



3014 (02-05-09)

ANNUAL REPORT

OF

Name: PRINCETON MUNICIPAL WATER AND ELECTRIC UTILITIES

Principal Office: 438 WEST MAIN STREET
P.O. BOX 53
PRINCETON, WI 54968

For the Year Ended: DECEMBER 31, 2009

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

I JOSHUA SCHOEMANN of
(Person responsible for accounts)

PRINCETON MUNICIPAL WATER AND ELECTRIC UTILITIES, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/31/2010
(Date)

CITY ADMINISTRATOR
(Title)

SIGNATURE PAGE

Signature Page (Page ii)

General footnotes

ACCOUNTANT'S COMPILATION REPORT

City of Princeton
Princeton, Wisconsin

We have compiled the Municipal Utility Annual Report as of December 31, 2009 and for the year then ended of the City of Princeton included in the accompanying prescribed form in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

Our compilation was limited to presenting in the form prescribed by the Public Service Commission of Wisconsin information that is the representation of the City of Princeton. We have not audited or reviewed the report referred to above and, accordingly, do not express an opinion or any other form of assurance on them.

The requirement of the Public Service Commission of Wisconsin for presenting information in the prescribed form differs from generally accepted accounting principles. Accordingly, the annual report form is not designed for those who are not informed about such differences.

Huberty & Associates, S.C.
Certified Public Accountants

TABLE OF CONTENTS

Schedule Name	Page
General Rules for Reporting	i
Signature Page	ii
Table of Contents	iii
Identification and Ownership	iv
FINANCIAL SECTION	
Income Statement	F-01
Details of Income Statement Accounts	F-02
Income from Merchandising, Jobbing & Contract Work (Accts. 415-416)	F-03
Revenues Subject to Wisconsin Remainder Assessment	F-04
Distribution of Total Payroll	F-05
Full-Time Employees (FTE)	F-06
Balance Sheet	F-07
Net Utility Plant	F-08
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 111.1)	F-09
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 111.2)	F-10
Net Nonutility Property (Accts. 121 & 122)	F-11
Accumulated Provision for Uncollectible Accounts-Cr. (Acct. 144)	F-12
Materials and Supplies	F-13
Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251)	F-14
Capital Paid in by Municipality (Acct. 200)	F-15
Bonds (Accts. 221 and 222)	F-17
Notes Payable & Miscellaneous Long-Term Debt	F-18
Taxes Accrued (Acct. 236)	F-19
Interest Accrued (Acct. 237)	F-20
Detail of Other Balance Sheet Accounts	F-22
Return on Rate Base Computation	F-23
Regulatory Liability - Pre-2003 Historical Accumulated Depreciation on Contributed Utility Plant (253)	F-25
Important Changes During the Year	F-26
Financial Section Footnotes	N/A
WATER OPERATING SECTION	
Water Operating Revenues & Expenses	W-01
Water Operating Revenues - Sales of Water	W-02
Sales for Resale (Acct. 466)	W-03
Other Operating Revenues (Water)	W-04
Water Operation & Maintenance Expenses	W-05
Taxes (Acct. 408 - Water)	W-06
Property Tax Equivalent (Water)	W-07
Water Utility Plant in Service --Plant Financed by Utility or Municipality--	W-08
Water Utility Plant in Service --Plant Financed by Contributions--	W-09
Sources of Water Supply - Statistics	W-13
Water Loss and Other Statistics	W-14
Sources of Water Supply - Ground Waters	W-15
Sources of Water Supply - Surface Waters	W-16
Pumping & Power Equipment	W-17
Reservoirs, Standpipes & Water Treatment	W-18
Water Mains	W-19
Water Services	W-20
Meters	W-21

TABLE OF CONTENTS

Schedule Name	Page
WATER OPERATING SECTION	
Hydrants and Distribution System Valves	W-22
Water Operating Section Footnotes	N/A
ELECTRIC OPERATING SECTION	
Electric Operating Revenues & Expenses	E-01
Other Operating Revenues (Electric)	E-02
Electric Operation & Maintenance Expenses	E-03
Taxes (Acct. 408 - Electric)	E-04
Property Tax Equivalent (Electric)	E-05
Electric Utility Plant in Service --Plant Financed by Utility or Municipality--	E-06
Electric Utility Plant in Service --Plant Financed by Contributions--	E-07
Transmission and Distribution Lines	E-12
Rural Line Customers	E-13
Monthly Peak Demand and Energy Usage	E-14
Electric Energy Account	E-15
Sales of Electricity by Rate Schedule	E-16
Purchased Power Statistics	E-18
Production Statistics Totals	E-19
Production Statistics	E-20
Steam Production Plants	E-21
Internal Combustion Generation Plants	E-22
Hydraulic Generating Plants	E-24
Substation Equipment	E-26
Electric Distribution Meters & Line Transformers	E-27
Street Lighting Equipment	E-28
Electric Operating Section Footnotes	N/A

