390,575</b>	<b>1</b>
<b>Credits During Year</b>						<b>2</b>
<b>Accruals:</b>						<b>3</b>
Charged depreciation expense (403)	706,372				<b>706,372</b>	<b>4</b>
Depreciation expense on meters						<b>5</b>
charged to sewer (see Note 3)					<b>0</b>	<b>6</b>
Accruals charged other						<b>7</b>
accounts (specify):						<b>8</b>
					<b>0</b>	<b>9</b>
Salvage	12,820				<b>12,820</b>	<b>10</b>
Other credits (specify):						<b>11</b>
Clearing	63,600				<b>63,600</b>	<b>12</b>
					<b>0</b>	<b>13</b>
					<b>0</b>	<b>14</b>
					<b>0</b>	<b>15</b>
<b>Total credits</b>	<b>782,792</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>782,792</b>	<b>16</b>
<b>Debits during year</b>						<b>17</b>
Book cost of plant retired	84,075				<b>84,075</b>	<b>18</b>
Cost of removal	13,845				<b>13,845</b>	<b>19</b>
Other debits (specify):						<b>20</b>
					<b>0</b>	<b>21</b>
					<b>0</b>	<b>22</b>
					<b>0</b>	<b>23</b>
					<b>0</b>	<b>24</b>
<b>Total debits</b>	<b>97,920</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>97,920</b>	<b>25</b>
<b>Balance end of year (111.1)</b>	<b>8,075,447</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>8,075,447</b>	<b>26</b>
<b>Footnotes</b>						<b>27</b>

## ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.2)</b>	435,727				<b>435,727</b>	1
<b>Credits During Year</b>						2
<b>Accruals:</b>						3
Charged Other Income Deductions (426)	85,897				<b>85,897</b>	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	0				0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
<b>Total credits</b>	<b>85,897</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>85,897</b>	16
<b>Debits during year</b>						17
Book cost of plant retired	0				0	18
Cost of removal	0				0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
<b>Total debits</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	25
<b>Balance end of year (111.2)</b>	<b>521,624</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>521,624</b>	26
<b>Footnotes</b>						27

**NET NONUTILITY PROPERTY (ACCTS. 121 & 122)**

- |  |
|--|
| <p>1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.<br/>                 2. Other items may be grouped by classes of property.<br/>                 3. Describe in detail any investment in sewer department carried in this account.</p> |
|--|

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
City Dam	84,212			84,212	2
Leasehold Improvements - Rental	91,458			91,458	3
<b>Total Nonutility Property (121)</b>	<b>175,670</b>	<b>0</b>	<b>0</b>	<b>175,670</b>	
Less accum. prov. depr. & amort. (122)	130,364	5,393		135,757	4
<b>Net Nonutility Property</b>	<b>45,306</b>	<b>(5,393)</b>	<b>0</b>	<b>39,913</b>	

**ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)**

Particulars (a)	Amount (b)	
Balance first of year		1
<b>Additions:</b>		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
<b>Total Additions</b>	<u>0</u>	
<b>Deductions:</b>		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
<b>Total accounts written off</b>	<u>0</u>	
<b>Balance end of year</b>	<u><u>0</u></u>	

## MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
<b>Electric Utility</b>							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			131,388		131,388	143,271	3
<b>Total Electric Utility</b>					<b>131,388</b>	<b>143,271</b>	

Account	Total End of Year	Amount Prior Year	
Electric utility total	131,388	143,271	1
Water utility (154)		0	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
<b>Total Materials and Supplies</b>	<b>131,388</b>	<b>143,271</b>	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT  
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
<b>Unamortized debt discount &amp; expense (181)</b>				
2004 MRB'S	4,033	428	5,834	1
<b>Total</b>			<b>5,834</b>	
<b>Unamortized premium on debt (251)</b>				
NONE				2
<b>Total</b>			<b>0</b>	

**CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	25,092	1
<b>Changes during year (explain):</b>		<b>2</b>
<b>Balance end of year</b>	<b><u>25,092</u></b>	

## BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2003 MRB'S	04/01/2003	04/01/2023	3.48%	4,255,000	1
2004 MRB'S	09/15/2004	04/01/2010	5.09%	430,000	2
2006 MRB'S	11/15/2006	04/01/2023	3.99%	2,475,000	3
<b>Total Bonds (Account 221):</b>				<b>7,160,000</b>	

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## BONDS (ACCT. 221)

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### Bonds (Acct. 221) (Page F-17)

#### General footnotes

Final payment for 2004 refunding bonds will occur in 2010.

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## NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
<b>Advances from Municipality (223)</b>					
NONE	00/00/0000	00/00/0000	0.00%		1
<b>Total for Account 223</b>				<b>0</b>	
<b>Other Long-Term Debt (224)</b>					
NONE	00/00/0000	00/00/0000	0.00%		2
<b>Total for Account 224</b>				<b>0</b>	
<b>Notes Payable (231)</b>					
NONE	00/00/0000	00/00/0000	0.00%		3
<b>Total for Account 231</b>				<b>0</b>	

**TAXES ACCRUED (ACCT. 236)**

Particulars (a)	Amount (b)	
Balance first of year	237,414	1
<b>Accruals:</b>		
Charged water department expense		2
Charged electric department expense	407,930	3
Charged sewer department expense		4
<b>Other (explain):</b>		
NONE		5
<b>Total Accruals and other credits</b>	<b>407,930</b>	
<b>Taxes paid during year:</b>		
County, state and local taxes	237,414	6
Social Security taxes	61,913	7
PSC Remainder Assessment	11,423	8
<b>Other (explain):</b>		
Gross Receipts Tax	90,428	9
Clearing	(14,631)	10
<b>Total payments and other debits</b>	<b>386,547</b>	
<b>Balance end of year</b>	<b>258,797</b>	

### INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.  
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
<b>Bonds (221)</b>					
2003 MRB'S	49,457	194,603	195,511	<b>48,549</b>	1
2006 MRB'S	27,266	108,313	108,563	<b>27,016</b>	2
1998 MRB's	0			<b>0</b>	3
2004 MRB'S	7,013	18,300	21,550	<b>3,763</b>	4
<b>Subtotal</b>	<b>83,736</b>	<b>321,216</b>	<b>325,624</b>	<b>79,328</b>	
<b>Advances from Municipality (223)</b>					
NONE	0			<b>0</b>	5
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Other Long-Term Debt (224)</b>					
NONE	0			<b>0</b>	6
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Notes Payable (231)</b>					
CUSTOMER DEPOSIT	2,885	4,068	1,150	<b>5,803</b>	* 7
<b>Subtotal</b>	<b>2,885</b>	<b>4,068</b>	<b>1,150</b>	<b>5,803</b>	
<b>Total</b>	<b>86,621</b>	<b>325,284</b>	<b>326,774</b>	<b>85,131</b>	

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## INTEREST ACCRUED (ACCT. 237)

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### Interest Accrued (Acct. 237) (Page F-20)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

Interest accrued for other than Bonds is on customer deposits.

