



3014 (02-05-09)

ANNUAL REPORT

OF

Name: SLINGER UTILITIES OF SLINGER WISCONSIN

Principal Office: 300 SLINGER RD
SLINGER, WI 53086

For the Year Ended: DECEMBER 31, 2009

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

I MARGARET WILBER of
(Person responsible for accounts)

SLINGER UTILITIES OF SLINGER WISCONSIN, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/30/2009
(Date)

TREASURER/DEPUTY ADMINISTRATOR CLERK
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: SLINGER UTILITIES OF SLINGER WISCONSIN

Utility Address: 300 SLINGER RD
SLINGER, WI 53086

When was utility organized? 1/1/1911

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: M MARGARET WILBER

Title: TREASURER/DEPUTY ADMINISTRATOR/DEPUTY CLERK

Office Address:

300 SLINGER RD
SLINGER, WI 53086

Telephone: (262) 644 - 5265 EXT 106

Fax Number: (262) 644 - 6341

Email Address: mwilber@wppienergy.org

Individual or firm, if other than utility employee, preparing this report:

Name: MARGARET WILBER

Title: TREASURER/DEPUTY ADMINISTRATOR CLERK

Office Address: VILLAGE OF SLINGER/SLINGER UTILITIES

300 SLINGER RD
SLINGER, WI 53086

Telephone: (262) 644 - 5265

Fax Number: (262) 644 - 6341

Email Address: mwilber@wppienergy.org

President, chairman, or head of utility commission/board or committee:

Name: RUSSELL BRANDT

Title: PRESIDENT

Office Address:

300 SLINGER RD
SLINGER, WI 53086

Telephone: (262) 644 - 5265

Fax Number: (262) 644 - 6341

Email Address: mamurphy@wppienergy.org

Are records of utility audited by individuals or firms, other than utility employee?

YES

Individual or firm, if other than utility employee, auditing utility records:

Name: CARRIE GINDT

Title: PARTNER

Office Address: REILLY, PENNER & BENTON LLP

1233 N MAYFAIR RD, STE 302
MILWAUKEE, WI 53226-3255

Telephone: (414) 271 - 7800

Fax Number: (414) 271 - 6005

Email Address: cgindt@rpblp.com

IDENTIFICATION AND OWNERSHIP

Date of most recent audit report: 12/31/2009

Period covered by most recent audit: 01/01/2009 TO 12/31/2009

Names and titles of utility management including manager or superintendent:

Name: MR JAMES HAGGERTY

Title: VILLAGE ENGINEER/DIRECTOR OF PUBLIC WORKS

Office Address:

300 SLINGER RD
SLINGER, WI 53086

Telephone: (262) 644 - 5265 EXT 135

Fax Number: (262) 644 - 6341

Email Address: jhaggerty@wppienergy.org

Name of utility commission/committee: VILLAGE BOARD

Names of members of utility commission/committee:

- MR RUSSELL BRANDT, PRESIDENT
- MR JOHN DUKELOW, TRUSTEE
- MR JUERGEN FOERSTER, TRUSTEE
- MR RICHARD GUNDRUM, TRUSTEE
- MR DAVID MALECHA, TRUSTEE
- MR EUGENE MUELLER, TRUSTEE
- MR STEVE VAN MALDEGIAM, TRUSTEE

Is sewer service rendered by the utility? YES

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? YES

Provide the following information regarding the provider(s) of contract services:

Firm Name: CITY OF HARTFORD (HARTFORD UTILITIES)
620 W SUMNER ST
HARTFORD, WI 53027

Contact Person: MR DARNELL WAGNER

Title: DIRECTOR

Telephone: (262) 224 - 0385

Fax Number: (262) 673 - 8307

Email Address: dwagner@wppisys.org

Contract/Agreement beginning-ending dates: 1/1/2005 12/31/2014

Provide a brief description of the nature of Contract Operations being provided:

City of Hartford (Hartford Utilities) provides all the maintenance and construction supervision of the Electric Utility operations.

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	4,319,697	4,353,418	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	3,729,595	3,096,555	2
Depreciation Expense (403)	528,460	465,679	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	308,956	289,092	5
Total Operating Expenses	4,567,011	3,851,326	
Net Operating Income	(247,314)	502,092	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	(247,314)	502,092	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	4,800	16,616	10
Miscellaneous Nonoperating Income (421)	121,751	0	11
Total Other Income	126,551	16,616	
Total Income	(120,763)	518,708	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(23,148)	(23,148)	12
Other Income Deductions (426)	0	0	13
Total Miscellaneous Income Deductions	(23,148)	(23,148)	
Income Before Interest Charges	(97,615)	541,856	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	78,779	28,047	14
Amortization of Debt Discount and Expense (428)	12,712	7,432	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	91,491	35,479	
Net Income	(189,106)	506,377	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	8,057,836	7,584,724	20
Balance Transferred from Income (433)	(189,106)	506,377	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	294,211	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	57,533	33,265	25
Total Unappropriated Earned Surplus End of Year (216)	7,516,986	8,057,836	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	4,319,697	0	4,319,697	1
Total (Acct. 400):	4,319,697	0	4,319,697	
Operation and Maintenance Expense (401-402):				
Derived	3,729,595	0	3,729,595	2
Total (Acct. 401-402):	3,729,595	0	3,729,595	
Depreciation Expense (403):				
Derived	528,460	0	528,460	3
Total (Acct. 403):	528,460	0	528,460	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	308,956	0	308,956	5
Total (Acct. 408):	308,956	0	308,956	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	(247,314)	0	(247,314)	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0	0	0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
WATER INTEREST	4,097	0	4,097	11
ELECTRIC INTEREST	703	0	703	12
Total (Acct. 419):	4,800	0	4,800	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water		114,068	114,068	13
Contributed Plant - Electric		7,683	7,683	14

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Miscellaneous Nonoperating Income (421):				
NONE	0	0	0	15
Total (Acct. 421):	0	121,751	121,751	
TOTAL OTHER INCOME:	4,800	121,751	126,551	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(23,148)	0	(23,148)	16
NONE			0	17
Total (Acct. 425):	(23,148)	0	(23,148)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	0	0	18
Depreciation Expense on Contributed Plant - Electric	0	0	0	19
NONE	0	0	0	20
Total (Acct. 426):	0	0	0	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(23,148)	0	(23,148)	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	78,779	0	78,779	21
Total (Acct. 427):	78,779	0	78,779	
Amortization of Debt Discount and Expense (428):				
ELECTRIC	12,712		12,712	22
Total (Acct. 428):	12,712	0	12,712	
Amortization of Premium on Debt--Cr. (429):				
NONE	0		0	23
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	0	0	0	24
Total (Acct. 430):	0	0	0	
Other Interest Expense (431):				
Derived	0	0	0	25
Total (Acct. 431):	0	0	0	
Interest Charged to Construction--Cr. (432):				
NONE			0	26
Total (Acct. 432):	0	0	0	
TOTAL INTEREST CHARGES:	91,491	0	91,491	
NET INCOME:	(310,857)	121,751	(189,106)	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	6,001,391	2,056,445	8,057,836	27
Total (Acct. 216):	6,001,391	2,056,445	8,057,836	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Balance Transferred from Income (433):				
Derived	(310,857)	121,751	(189,106)	28
Total (Acct. 433):	(310,857)	121,751	(189,106)	
Miscellaneous Credits to Surplus (434):				
NONE	0	0	0	29
Total (Acct. 434):	0	0	0	
Miscellaneous Debits to Surplus--Debit (435):				
PRIOR PERIOD ADJ - WATER	294,211	0	294,211	* 30
Total (Acct. 435)--Debit:	294,211	0	294,211	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215	0		0	31
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
ELECTRIC	57,533	0	57,533	32
Total (Acct. 439)--Debit:	57,533	0	57,533	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	5,338,790	2,178,196	7,516,986	

DETAILS OF INCOME STATEMENT ACCOUNTS

Details of Income Statement Accounts (Page F-02)

If amount of Miscellaneous Debits to Surplus (Acct 435) exceeds \$5,000, please explain fully.

The transfer of \$294,211 from the Water Utility was to correct the allocation of costs for the northern water extension that was only partially eligible for TIF financing. In 2008, this extension was capitalized and costs assigned entirely to the TIF District, so a correction was needed in 2009.

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)	0	0	0	0	0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold	0	0	0	0	0	2
Payroll	0	0	0	0	0	3
Materials	0	0	0	0	0	4
Taxes	0	0	0	0	0	5
Other (list by major classes):						
NONE	0	0	0	0	0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	788,619	3,531,078	0	0	4,319,697	1
Less: interdepartmental sales	0	0	0	0	0	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	0	0			0	5
Other Increases or (Decreases)						
to Operating Revenues - Specify:						
NONE	0	0			0	6
Revenues subject to Wisconsin Remainder Assessment	788,619	3,531,078	0	0	4,319,697	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	131,482	0	131,482	1
Electric operating expenses	179,347	0	179,347	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	0	0	0	8
Electric utility plant accounts	0	0	0	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
Total Payroll	310,829	0	310,829	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	3.0	1
Electric	3.4	2
Gas	0.0	3
Sewer	3.0	4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	19,243,137	18,869,618	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	4,984,077	4,512,344	2
Net Utility Plant	14,259,060	14,357,274	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Sinking Funds (125)	0	0	7
Depreciation Fund (126)	0	0	8
Other Special Funds (128)	434,366	434,399	9
Total Other Property and Investments	434,366	434,399	
CURRENT AND ACCRUED ASSETS			
Cash (131)	781,554	1,206,373	10
Special Deposits (134)	0	0	11
Working Funds (135)	0	0	12
Temporary Cash Investments (136)	0	0	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	713,988	732,179	15
Other Accounts Receivable (143)	19,407	61,751	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	528	(272)	17
Receivables from Municipality (145)	0	0	18
Plant Materials and Operating Supplies (154)	17,596	23,852	19
Merchandise (155)	0	0	20
Other Materials and Supplies (156)	0	0	21
Stores Expense (163)	0	0	22
Prepayments (165)	0	0	23
Interest and Dividends Receivable (171)	0	0	24
Accrued Utility Revenues (173)	0	0	25
Miscellaneous Current and Accrued Assets (174)	0	0	26
Total Current and Accrued Assets	1,532,017	2,024,427	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	92,899	104,047	27
Extraordinary Property Losses (182)	0	0	28
Preliminary Survey and Investigation Charges (183)	0	0	29
Clearing Accounts (184)	0	0	30
Temporary Facilities (185)	0	0	31
Miscellaneous Deferred Debits (186)	0	0	32
Total Deferred Debits	92,899	104,047	
Total Assets and Other Debits	16,318,342	16,920,147	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	4,832,818	4,817,548	33
Appropriated Earned Surplus (215)	253,327	253,327	34
Unappropriated Earned Surplus (216)	7,516,986	8,057,836	35
Total Proprietary Capital	12,603,131	13,128,711	
LONG-TERM DEBT			
Bonds (221)	1,910,000	2,055,000	36
Advances from Municipality (223)	0	0	37
Other Long-Term Debt (224)	0	0	38
Total Long-Term Debt	1,910,000	2,055,000	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	39
Accounts Payable (232)	240,479	38,259	40
Payables to Municipality (233)	0	0	41
Customer Deposits (235)	88	0	42
Taxes Accrued (236)	201,021	221,376	43
Interest Accrued (237)	6,379	6,826	44
Tax Collections Payable (241)	10,123	19,909	45
Miscellaneous Current and Accrued Liabilities (242)	101,578	101,931	46
Total Current and Accrued Liabilities	559,668	388,301	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	47
Customer Advances for Construction (252)	921,455	1,000,899	* 48
Other Deferred Credits (253)	324,088	347,236	49
Total Deferred Credits	1,245,543	1,348,135	
OPERATING RESERVES			
Property Insurance Reserve (261)	0	0	50
Injuries and Damages Reserve (262)	0	0	51
Pensions and Benefits Reserve (263)	0	0	52
Miscellaneous Operating Reserves (265)	0	0	53
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	16,318,342	16,920,147	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	9,064,081	0	0	9,805,537	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	7,308,392	0	0	8,231,215	2
Utility Plant in Service - Contributed Plant (101.2)	1,765,649	0	0	1,819,360	3
Utility Plant Purchased or Sold (102)	0	0	0	0	4
Utility Plant Leased to Others (104)	0	0	0	0	5
Property Held for Future Use (105)	0	0	0	0	6
Completed Construction not Classified (106)	0	0	0	0	7
Construction Work in Progress (107)	111,028	0	0	7,493	8
Total Utility Plant	9,185,069	0	0	10,058,068	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	1,533,799	0	0	2,688,136	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	316,961	0	0	445,181	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)	0	0	0	0	11
Accumulated Provision for Depreciation of Property Held for Future Use (113)	0	0	0	0	12
Accumulated Provision for Amortization of Utility Plant in Service (114)	0	0	0	0	13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)	0	0	0	0	14
Accumulated Provision for Amortization of Property Held for Future Use (116)	0	0	0	0	15
Total Accumulated Provision	1,850,760	0	0	3,133,317	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)	0	0	0	0	16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)	0	0	0	0	17
Other Utility Plant Adjustments (119)	0	0	0	0	18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	7,334,309	0	0	6,924,751	