IDENTIFICATION AND OWNERSHIP

Exact Utility Name: PRINCETON MUNICIPAL WATER AND ELECTRIC UTILITIES

Utility Address: 438 WEST MAIN STREET
P.O. BOX 53
PRINCETON, WI 54968

When was utility organized? 1/1/1902

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: JOSHUA SCHOEMANN

Title: CITY ADMINISTRATOR

Office Address:

531 S FULTON ST
P.O. BOX 53
PRINCETON, WI 54968

Telephone: (920) 295 - 6612

Fax Number: (920) 295 - 3441

Email Address: princetonadmin@charterinternet.com

Individual or firm, if other than utility employee, preparing this report:

Name: CYNDI HINTZ, CPA

Title: AUDIT MANAGER

Office Address: HUBERTY AND ASSOCIATES, S.C.

145 SOUTH MARR STREET
FOND DU LAC, WI 54935

Telephone: (920) 923 - 8400 EXT

Fax Number: (920) 923 - 8410

Email Address: CHINTZ@HUBERTYANDASSOCIATES.COM

President, chairman, or head of utility commission/board or committee:

Name: MATT SCHNEIDER

Title: MAYOR

Office Address:

531 S FULTON STREET
P.O. BOX 53
PRINCETON, WI 54968

Telephone: (920) 295 - 6612

Fax Number: (920) 295 - 3441

Email Address:

Are records of utility audited by individuals or firms, other than utility employee?

YES

Individual or firm, if other than utility employee, auditing utility records:

Name: CYNDI HINTZ, CPA

Title: AUDIT MANAGER

Office Address: HUBERTY & ASSOCIATES, S.C.

145 SOUTH MARR STREET
FOND DU LAC, WI 54935

Telephone: (920) 923 - 8400

Fax Number: (920) 923 - 8410

Email Address: CHINTZ@HUBERTYANDASSOCIATES.COM

IDENTIFICATION AND OWNERSHIP

Date of most recent audit report:

Period covered by most recent audit: DECEMBER 31, 2009

Names and titles of utility management including manager or superintendent:

Name: JOSHUA SCHOEMANN

Title: CITY ADMINISTRATOR / CLERK-TREASURER

Office Address:

531 S FULTON ST
P.O. BOX 53
PRINCETON, WI 54968

Telephone: (920) 295 - 6612

Fax Number: (920) 295 - 3441

Email Address:

Name of utility commission/committee: BOARD OF PUBLIC WORKS

Names of members of utility commission/committee:

- MR BOB BARTOL
- MR DAVE BEDNAREK
- MS PATRICIA GARRO
- MR GREG HARDT
- MR JASPER KALLENBACH
- MR RON RAASCH
- MR MATT SCHNEIDER

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: MIDWEST CONTRACT OPERATION

1445 MCMAHON DRIVE
P.O. BOX 1025
NEENAH, WI 54956

Contact Person: MR CURT WEIBEL

Title: WATER OPERATOR

Telephone: (920) 450 - 3311

Fax Number: (920) 751 - 4284

Email Address: whybart@centurytel.net

Contract/Agreement beginning-ending dates: 3/19/2008 3/20/2009

Provide a brief description of the nature of Contract Operations being provided:
LABORATORY SERVICES FOR TESTING ANALYSIS AND CERTIFIED OPERATOR SERVICES.

Identification and Ownership - Contacts (Page iv)

If the utility clerk (or other utility/municipal person responsible for municipal utility recordkeeping) is new (or will be new in the next year), please indicate here.

The utility manager will be leaving in the spring of 2010. As of filing date, no replacement has been hired. The utility clerk remains the same.

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	1,536,890	1,614,465	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	1,157,157	1,134,953	2
Depreciation Expense (403)	169,496	170,927	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	124,017	120,082	5
Total Operating Expenses	1,450,670	1,425,962	
Net Operating Income	86,220	188,503	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	86,220	188,503	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	891	17,939	10
Miscellaneous Nonoperating Income (421)	27,850	0	11
Total Other Income	28,741	17,939	
Total Income	114,961	206,442	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(1,831)	(1,831)	12
Other Income Deductions (426)	2,325	2,325	13
Total Miscellaneous Income Deductions	494	494	
Income Before Interest Charges	114,467	205,948	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	130,371	132,772	14
Amortization of Debt Discount and Expense (428)	1,567	1,567	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	131,938	134,339	
Net Income	(17,471)	71,609	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	2,107,417	2,035,808	20
Balance Transferred from Income (433)	(17,471)	71,609	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	2,089,946	2,107,417	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	1,536,890	0	1,536,890	1
Total (Acct. 400):	1,536,890	0	1,536,890	
Operation and Maintenance Expense (401-402):				
Derived	1,157,157	0	1,157,157	2
Total (Acct. 401-402):	1,157,157	0	1,157,157	
Depreciation Expense (403):				
Derived	169,496	0	169,496	3
Total (Acct. 403):	169,496	0	169,496	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	124,017	0	124,017	5
Total (Acct. 408):	124,017	0	124,017	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	86,220	0	86,220	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0	0	0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
TEMPORARY INVESTMENTS	891		891	11
Total (Acct. 419):	891	0	891	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water			0	12
Contributed Plant - Electric			0	13