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## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Investment in Municipality (123):</b>		
NONE		1
<b>Total (Acct. 123):</b>	<b>0</b>	
<b>Other Investments (124):</b>		
INVESTMENT IN ATC	230,898	2
<b>Total (Acct. 124):</b>	<b>230,898</b>	
<b>Sinking Funds (125):</b>		
SPECIAL REDEMPTION	481,077	3
RESERVE	838,094	4
<b>Total (Acct. 125):</b>	<b>1,319,171</b>	
<b>Depreciation Fund (126):</b>		
DEPRECIATION	25,000	5
<b>Total (Acct. 126):</b>	<b>25,000</b>	
<b>Other Special Funds (128):</b>		
PLANT MAINTENANCE RESERVE	103,498	6
SICK LEAVE RESERVE	97,000	7
<b>Total (Acct. 128):</b>	<b>200,498</b>	
<b>Special Deposits (134):</b>		
NONE		8
<b>Total (Acct. 134):</b>	<b>0</b>	
<b>Notes Receivable (141):</b>		
NONE		9
<b>Total (Acct. 141):</b>	<b>0</b>	
<b>Customer Accounts Receivable (142):</b>		
Water		10
Electric	1,488,877	11
Sewer (Regulated)		12
<b>Other (specify):</b>		
NONE		13
<b>Total (Acct. 142):</b>	<b>1,488,877</b>	
<b>Other Accounts Receivable (143):</b>		
Sewer (Non-regulated)		14
Merchandising, jobbing and contract work	37,884	15
<b>Other (specify):</b>		
NONE		16
<b>Total (Acct. 143):</b>	<b>37,884</b>	
<b>Receivables from Municipality (145):</b>		
NONE	31,922	17
<b>Total (Acct. 145):</b>	<b>31,922</b>	

## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Prepayments (165):</b>		
NONE	27,465	18
<b>Total (Acct. 165):</b>	<b>27,465</b>	
<b>Extraordinary Property Losses (182):</b>		
NONE		19
<b>Total (Acct. 182):</b>	<b>0</b>	
<b>Preliminary Survey and Investigation Charges (183):</b>		
NONE		20
<b>Total (Acct. 183):</b>	<b>0</b>	
<b>Clearing Accounts (184):</b>		
NONE		21
<b>Total (Acct. 184):</b>	<b>0</b>	
<b>Temporary Facilities (185):</b>		
NONE		22
<b>Total (Acct. 185):</b>	<b>0</b>	
<b>Miscellaneous Deferred Debits (186):</b>		
LOSS ON RETIREMENT OF METERS	165,325	23
<b>Total (Acct. 186):</b>	<b>165,325</b>	
<b>Payables to Municipality (233):</b>		
NONE		24
<b>Total (Acct. 233):</b>	<b>0</b>	
<b>Other Deferred Credits (253):</b>		
Regulatory Liability	310,244	25
PUBLIC BENEFITS	106,450	26
COMPENSATED ABSENCES	158,539	27
RENEWABLE ENERGY	281	28
ROUND UP	1,844	29
MISCELLANEOUS	28,526	30
<b>Total (Acct. 253):</b>	<b>605,884</b>	

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## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

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**Detail of Other Balance Sheet Accounts (Page F-22)**

**Miscellaneous Deferred Debits (Acct 186):** amortization requires PSC authorization. Provide date of authorization.

Account 186 - Balance is unamortized loss on retirement of meters (AMR Project). This was approved by the PSC in 2008.

**Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.**

Account 143 - Balance includes an invoice of \$13,800 to the WI Department of Revenue for a sales tax refund. The invoice was subsequently paid in January 2010.

Account 145 - Balance is the amount placed on the City tax roll in November 2009. The invoice was paid by the City in January 2010.

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## RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
<b>Add Average:</b>						
Utility Plant in Service (101.1)	0	20,340,892	0	0	20,340,892	1
Materials and Supplies	0	137,329	0	0	137,329	2
<b>Other (specify):</b>						
NONE					0	3
<b>Less Average:</b>						
Reserve for Depreciation (111.1)	0	7,733,011	0	0	7,733,011	4
Customer Advances for Construction		10,461			10,461	5
Regulatory Liability	0	321,324	0	0	321,324	6
NONE					0	7
<b>Average Net Rate Base</b>	<b>0</b>	<b>12,413,425</b>	<b>0</b>	<b>0</b>	<b>12,413,425</b>	
Net Operating Income	0	651,942	0	0	651,942	8
<b>Net Operating Income as a percent of</b>						
<b>Average Net Rate Base</b>	<b>N/A</b>	<b>5.25%</b>	<b>N/A</b>	<b>N/A</b>	<b>5.25%</b>	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL  
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY  
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	0	332,404	0	0	<b>332,404</b>	1
<b>Add credits during year:</b>					<b>0</b>	2
<b>Deduct charges:</b>						
Miscellaneous Amortization (425)	0	22,160	0	0	<b>22,160</b>	3
<b>Other (specify):</b>					<b>0</b>	4
<b>Balance End of Year</b>	<b>0</b>	<b>310,244</b>	<b>0</b>	<b>0</b>	<b>310,244</b>	

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## IMPORTANT CHANGES DURING THE YEAR

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**Report changes of any of the following types:**

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**1. Acquisitions.**

Stoughton Utilities purchased property for \$352,000 to be used for a future substation. The property is recorded in account #105 - Property held for future use. We also remodeled our administration building in 2009 - see construction authorization from the PSC in 2008.

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**2. Leaseholder changes.**

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**3. Extensions of service.**

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**4. Estimated changes in revenues due to rate changes.**

A wholesale power increase (rates) of approximately 5-6% passed through the retail PCAC charge in 2009, however, sales were slightly lower than the prior year.