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	1,337,735	2,412,467			3,750,202	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	189,166	339,294			528,460	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	6,898				6,898	6
Accruals charged other						7
accounts (specify):						8
NONE	0	0			0	9
Salvage	0				0	10
Other credits (specify):						11
NONE	0	0			0	12
					0	13
					0	14
					0	15
Total credits	196,064	339,294	0	0	535,358	16
Debits during year						17
Book cost of plant retired	0	63,625			63,625	18
Cost of removal		0			0	19
Other debits (specify):						20
NONE	0	0			0	21
					0	22
					0	23
					0	24
Total debits	0	63,625	0	0	63,625	25
Balance end of year (111.1)	1,533,799	2,688,136	0	0	4,221,935	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	316,961	445,181			762,142	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	0	0			0	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	0				0	6
Accruals charged other						7
accounts (specify):						8
NONE	0	0			0	9
Salvage	0				0	10
Other credits (specify):						11
NONE	0	0			0	12
					0	13
					0	14
					0	15
Total credits	0	0	0	0	0	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal	0	0			0	19
Other debits (specify):						20
NONE	0	0			0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (111.2)	316,961	445,181	0	0	762,142	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0	0	0	0	1
NONE	0	0	0	0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0	0	0	0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	(272)	1
Additions:		
Provision for uncollectibles during year	800	2
Collection of accounts previously written off: Utility Customers	0	3
Collection of accounts previously written off: Others	0	4
Total Additions	800	
Deductions:		
Accounts written off during the year: Utility Customers	0	5
Accounts written off during the year: Others	0	6
Total accounts written off	0	
Balance end of year	528	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)	0	0	0	0	0	0	1
Fuel stock expenses (152)	0	0	0	0	0	0	2
Plant mat. & oper. sup. (154)	0	0	11,764	0	11,764	0	3
Total Electric Utility					11,764	0	

Account	Total End of Year	Amount Prior Year	
Electric utility total	11,764	18,020	1
Water utility (154)	5,832	5,832	2
Sewer utility (154)	0	0	3
Heating utility (154)	0	0	4
Gas utility (154)	0	0	5
Merchandise (155)	0	0	6
Other materials & supplies (156)	0	0	7
Stores expense (163)	0	0	8
Total Materials and Supplies	17,596	23,852	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
ELECTRIC	7,432	428	92,899	* 1
Total			92,899	
Unamortized premium on debt (251)				
NONE	0	0	0	2
Total			0	

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251) (Page F-14)

General footnotes

Until last year, Slinger Utilities reported unamortized debt for both the Electric and Water Utilities. That combined financial issue was refinanced in 2007, however, and the water debt was paid in full.

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	4,817,548	1
Changes during year (explain):		
CAPITALIZATION CORRECTION MADE DURING 2008 AUDIT	15,270	* 2
Balance end of year	<u>4,832,818</u>	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Capital Paid in by Municipality (Acct. 200) (Page F-15)

General footnotes

The Capital Paid in by Municipality account was increased during the 2008 audit, but the transaction for that was completed after our 2008 PSC report was submitted so an adjustment is needed this year.

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2007 ELECTRIC REVENUE BONDS	03/06/2007	06/01/2022	4.06%	1,910,000	1
Total Bonds (Account 221):				1,910,000	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
NONE	00/00/0000	00/00/0000	0.00%	0	1
Total for Account 223				0	
Other Long-Term Debt (224)					
NONE	00/00/0000	00/00/0000	0.00%	0	2
Total for Account 224				0	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%	0	3
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	221,376	1
Accruals:		
Charged water department expense	138,479	2
Charged electric department expense	152,759	3
Charged sewer department expense	0	4
Other (explain):		
NONE	0	5
Total Accruals and other credits	291,238	
Taxes paid during year:		
County, state and local taxes	289,367	6
Social Security taxes	18,050	7
PSC Remainder Assessment	3,037	8
Other (explain):		
GROSS RECEIPTS TAX	1,139	9
Total payments and other debits	311,593	
Balance end of year	201,021	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
ELECTRIC 2007 NOTES	6,826	78,779	79,226	6,379	1
Subtotal	6,826	78,779	79,226	6,379	
Advances from Municipality (223)					
NONE	0			0	2
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	3
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0			0	4
Subtotal	0	0	0	0	
Total	6,826	78,779	79,226	6,379	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE	0	1
Total (Acct. 123):	0	
Other Investments (124):		
NONE	0	2
Total (Acct. 124):	0	
Sinking Funds (125):		
NONE	0	3
Total (Acct. 125):	0	
Depreciation Fund (126):		
NONE	0	4
Total (Acct. 126):	0	
Other Special Funds (128):		
ELECTRIC RESERVE ACCT (LEFT OVER FROM 1997 ISSUE) - 126	167,160	5
ELECTRIC DEBT RESERVE (2007 ISSUE) - 127	267,206	6
Total (Acct. 128):	434,366	
Special Deposits (134):		
NONE	0	7
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE	0	8
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	99,505	9
Electric	614,483	10
Sewer (Regulated)	0	11
Other (specify):		
NONE	0	12
Total (Acct. 142):	713,988	
Other Accounts Receivable (143):		
Sewer (Non-regulated)	0	13
Merchandising, jobbing and contract work	0	14
Other (specify):		
ELECTRIC MISC RECEIVABLE	12,956	15
WATER MISC RECEIVABLE	4,201	16
WATER S/A RECEIVABLE	2,250	17
Total (Acct. 143):	19,407	
Receivables from Municipality (145):		
NONE	0	18
Total (Acct. 145):	0	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Prepayments (165):		
NONE	0	19
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE	0	20
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE	0	21
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE	0	22
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE	0	23
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE	0	24
Total (Acct. 186):	0	
Payables to Municipality (233):		
NONE	0	25
Total (Acct. 233):	0	
Other Deferred Credits (253):		
Regulatory Liability	324,088	26
NONE	0	27
Total (Acct. 253):	324,088	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Acct 143, Electric Misc Receivables - Approximately \$9,900 of the balance due is from joint trenching bills that were issued to the cable and phone companies towards the end of the year.

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	6,972,993	7,971,449	0	0	14,944,442	1
Materials and Supplies	5,832	14,892	0	0	20,724	2
Other (specify):						
NONE	0	0	0	0	0	3
Less Average:						
Reserve for Depreciation (111.1)	1,435,767	2,550,301	0	0	3,986,068	4
Customer Advances for Construction	0	0	0	0	0	5
Regulatory Liability	151,331	184,331	0	0	335,662	6
NONE	0	0	0	0	0	7
Average Net Rate Base	5,391,727	5,251,709	0	0	10,643,436	
Net Operating Income	(204,354)	(42,960)	0	0	(247,314)	8
Net Operating Income as a percent of						
Average Net Rate Base	-3.79%	-0.82%	N/A	N/A	-2.32%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	156,549	190,687	0	0	347,236	1
Add credits during year:						
NONE	0	0	0	0	0	2
Deduct charges:						
Miscellaneous Amortization (425)	10,436	12,712	0	0	23,148	3
Other (specify):						
NONE	0	0	0	0	0	4
Balance End of Year	146,113	177,975	0	0	324,088	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

None

2. Leaseholder changes.

N/A

3. Extensions of service.

None.

4. Estimated changes in revenues due to rate changes.

After the submission of this report, the Water Utility will begin the process of applying for a full rate case to increase revenues. We anticipate requiring an increase of approximately 10% in our rates, but the actual amount needed will not be known until we are further along in the process.

5. Obligations incurred or assumed, excluding commercial paper.

None

6. Formal proceedings with the Public Service Commission.

The Water Utility successfully completed Simplified Rate Case #5510-WQ-104 for a rate increase of 3.8% approved on 07Jul09 and effective on 15Aug09.