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Miscellaneous Nonoperating Income (421):				
GAIN ON SALE OF FIXED ASSET	27,850		27,850	14
Total (Acct. 421):	27,850	0	27,850	
TOTAL OTHER INCOME:	28,741	0	28,741	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(1,831)	0	(1,831)	15
NONE			0	16
Total (Acct. 425):	(1,831)	0	(1,831)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	2,041	2,041	17
Depreciation Expense on Contributed Plant - Electric	0	284	284	18
NONE			0	19
Total (Acct. 426):	0	2,325	2,325	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(1,831)	2,325	494	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	130,371	0	130,371	20
Total (Acct. 427):	130,371	0	130,371	
Amortization of Debt Discount and Expense (428):				
NONE	1,567		1,567	21
Total (Acct. 428):	1,567	0	1,567	
Amortization of Premium on Debt--Cr. (429):				
NONE			0	22
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	0	0	0	23
Total (Acct. 430):	0	0	0	
Other Interest Expense (431):				
Derived	0	0	0	24
Total (Acct. 431):	0	0	0	
Interest Charged to Construction--Cr. (432):				
NONE			0	25
Total (Acct. 432):	0	0	0	
TOTAL INTEREST CHARGES:	131,938	0	131,938	
NET INCOME:	(15,146)	(2,325)	(17,471)	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	1,872,123	235,294	2,107,417	26
Total (Acct. 216):	1,872,123	235,294	2,107,417	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Balance Transferred from Income (433):				
Derived	(15,146)	(2,325)	(17,471)	27
Total (Acct. 433):	(15,146)	(2,325)	(17,471)	
Miscellaneous Credits to Surplus (434):				
NONE			0	28
Total (Acct. 434):	0	0	0	
Miscellaneous Debits to Surplus--Debit (435):				
NONE			0	29
Total (Acct. 435)--Debit:	0	0	0	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	30
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE			0	31
Total (Acct. 439)--Debit:	0	0	0	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	1,856,977	232,969	2,089,946	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	473,708	1,063,182	0	0	1,536,890	1
Less: interdepartmental sales	0		0	0	0	2
Less: interdepartmental rents	306	932		0	1,238	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases)						
to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	473,402	1,062,250	0	0	1,535,652	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	58,645	0	58,645	1
Electric operating expenses	27,445	0	27,445	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	3,010		3,010	8
Electric utility plant accounts	12,594	0	12,594	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
Total Payroll	101,694	0	101,694	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	1.2	1
Electric	1.1	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	6,365,842	6,304,780	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	1,866,081	1,762,701	2
Net Utility Plant	4,499,761	4,542,079	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Sinking Funds (125)	0	0	7
Depreciation Fund (126)	0	0	8
Other Special Funds (128)	0	0	9
Total Other Property and Investments	0	0	
CURRENT AND ACCRUED ASSETS			
Cash (131)	650,417	789,663	10
Special Deposits (134)	0	0	11
Working Funds (135)	0	0	12
Temporary Cash Investments (136)	76,328	75,962	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	152,968	160,392	15
Other Accounts Receivable (143)	0	0	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	585,933	388,456	18
Plant Materials and Operating Supplies (154)	89,711	78,257	19
Merchandise (155)	0	0	20
Other Materials and Supplies (156)	0	0	21
Stores Expense (163)	0	0	22
Prepayments (165)	0	0	23
Interest and Dividends Receivable (171)	0	0	24
Accrued Utility Revenues (173)	0	0	25
Miscellaneous Current and Accrued Assets (174)	0	0	26
Total Current and Accrued Assets	1,555,357	1,492,730	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	12,538	14,105	27
Extraordinary Property Losses (182)	0	0	28
Preliminary Survey and Investigation Charges (183)	0	0	29
Clearing Accounts (184)	0	0	30
Temporary Facilities (185)	0	0	31
Miscellaneous Deferred Debits (186)	0	0	32
Total Deferred Debits	12,538	14,105	
Total Assets and Other Debits	6,067,656	6,048,914	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	36,032	36,032	33
Appropriated Earned Surplus (215)		0	34
Unappropriated Earned Surplus (216)	2,089,946	2,107,417	35
Total Proprietary Capital	2,125,978	2,143,449	
LONG-TERM DEBT			
Bonds (221)	3,093,313	3,159,044	36
Advances from Municipality (223)	0	0	37
Other Long-Term Debt (224)	0	0	38
Total Long-Term Debt	3,093,313	3,159,044	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	39
Accounts Payable (232)	81,348	76,637	40
Payables to Municipality (233)	585,016	421,525	41
Customer Deposits (235)	4,275	2,635	42
Taxes Accrued (236)	116,100	182,324	43
Interest Accrued (237)	30,889	31,424	44
Tax Collections Payable (241)	5,081	4,389	45
Miscellaneous Current and Accrued Liabilities (242)		0	46
Total Current and Accrued Liabilities	822,709	718,934	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	47
Customer Advances for Construction (252)		0	48
Other Deferred Credits (253)	25,656	27,487	49
Total Deferred Credits	25,656	27,487	
OPERATING RESERVES			
Property Insurance Reserve (261)		0	50
Injuries and Damages Reserve (262)		0	51
Pensions and Benefits Reserve (263)		0	52
Miscellaneous Operating Reserves (265)		0	53
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	6,067,656	6,048,914	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	4,763,462	0	0	1,541,318	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	4,620,660	0	0	1,564,946	2
Utility Plant in Service - Contributed Plant (101.2)	171,353	0	0	8,883	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)					8
Total Utility Plant	4,792,013	0	0	1,573,829	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	654,193	0	0	1,164,620	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	39,809	0	0	7,459	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	694,002	0	0	1,172,079	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	4,098,011	0	0	401,750	