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**5. Obligations incurred or assumed, excluding commercial paper.**

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**6. Formal proceedings with the Public Service Commission.**

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**7. Any additional matters.**

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**ELECTRIC OPERATING REVENUES & EXPENSES**

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Electricity</b>			
Sales of Electricity (440-448)	12,420,213	12,520,387	1
<b>Total Sales of Electricity</b>	<b>12,420,213</b>	<b>12,520,387</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (450 )	42,411	42,340	2
Miscellaneous Service Revenues (451 )	0	0	3
Sales of Water and Water Power (453 )	0	0	4
Rent from Electric Property (454 )	0	0	5
Interdepartmental Rents (455 )	0	0	6
Other Electric Revenues (456 )	85,057	102,074	7
<b>Total Other Operating Revenues</b>	<b>127,468</b>	<b>144,414</b>	
<b>Total Operating Revenues</b>	<b>12,547,681</b>	<b>12,664,801</b>	
<b>Operation and Maintenance Expenses</b>			
Power Production Expenses (500-557)	9,377,438	9,523,448	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	459,055	511,976	10
Customer Accounts Expenses (901-905)	179,822	151,995	11
Customer Service and Information Expenses (906 )	0	0	12
Sales Expenses (911-916)	0	294	13
Administrative and General Expenses (920-932)	765,122	676,660	14
<b>Total Operation and Maintenance Expenses</b>	<b>10,781,437</b>	<b>10,864,373</b>	
<b>Other Expenses</b>			
Depreciation Expense (403 )	706,372	687,757	15
Amortization Expense (404-407)		0	16
Taxes (408 )	407,930	375,863	17
<b>Total Other Expenses</b>	<b>1,114,302</b>	<b>1,063,620</b>	
<b>Total Operating Expenses</b>	<b>11,895,739</b>	<b>11,927,993</b>	
<b>NET OPERATING INCOME</b>	<b>651,942</b>	<b>736,808</b>	

## OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.  
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
<b>Forfeited Discounts (450):</b>		
NONE		1
Customer late payment charges	42,411	2
<b>Other (specify):</b>		
<b>Total Forfeited Discounts (450)</b>	<b>42,411</b>	
<b>Miscellaneous Service Revenues (451):</b>		
NONE		3
<b>Total Miscellaneous Service Revenues (451)</b>	<b>0</b>	
<b>Sales of Water and Water Power (453):</b>		
NONE		4
<b>Total Sales of Water and Water Power (453)</b>	<b>0</b>	
<b>Rent from Electric Property (454):</b>		
NONE		5
<b>Total Rent from Electric Property (454)</b>	<b>0</b>	
<b>Interdepartmental Rents (455):</b>		
NONE		6
<b>Total Interdepartmental Rents (455)</b>	<b>0</b>	
<b>Other Electric Revenues (456):</b>		
MISCELLANEOUS	85,057	7
<b>Total Other Electric Revenues (456)</b>	<b>85,057</b>	

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>POWER PRODUCTION EXPENSES</b>			
<b>STEAM POWER GENERATION EXPENSES</b>			
Operation Supervision and Engineering (500)	0	0	1
Fuel (501)	0	0	2
Steam Expenses (502)	0	0	3
Steam from Other Sources (503)	0	0	4
Steam Transferred -- Credit (504)	0	0	5
Electric Expenses (505)	0	0	6
Miscellaneous Steam Power Expenses (506)	0	0	7
Rents (507)	0	0	8
Maintenance Supervision and Engineering (510)	0	0	9
Maintenance of Structures (511)	0	0	10
Maintenance of Boiler Plant (512)	0	0	11
Maintenance of Electric Plant (513)	0	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	0	13
<b>Total Steam Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC POWER GENERATION EXPENSES</b>			
Operation Supervision and Engineering (535)	0	0	14
Water for Power (536)	0	0	15
Hydraulic Expenses (537)	0	0	16
Electric Expenses (538)	0	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	0	18
Rents (540)	0	0	19
Maintenance Supervision and Engineering (541)	0	0	20
Maintenance of Structures (542)	0	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	0	22
Maintenance of Electric Plant (544)	0	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	0	24
<b>Total Hydraulic Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>OTHER POWER GENERATION EXPENSES</b>			
Operation Supervision and Engineering (546)	0	0	25
Fuel (547)	0	0	26
Generation Expenses (548)	0	0	27
Miscellaneous Other Power Generation Expenses (549)	0	0	28
Rents (550)	0	0	29
Maintenance Supervision and Engineering (551)	0	0	30
Maintenance of Structures (552)	0	0	31
Maintenance of Generating and Electric Plant (553)	0	0	32

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>POWER PRODUCTION EXPENSES</b>			
<b>OTHER POWER GENERATION EXPENSES</b>			
Maintenance of Miscellaneous Other Power Generating Plant (554)	0	0	33
<b>Total Other Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>OTHER POWER SUPPLY EXPENSES</b>			
Purchased Power (555)	9,326,245	9,523,448	34
System Control and Load Dispatching (556)	0	0	35
Other Expenses (557)	51,193	0	36
<b>Total Other Power Supply Expenses</b>	<b>9,377,438</b>	<b>9,523,448</b>	
<b>Total Power Production Expenses</b>	<b>9,377,438</b>	<b>9,523,448</b>	
<b>TRANSMISSION EXPENSES</b>			
Operation Supervision and Engineering (560)	0	0	37
Load Dispatching (561)	0	0	38
Station Expenses (562)	0	0	39
Overhead Line Expenses (563)	0	0	40
Underground Line Expenses (564)	0	0	41
Miscellaneous Transmission Expenses (566)	0	0	42
Rents (567)	0	0	43
Maintenance Supervision and Engineering (568)	0	0	44
Maintenance of Structures (569)	0	0	45
Maintenance of Station Equipment (570)	0	0	46
Maintenance of Overhead Lines (571)	0	0	47
Maintenance of Underground Lines (572)	0	0	48
Maintenance of Miscellaneous Transmission Plant (573)	0	0	49
<b>Total Transmission Expenses</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION EXPENSES</b>			
Operation Supervision and Engineering (580)	5,940	3,454	50
Load Dispatching (581)	0	0	51
Station Expenses (582)	0	0	52
Overhead Line Expenses (583)	0	0	53
Underground Line Expenses (584)	0	0	54
Street Lighting and Signal System Expenses (585)	5,605	5,574	55
Meter Expenses (586)	17,335	24,276	56
Customer Installations Expenses (587)	383	279	57
Miscellaneous Distribution Expenses (588)	23,292	28,015	58
Rents (589)	0	0	59
Maintenance Supervision and Engineering (590)	0	0	60
Maintenance of Structures (591)	0	0	61
Maintenance of Station Equipment (592)	59,710	35,980	* 62
Maintenance of Overhead Lines (593)	293,923	349,219	* 63