7. Any additional matters.

Both the Water and Electric Utilities registered negative rates of return for 2009 due to the utilities' continued efforts to catch up on much-needed system maintenance, studies and mapping programs. Fortunately, both utilities have adequate reserves to finance these measures at this time, but staff will monitor each utility's financial status very closely in the future to correct the negative returns as soon as possible.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	757,895	736,217	1
Total Sales of Water	757,895	736,217	
Other Operating Revenues			
Forfeited Discounts (470)	3,589	2,894	2
Rents from Water Property (472)	16,000	16,000	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	11,135	6,123	5
Total Other Operating Revenues	30,724	25,017	
Total Operating Revenues	788,619	761,234	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	2,804	2,902	6
Pumping Expenses (620-625)	170,419	106,707	7
Water Treatment Expenses (630-635)	29,719	22,449	8
Transmission and Distribution Expenses (640-655)	207,396	162,262	9
Customer Accounts Expenses (901-906)	18,226	16,056	10
Sales Expenses (910)	0	0	11
Administrative and General Expenses (920-935)	226,589	200,879	12
Total Operation and Maintenance Expenses	655,153	511,255	
Other Operating Expenses			
Depreciation Expense (403)	189,166	183,594	13
Amortization Expense (404-407)		0	14
Taxes (408)	148,654	139,619	15
Total Other Operating Expenses	337,820	323,213	
Total Operating Expenses	992,973	834,468	
NET OPERATING INCOME	(204,354)	(73,234)	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)	0	0	0	1
Commercial (460.2)	9	641	8,132	2
Industrial (460.3)	0	0	0	3
Public Authority (460.4)	0	0	0	4
Total Unmetered Sales to General Customers (460)	9	641	8,132	
Metered Sales to General Customers (461)				
Residential (461.1)	1,553	76,594	334,475	5
Commercial (461.2)	206	20,777	71,588	6
Industrial (461.3)	28	2,343	9,039	7
Public Authority (461.4)	16	9,629	21,920	8
Total Metered Sales to General Customers (461)	1,803	109,343	437,022	
Private Fire Protection Service (462)	17		9,074	9
Public Fire Protection Service (463)	1		303,667	10
Other Water Sales (465)	0	0	0	11
Sales for Resale (466)	0	0	0	12
Interdepartmental Sales (467)	0	0	0	13
Total Sales of Water	1,830	109,984	757,895	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE	0	0	0	1
Total		0	0	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)	160	1
Other (specify):		
Wholesale fire protection billed	0	2
Amount billed (usually per rate schedule F-1 or Fd-1)	303,507	3
NONE	0	4
Total Public Fire Protection Service (463)	303,667	
Forfeited Discounts (470):		
NONE	0	5
Customer late payment charges	3,589	6
Other (specify):		
Total Forfeited Discounts (470)	3,589	
Rents from Water Property (472):		
RENT OF TOWER TO VERIZON WIRELESS	16,000	7
Total Rents from Water Property (472)	16,000	
Interdepartmental Rents (473):		
NONE	0	8
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
METER CAPS AND REPAIRS	4,237	9
Return on net investment in meters charged to sewer department	6,898	10
Other (specify):		
Total Other Water Revenues (474)	11,135	

OTHER OPERATING REVENUES (WATER)

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$5,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Acct 474, Other Water Revenues - The amount of \$6,898 came entirely from the meter rent charged to the Sewer Utility.

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)	0	0	1
Purchased Water (601)	0	0	2
Operation Supplies and Expenses (602)	0	0	3
Maintenance of Water Source Plant (605)	2,804	2,902	4
Total Source of Supply Expenses	2,804	2,902	
PUMPING EXPENSES			
Operation Labor (620)	27,134	48,894	5
Fuel for Power Production (621)	0	0	6
Fuel or Power Purchased for Pumping (622)	48,004	44,419	7
Operation Supplies and Expenses (623)	15,362	11,720	8
Maintenance of Pumping Plant (625)	79,919	1,674	9
Total Pumping Expenses	170,419	106,707	
WATER TREATMENT EXPENSES			
Operation Labor (630)	0	0	10
Chemicals (631)	29,719	22,449	11
Operation Supplies and Expenses (632)	0	0	12
Maintenance of Water Treatment Plant (635)	0	0	13
Total Water Treatment Expenses	29,719	22,449	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	48,158	44,244	14
Operation Supplies and Expenses (641)	1,425	1,822	15
Maintenance of Distribution Reservoirs and Standpipes (650)	99,000	75,730	16
Maintenance of Mains (651)	25,468	13,178	17
Maintenance of Services (652)	20,677	2,048	18
Maintenance of Meters (653)	2,121	3,079	19
Maintenance of Hydrants (654)	9,407	19,869	20
Maintenance of Other Plant (655)	1,140	2,292	21
Total Transmission and Distribution Expenses	207,396	162,262	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	1,069	1,794	22
Accounting and Collecting Labor (902)	12,115	10,948	23
Supplies and Expenses (903)	5,042	3,227	24
Uncollectible Accounts (904)	0	87	25

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Customer Service and Information Expenses (906)	0	0	26
Total Customer Accounts Expenses	18,226	16,056	
SALES EXPENSES			
Sales Expenses (910)	0	0	27
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	43,006	37,354	28
Office Supplies and Expenses (921)	40,338	38,466	29
Administrative Expenses Transferred--Credit (922)	0	0	30
Outside Services Employed (923)	5,605	5,728	31
Property Insurance (924)	2,500	2,156	32
Injuries and Damages (925)	5,000	4,941	33
Employee Pensions and Benefits (926)	73,813	59,232	34
Regulatory Commission Expenses (928)	745	43	35
Miscellaneous General Expenses (930)	993	959	36
Transportation Expenses (933)	54,589	52,000	37
Maintenance of General Plant (935)	0	0	38
Total Administrative and General Expenses	226,589	200,879	
Total Operation and Maintenance Expenses	655,153	511,255	

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Acct 620, Operation Labor - This account decreased significantly as the utility continues to improve its accuracy in tracking actual labor distribution.

Acct 623, Operation Supplies and Expenses - This account increased more than 25% due to the reroofing of the building housing Well #4.

Acct 625, Maintenance of Pumping Plant - This account had a large increase in 2009 because the utility paid for the rehabilitation of Well #5.

Acct 631, Chemicals - This account increased significantly over 2009 levels due to a more rigorous schedule of chemical treatment.

Acct 650, Maintenance of Distribution Reservoirs - This account increased by a large amount because of an emergency repair that was needed on the Lovers Lane water tower (#2).

Acct 651, Maintenance of Mains - This account was much larger than in 2009 because of two major main breaks that required repair and a valve replacement that ended up needing significant work in locating the valve and restoring the area.

Acct 652, Maintenance of Services - This account increased significantly for a couple of reasons. The utility experienced a number of service freeze-ups that were the result of poor placement of the mains/lateral connections, and the utility initiated a cross-connection inspection program that went into effect this year for the first time.

Acct 654, Maintenance of Hydrants - This account returned to a more reasonable level in 2009 because in 2008 the utility needed to spend a large amount of funds on replacing and repairing hydrants that had not received much attention for several years. Now that the major deficiencies have been corrected, maintenance costs should remain fairly acceptable.

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		138,246	131,432	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,871	1,559	2
Net property tax equivalent		136,375	129,873	
Social Security		11,657	9,116	3
PSC Remainder Assessment		622	630	4
Other (specify): NONE		0	0	5
Total tax expense		148,654	139,619	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Washington				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.162968				3
County tax rate	mills		2.666401				4
Local tax rate	mills		5.778054				5
School tax rate	mills		8.422701				6
Voc. school tax rate	mills		1.330669				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		18.360793				10
Less: state credit	mills		1.056510				11
Net tax rate	mills		17.304283				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		5.778054				14
Combined School Tax Rate	mills		9.753370				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		15.531424				17
Total Tax Rate	mills		18.360793				18
Ratio of Local and School Tax to Total	dec.		0.845902				19
Total tax net of state credit	mills		17.304283				20
Net Local and School Tax Rate	mills		14.637721				21
Utility Plant, Jan. 1	\$	9,064,081	9,064,081				22
Materials & Supplies	\$	5,832	5,832				23
Subtotal	\$	9,069,913	9,069,913				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	9,069,913	9,069,913				26
Assessment Ratio	dec.		1.041300				27
Assessed Value	\$	9,444,500	9,444,500				28
Net Local & School Rate	mills		14.637721				29
Tax Equiv. Computed for Current Year	\$	138,246	138,246				30
Tax Equivalent per 1994 PSC Report	\$	45,246					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	138,246					34
Footnotes							35

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0	0	0	0	0	1
Franchises and Consents (302)	0	0	0	0	0	2
Miscellaneous Intangible Plant (303)	0	0	0	0	0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	66,001	0	0	0	66,001	4
Structures and Improvements (311)	0	0	0	0	0	5
Collecting and Impounding Reservoirs (312)	0	0	0	0	0	6
Lake, River and Other Intakes (313)	0	0	0	0	0	7
Wells and Springs (314)	159,472	0	0	0	159,472	8
Supply Mains (316)	0	0	0	0	0	9
Other Water Source Plant (317)	0	0	0	0	0	10
Total Source of Supply Plant	225,473	0	0	0	225,473	
PUMPING PLANT						
Land and Land Rights (320)	1,169	0	0	0	1,169	11
Structures and Improvements (321)	379,633	3,855	0	0	383,488	12
Other Power Production Equipment (323)	0	0	0	0	0	13
Electric Pumping Equipment (325)	137,439	4,725	0	0	142,164	14
Diesel Pumping Equipment (326)	0	0	0	0	0	15
Other Pumping Equipment (328)	0	0	0	0	0	16
Total Pumping Plant	518,241	8,580	0	0	526,821	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0	0	0	0	0	17
Structures and Improvements (331)	0	0	0	0	0	18
Sand or Other Media Filtration Equipment (332)	643,946	0	0	0	643,946	19
Membrane Filtration Equipment (333)	0	0	0	0	0	20
Other Water Treatment Equipment (334)	0	0	0	0	0	21
Total Water Treatment Plant	643,946	0	0	0	643,946	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0	0	0	0	0	22
Structures and Improvements (341)	0	0	0	0	0	23
Distribution Reservoirs and Standpipes (342)	980,746	0	0	0	980,746	24
Transmission and Distribution Mains (343)	3,201,062	9,074	0	576,065	3,786,201	* 25
Services (345)	484,942	3,168	0	4,701	492,811	* 26
Meters (346)	237,207	22,537	0	1,104	260,848	* 27
Hydrants (348)	285,945	14,196	0	27,672	327,813	* 28

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0	0	0	0	0	29
Total Transmission and Distribution Plant	5,189,902	48,975	0	609,542	5,848,419	
GENERAL PLANT						
Land and Land Rights (389)	0	0	0	0	0	30
Structures and Improvements (390)	0	0	0	0	0	31
Office Furniture and Equipment (391)	4,803	0	0	0	4,803	32
Computer Equipment (391.1)	0	0	0	0	0	33
Transportation Equipment (392)	32,328	0	0	0	32,328	34
Stores Equipment (393)	0	0	0	0	0	35
Tools, Shop and Garage Equipment (394)	22,709	3,700	0	0	26,409	36
Laboratory Equipment (395)	0	0	0	0	0	37
Power Operated Equipment (396)	0	0	0	0	0	38
Communication Equipment (397)	0	0	0	0	0	39
SCADA Equipment (397.1)	0	0	0	0	0	40
Miscellaneous Equipment (398)	193	0	0	0	193	41
Total General Plant	60,033	3,700	0	0	63,733	
Total utility plant in service directly assignable	6,637,595	61,255	0	609,542	7,308,392	
Common Utility Plant Allocated to Water Department (300)	0	0	0	0	0	42
Total utility plant in service	6,637,595	61,255	0	609,542	7,308,392	

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Adjustments for any account are nonzero, please explain.