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	590,287	1,127,471			1,717,758	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	97,262	72,234			169,496	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	1,544				1,544	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	98,806	72,234	0	0	171,040	16
Debits during year						17
Book cost of plant retired	34,900	35,085			69,985	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	34,900	35,085	0	0	69,985	25
Balance end of year (111.1)	654,193	1,164,620	0	0	1,818,813	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	37,768	7,175			44,943	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	2,041	284			2,325	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	2,041	284	0	0	2,325	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (111.2)	39,809	7,459	0	0	47,268	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year		1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)	7,578	15,155	45,465	7,577	75,775	0	3
Total Electric Utility					75,775	0	

Account	Total End of Year	Amount Prior Year	
Electric utility total	75,775	65,103	1
Water utility (154)	13,936	13,154	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	89,711	78,257	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
2002 W&E SYSTEM REFUNDING BONDS	1,567	1567	12,538	1
Total			12,538	
Unamortized premium on debt (251)				
NONE				2
Total			0	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251) (Page F-14)

General footnotes

\$1,567 represents the amount of amortization expense and \$12,538 represents the ending balance for the 2002 refunding bonds issuance costs.

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	36,032	1
Changes during year (explain):		
NONE		2
Balance end of year	<u><u>36,032</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2002 WATER & ELECTRIC- REV. REFUNDING BONDS	12/01/2002	12/01/2017	4.21%	355,000	1
2007 RD REVENUE BOND R2	04/01/2007	04/01/2047	4.12%	1,046,588	2
2007 RD REVENUE BOND R1	04/01/2007	04/01/2047	4.12%	1,691,725	3
Total Bonds (Account 221):				3,093,313	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
NONE	00/00/0000	00/00/0000	0.00%		1
Total for Account 223				0	
Other Long-Term Debt (224)					
NONE	00/00/0000	00/00/0000	0.00%		2
Total for Account 224				0	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		3
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	182,324	1
Accruals:		
Charged water department expense	90,364	2
Charged electric department expense	33,653	3
Charged sewer department expense	1,029	4
Other (explain):		
NONE		5
Total Accruals and other credits	125,046	
Taxes paid during year:		
County, state and local taxes	182,324	6
Social Security taxes	7,444	7
PSC Remainder Assessment	1,502	8
Other (explain):		
NONE		9
Total payments and other debits	191,270	
Balance end of year	116,100	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
2002 W&E SYSTEM REFUNDING BONDS	31,424	130,371	130,906	30,889	2
Subtotal	31,424	130,371	130,906	30,889	
Advances from Municipality (223)					
NONE	0			0	3
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	4
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0			0	5
Subtotal	0	0	0	0	
Total	31,424	130,371	130,906	30,889	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Sinking Funds (125):		
NONE		3
Total (Acct. 125):	0	
Depreciation Fund (126):		
NONE		4
Total (Acct. 126):	0	
Other Special Funds (128):		
NONE		5
Total (Acct. 128):	0	
Special Deposits (134):		
NONE		6
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		7
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	36,610	8
Electric	116,358	9
Sewer (Regulated)		10
Other (specify):		
NONE		11
Total (Acct. 142):	152,968	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		12
Merchandising, jobbing and contract work		13
Other (specify):		
NONE		14
Total (Acct. 143):	0	
Receivables from Municipality (145):		
CONSTRUCTION PROJECTS	585,933	15
Total (Acct. 145):	585,933	
Prepayments (165):		
NONE		16
Total (Acct. 165):	0	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Extraordinary Property Losses (182):		
NONE		17
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		18
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		19
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		20
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		21
Total (Acct. 186):	0	
Payables to Municipality (233):		
WASTEWATER TREATMENT PLANT	585,016	22
Total (Acct. 233):	585,016	
Other Deferred Credits (253):		
Regulatory Liability	25,656	23
NONE		24
Total (Acct. 253):	25,656	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Done