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>DISTRIBUTION EXPENSES</b>			
Maintenance of Underground Lines (594)	48,260	60,846	* 64
Maintenance of Line Transformers (595)	1,790	2,802	65
Maintenance of Street Lighting and Signal Systems (596)	2,393	130	66
Maintenance of Meters (597)	424	1,149	67
Maintenance of Miscellaneous Distribution Plant (598)	0	252	68
<b>Total Distribution Expenses</b>	<b>459,055</b>	<b>511,976</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Supervision (901)	0	0	69
Meter Reading Expenses (902)	4,783	8,381	70
Customer Records and Collection Expenses (903)	170,063	143,614	* 71
Uncollectible Accounts (904)	0	0	72
Miscellaneous Customer Accounts Expenses (905)	4,976	0	73
Customer Service and Information Expenses (906)	0	0	74
<b>Total Customer Accounts Expenses</b>	<b>179,822</b>	<b>151,995</b>	
<b>SALES EXPENSES</b>			
Supervision (911)	0	0	75
Demonstrating and Selling Expenses (912)	0	0	76
Advertising Expenses (913)	0	294	77
Miscellaneous Sales Expenses (916)	0	0	78
<b>Total Sales Expenses</b>	<b>0</b>	<b>294</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	263,215	278,244	79
Office Supplies and Expenses (921)	61,867	35,949	* 80
Administrative Expenses Transferred -- Credit (922)	0	0	81
Outside Services Employed (923)	35,385	16,469	* 82
Property Insurance (924)	19,642	20,677	83
Injuries and Damages (925)	27,842	30,601	84
Employee Pensions and Benefits (926)	255,968	242,705	85
Regulatory Commission Expenses (928)	0	809	86
Duplicate Charges -- Credit (929)	0	0	87
Miscellaneous General Expenses (930)	16,180	9,704	88
Rents (931)	10,964	10,673	89
Maintenance of General Plant (932)	74,059	30,829	* 90
<b>Total Administrative and General Expenses</b>	<b>765,122</b>	<b>676,660</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>10,781,437</b>	<b>10,864,373</b>	

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## ELECTRIC OPERATION & MAINTENANCE EXPENSES

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### Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Account 903 - Increase is due to the addition of an Accounts Receivable Technician in May 2009.

Account 923 - Increase is due to an electric distribution study prepared by Forster Engineering.

Account 592 - Includes \$14,000 payment to AC Engineering for substation equipment maintenance.

Account 921 - Includes increased utility costs due to the office remodel/expansion and support/training costs for ESRI mapping software.

Account 932 - Includes approximately \$18,000 of costs associated with the building remodel (minor repairs, moving expense, etc.)

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### TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		258,797	237,414	1
Social Security		61,913	57,956	2
Wisconsin Gross Receipts Tax		90,428	84,105	3
PSC Remainder Assessment		11,423	10,674	4
Other (specify): CLEARING		(14,631)	(14,286)	5
<b>Total tax expense</b>		<b>407,930</b>	<b>375,863</b>	

## PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dane				1
<b>SUMMARY OF TAX RATES</b>							<b>2</b>
State tax rate	mills		0.173010				3
County tax rate	mills		2.593000				4
Local tax rate	mills		7.276170				5
School tax rate	mills		8.865700				6
Voc. school tax rate	mills		1.338630				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>20.246510</b>				<b>10</b>
Less: state credit	mills		1.441310				11
<b>Net tax rate</b>	mills		<b>18.805200</b>				<b>12</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							<b>13</b>
<b>Local Tax Rate</b>	mills		<b>7.276170</b>				<b>14</b>
<b>Combined School Tax Rate</b>	mills		<b>10.204330</b>				<b>15</b>
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				<b>16</b>
<b>Total Local &amp; School Tax</b>	mills		<b>17.480500</b>				<b>17</b>
<b>Total Tax Rate</b>	mills		<b>20.246510</b>				<b>18</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.863383</b>				<b>19</b>
<b>Total tax net of state credit</b>	mills		<b>18.805200</b>				<b>20</b>
<b>Net Local and School Tax Rate</b>	mills		<b>16.236097</b>				<b>21</b>
Utility Plant, Jan. 1	\$	<b>22,394,776</b>	22,394,776				22
Materials & Supplies	\$	<b>143,271</b>	143,271				23
<b>Subtotal</b>	\$	<b>22,538,047</b>	<b>22,538,047</b>				<b>24</b>
Less: Plant Outside Limits	\$	<b>6,287,731</b>	6,287,731				25
<b>Taxable Assets</b>	\$	<b>16,250,316</b>	<b>16,250,316</b>				<b>26</b>
Assessment Ratio	dec.		0.980879				27
<b>Assessed Value</b>	\$	<b>15,939,594</b>	<b>15,939,594</b>				<b>28</b>
<b>Net Local &amp; School Rate</b>	mills		<b>16.236097</b>				<b>29</b>
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>258,797</b>	<b>258,797</b>				<b>30</b>
Tax Equivalent per 1994 PSC Report	\$	118,192					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
<b>Tax equiv. for current year (see note 5)</b>	\$	<b>258,797</b>					<b>34</b>
Footnotes							35