Acct 343, Mains

Acct 345, Services

Acct 346, Meters

Acct 348, Hydrants - The adjustments made to each of these accounts were actually additions that resulted from project capitalizations. The corrections were made during the 2008 audit, but after our 2008 PSC report was filed.

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0	0	0	0	0	1
Franchises and Consents (302)	0	0	0	0	0	2
Miscellaneous Intangible Plant (303)	0	0	0	0	0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0	0	0	0	0	4
Structures and Improvements (311)	0	0	0	0	0	5
Collecting and Impounding Reservoirs (312)	0	0	0	0	0	6
Lake, River and Other Intakes (313)	0	0	0	0	0	7
Wells and Springs (314)	0	0	0	0	0	8
Supply Mains (316)	0	0	0	0	0	9
Other Water Source Plant (317)	0	0	0	0	0	10
Total Source of Supply Plant	0	0	0	0	0	
PUMPING PLANT						
Land and Land Rights (320)	0	0	0	0	0	11
Structures and Improvements (321)	0	0	0	0	0	12
Other Power Production Equipment (323)	0	0	0	0	0	13
Electric Pumping Equipment (325)	0	0	0	0	0	14
Diesel Pumping Equipment (326)	0	0	0	0	0	15
Other Pumping Equipment (328)	0	0	0	0	0	16
Total Pumping Plant	0	0	0	0	0	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0	0	0	0	0	17
Structures and Improvements (331)	0	0	0	0	0	18
Sand or Other Media Filtration Equipment (332)	0	0	0	0	0	19
Membrane Filtration Equipment (333)	0	0	0	0	0	20
Other Water Treatment Equipment (334)	0	0	0	0	0	21
Total Water Treatment Plant	0	0	0	0	0	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0	0	0	0	0	22
Structures and Improvements (341)	0	0	0	0	0	23
Distribution Reservoirs and Standpipes (342)	0	0	0	0	0	24
Transmission and Distribution Mains (343)	1,344,775	99,228	0	0	1,444,003	25
Services (345)	220,849	7,840	0	0	228,689	26
Meters (346)	0	0	0	0	0	27
Hydrants (348)	85,957	7,000	0	0	92,957	28

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0	0	0	0	0	29
Total Transmission and Distribution Plant	1,651,581	114,068	0	0	1,765,649	
GENERAL PLANT						
Land and Land Rights (389)	0	0	0	0	0	30
Structures and Improvements (390)	0	0	0	0	0	31
Office Furniture and Equipment (391)	0	0	0	0	0	32
Computer Equipment (391.1)	0	0	0	0	0	33
Transportation Equipment (392)	0	0	0	0	0	34
Stores Equipment (393)	0	0	0	0	0	35
Tools, Shop and Garage Equipment (394)	0	0	0	0	0	36
Laboratory Equipment (395)	0	0	0	0	0	37
Power Operated Equipment (396)	0	0	0	0	0	38
Communication Equipment (397)	0	0	0	0	0	39
SCADA Equipment (397.1)	0	0	0	0	0	40
Miscellaneous Equipment (398)	0	0	0	0	0	41
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	1,651,581	114,068	0	0	1,765,649	
Common Utility Plant Allocated to Water Department (300)	0	0	0	0	0	42
Total utility plant in service	1,651,581	114,068	0	0	1,765,649	

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January	0	0	10,786	10,786	1
February	0	0	8,898	8,898	2
March	0	0	10,371	10,371	3
April	0	0	10,212	10,212	4
May	0	0	10,474	10,474	5
June	0	0	12,090	12,090	6
July	0	0	12,670	12,670	7
August	0	0	11,603	11,603	8
September	0	0	11,405	11,405	9
October	0	0	11,022	11,022	10
November	0	0	9,047	9,047	11
December	0	0	9,639	9,639	12
Total annual pumpage	0	0	128,217	128,217	

WATER LOSS AND OTHER STATISTICS

1. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
2. For Gallons used for other system uses (line 10), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.

WATER LOSS STATISTICS

Source of Water Supply Statistics - Total Annual Pumpage (000's):	128,217	1
Less: Gallons (000's) used in the treatment process:	0	2
Subtotal: Gallons (000's) entering distribution system:	128,217	3
Less: Gallons (000's) sold:	109,984	4
Gallons (000's) entering distribution system but not sold:	18,233	5
Estimated Water Usage:		6
Gallons (000's) used to flush mains:	6,232	7
Gallons (000's) used for fire protection:	0	8
Gallons (000's) used to prevent freezing of distribution system:	2,954	9
Gallons (000's) used for other system uses:	2,284	10
Subtotal Estimated Usage:	11,470	11
Estimated Water Losses:		12
Gallons (000's) lost due to main leaks or breaks:	0	13
Gallons (000's) lost due to service leaks or breaks:	0	14
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:	0	15
Gallons (000's) for unauthorized usage such as vandalism and theft:	0	16
Gallons (000's) not accounted for:	6,763	17
Subtotal of Estimated Losses:	6,763	18
Percentage of water entering distribution system sold:	86%	19
Percentage of unaccounted for water:	5%	20
If more than 25%, indicate causes:		21

If more than 25%, state what action has been taken to reduce water loss:

OTHER STATISTICS

Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	569	22
Date of maximum: 07/05/2009		23
Cause of maximum: Summer Demand		24
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	164	25
Date of minimum: 12/08/2009		26
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	296,063	27
If water is purchased:		28
Vendor Name:		29
Point of Delivery:		30
What percentage of purchased water is surface water?		31
Number of main breaks repaired this year:	2	32
Number of service breaks repaired this year:	2	33
Population served (estimate the number of individuals served):		34
Inside municipality?	4,772	35
Outside municipality?	0	36

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
105 MAPLE AVE S	4	78	12	450,000	Yes	1
127 KETTLE MORaine DR N	3	317	6	500,000	Yes	2
741 INDUSTRIAL DR	5	202	16	950,000	Yes	* 3

SOURCES OF WATER SUPPLY - GROUND WATERS

Sources of Water Supply - Ground Waters (Page W-15)

General footnotes

Well #5 at 741 Industrial Drive underwent a complete rehabilitation in 2009.

Also, each well's yield per day has been corrected from prior reports because the master meters in each well were calibrated in 2009. This had not been done for several years in the past.

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes				1
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)	
NO SURFACE WATER	0	0	0	0	1

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	3	3-1	3-2	1
Location	127 KETTLE MORAINÉ DR N	127 KETTLE MORAINÉ DR N	127 KETTLE MORAINÉ DR N	2
Purpose	P	B	B	3
Destination	R D	D	D	4
Pump Manufacturer	MUNC	CORNELL	CORNELL	5
Year Installed	1992	1992	1992	6
Type	SUBMERSIBLE	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	350	250	250	8
Pump Motor or Standby Engine Mfr	MUNC	MUNC	MUNC	9 10
Year Installed	1992	1992	1992	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	20	20	20	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	4	5	B-1	15
Location	105 MAPLE AVE S	741 INDUSTRIAL DR	1080 HWY 60 E	16
Purpose	P	P	B	17
Destination	D	D	D	18
Pump Manufacturer	HITACHI	EMERSON	AURORA	19
Year Installed	2003	1995	1995	20
Type	SUBMERSIBLE	VERTICAL TURBINE	CENTRIFUGAL	21
Actual Capacity (gpm)	30	650	250	22
Pump Motor or Standby Engine Mfr	MUNC	GENERAC	GENERAC	23 24
Year Installed	2003	1996	2004	25
Type	ELECTRIC	NATURAL GAS	NATURAL GAS	26
Horsepower	20	100	100	27
Footnotes				28

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	B-2	B-3		1
Location	1080 HWY 60 E	1080 HWY 60 E		2
Purpose	B	B		3
Destination	D	D		4
Pump Manufacturer	AURORA	AURORA		5
Year Installed	1995	1995		6
Type	CENTRIFUGAL	CENTRIFUGAL		7
Actual Capacity (gpm)	250	1,380		8
Pump Motor or Standby Engine Mfr	GENERAC	GENERAC		10
Year Installed	2004	2004		11
Type	NATURAL GAS	NATURAL GAS		12
Horsepower	100	100		13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				15
Location				16
Purpose				17
Destination				18
Pump Manufacturer				19
Year Installed				20
Type				21
Actual Capacity (gpm)				22
Pump Motor or Standby Engine Mfr				23
Year Installed				25
Type				26
Horsepower				27
Footnotes				28

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	1	2	3	4
Identification number or name				1	2	3	4
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2			3
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	R	ET	4			5
Year constructed	1974	1992	2006	6			7
Primary material (earthen, steel, concrete, other)	STEEL	CONCRETE	STEEL	8			9
Elevation difference in feet (See Headnote 3.)	170	0	124	10			11
Total capacity in gallons (actual)	250,000	60,000	300,000	12			13
WATER TREATMENT PLANT				14			15
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	16			17
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	18			19
Filters, type (gravity, pressure, other, none)	NONE	PRESSURE	NONE	20			21
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.2500	0.0599	0.3000	22			23
Is a corrosion control chemical used (yes, no)?	Y	Y	Y	24			25
Is water fluoridated (yes, no)?	N	N	N	26			27
Footnotes				28			

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet			Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)			
P	D	1.000	600	0	0	(600)	0	* 1
M	D	4.000	1,340	0	0	183	1,523	* 2
P	D	4.000	61	0	0	62	123	* 3
A	D	6.000	2,686	0	0	(2,204)	482	* 4
M	D	6.000	7,200	0	0	2,973	10,173	* 5
P	D	6.000	5,294	0	0	2,016	7,310	* 6
M	D	8.000	9,652	0	0	(1,001)	8,651	* 7
P	D	8.000	52,930	777	0	20,033	73,740	* 8
M	D	12.000	720	0	0	(720)	0	* 9
P	D	12.000	31,101	930	0	2,095	34,126	* 10
P	D	16.000	11,211	0	0	10,977	22,188	* 11
Total Within Municipality			122,795	1,707	0	33,814	158,316	
Total Utility			122,795	1,707	0	33,814	158,316	

WATER MAINS

Water Mains (Page W-19)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

The 777 feet added in the 8" PVC inventory was contributed capital provided by the developer of the subdivision that installed the main.

The 930 feet added in 12" PVC inventory was from two main extensions. One of these was paid entirely by the utility. The other extension was a cost sharing project between the utility and the developer of the commercial project being served by the extension.

Explain all reported Adjustments.

All adjustments made in inventory this year were the result of an extensive mapping review and correction that the utility was able to accomplish in 2009.

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	1.000	933	0	0	0	933	0	1
M	1.250	719	0	0	0	719	0	2
M	1.500	63	65	0	12	140	0	* 3
M	2.000	19	0	1	0	18	0	* 4
M	3.000	4	0	0	0	4	0	5
M	4.000	1	0	0	0	1	0	6
M	4.000	1	0	0	0	1	0	7
Total Utility		1,740	65	1	12	1,816	0	

WATER SERVICES

Water Services (Page W-20)

Explain all reported Adjustments.