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	4,606,384	1,548,690	0	0	6,155,074	1
Materials and Supplies	13,545	70,439	0	0	83,984	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	622,240	1,146,045	0	0	1,768,285	4
Customer Advances for Construction					0	5
Regulatory Liability	22,604	3,967	0	0	26,571	6
NONE					0	7
Average Net Rate Base	3,975,085	469,117	0	0	4,444,202	
Net Operating Income	123,214	(36,994)	0	0	86,220	8
Net Operating Income as a percent of						
Average Net Rate Base	3.10%	-7.89%	N/A	N/A	1.94%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	23,383	4,104	0	0	27,487	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	1,558	273	0	0	1,831	3
Other (specify):						
NONE					0	4
Balance End of Year	21,825	3,831	0	0	25,656	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	464,892	458,663	1
Total Sales of Water	464,892	458,663	
Other Operating Revenues			
Forfeited Discounts (470)	1,475	1,186	2
Rents from Water Property (472)	0	0	3
Interdepartmental Rents (473)	306	227	4
Other Water Revenues (474)	7,035	9,267	5
Total Other Operating Revenues	8,816	10,680	
Total Operating Revenues	473,708	469,343	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	0	0	6
Pumping Expenses (620-625)	40,501	73,679	7
Water Treatment Expenses (630-635)	27,669	23,126	8
Transmission and Distribution Expenses (640-655)	11,515	6,936	9
Customer Accounts Expenses (901-906)	16,447	13,107	10
Sales Expenses (910)	0	0	11
Administrative and General Expenses (920-935)	66,736	59,889	12
Total Operation and Maintenance Expenses	162,868	176,737	
Other Operating Expenses			
Depreciation Expense (403)	97,262	98,223	13
Amortization Expense (404-407)		0	14
Taxes (408)	90,364	87,755	15
Total Other Operating Expenses	187,626	185,978	
Total Operating Expenses	350,494	362,715	
NET OPERATING INCOME	123,214	106,628	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)				1
Commercial (460.2)				2
Industrial (460.3)				3
Public Authority (460.4)				4
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential (461.1)	625	18,452	216,553	5
Commercial (461.2)	131	5,381	70,161	6
Industrial (461.3)	3	469	2,065	7
Public Authority (461.4)	13	1,308	5,442	8
Total Metered Sales to General Customers (461)	772	25,610	294,221	
Private Fire Protection Service (462)	4		3,562	9
Public Fire Protection Service (463)	1		167,109	10
Other Water Sales (465)				11
Sales for Resale (466)		0	0	12
Interdepartmental Sales (467)				13
Total Sales of Water	777	25,610	464,892	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	1
NONE				1
Total		0	0	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
Other (specify):		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	167,109	3
NONE		4
Total Public Fire Protection Service (463)	167,109	
Forfeited Discounts (470):		
NONE		5
Customer late payment charges	1,475	6
Other (specify):		
Total Forfeited Discounts (470)	1,475	
Rents from Water Property (472):		
NONE		7
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
RENTS	306	8
Total Interdepartmental Rents (473)	306	
Other Water Revenues (474):		
MISCELLANEOUS INCOME	1,268	9
Return on net investment in meters charged to sewer department	5,767	10
Other (specify):		
Total Other Water Revenues (474)	7,035	

OTHER OPERATING REVENUES (WATER)

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$5,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Done