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TRANSMISSION PLANT</b>						
Land and Land Rights (350)	1				1	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION PLANT</b>						
Poles and Fixtures (355)	5,035				5,035	29
Overhead Conductors and Devices (356)	9,984				9,984	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
<b>Total Transmission Plant</b>	<b>15,020</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>15,020</b>	
<b>DISTRIBUTION PLANT</b>						
Land and Land Rights (360)	220,796				220,796	34
Structures and Improvements (361)	44,389				44,389	35
Station Equipment (362)	3,921,023	18,700			3,939,723	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	2,258,248	50,720	6,320		2,302,648	38
Overhead Conductors and Devices (365)	3,732,823	187,316	25,079		3,895,060	* 39
Underground Conduit (366)	232,425	21,506	2,548		251,383	40
Underground Conductors and Devices (367)	1,669,733	135,569	15,720		1,789,582	* 41
Line Transformers (368)	2,630,102	89,076	13,734		2,705,444	42
Services (369)	1,207,145	60,343	8,338		1,259,150	43
Meters (370)	611,844				611,844	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	378,185	39,398	12,336		405,247	47
<b>Total Distribution Plant</b>	<b>16,906,713</b>	<b>602,628</b>	<b>84,075</b>	<b>0</b>	<b>17,425,266</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	1,040,356	510,904			1,551,260	* 49
Office Furniture and Equipment (391)	142,598	33,262			175,860	50
Computer Equipment (391.1)	420,018	32,709			452,727	51
Transportation Equipment (392)	272,019				272,019	52
Stores Equipment (393)	9,984				9,984	53
Tools, Shop and Garage Equipment (394)	63,076	1,500			64,576	54
Laboratory Equipment (395)	50,236				50,236	55
Power Operated Equipment (396)	826,146	360			826,506	56
Communication Equipment (397)	33,894	24,376			58,270	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59
Other Tangible Property (399)	0				0	60
<b>Total General Plant</b>	<b>2,858,327</b>	<b>603,111</b>	<b>0</b>	<b>0</b>	<b>3,461,438</b>	
<b>Total utility plant in service directly assignable</b>	<b>19,780,060</b>	<b>1,205,739</b>	<b>84,075</b>	<b>0</b>	<b>20,901,724</b>	

**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
<b>Total utility plant in service</b>	<b>19,780,060</b>	<b>1,205,739</b>	<b>84,075</b>	<b>0</b>	<b>20,901,724</b>	

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## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

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**Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)**

**If Additions for any Accounts exceed \$100,000, please explain.**

Accounts 365 and 367 additions are actual costs of replacing overhead and underground line. It is typical for these accounts to exceed \$100,000.

Account 390 additions are due to the administration building remodel. See PSC construction authorization in 2008.

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## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TRANSMISSION PLANT</b>						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION PLANT</b>						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	488,692	2,944			491,636	38
Overhead Conductors and Devices (365)	752,930	4,055			756,985	39
Underground Conduit (366)	26,662	6,114			32,776	40
Underground Conductors and Devices (367)	598,813	11,977			610,790	41
Line Transformers (368)	9,070	1,382			10,452	42
Services (369)	286,926	3,386			290,312	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	101,692	635			102,327	47
<b>Total Distribution Plant</b>	<b>2,264,785</b>	<b>30,493</b>	<b>0</b>	<b>0</b>	<b>2,295,278</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	2,750				2,750	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>GENERAL PLANT</b>						
Other Tangible Property (399)	0				0	60
<b>Total General Plant</b>	<b>2,750</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,750</b>	
<b>Total utility plant in service directly assignable</b>	<b>2,267,535</b>	<b>30,493</b>	<b>0</b>	<b>0</b>	<b>2,298,028</b>	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
<b>Total utility plant in service</b>	<b>2,267,535</b>	<b>30,493</b>	<b>0</b>	<b>0</b>	<b>2,298,028</b>	

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

### --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>STEAM PRODUCTION PLANT</b>				
Structures and Improvements (311)	0	0.00%		1
Boiler Plant Equipment (312)	0	0.00%		2
Engines and Engine Driven Generators (313)	0	0.00%		3
Turbogenerator Units (314)	0	0.00%		4
Accessory Electric Equipment (315)	0	0.00%		5
Miscellaneous Power Plant Equipment (316)	0	0.00%		6
<b>Total Steam Production Plant</b>	<b>0</b>		<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>				
Structures and Improvements (331)	0	0.00%		7
Reservoirs, Dams and Waterways (332)	0	0.00%		8
Water Wheels, Turbines and Generators (333)	0	0.00%		9
Accessory Electric Equipment (334)	0	0.00%		10
Miscellaneous Power Plant Equipment (335)	0	0.00%		11
Roads, Railroads and Bridges (336)	0	0.00%		12
<b>Total Hydraulic Production Plant</b>	<b>0</b>		<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>				
Structures and Improvements (341)	0	0.00%		13
Fuel Holders, Producers and Accessories (342)	0	0.00%		14
Prime Movers (343)	0	0.00%		15
Generators (344)	0	0.00%		16
Accessory Electric Equipment (345)	0	0.00%		17
Miscellaneous Power Plant Equipment (346)	0	0.00%		18
<b>Total Other Production Plant</b>	<b>0</b>		<b>0</b>	
<b>TRANSMISSION PLANT</b>				
Structures and Improvements (352)	0	0.00%		19
Station Equipment (353)	0	0.00%		20
Towers and Fixtures (354)	0	0.00%		21
Poles and Fixtures (355)	7,473	3.03%		* 22
Overhead Conductors and Devices (356)	11,893	3.03%		* 23
Underground Conduit (357)	0	0.00%		24
Underground Conductors and Devices (358)	0	0.00%		25
Roads and Trails (359)	0	0.00%		26
<b>Total Transmission Plant</b>	<b>19,366</b>		<b>0</b>	
<b>DISTRIBUTION PLANT</b>				
Structures and Improvements (361)	25,039	1.85%	821	27
Station Equipment (362)	1,773,295	3.45%	135,598	28
Storage Battery Equipment (363)	0	0.00%	0	29

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					7,473	22 *
356					11,893	23 *
357					0	24
358					0	25
359					0	26
	0	0	0	0	19,366	
361					25,860	27
362					1,908,893	28
363					0	29