An adjustment was needed in the 1.5" total to correct a misreporting from the previous year.

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Most of the services added were contributed capital that was installed in the Hickory Heights subdivision by the developer. A small portion of the addition was the utility's portion of the service installed along Lovers' Lane.

If Services Retirements are greater than zero AND Retirements on both of the Plant in Service schedules (Account 345) are zero, please explain.

There was one 2" service eliminated during the past year, however this was not reported for accounting purposes until after the year's books had been closed out. This service will be removed from the fixed asset listing in 2010.

If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.

There are no utility-owned services out of use at this time.

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)		
0.625	1,658	60	0	0	1,718	109	*	1
1.000	30	3	0	0	33	0	*	2
1.500	27	2	0	0	29	0	*	3
2.000	19	0	0	0	19	0	*	4
3.000	4	0	0	0	4	0	*	5
4.000	2	0	0	0	2	0	*	6
Total:	1,740	65	0	0	1,805	109		

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)		
0.625	1,554	145	16	3	0	0	1,718	*	1
1.000	0	27	6	0	0	0	33	*	2
1.500	0	22	4	3	0	0	29	*	3
2.000	0	12	1	6	0	0	19	*	4
3.000	0	1	0	3	0	0	4	*	5
4.000	0	0	1	1	0	0	2	*	6
Total:	1,554	207	28	16	0	0	1,805		

METERS

Meters (Page W-21)

General footnotes

Slinger Water has just initiated a testing program for its 5/8" meters and will be on track to have all required tests completed within the next two years. After that, regular testing will take place to ensure we are testing every 10 years as needed.

If Tested During Year column total is zero, please explain.

This is the first year that the Water Utility has been able to implement a meter testing schedule. Focus for this first set of tests was on the residential inventory since that is our largest category.

Explain program for replacing or testing meters 1" or smaller.

As already mentioned, the Slinger Water Utility was only able to begin performing meter testing this year. We had originally hoped to be able to test 33% of all meters, which would enable us to complete testing of all meters within 3 years but due to other projects that ended up taking precedence over this program we could only test approximately 6% this year. The utility intends to catch up with testing of at least 40% of all meters in 2010.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes, station meters were tested in 2009 and are scheduled for testing again in 2010.

If 6-inch or larger meters in commercial, industrial or public authority classifications have not been tested, please explain.

N/A

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 a. Fire hydrants normally have a lead size of 6 inches or greater.
 b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
 2. Explain all reported adjustments in the schedule footnotes.
 3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0	0	0	0	0	1
Within Municipality	359	2	1	(4)	356	* 2
Total Fire Hydrants	359	2	1	(4)	356	
Flushing Hydrants						
	0	0	0	0	0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	356
Number of distribution system valves end of year:	762
Number of distribution valves operated during year:	381

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

Hydrants and Distribution System Valves (Page W-22)

If Hydrants Retirements are greater than zero AND Retirements on both of the Plant in Service schedules (Account 348) are zero, please explain.

There was one hydrant removed during 2009, but this was not reported for accounting records until after the year had already been closed out. This hydrant will be shown as removed from the fixed asset listing in 2010.

Explain all reported Adjustments.

There was a miscount in last year's number of hydrants. This year's total of 356 has been verified.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	3,502,577	3,490,198	1
Total Sales of Electricity	3,502,577	3,490,198	
Other Operating Revenues			
Forfeited Discounts (450)	14,947	16,696	2
Miscellaneous Service Revenues (451)	1,892	2,210	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	1,046	1,519	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	10,616	81,561	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	28,501	101,986	
Total Operating Revenues	3,531,078	3,592,184	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	2,459,376	2,175,059	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	361,058	176,927	11
Customer Accounts Expenses (901-904)	30,970	30,446	12
Customer Service and Information Expenses (906)	0	0	13
Sales Expenses (910)	1,000	1,000	14
Administrative and General Expenses (920-935)	222,038	201,868	15
Total Operation and Maintenance Expenses	3,074,442	2,585,300	
Other Expenses			
Depreciation Expense (403)	339,294	282,085	16
Amortization Expense (404-407)	0	0	17
Taxes (408)	160,302	149,473	18
Total Other Expenses	499,596	431,558	
Total Operating Expenses	3,574,038	3,016,858	
NET OPERATING INCOME	(42,960)	575,326	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	14,947	1
Other (specify):		
NONE	0	2
Total Forfeited Discounts (450)	14,947	
Miscellaneous Service Revenues (451):		
RECONNECTIONS	1,892	3
Total Miscellaneous Service Revenues (451)	1,892	
Sales of Water and Water Power (453):		
NONE	0	4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE RENTALS	1,046	5
Total Rent from Electric Property (454)	1,046	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
TRENCHING FOR CABLE & TELEPHONE	10,616	7
Total Other Electric Revenues (456)	10,616	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0	0	1
Fuel (501)	0	0	2
Operation Supplies and Expenses (502)	0	0	3
Steam from Other Sources (503)	0	0	4
Steam Transferred -- Credit (504)	0	0	5
Maintenance of Steam Production Plant (506)	0	0	6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0	0	7
Water for Power (531)	0	0	8
Operation Supplies and Expenses (532)	0	0	9
Maintenance of Hydraulic Production Plant (535)	0	0	10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0	0	11
Fuel (539)	0	0	12
Operation Supplies and Expenses (540)	0	0	13
Maintenance of Other Power Production Plant (543)	0	0	14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	2,459,376	2,175,059	15
Other Expenses (546)		0	16
Total Other Power Supply Expenses	2,459,376	2,175,059	
Total Power Production Expenses	2,459,376	2,175,059	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0	0	17
Operation Supplies and Expenses (551)	0	0	18
Maintenance of Transmission Plant (553)	0	0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	0	0	20
Line and Station Labor (561)	110,681	69,922	21
Line and Station Supplies and Expenses (562)	504	3,788	22
Street Lighting and Signal System Expenses (565)	0	0	23
Meter Expenses (566)	0	0	24

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Customer Installations Expenses (567)	0	0	25
Miscellaneous Distribution Expenses (569)	72	0	26
Maintenance of Structures and Equipment (571)	1,773	3,068	27
Maintenance of Lines (572)	226,666	75,429	28
Maintenance of Line Transformers (573)	8,577	14,433	29
Maintenance of Street Lighting and Signal Systems (574)	12,385	9,899	30
Maintenance of Meters (575)	400	388	31
Maintenance of Miscellaneous Distribution Plant (576)	0	0	32
Total Distribution Expenses	361,058	176,927	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	4,136	3,525	33
Accounting and Collecting Labor (902)	20,402	18,106	34
Supplies and Expenses (903)	6,432	8,543	35
Uncollectible Accounts (904)	0	272	36
Customer Service and Information Expenses (906)	0	0	37
Total Customer Accounts Expenses	30,970	30,446	
SALES EXPENSES			
Sales Expenses (910)	1,000	1,000	38
Total Sales Expenses	1,000	1,000	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	44,129	39,568	39
Office Supplies and Expenses (921)	43,248	41,699	40
Administrative Expenses Transferred -- Credit (922)	0	0	41
Outside Services Employed (923)	3,750	3,680	42
Property Insurance (924)	982	876	43
Injuries and Damages (925)	5,000	6,344	44
Employee Pensions and Benefits (926)	66,731	58,665	45
Regulatory Commission Expenses (928)	4,186	0	46
Miscellaneous General Expenses (930)	2,388	1,853	47
Transportation Expenses (933)	51,624	49,183	48
Maintenance of General Plant (935)	0	0	49
Total Administrative and General Expenses	222,038	201,868	
Total Operation and Maintenance Expenses	3,074,442	2,585,300	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Acct 561, Line and Station Labor - This account had a large increase due to a realignment of labor expenses to more accurately reflect the work done in the field.

Acct 572, Maintenance of Lines - This account experienced a huge increase for several reasons. Locate work needed for the electric utility cost more due to inadequate mapping within the system. The utility also initiated a system study and mapping program that was partially paid from this account and will hopefully decrease locate costs in the future.

Acct 573, Maintenance of Transformers - This account decreased because a lot of transformer repair was done in 2008 so less work on transformers was needed in 2009.

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		149,733	139,737	1
Social Security		6,393	5,393	2
Wisconsin Gross Receipts Tax		1,139	1,038	3
PSC Remainder Assessment		3,037	3,305	4
Other (specify):				
NONE		0	0	5
Total tax expense		160,302	149,473	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Washington				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.162968				3
County tax rate	mills		2.666401				4
Local tax rate	mills		5.778054				5
School tax rate	mills		8.422701				6
Voc. school tax rate	mills		1.330669				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		18.360793				10
Less: state credit	mills		1.056510				11
Net tax rate	mills		17.304283				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		5.778054				14
Combined School Tax Rate	mills		9.753370				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		15.531424				17
Total Tax Rate	mills		18.360793				18
Ratio of Local and School Tax to Total	dec.		0.845902				19
Total tax net of state credit	mills		17.304283				20
Net Local and School Tax Rate	mills		14.637721				21
Utility Plant, Jan. 1	\$	9,805,537	9,805,537				22
Materials & Supplies	\$	18,020	18,020				23
Subtotal	\$	9,823,557	9,823,557				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	9,823,557	9,823,557				26
Assessment Ratio	dec.		1.041300				27
Assessed Value	\$	10,229,270	10,229,270				28
Net Local & School Rate	mills		14.637721				29
Tax Equiv. Computed for Current Year	\$	149,733	149,733				30
Tax Equivalent per 1994 PSC Report	\$	45,246					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	149,733					34
Footnotes							35

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0	0	0	0	0	1
Franchises and Consents (302)	0	0	0	0	0	2
Miscellaneous Intangible Plant (303)	0	0	0	0	0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0	0	0	0	0	4
Structures and Improvements (311)	0	0	0	0	0	5
Boiler Plant Equipment (312)	0	0	0	0	0	6
Engines and Engine Driven Generators (313)	0	0	0	0	0	7
Turbogenerator Units (314)	0	0	0	0	0	8
Accessory Electric Equipment (315)	0	0	0	0	0	9
Miscellaneous Power Plant Equipment (316)	0	0	0	0	0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0	0	0	0	0	11
Structures and Improvements (331)	0	0	0	0	0	12
Reservoirs, Dams and Waterways (332)	0	0	0	0	0	13
Water Wheels, Turbines and Generators (333)	0	0	0	0	0	14
Accessory Electric Equipment (334)	0	0	0	0	0	15
Miscellaneous Power Plant Equipment (335)	0	0	0	0	0	16
Roads, Railroads and Bridges (336)	0	0	0	0	0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0	0	0	0	0	18
Structures and Improvements (341)	0	0	0	0	0	19
Fuel Holders, Producers and Accessories (342)	0	0	0	0	0	20
Prime Movers (343)	0	0	0	0	0	21
Generators (344)	0	0	0	0	0	22
Accessory Electric Equipment (345)	0	0	0	0	0	23
Miscellaneous Power Plant Equipment (346)	0	0	0	0	0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0	0	0	0	0	25
Structures and Improvements (352)	0	0	0	0	0	26
Station Equipment (353)	0	0	0	0	0	27
Towers and Fixtures (354)	0	0	0	0	0	28