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)		0	3
Maintenance of Water Source Plant (605)		0	4
Total Source of Supply Expenses	0	0	
PUMPING EXPENSES			
Operation Labor (620)	17,684	16,030	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	18,847	15,376	7
Operation Supplies and Expenses (623)	3,970	39,995	8
Maintenance of Pumping Plant (625)		2,278	9
Total Pumping Expenses	40,501	73,679	
WATER TREATMENT EXPENSES			
Operation Labor (630)	11,789	8,823	10
Chemicals (631)	11,910	7,471	11
Operation Supplies and Expenses (632)	3,970	6,832	12
Maintenance of Water Treatment Plant (635)		0	13
Total Water Treatment Expenses	27,669	23,126	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)		0	14
Operation Supplies and Expenses (641)		0	15
Maintenance of Distribution Reservoirs and Standpipes (650)	580	0	16
Maintenance of Mains (651)	2,274	742	17
Maintenance of Services (652)	1,780	3,166	18
Maintenance of Meters (653)	5,195	2,047	19
Maintenance of Hydrants (654)	1,686	981	20
Maintenance of Other Plant (655)		0	21
Total Transmission and Distribution Expenses	11,515	6,936	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	5,104	2,724	22
Accounting and Collecting Labor (902)	9,226	8,755	23
Supplies and Expenses (903)	2,117	1,628	24
Uncollectible Accounts (904)		0	25

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Customer Service and Information Expenses (906)		0	26
Total Customer Accounts Expenses	16,447	13,107	
SALES EXPENSES			
Sales Expenses (910)		0	27
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	9,408	7,953	28
Office Supplies and Expenses (921)	1,496	789	29
Administrative Expenses Transferred--Credit (922)		0	30
Outside Services Employed (923)	22,750	23,540	31
Property Insurance (924)	3,798	3,434	32
Injuries and Damages (925)		0	33
Employee Pensions and Benefits (926)	25,284	21,898	34
Regulatory Commission Expenses (928)		0	35
Miscellaneous General Expenses (930)	4,000	2,275	36
Transportation Expenses (933)		0	37
Maintenance of General Plant (935)		0	38
Total Administrative and General Expenses	66,736	59,889	
Total Operation and Maintenance Expenses	162,868	176,737	

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

(623) - In the prior year, the City had purchased more water supplies. In the current year, the City did not spend as much on supplies because they used what was leftover from the prior year.

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		86,881	84,624	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,029	989	2
Net property tax equivalent		85,852	83,635	
Social Security		4,075	3,686	3
PSC Remainder Assessment		437	434	4
Other (specify): NONE			0	5
Total tax expense		90,364	87,755	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Green Lake				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.192266				3
County tax rate	mills		5.824931				4
Local tax rate	mills		9.534417				5
School tax rate	mills		9.502521				6
Voc. school tax rate	mills		1.569888				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		26.624023				10
Less: state credit	mills		0.000000				11
Net tax rate	mills		26.624023				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		9.534417				14
Combined School Tax Rate	mills		11.072409				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		20.606826				17
Total Tax Rate	mills		26.624023				18
Ratio of Local and School Tax to Total	dec.		0.773994				19
Total tax net of state credit	mills		26.624023				20
Net Local and School Tax Rate	mills		20.606826				21
Utility Plant, Jan. 1	\$	4,763,462	4,763,462				22
Materials & Supplies	\$	13,154	13,154				23
Subtotal	\$	4,776,616	4,776,616				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	4,776,616	4,776,616				26
Assessment Ratio	dec.		0.882660				27
Assessed Value	\$	4,216,128	4,216,128				28
Net Local & School Rate	mills		20.606826				29
Tax Equiv. Computed for Current Year	\$	86,881	86,881				30
Tax Equivalent per 1994 PSC Report	\$	9,770					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	86,881					34
Footnotes							35

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	7,642				7,642	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	20,586	27,800			48,386	8
Supply Mains (316)	16,415				16,415	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	44,643	27,800	0	0	72,443	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	25,797				25,797	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	78,978				78,978	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	19,741				19,741	16
Total Pumping Plant	124,516	0	0	0	124,516	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	1,516,011				1,516,011	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	1,516,011	0	0	0	1,516,011	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	4,450				4,450	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	216,735				216,735	24
Transmission and Distribution Mains (343)	1,902,793				1,902,793	25
Services (345)	399,379	1,591			400,970	26
Meters (346)	87,599	3,709	2,400		88,908	27
Hydrants (348)	150,695				150,695	28

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	3,941				3,941	29
Total Transmission and Distribution Plant	2,765,592	5,300	2,400	0	2,768,492	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	52,857				52,857	31
Office Furniture and Equipment (391)	1,504				1,504	32
Computer Equipment (391.1)	5,514				5,514	33
Transportation Equipment (392)	13,789	25,940	32,500		7,229	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	5,361	4,411			9,772	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	60,724				60,724	38
Communication Equipment (397)	1,598				1,598	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	141,347	30,351	32,500	0	139,198	
Total utility plant in service directly assignable	4,592,109	63,451	34,900	0	4,620,660	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	4,592,109	63,451	34,900	0	4,620,660	

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Plant in Service Additions, Account 346, are greater than zero AND Additions on the Meters schedule are zero, please explain.

 Taken from inventory.