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>DISTRIBUTION PLANT</b>				
Poles, Towers and Fixtures (364)	914,977	3.83%	87,341	30
Overhead Conductors and Devices (365)	1,081,072	3.79%	144,548	31
Underground Conduit (366)	25,705	2.50%	6,048	32
Underground Conductors and Devices (367)	637,780	3.70%	63,997	33
Line Transformers (368)	437,764	3.33%	88,837	34
Services (369)	617,305	3.67%	45,257	35
Meters (370)	23,553	12.00%	22,638	36
Installations on Customers' Premises (371)	0	0.00%	0	37
Leased Property on Customers' Premises (372)	0	0.00%	0	38
Street Lighting and Signal Systems (373)	175,944	4.00%	15,669	39
<b>Total Distribution Plant</b>	<b>5,712,434</b>		<b>610,754</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	430,145	4.00%	51,832	40
Office Furniture and Equipment (391)	29,942	6.25%	10,350	41
Computer Equipment (391.1)	90,647	17.15%	22,424	42
Transportation Equipment (392)	230,628	1.32%	3,590	43
Stores Equipment (393)	3,734	4.00%	399	44
Tools, Shop and Garage Equipment (394)	54,559	9.09%	5,802	45
Laboratory Equipment (395)	17,176	5.26%	2,642	46
Power Operated Equipment (396)	758,558	4.08%	33,759	47
Communication Equipment (397)	43,386	5.88%	28,420	* 48
SCADA Equipment (397.1)	0	0.00%		49
Miscellaneous Equipment (398)	0	0.00%		50
<b>Total General Plant</b>	<b>1,658,775</b>		<b>159,218</b>	
<b>Total accum. prov. directly assignable</b>	<b>7,390,575</b>		<b>769,972</b>	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
<b>Total accum. prov. for depreciation</b>	<b>7,390,575</b>		<b>769,972</b>	
<b>GENERAL PLANT</b>				
Other Tangible Property (399)	0	0.00%		52
<b>Total General Plant</b>	<b>0</b>		<b>0</b>	
<b>Total accum. prov. directly assignable</b>	<b>7,390,575</b>		<b>769,972</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364	6,320	783			995,215	30
365	25,079	5,240	90		1,195,391	31
366	2,548	3,187	19		26,037	32
367	15,720	2,350			683,707	33
368	13,734	1,110	12,711		524,468	34
369	8,338	783			653,441	35
370					46,191	36
371					0	37
372					0	38
373	12,336	392			178,885	39
	<b>84,075</b>	<b>13,845</b>	<b>12,820</b>	<b>0</b>	<b>6,238,088</b>	
390					481,977	40
391					40,292	41
391.1					113,071	42
392					234,218	43
393					4,133	44
394					60,361	45
395					19,818	46
396					792,317	47
397					71,806 *	48
397.1					0	49
398					0	50
	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,817,993</b>	
	<b>84,075</b>	<b>13,845</b>	<b>12,820</b>	<b>0</b>	<b>8,075,447</b>	
					0	51
	<b>84,075</b>	<b>13,845</b>	<b>12,820</b>	<b>0</b>	<b>8,075,447</b>	
399					0	52
	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
	<b>84,075</b>	<b>13,845</b>	<b>12,820</b>	<b>0</b>	<b>8,075,447</b>	

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**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC**  
**--Plant Financed by Utility or Municipality--**

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**Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-09)**

**If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Utility or Municipality) EOY Balance, please explain.**

Accounts 355, 356, and 397 are overdepreciated. We are no longer depreciating these accounts.

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**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

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## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

### --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
<b>STEAM PRODUCTION PLANT</b>			
Structures and Improvements (311)	0	0.00%	1
Boiler Plant Equipment (312)	0	0.00%	2
Engines and Engine Driven Generators (313)	0	0.00%	3
Turbogenerator Units (314)	0	0.00%	4
Accessory Electric Equipment (315)	0	0.00%	5
Miscellaneous Power Plant Equipment (316)	0	0.00%	6
<b>Total Steam Production Plant</b>	<b>0</b>		<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Structures and Improvements (331)	0	0.00%	7
Reservoirs, Dams and Waterways (332)	0	0.00%	8
Water Wheels, Turbines and Generators (333)	0	0.00%	9
Accessory Electric Equipment (334)	0	0.00%	10
Miscellaneous Power Plant Equipment (335)	0	0.00%	11
Roads, Railroads and Bridges (336)	0	0.00%	12
<b>Total Hydraulic Production Plant</b>	<b>0</b>		<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Structures and Improvements (341)	0	0.00%	13
Fuel Holders, Producers and Accessories (342)	0	0.00%	14
Prime Movers (343)	0	0.00%	15
Generators (344)	0	0.00%	16
Accessory Electric Equipment (345)	0	0.00%	17
Miscellaneous Power Plant Equipment (346)	0	0.00%	18
<b>Total Other Production Plant</b>	<b>0</b>		<b>0</b>
<b>TRANSMISSION PLANT</b>			
Structures and Improvements (352)	0	0.00%	19
Station Equipment (353)	0	0.00%	20
Towers and Fixtures (354)	0	0.00%	21
Poles and Fixtures (355)	0	0.00%	22
Overhead Conductors and Devices (356)	0	0.00%	23
Underground Conduit (357)	0	0.00%	24
Underground Conductors and Devices (358)	0	0.00%	25
Roads and Trails (359)	0	0.00%	26
<b>Total Transmission Plant</b>	<b>0</b>		<b>0</b>
<b>DISTRIBUTION PLANT</b>			
Structures and Improvements (361)	0	0.00%	27
Station Equipment (362)	0	0.00%	28
Storage Battery Equipment (363)	0	0.00%	29

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	0	
361					0	27
362					0	28
363					0	29

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>DISTRIBUTION PLANT</b>				
Poles, Towers and Fixtures (364)	106,396	3.83%	18,773	30
Overhead Conductors and Devices (365)	144,973	3.79%	28,613	31
Underground Conduit (366)	579	2.50%	743	32
Underground Conductors and Devices (367)	105,815	3.70%	22,378	33
Line Transformers (368)	453	3.33%	325	34
Services (369)	56,061	3.67%	10,592	35
Meters (370)	0	0.00%		36
Installations on Customers' Premises (371)	0	0.00%		37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	20,664	4.00%	4,080	39
<b>Total Distribution Plant</b>	<b>434,941</b>		<b>85,504</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	0	0.00%		40
Office Furniture and Equipment (391)	0	0.00%		41
Computer Equipment (391.1)	0	0.00%		42
Transportation Equipment (392)	786	1.43%	393	43
Stores Equipment (393)	0	0.00%		44
Tools, Shop and Garage Equipment (394)	0	0.00%		45
Laboratory Equipment (395)	0	0.00%		46
Power Operated Equipment (396)	0	0.00%		47
Communication Equipment (397)	0	0.00%		48
SCADA Equipment (397.1)	0	0.00%		49
Miscellaneous Equipment (398)	0	0.00%		50
<b>Total General Plant</b>	<b>786</b>		<b>393</b>	
<b>Total accum. prov. directly assignable</b>	<b>435,727</b>		<b>85,897</b>	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
<b>Total accum. prov. for depreciation</b>	<b>435,727</b>		<b>85,897</b>	
<b>GENERAL PLANT</b>				
Other Tangible Property (399)	0	0.00%		52
<b>Total General Plant</b>	<b>0</b>		<b>0</b>	
<b>Total accum. prov. directly assignable</b>	<b>435,727</b>		<b>85,897</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364					125,169	30
365					173,586	31
366					1,322	32
367					128,193	33
368					778	34
369					66,653	35
370					0	36
371					0	37
372					0	38
373					24,744	39
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>520,445</u>	
390					0	40
391					0	41
391.1					0	42
392					1,179	43
393					0	44
394					0	45
395					0	46
396					0	47
397					0	48
397.1					0	49
398					0	50
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>1,179</u>	
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>521,624</u>	
					0	51
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>521,624</u>	
399					0	52
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>521,624</u>	

## TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
<b>Primary Distribution System Voltage(s) -- Urban</b>						
<b>Pole Lines</b>						
2.4/4.16 kV (4kV)	0				0	1
7.2/12.5 kV (12kV)	39				39	2
14.4/24.9 kV (25kV)	0				0	3
<b>Other:</b>						
NONE	0				0	4
<b>Underground Lines</b>						
2.4/4.16 kV (4kV)	0				0	5
7.2/12.5 kV (12kV)	33				33	6
14.4/24.9 kV (25kV)	0				0	7
<b>Other:</b>						
NONE	0				0	8
<b>Primary Distribution System Voltage(s) -- Rural</b>						
<b>Pole Lines</b>						
2.4/4.16 kV (4kV)	0				0	9
7.2/12.5 kV (12kV)	101				101	10
14.4/24.9 kV (25kV)	0				0	11
<b>Other:</b>						
Secondary 7.2/12.5 (12kV)	32				32	12
<b>Underground Lines</b>						
2.4/4.16 kV (4kV)	0				0	13
7.2/12.5 kV (12kV)	15				15	14
14.4/24.9 kV (25kV)	0				0	15
<b>Other:</b>						
NONE	0				0	16
<b>Transmission System</b>						
<b>Pole Lines</b>						
34.5 kV	0				0	17
69 kV	0				0	18
115 kV	0				0	19
138 kV	0				0	20
<b>Other:</b>						
NONE	0				0	21
<b>Underground Lines</b>						
34.5 kV	0				0	22
69 kV	0				0	23
115 kV	0				0	24
138 kV	0				0	25
<b>Other:</b>						
NONE	0				0	26

## RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers	6	3
<b>Total</b>	<b>6</b>	<b>4</b>
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
<b>Total</b>	<b>0</b>	<b>9</b>
Customers served at other than rural rates:		10
Farm	8	11
Nonfarm	2,315	12
<b>Total</b>	<b>2,323</b>	<b>13</b>
<b>Total customers on rural lines at end of year</b>	<b>2,323</b>	<b>14</b>

## MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	23,808	Thursday	01/15/2009	19:00	12,759	1
February	02	22,476	Tuesday	02/03/2009	19:00	10,791	2
March	03	20,628	Thursday	03/12/2009	20:00	10,925	3
April	04	18,831	Monday	04/13/2009	14:00	9,713	4
May	05	19,032	Thursday	05/21/2009	14:00	8,566	5
June	06	31,849	Tuesday	06/23/2009	15:00	11,370	6
July	07	22,759	Monday	07/27/2009	15:00	11,040	7
August	08	25,591	Friday	08/14/2009	15:00	11,800	8
September	09	21,873	Tuesday	09/15/2009	14:00	10,463	9
October	10	18,958	Thursday	10/22/2009	19:00	10,362	10
November	11	20,903	Monday	11/30/2009	18:00	10,319	11
December	12	23,588	Wednesday	12/16/2009	18:00	12,327	12
<b>Total</b>		<b>270,296</b>				<b>130,435</b>	

**System Name** Stoughton Electric Utility

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier	
60 minutes integrated	WPPI	1

**ELECTRIC ENERGY ACCOUNT**

Particulars (a)	kWh (000's) (b)	
<b>Source of Energy</b>		
<b>Generation (excluding Station Use):</b>		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
<b>Total Generation</b>	<b>0</b>	<b>7</b>
Purchases	131,435	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	<b>0</b>	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	<b>0</b>	14
<b>Total Source of Energy</b>	<b>131,435</b>	<b>15</b>
<b>Disposition of Energy</b>		
Sales to Ultimate Consumers (including interdepartmental sales)	129,252	18
Sales For Resale		19
<b>Energy Used by the Company (excluding station use):</b>		
Electric Utility	136	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
<b>Total Used by Company</b>	<b>136</b>	<b>23</b>
<b>Total Sold and Used</b>	<b>129,388</b>	<b>24</b>
<b>Energy Losses:</b>		
Transmission Losses (if applicable)		26
Distribution Losses	2,047	27
<b>Total Energy Losses</b>	<b>2,047</b>	<b>28</b>
<b>Loss Percentage (% Total Energy Losses of Total Source of Energy)</b>	<b>1.5574%</b>	<b>29</b>
<b>Total Disposition of Energy</b>	<b>131,435</b>	<b>30</b>

## SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
<b>Residential Sales</b>				
RESIDENTIAL	RG-1	7,565	63,460	1
RESIDENTIAL TOD	RG-2	4	38	2
<b>Total Sales for Residential Sales</b>		<b>7,569</b>	<b>63,498</b>	
<b>Commercial &amp; Industrial</b>				
SMALL POWER	CP-1	50	13,215	3
LARGE POWER	CP-2	9	9,894	4
INDUSTRIAL POWER	CP-3	7	24,379	5
COMMERCIAL	GS-1	771	17,247	6
COMMERCIAL	GS-2	1	7	7
<b>Total Sales for Commercial &amp; Industrial</b>		<b>838</b>	<b>64,742</b>	
<b>Public Street &amp; Highway Lighting</b>				
STREET LIGHTING	MS-1	15	1,012	8
<b>Total Sales for Public Street &amp; Highway Lighting</b>		<b>15</b>	<b>1,012</b>	
<b>Sales for Resale</b>				
NONE				9
<b>Total Sales for Sales for Resale</b>		<b>0</b>	<b>0</b>	
<b>TOTAL SALES FOR ELECTRICITY</b>		<b>8,422</b>	<b>129,252</b>	

**SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)**

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		5,901,915	630,589	<b>6,532,504</b>	1
		3,353	378	<b>3,731</b>	2
<b>0</b>	<b>0</b>	<b>5,905,268</b>	<b>630,967</b>	<b>6,536,235</b>	
44,603	60,976	1,005,279	131,315	<b>1,136,594</b>	3
26,286	33,626	766,433	98,315	<b>864,748</b>	4
79,174	96,311	1,857,801	242,249	<b>2,100,050</b>	5
		1,481,307	171,380	<b>1,652,687</b>	6
		678	70	<b>748</b>	7
<b>150,063</b>	<b>190,913</b>	<b>5,111,498</b>	<b>643,329</b>	<b>5,754,827</b>	
		119,095	10,056	<b>129,151</b>	8
<b>0</b>	<b>0</b>	<b>119,095</b>	<b>10,056</b>	<b>129,151</b>	
				<b>0</b>	9
<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>150,063</b>	<b>190,913</b>	<b>11,135,861</b>	<b>1,284,352</b>	<b>12,420,213</b>	

### PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	N & E & S SUBSTATION				2
Type of Power Purchased (firm, dump, etc.)	Firm				3
Voltage at Which Delivered	69,000				4
Point of Metering	Substation				5
Total of 12 Monthly Maximum Demands -- kW	270,296				6
Average load factor	<b>66.6114%</b>				7
Total Cost of Purchased Power	9,326,245				8
Average cost per kWh	<b>0.0710</b>				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	11
January	5,936	6,823			12
February	5,298	5,493			13
March	5,300	5,624			14
April	4,883	4,830			15
May	4,415	5,152			16
June	5,893	5,477			17
July	5,700	5,339			18
August	5,698	6,102			19
September	5,260	5,203			20
October	5,219	5,143			21
November	4,886	5,433			22
December	5,969	6,359			23
<b>Total kWh (000)</b>	<b>64,457</b>	<b>66,978</b>			24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					25
Point of Delivery					26
Voltage at Which Delivered					27
Point of Metering					28
Type of Power Purchased (firm, dump, etc.)					29
Total of 12 Monthly Maximum Demands -- kW					30
Average load factor					31
Total Cost of Purchased Power					32
Average cost per kWh					33
On-Peak Hours (if applicable)					34
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	35
January					36
February					37
March					38
April					39
May					40
June					41
July					42
August					43
September					44
October					45
November					46
December					47
<b>Total kWh (000)</b>					48

Footnotes:

## PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
<b>Load Factor</b>		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
<b>Cost per kWh of Net Generation (\$)</b>		16
Monthly Net Generation --- kWh (000):		17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
<b>Total kWh (000)</b>	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

### PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)					4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
<b>Load Factor</b>					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
<b>Cost per kWh of Net Generation (\$)</b>					16
Monthly Net Generation --- kWh (000):	January				17
	February				18
	March				19
	April				20
	May				21
	June				22
	July				23
	August				24
	September				25
	October				26
	November				27
	December				28
<b>Total kWh (000)</b>	<b>0</b>				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					52
Footnotes					53
					54

## STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

### Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
<b>Total</b>							<b>0</b>

1

### Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
<b>Total</b>					<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

## INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

### Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	1
NONE							1
<b>Total</b>						<b>0</b>	

## INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
<b>Total</b>		0	0	0	0	0

1

## HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE								1
						<b>Total</b>	<b><u>0</u></b>	

### HYDRAULIC GENERATING PLANTS (cont.)

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)	
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity				
					kW (n)	kVA (o)			
<b>Total</b>					<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

1

### SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation			(f)
	(b)	(c)	(d)	
Name of Substation	EAST	North	South	1
Voltage--High Side	69,000	69,000	69,000	2
Voltage--Low Side	12,470	12,470	12,470	3
Num. Main Transformers in Operation	2	2	2	4
Total Capacity of Transformers in kVA	20,000	20,000	20,000	5
Number of Spare Transformers on Hand	0	0	0	6
15-Minute Maximum Demand in kW	12,091	13,948	9,225	7
Dt and Hr of Such Maximum Demand	11/30/2009 09:00	12/15/2009 19:00	11/29/2009 18:00	8
Kwh Output	38,360,580	60,765,478	32,306,403	9
Footnotes				10

### SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				(l)
	(h)	(i)	(j)	(k)	
Name of Substation					16
Voltage--High Side					17
Voltage--Low Side					18
Num. of Main Transformers in Operation					19
Total Capacity of Transformers in kVA					20
Number of Spare Transformers on Hand					21
15-Minute Maximum Demand in kW					22
Dt and Hr of Such Maximum Demand					23
Kwh Output					24
Footnotes					25

### SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				(r)
	(n)	(o)	(p)	(q)	
Name of Substation					31
Voltage--High Side					32
Voltage--Low Side					33
Num. of Main Transformers in Operation					34
Capacity of Transformers in kVA					35
Number of Spare Transformers on Hand					36
15-Minute Maximum Demand in kW					37
Dt and Hr of Such Maximum Demand					38
Kwh Output					39
Footnotes					40

## ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		1
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	8,447	2,572	109,688	1
Acquired during year	8	23	1,990	2
<b>Total</b>	<b>8,455</b>	<b>2,595</b>	<b>111,678</b>	<b>3</b>
Retired during year	4	24	1,222	4
Sales, transfers or adjustments increase (decrease)				5
<b>Number end of year</b>	<b>8,451</b>	<b>2,571</b>	<b>110,456</b>	<b>6</b>
<b>Number end of year accounted for as follows:</b>				<b>7</b>
In customers' use	8,373	2,470	101,504	8
In utility's use				9
Locked meters on customers' premises				10
In stock	78	101	8,952	11
<b>Total end of year</b>	<b>8,451</b>	<b>2,571</b>	<b>110,456</b>	<b>12</b>
				<b>13</b>

## STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
<b>Street Lighting Non-Ornamental</b>				
Sodium Vapor	250	709	881,571	1
<b>Total</b>		<b>709</b>	<b>881,571</b>	
<b>Ornamental</b>				
Sodium Vapor	150	13	16,165	2
Sodium Vapor	250	91	113,149	3
<b>Total</b>		<b>104</b>	<b>129,314</b>	
<b>Other</b>				
NONE		0		4
<b>Total</b>		<b>0</b>	<b>0</b>	