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0	0	0	0	0	29
Overhead Conductors and Devices (356)	0	0	0	0	0	30
Underground Conduit (357)	0	0	0	0	0	31
Underground Conductors and Devices (358)	0	0	0	0	0	32
Roads and Trails (359)	0	0	0	0	0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	129,926	10,270	0	0	140,196	34
Structures and Improvements (361)	0	0	0	0	0	35
Station Equipment (362)	890,732	0	0	0	890,732	36
Storage Battery Equipment (363)	0	0	0	0	0	37
Poles, Towers and Fixtures (364)	108,051	0	0	0	108,051	38
Overhead Conductors and Devices (365)	302,015	0	63,625	0	238,390	39
Underground Conduit (366)	0	0	0	0	0	40
Underground Conductors and Devices (367)	3,798,118	179,611	0	0	3,977,729	41
Line Transformers (368)	1,002,024	32,376	0	56,945	1,091,345	* 42
Services (369)	824,612	40,178	0	109,360	974,150	* 43
Meters (370)	199,977	3,432	0	12,282	215,691	44
Installations on Customers' Premises (371)	0	0	0	0	0	45
Leased Property on Customers' Premises (372)	0	0	0	0	0	46
Street Lighting and Signal Systems (373)	303,506	36,056	0	7,727	347,289	* 47
Total Distribution Plant	7,558,961	301,923	63,625	186,314	7,983,573	
GENERAL PLANT						
Land and Land Rights (389)	0	0	0	0	0	48
Structures and Improvements (390)	3,613	0	0	0	3,613	49
Office Furniture and Equipment (391)	32,516	0	0	0	32,516	50
Computer Equipment (391.1)	0	0	0	0	0	51
Transportation Equipment (392)	12,702	0	0	0	12,702	52
Stores Equipment (393)	0	0	0	0	0	53
Tools, Shop and Garage Equipment (394)	2,856	0	0	0	2,856	54
Laboratory Equipment (395)	0	0	0	0	0	55
Power Operated Equipment (396)	0	0	0	0	0	56
Communication Equipment (397)	0	0	0	0	0	57
SCADA Equipment (397.1)	0	0	0	195,955	195,955	* 58
Miscellaneous Equipment (398)	0	0	0	0	0	59
Other Tangible Property (399)	101,036	94,919	0	(195,955)	0	* 60
Total General Plant	152,723	94,919	0	0	247,642	
Total utility plant in service directly assignable	7,711,684	396,842	63,625	186,314	8,231,215	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
Common Utility Plant Allocated to Electric Department (300)	0	0	0	0	0	61
Total utility plant in service	7,711,684	396,842	63,625	186,314	8,231,215	

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

The addition to this account was from the Electric Utility's system-wide mapping program that was completed in 2009.

Most of the \$179,611 added to the Underground Conductor inventory was from the capitalization of the underground wire placed along Kettle Moraine Drive. This was a conversion done before 2009 but not capitalized until this year.

If Retirements for any Accounts exceed \$50,000, please explain.

The retirement of \$63,625 in Overhead Conductor was to remove the overhead wire along Kettle Moraine Drive that was replaced by the underground conductor discussed above.

If Adjustments for any account are nonzero, please explain.

There were adjustments needed in the following accounts:

Transformers (368)

Services (369)

Meters (370) and

Street Lights (373) because of capitalization corrections that were made during the 2008 audit process, which was not completed until after last year's report was submitted.

The adjustment in the accounts Other Tangible Property (399) and SCADA Equipment (397.1) was made after consulting with PSC staff and determining that the property was placed in the incorrect category.

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0	0	0	0	0	1
Franchises and Consents (302)	0	0	0	0	0	2
Miscellaneous Intangible Plant (303)	0	0	0	0	0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0	0	0	0	0	4
Structures and Improvements (311)	0	0	0	0	0	5
Boiler Plant Equipment (312)	0	0	0	0	0	6
Engines and Engine Driven Generators (313)	0	0	0	0	0	7
Turbogenerator Units (314)	0	0	0	0	0	8
Accessory Electric Equipment (315)	0	0	0	0	0	9
Miscellaneous Power Plant Equipment (316)	0	0	0	0	0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0	0	0	0	0	11
Structures and Improvements (331)	0	0	0	0	0	12
Reservoirs, Dams and Waterways (332)	0	0	0	0	0	13
Water Wheels, Turbines and Generators (333)	0	0	0	0	0	14
Accessory Electric Equipment (334)	0	0	0	0	0	15
Miscellaneous Power Plant Equipment (335)	0	0	0	0	0	16
Roads, Railroads and Bridges (336)	0	0	0	0	0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0	0	0	0	0	18
Structures and Improvements (341)	0	0	0	0	0	19
Fuel Holders, Producers and Accessories (342)	0	0	0	0	0	20
Prime Movers (343)	0	0	0	0	0	21
Generators (344)	0	0	0	0	0	22
Accessory Electric Equipment (345)	0	0	0	0	0	23
Miscellaneous Power Plant Equipment (346)	0	0	0	0	0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0	0	0	0	0	25
Structures and Improvements (352)	0	0	0	0	0	26
Station Equipment (353)	0	0	0	0	0	27
Towers and Fixtures (354)	0	0	0	0	0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0	0	0	0	0	29
Overhead Conductors and Devices (356)	0	0	0	0	0	30
Underground Conduit (357)	0	0	0	0	0	31
Underground Conductors and Devices (358)	0	0	0	0	0	32
Roads and Trails (359)	0	0	0	0	0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0	0	0	0	0	34
Structures and Improvements (361)	0	0	0	0	0	35
Station Equipment (362)	0	0	0	0	0	36
Storage Battery Equipment (363)	0	0	0	0	0	37
Poles, Towers and Fixtures (364)	0	0	0	0	0	38
Overhead Conductors and Devices (365)	0	0	0	0	0	39
Underground Conduit (366)	0	0	0	0	0	40
Underground Conductors and Devices (367)	1,068,946	0	0	617,296	1,686,242	41 *
Line Transformers (368)	0	5,431	0	0	5,431	42
Services (369)	12,182	47,688	0	0	59,870	43
Meters (370)	0	4,358	0	0	4,358	44
Installations on Customers' Premises (371)	0	0	0	0	0	45
Leased Property on Customers' Premises (372)	0	0	0	0	0	46
Street Lighting and Signal Systems (373)	51,271	12,188	0	0	63,459	47
Total Distribution Plant	1,132,399	69,665	0	617,296	1,819,360	
GENERAL PLANT						
Land and Land Rights (389)	0	0	0	0	0	48
Structures and Improvements (390)	0	0	0	0	0	49
Office Furniture and Equipment (391)	0	0	0	0	0	50
Computer Equipment (391.1)	0	0	0	0	0	51
Transportation Equipment (392)	0	0	0	0	0	52
Stores Equipment (393)	0	0	0	0	0	53
Tools, Shop and Garage Equipment (394)	0	0	0	0	0	54
Laboratory Equipment (395)	0	0	0	0	0	55
Power Operated Equipment (396)	0	0	0	0	0	56
Communication Equipment (397)	0	0	0	0	0	57
SCADA Equipment (397.1)	0	0	0	0	0	58
Miscellaneous Equipment (398)	0	0	0	0	0	59

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0	0	0	0	0	60
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	1,132,399	69,665	0	617,296	1,819,360	
Common Utility Plant Allocated to Electric Department (300)	0	0	0	0	0	61
Total utility plant in service	1,132,399	69,665	0	617,296	1,819,360	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-07)

If Adjustments for any account are nonzero, please explain.

The \$617,297 adjustment made in the Underground Conductor inventory was the result several capitalizations that took place during the 2008 audit, but after the 2008 PSC report had been submitted.

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	31		1		30	* 1
7.2/12.5 kV (12kV)	0				0	2
14.4/24.9 kV (25kV)	16				16	3
Other:						
NONE	0				0	4
Underground Lines						
2.4/4.16 kV (4kV)	0				0	5
7.2/12.5 kV (12kV)	0				0	6
14.4/24.9 kV (25kV)	17	1			18	* 7
Other:						
NONE	0				0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	0				0	9
7.2/12.5 kV (12kV)	0				0	10
14.4/24.9 kV (25kV)	0				0	11
Other:						
NONE	0				0	12
Underground Lines						
2.4/4.16 kV (4kV)	0				0	13
7.2/12.5 kV (12kV)	0				0	14
14.4/24.9 kV (25kV)	0				0	15
Other:						
NONE	0				0	16
Transmission System						
Pole Lines						
34.5 kV	0				0	17
69 kV	0				0	18
115 kV	0				0	19
138 kV	0				0	20
Other:						
NONE	0				0	21
Underground Lines						
34.5 kV	0				0	22
69 kV	0				0	23
115 kV	0				0	24
138 kV	0				0	25
Other:						
NONE	0				0	26

TRANSMISSION AND DISTRIBUTION LINES

Transmission and Distribution Lines (Page E-12)

General footnotes

In 2009 the Electric Utility capitalized the conversion of some overhead lines to underground along Kettle Moraine Drive. That is why there was a retirement in pole lines and an addition in underground conductors.

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers	0	2
Nonfarm Customers	0	3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	0	7
Nonfarm	0	8
Total	0	9
Customers served at other than rural rates:		10
Farm	0	11
Nonfarm	31	12
Total	31	13
Total customers on rural lines at end of year	31	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	6,481	Thursday	01/15/2009	18:00	3,524	1
February	02	6,051	Tuesday	02/03/2009	19:00	2,949	2
March	03	5,537	Monday	03/02/2009	19:00	3,044	3
April	04	5,077	Wednesday	04/01/2009	11:00	2,693	4
May	05	5,256	Thursday	05/21/2009	14:00	2,621	5
June	06	7,654	Tuesday	06/23/2009	17:00	2,874	6
July	07	5,836	Wednesday	07/15/2009	14:00	2,784	7
August	08	6,579	Monday	08/10/2009	17:00	3,053	8
September	09	5,874	Monday	09/14/2009	16:00	2,771	9
October	10	5,022	Wednesday	10/14/2009	12:00	2,774	10
November	11	5,685	Monday	11/30/2009	18:00	2,759	11
December	12	6,432	Wednesday	12/16/2009	18:00	3,395	12
Total		71,484				35,241	