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	0				0	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	0	0	0	0	0	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	0				0	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	0				0	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	0	0	0	0	0	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	0	0	0	0	0	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	53,417				53,417	24
Transmission and Distribution Mains (343)	105,157				105,157	25
Services (345)	12,779				12,779	26
Meters (346)	0				0	27
Hydrants (348)	0				0	28

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	171,353	0	0	0	171,353	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	171,353	0	0	0	171,353	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	171,353	0	0	0	171,353	

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			3,616	3,616	1
February			3,151	3,151	2
March			2,539	2,539	3
April			2,482	2,482	4
May			3,088	3,088	5
June			3,728	3,728	6
July			3,331	3,331	7
August			3,013	3,013	8
September			3,540	3,540	9
October			2,449	2,449	10
November			3,683	3,683	11
December			2,431	2,431	12
Total annual pumpage	0	0	37,051	37,051	

WATER LOSS AND OTHER STATISTICS

1. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
2. For Gallons used for other system uses (line 10), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.

WATER LOSS STATISTICS

Source of Water Supply Statistics - Total Annual Pumpage (000's):	37,051	1
Less: Gallons (000's) used in the treatment process:	1,563	2
Subtotal: Gallons (000's) entering distribution system:	35,488	3
Less: Gallons (000's) sold:	25,610	4
Gallons (000's) entering distribution system but not sold:	9,878	5
Estimated Water Usage:		6
Gallons (000's) used to flush mains:	2,159	7
Gallons (000's) used for fire protection:	35	8
Gallons (000's) used to prevent freezing of distribution system:	120	9
Gallons (000's) used for other system uses:	1,565	10
Subtotal Estimated Usage:	3,879	11
Estimated Water Losses:		12
Gallons (000's) lost due to main leaks or breaks:	221	13
Gallons (000's) lost due to service leaks or breaks:	349	14
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:		15
Gallons (000's) for unauthorized usage such as vandalism and theft:		16
Gallons (000's) not accounted for:	5,429	17
Subtotal of Estimated Losses:	5,999	18
Percentage of water entering distribution system sold:	72%	19
Percentage of unaccounted for water:	15%	20
If more than 25%, indicate causes:		21

If more than 25%, state what action has been taken to reduce water loss:

OTHER STATISTICS

Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	714	22
Date of maximum: 11/05/2009		23
Cause of maximum: FLUSH HYDRANTS FOR MAINTENANCE		24
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	0	25
Date of minimum: 10/31/2009		26
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	113,250	27
If water is purchased:		28
Vendor Name:		29
Point of Delivery:		30
What percentage of purchased water is surface water?		31
Number of main breaks repaired this year:	2	32
Number of service breaks repaired this year:	1	33
Population served (estimate the number of individuals served):		34
Inside municipality?	1,500	35
Outside municipality?		36

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
DEEP WELL 2 438 WEST MAIN ST	2	450	16	849,000	Yes	1
DEEP WELL 438 WEST MAIN STREET	1	412	10	576,000	Yes	2

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	BOOSTER PUMP	NO 1 STANDBY BOOSTER	NO 2 STANDBY	1
Location	438 WEST MAIN	438 W MAIN	438 WEST MAIN	2
Purpose	B	B	B	3
Destination	D	D	D	4
Pump Manufacturer	CRENE DEMING	LAYNE CHRISTENSEN	FORD	5
Year Installed	1982	2000	2001	6
Type	CENTRIFUGAL	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	490	500	800	8
Pump Motor or Standby Engine Mfr	AC	FORD	FORD	10
Year Installed	1982	2000	2001	11
Type	ELECTRIC	NATURAL GAS	NATURAL GAS	12
Horsepower	30	126	126	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL 1	WELL 2		15
Location	438 W MAIN	438 W MAIN		16
Purpose	P	P		17
Destination	D	D		18
Pump Manufacturer	EMERSON MOTOR COMPANY	EMERSON MOTOR COMPANY		19
Year Installed	2008	2006		20
Type	VERTICAL TURBINE	VERTICAL TURBINE		21
Actual Capacity (gpm)	450	800		22
Pump Motor or Standby Engine Mfr	EMERSON	EMERSON		24
Year Installed	2008	2006		25
Type	ELECTRIC	ELECTRIC		26
Horsepower	10	75		27
Footnotes				28

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	PHOENIX	RESERVOIR		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	R		3
Year constructed	1995	1935		4
Primary material (earthen, steel, concrete, other)	STEEL	CONCRETE		5
Elevation difference in feet (See Headnote 3.)	110	5		6
Total capacity in gallons (actual)	200,000	100,000		7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID		9
Points of application (wellhouse, central facilities, booster station, other)	CENTRAL FACILITIES	CENTRAL FACILITIES		10
Filters, type (gravity, pressure, other, none)	GRAVITY	GRAVITY		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	1.5000	1.5000		12
Is a corrosion control chemical used (yes, no)?	N	N		13
Is water fluoridated (yes, no)?	N	N		14
Footnotes				15