System Name SLINGER

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier	
Instantaneous 0	WPPI	1

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam	0	1
Nuclear Steam	0	2
Hydraulic	0	3
Internal Combustion Turbine	0	4
Internal Combustion Reciprocating	0	5
Non-Conventional (wind, photovoltaic, etc.)	0	6
Total Generation	0	7
Purchases	35,242	8
Interchanges:		
In (gross)	0	9
Out (gross)	0	10
Net	0	11
Transmission for/by others (wheeling):		
Received	0	12
Delivered	0	13
Net	0	14
Total Source of Energy	35,242	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	33,132	18
Sales For Resale	0	19
Energy Used by the Company (excluding station use):		
Electric Utility	0	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)	0	22
Total Used by Company	0	23
Total Sold and Used	33,132	24
Energy Losses:		
Transmission Losses (if applicable)	0	26
Distribution Losses	2,110	27
Total Energy Losses	2,110	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	5.9872%	29
Total Disposition of Energy	35,242	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL	RG-1	1,776	16,140	1
RURAL	RG-1	31	347	2
RESIDENTIAL TIME OF DAY	RG-2	3	42	3
Total Sales for Residential Sales		1,810	16,529	
Commercial & Industrial				
SMALL POWER	CP-1	18	5,877	4
LARGE POWER TIME OF DAY	CP-2	7	3,243	5
INDUSTRIAL TIME OF DAY	CP-3	1	769	6
GENERAL SERVICE 1 PHASE	GS-1	196	2,823	7
GENERAL SERVICE 3 PHASE	GS-3	117	3,504	8
YARD LIGHTS	MS-1	15	32	9
Total Sales for Commercial & Industrial		354	16,248	
Public Street & Highway Lighting				
STREET LIGHTS	MS-1	4	355	10
Total Sales for Public Street & Highway Lighting		4	355	
Sales for Resale				
NONE				11
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		2,168	33,132	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
0	0	1,558,360	41,627	1,599,987	1
0	0	33,411	732	34,143	2
0	0	3,922	224	4,146	3
0	0	1,595,693	42,583	1,638,276	
12,200	19,053	535,847	14,791	550,638	4
17,210	13,200	499,595	19,538	519,133	5
2,974	3,250	71,186	2,217	73,403	6
0	0	289,600	8,081	297,681	7
0	0	334,739	9,513	344,252	8
0	0	8,365	90	8,455	9
32,384	35,503	1,739,332	54,230	1,793,562	
0	0	71,397	(658)	70,739	10
0	0	71,397	(658)	70,739	
				0	11
0	0	0	0	0	
32,384	35,503	3,406,422	96,155	3,502,577	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI		WPPI		1
Point of Delivery	ARTHUR ROAD		POWDER HILL		2
Type of Power Purchased (firm, dump, etc.)	FIRM		FIRM		3
Voltage at Which Delivered	24.9		24.9		4
Point of Metering	PRIMARY		PRIMARY		5
Total of 12 Monthly Maximum Demands -- kW	71,484		5,248		6
Average load factor	67.4737%		0.8614%		7
Total Cost of Purchased Power	2,457,110		2,266		8
Average cost per kWh	0.0698		0.0687		9
On-Peak Hours (if applicable)	7:00 to 21:00		7:00 to 21:00		10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	1,602	1,922	0	0	12
February	1,424	1,525	0	0	13
March	1,466	1,578	0	0	14
April	1,339	1,354	0	0	15
May	1,211	1,410	0	0	16
June	1,461	1,380	33	0	17
July	1,442	1,343	0	0	18
August	1,466	1,587	0	0	19
September	1,399	1,372	0	0	20
October	1,383	1,392	0	0	21
November	1,299	1,460	0	0	22
December	1,651	1,744	0	0	23
Total kWh (000)	17,143	18,067	33	0	24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
Total kWh (000)					51

Footnotes:

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant	0	1
Unit Identification	0	2
Type of Generation	0	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	0	5
Is Exciter & Station Use Metered or Estimated?	0	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated	0	12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	0	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	0	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	0	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)					4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):	January				17
	February				18
	March				19
	April				20
	May				21
	June				22
	July				23
	August				24
	September				25
	October				26
	November				27
	December				28
Total kWh (000)	0				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					42
Average Cost per Ton (\$)					43
Kind of Coal Used					44
Average BTU per Pound					45
Water Evaporated--Thousands of Pounds					46
Is Water Evaporated, Metered or Estimated?					47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					49
Based on Total Coal Used at Plant					50
Based on Coal Used Solely in Electric Generation					51
Average BTU per kWh Net Generation					52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					53
Footnotes					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							0

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
Total					0	0	0	0

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	1
NONE							1
Total						0	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)
NONE							1
						Total	<u><u>0</u></u>

HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			Total	0	0	0	0	

1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	ARTHUR RD	BURGER KG	CEDAR CRK	COMMERCE	GLEN HILL	1
Voltage--High Side	25	25	25	25	25	2
Voltage--Low Side	4	4	4	4	4	3
Num. Main Transformers in Operation	1	1	1	1	1	4
Total Capacity of Transformers in kVA	1,000	1,000	1,000	1,000	1,000	5
Number of Spare Transformers on Hand	0	0	0	1	0	6
15-Minute Maximum Demand in kW	7,654					7
Dt and Hr of Such Maximum Demand	06/23/2009 17:00					8
Kwh Output	35,242,352					9
Footnotes		*	*	*	*	10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					
	(h)	(i)	(j)	(k)	(l)	
Name of Substation	HARTFORD	HARTFORD 2	LOVERS LN	POWDERHILL	SLINGER RD	16
Voltage--High Side	25	25	25	25	25	17
Voltage--Low Side	4	4	4	4	4	18
Num. of Main Transformers in Operation	1	1	1	1	2	19
Total Capacity of Transformers in kVA	1,500	1,000	1,000	1,000	3,000	20
Number of Spare Transformers on Hand	0	0	0	0	0	21
15-Minute Maximum Demand in kW	5,248					22
Dt and Hr of Such Maximum Demand	06/19/2009 11:00					23
Kwh Output	32,729					24
Footnotes	*	*	*		*	25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					
	(n)	(o)	(p)	(q)	(r)	
Name of Substation	WASHINGTON					31
Voltage--High Side	25					32
Voltage--Low Side	4					33
Num. of Main Transformers in Operation	1					34
Capacity of Transformers in kVA	1,000					35
Number of Spare Transformers on Hand	0					36
15-Minute Maximum Demand in kW						37
Dt and Hr of Such Maximum Demand						38
Kwh Output						39
Footnotes	*					40

SUBSTATION EQUIPMENT

Substation Equipment (Page E-26)

General footnotes

No maximum demand data can be provided for any substation other than the Arthur Road and Powder Hill stations because the others are very small and no longer used for primary transmission.

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	2,120	582	60,371	1
Acquired during year	48	5	519	2
Total	2,168	587	60,890	3
Retired during year	0	0	0	4
Sales, transfers or adjustments increase (decrease)	0	0	0	5
Number end of year	2,168	587	60,890	6
Number end of year accounted for as follows:				7
In customers' use	2,168	587	60,890	8
In utility's use	0	0	0	9
Locked meters on customers' premises	0			10
In stock	0	0	0	11
Total end of year	2,168	587	60,890	12

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	150	32	55,476	1
Sodium Vapor	151	215	155,708	2
Sodium Vapor	250	33	41,650	3
Total		280	252,834	
Ornamental				
Sodium Vapor	150	38	51,903	4
Total		38	51,903	
Other				
Mercury Vapor	175	1	738	5
Sodium Vapor	150	8	6,642	6
Sodium Vapor	151	12	12,598	7
Sodium Vapor	250	4	4,876	8
Sodium Vapor	251	1	1,225	9
Total		26	26,079	

SEWER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sewage Operating Revenues			
Sewage Operating Revenues (621-626)	930,549	841,758	1
Total Sewage Operating Revenues	930,549	841,758	
Other Operating Revenues			
Customer Forfeited Discounts (631)	4,818	3,673	2
Servicing of Customers Lateral (632)	0	0	3
Sale of Fertilizer (633)	0	0	4
Rent from Sewerage Properties (634)	0	0	5
Miscellaneous Operating Revenues (635)	0	7,441	6
Total Other Operating Revenues	4,818	11,114	
Total Operating Revenues	935,367	852,872	
Operation and Maintenance Expenses			
Operation Expenses (820-829)	317,979	323,722	7
Maintenance Expenses (831-834)	57,867	67,923	8
Customer Accounting & Collection Expenses (840-843)	14,216	8,858	9
Administrative and General Expenses (850-857)	295,337	138,685	10
Total Operation and Maintenance Expenses	685,399	539,188	
Other Operating Expenses			
Depreciation Expense (403)	488,936	301,156	11
Amortization Expense (404)	0	0	12
Taxes (408)	14,320	13,024	13
Total Other Operating Expenses	503,256	314,180	
Total Operating Expenses	1,188,655	853,368	
NET OPERATING INCOME	(253,288)	(496)	

SEWAGE OPERATING REVENUES

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for flat rate service.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. In the gallons column, report metered water or sewage used as the basis in determining customer bills.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons Billed (c)	Amounts (d)	
Operating Revenues				
Sewage Operating Revenues				
Flat Rate Service to General Customers (621)				
Residential Revenues (621.1)	0	0	0	1
Commercial Revenues (621.2)	0	0	0	2
Industrial Revenues (621.3)	0	0	0	3
Revenues from Public Authorities (621.4)	0	0	0	4
Total Flat Rate Service to General Customers (621)	0	0	0	
Measured Service to General Customers (622)				
Residential Revenues (622.1)	1,642	72,851	516,396	5
Commercial Revenues (622.2)	162	18,442	135,586	6
Industrial Revenues (622.3)	28	2,338	34,531	7
Revenues from Public Authorities (622.4)	13	3,687	33,121	8
Total Measured Service to General Customers (622)	1,845	97,318	719,634	
Service to Other Systems (624)	1	16,053	132,093	9
Other Sewerage Service (625)	4	8,935	78,822	10
Interdepartmental Service (626)	0	0	0	11
Total Sewage Operating Revenues	1,850	122,306	930,549	

HIGH STRENGTH CONTRIBUTORS

1. High strength contributor is one with waste stronger than 250 mg/l for B.O.D. or 250 mg/l for suspended solids or 10 mg/l for phosphorus.
2. If domestic strength limits for BOD, SS and Phos. used for rate purposes are different from the levels indicated, please note the limits used in the spaces available.
3. The units "mg/l" are now used in place of the equivalent "ppm."
4. List type, volume, strength.

Type (a)	Volume Annual Gallons (000's) (b)	BOD (mg/l) (c)	SS (mg/l) (d)	Phos (mg/l) (e)	
NONE	0	0	0	0	1

OTHER OPERATING REVENUES (SEWER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$2,000 and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Customer Forfeited Discounts (631):		
NONE	0	1
Customer late payment charges	4,818	2
Other (specify):		
Total Customer Forfeited Discounts (631)	4,818	
Servicing of Customers Laterals (632):		
NONE	0	3
Total Servicing of Customers Laterals (632)	0	
Sale of Fertilizer (633):		
NONE	0	4
Total Sale of Fertilizer (633)	0	
Rent from Sewerage Property (634):		
NONE	0	5
Total Rent from Sewerage Property (634)	0	
Miscellaneous Operating Revenues (635):		
NONE	0	6
Total Miscellaneous Operating Revenues (635)	0	

SEWER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
OPERATION EXPENSES			
Supervision and Labor (820)	58,225	89,400	1
Power and Fuel for Pumping (821)	75,621	83,688	2
Power and Fuel for Aeration Equipment (822)	0	0	3
Chlorine (823)	0	0	4
Phosphorous Removal Chemicals (824)	0	0	5
Sludge Conditioning Chemicals (825)	54,982	36,259	6
Other Chemicals for Sewage Treatment (826)	39,576	26,513	7
Other Operating Supplies and Expenses (827)	35,039	35,906	8
Transportation Expenses (828)	54,536	51,956	9
Rents (829)	0	0	10
Total Operation Expenses	317,979	323,722	
MAINTENANCE EXPENSES			
Maintenance of Sewage Collection System (831)	29,531	29,124	11
Maintenance of Collection System Pumping Equipment (832)	0	0	12
Maintenance of Treatment and Disposal Plant Equipment (833)	18,359	30,164	13
Maintenance of General Plant Structures and Equipment (834)	9,977	8,635	14
Total Maintenance Expenses	57,867	67,923	
CUSTOMER ACCOUNTING & COLLECTION EXPENSES			
Billing, Collecting and Accounting (840)	14,216	8,759	15
Flat Rate Inspections (841)	0	0	16
Meter Reading (842)	0	0	17
Uncollectible Accounts (843)	0	99	18
Total Customer Accounting & Collection Expenses	14,216	8,858	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (850)	41,400	36,352	19
Office Supplies and Expenses (851)	41,551	38,244	20
Outside Services Employed (852)	126,666	9,875	21
Insurance Expense (853)	7,500	7,097	22
Employees Pensions and Benefits (854)	52,940	32,198	23
Regulatory Commission Expenses (855)	15,998	6,504	24
Miscellaneous General Expenses (856)	2,054	2,392	25
Rents (857)	7,228	6,023	26
Total Administrative and General Expenses	295,337	138,685	
Total Operation and Maintenance Expenses	685,399	539,188	

TAXES (ACCT. 408 - SEWER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Social Security		12,449	11,465	1
Local and School Tax Equivalent on Meters Charged by Water Department		1,871	1,559	2
PSC Remainder Assessment		0	0	3
Other (specify):				
NONE		0	0	4
Total tax expense		14,320	13,024	

SEWER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0	0	0	0	0	1
Franchises and Consents (302)	0	0	0	0	0	2
Miscellaneous Intangible Plant (303)	0	0	0	0	0	3
Total Intangible Plant	0	0	0	0	0	
COLLECTION SYSTEM						
Land and Land Rights (310)	0	0	0	0	0	4
Structures and Improvements (311)	0	0	0	0	0	5
Service Connections, Traps, and Accessories (312)	404,312	0	0	46,893	451,205	* 6
Collecting Mains and Accessories (313)	2,572,845	0	0	254,747	2,827,592	* 7
Interceptor Mains and Accessories (314)	410,152	16,798	0	1,390,021	1,816,971	* 8
Force Mains (315)	0	0	0	0	0	9
Other Collecting System Equipment (316)	25,092	0	0	1,104	26,196	* 10
Total Collection System	3,412,401	16,798	0	1,692,765	5,121,964	
COLLECTION SYSTEM PUMPING INSTALLAT						
Land and Land Rights (320)	0	0	0	0	0	11
Structures and Improvements (321)	93,155	1,067,755	0	0	1,160,910	12
Receiving Wells (322)	0	0	0	0	0	13
Electric Pumping Equipment (323)	113,856	0	0	0	113,856	14
Other Power Pumping Equipment (324)	0	0	0	0	0	15
Miscellaneous Pumping Equipment (325)	0	0	0	0	0	16
Total Collection System Pumping Installation:	207,011	1,067,755	0	0	1,274,766	
TREATMENT AND DISPOSAL PLANT						
Land and Land Rights (330)	8,206	0	0	0	8,206	17
Structures and Improvements (331)	2,532,266	6,457,429	0	0	8,989,695	18
Preliminary Treatment Equipment (332)	187,963	40,846	0	0	228,809	19
Primary Treatment Equipment (333)	359,299	40,443	0	0	399,742	20
Secondary Treatment Equipment (334)	296,711	1,085,341	0	0	1,382,052	21
Advanced Treatment Equipment (335)	3,552	107,700	0	0	111,252	22
Chlorination Equipment (336)	28,016	0	0	0	28,016	23
Sludge Treatment and Disposal Equipment (337)	640,718	272,621	0	0	913,339	24
Plant Site Piping (338)	354,053	348,522	0	0	702,575	25
Flow Metering and Monitoring Equipment (339)	153,269	0	0	0	153,269	26
Outfall Sewer Pipes (340)	17,276	19,180	0	0	36,456	27

SEWER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TREATMENT AND DISPOSAL PLANT						
Other Treatment and Disposal Plant Equipment (341)	0	0	0	0	0	28
Total Treatment and Disposal Plant	4,581,329	8,372,082	0	0	12,953,411	
GENERAL PLANT						
Land and Land Rights (370)	0	0	0	0	0	29
Structures and Improvements (371)	0	0	0	0	0	30
Office Furniture and Equipment (372)	32,053	202,319	0	0	234,372	31
Total General Plant	32,053	202,319	0	0	234,372	
Total utility plant in service directly assignable	8,232,794	9,658,954	0	1,692,765	19,584,513	
OTHER UTILITY PLANT						
Utility Plant Purchased or Sold (391)		0	0	0	0	32
Total Other Utility Plant	0	0	0	0	0	
GENERAL PLANT						
Computer Equipment (372.1)	0	0	0	0	0	33
Transportation Equipment (373)	74,107	0	74,107	0	0	34
Other General Equipment (379)	173,227	3,496	0	0	176,723	35
Other Tangible Property (390)	86	0	0	0	86	36
Total General Plant	247,420	3,496	74,107	0	176,809	
Total utility plant in service directly assignable	8,480,214	9,662,450	74,107	1,692,765	19,761,322	
OTHER UTILITY PLANT						
Other Utility Plant Adjustments (397)		106,957	0	0	106,957	* 37
Total Other Utility Plant	0	106,957	0	0	106,957	
Common Utility Plant Allocated to Sewer Department (300)	0	0	0	0	0	38
Total utility plant in service	8,480,214	9,769,407	74,107	1,692,765	19,868,279	

SEWER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Sewer Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page N-07)

General footnotes

The adjustments that were made to several accounts were from capitalization corrections that took place during the 2008 audit, but after last year's PSC report was submitted.

Also, the "Other Utility Plant Adjustment" is actually the account monitoring our SCADA equipment.

SEWER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0	0	0	0	0	1
Franchises and Consents (302)	0	0	0	0	0	2
Miscellaneous Intangible Plant (303)	0	0	0	0	0	3
Total Intangible Plant	0	0	0	0	0	
COLLECTION SYSTEM						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Service Connections, Traps, and Accessories (312)	295,455	8,760	0	0	304,215	6
Collecting Mains and Accessories (313)	1,890,196	29,950	0	0	1,920,146	7
Interceptor Mains and Accessories (314)	0	0	0	0	0	8
Force Mains (315)	0	0	0	0	0	9
Other Collecting System Equipment (316)	0	0	0	0	0	10
Total Collection System	2,185,651	38,710	0	0	2,224,361	
COLLECTION SYSTEM PUMPING INSTALLATIONS						
Land and Land Rights (320)	0	0	0	0	0	11
Structures and Improvements (321)	0	0	0	0	0	12
Receiving Wells (322)	0	0	0	0	0	13
Electric Pumping Equipment (323)	0	0	0	0	0	14
Other Power Pumping Equipment (324)	0	0	0	0	0	15
Miscellaneous Pumping Equipment (325)	0	0	0	0	0	16
Total Collection System Pumping Installation	0	0	0	0	0	
TREATMENT AND DISPOSAL PLANT						
Land and Land Rights (330)	0	0	0	0	0	17
Structures and Improvements (331)	0	0	0	0	0	18
Preliminary Treatment Equipment (332)	0	0	0	0	0	19
Primary Treatment Equipment (333)	0	0	0	0	0	20
Secondary Treatment Equipment (334)	0	0	0	0	0	21
Advanced Treatment Equipment (335)	0	0	0	0	0	22
Chlorination Equipment (336)	0	0	0	0	0	23
Sludge Treatment and Disposal Equipment (337)	0	0	0	0	0	24
Plant Site Piping (338)	0	0	0	0	0	25
Flow Metering and Monitoring Equipment (339)	0	0	0	0	0	26
Outfall Sewer Pipes (340)	0	0	0	0	0	27

SEWER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TREATMENT AND DISPOSAL PLANT						
Other Treatment and Disposal Plant Equipment (341)	0	0	0	0	0	28
Total Treatment and Disposal Plant	0	0	0	0	0	
GENERAL PLANT						
Land and Land Rights (370)	0	0	0	0	0	29
Structures and Improvements (371)	0	0	0	0	0	30
Office Furniture and Equipment (372)	0	0	0	0	0	31
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	2,185,651	38,710	0	0	2,224,361	
OTHER UTILITY PLANT						
Utility Plant Purchased or Sold (391)		0	0	0	0	32
Total Other Utility Plant	0	0	0	0	0	
GENERAL PLANT						
Computer Equipment (372.1)	0	0	0	0	0	33
Transportation Equipment (373)	0	0	0	0	0	34
Other General Equipment (379)	0	0	0	0	0	35
Other Tangible Property (390)	0	0	0	0	0	36
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	2,185,651	38,710	0	0	2,224,361	
OTHER UTILITY PLANT						
Other Utility Plant Adjustments (397)		0	0	0	0	37
Total Other Utility Plant	0	0	0	0	0	
Common Utility Plant Allocated to Sewer Department (300)	0	0	0	0	0	38
Total utility plant in service	2,185,651	38,710	0	0	2,224,361	

SEWER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily disconnected or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by diameter; pipe materials do not need to be specified.

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
Sewer	4.000	514	0	0	0	514	0	1
Sewer	6.000	1,276	65	0	0	1,341	0	2
Sewer	8.000	3	0	0	0	3	0	3
Total Utility		1,793	65	0	0	1,858	0	

SEWER MAINS

1. Report mains separately by diameter. Pipe materials do not need to be specified.
2. Explain all reported adjustments as a schedule footnote.
3. For main additions reported in column (c), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet						
Diameter in Inches (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	
4.000	2,832	0	0	0	2,832	1
6.000	2,662	0	0	0	2,662	2
8.000	90,402	764	0	0	91,166	* 3
10.000	3,587	0	0	0	3,587	4
12.000	10,850	0	0	0	10,850	5
15.000	4,961	0	0	0	4,961	6
18.000	6,364	0	0	0	6,364	7
24.000	350	0	0	0	350	8
30.000	2,100	0	0	0	2,100	9
Total Utility	124,108	764	0	0	124,872	

SEWER MAINS

Sewer Mains (Page N-10)

General footnotes

The 764 feet added in 8" mains was financed by developer contribution in the Hickory Heights subdivision.