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet				Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)				
M	S	2.000	0				0		1
M	D	4.000	0	254	0	0	254		2
M	D	6.000	26,327				26,327		3
P	D	6.000	2,092				2,092		4
P	S	6.000	0				0		5
M	D	8.000	4,332				4,332		6
M	S	8.000	400				400		7
P	D	8.000	8,080				8,080		8
M	D	10.000	1,059				1,059		9
P	D	10.000	6,803				6,803		10
M	S	12.000	0				0		11
P	D	12.000	3,062				3,062		12
Total Within Municipality			52,155	254	0	0	52,409		
Total Utility			52,155	254	0	0	52,409		

WATER MAINS

Water Mains (Page W-19)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

City inherited land a few years ago that had a water main on it. They added this water main to the listing for the current year.

If Mains Additions column total is greater than zero AND Additions on both of the Plant in Service schedules (Accounts 316 and/or 343) are zero, please explain.

City inherited land a few years ago that had a water main on it. They added this water main to the listing for the current year.

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	450				450		1
L	0.750	29				29		2
M	1.000	65	1			66		3
P	1.000	79	1			80		4
M	1.500	6				6		5
M	2.000	12				12		6
P	2.000	2				2		7
M	4.000	1				1		8
P	4.000	3				3		9
P	6.000	2				2		10
Total Utility		649	2	0	0	651	0	

WATER SERVICES

Water Services (Page W-20)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.
Purchased with general operations.

If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.
All utility-owned services were in use at the end of the year.

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	1,041		24		1,017	24	1
0.750	7				7	0	2
1.000	10				10	0	3
1.500	4				4	0	4
2.000	13				13	0	5
3.000	0				0	0	6
4.000	1				1	0	7
Total:	1,076	0	24	0	1,052	24	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	820	105	1	9	0	82	1,017	1
0.750	6	0	0	0	0	1	7	2
1.000	10	0	0	0	0		10	3
1.500	3	0	0	0	0	1	4	4
2.000	0	11	0	2	0	0	13	5
3.000	0	0	0	0	0	0	0	6
4.000	0	0	0	1	0	0	1	7
Total:	839	116	1	12	0	84	1,052	

METERS

Meters (Page W-21)

Explain program for replacing or testing meters 1" or smaller.

The City is in the process of replacing all meters to be radio read. The expectation is for all meters to be changed out within a 3 year cycle. Meters were purchased late in 2008 to begin this process but due to the heavy snowfall at the beginning of 2009, they did not have time to start the large replacement process in 2009.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	95				95	2
Total Fire Hydrants	95	0	0	0	95	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	95
Number of distribution system valves end of year:	137
Number of distribution valves operated during year:	71

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	1,056,108	1,137,651	1
Total Sales of Electricity	1,056,108	1,137,651	
Other Operating Revenues			
Forfeited Discounts (450)	0	125	2
Miscellaneous Service Revenues (451)	0	0	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	0	0	5
Interdepartmental Rents (455)	932	4,652	6
Other Electric Revenues (456)	6,142	2,694	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	7,074	7,471	
Total Operating Revenues	1,063,182	1,145,122	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	817,149	854,651	9
Transmission Expenses (550-553)	1,243	5,462	10
Distribution Expenses (560-576)	30,958	27,919	11
Customer Accounts Expenses (901-904)	16,360	13,162	12
Customer Service and Information Expenses (906)	0	0	13
Sales Expenses (910)	0	0	14
Administrative and General Expenses (920-935)	128,579	57,022	15
Total Operation and Maintenance Expenses	994,289	958,216	
Other Expenses			
Depreciation Expense (403)	72,234	72,704	16
Amortization Expense (404-407)		0	17
Taxes (408)	33,653	32,327	18
Total Other Expenses	105,887	105,031	
Total Operating Expenses	1,100,176	1,063,247	
NET OPERATING INCOME	(36,994)	81,875	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges		1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	0	
Miscellaneous Service Revenues (451):		
NONE		3
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
NONE		5
Total Rent from Electric Property (454)	0	
Interdepartmental Rents (455):		
INTERGOVERNMENTAL CHARGE	932	6
Total Interdepartmental Rents (455)	932	
Other Electric Revenues (456):		
MISCELLANEOUS FEES	6,142	7
Total Other Electric Revenues (456)	6,142	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0	0	1
Fuel (501)	0	0	2
Operation Supplies and Expenses (502)	0	0	3
Steam from Other Sources (503)	0	0	4
Steam Transferred -- Credit (504)	0	0	5
Maintenance of Steam Production Plant (506)	0	0	6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0	0	7
Water for Power (531)	0	0	8
Operation Supplies and Expenses (532)	0	0	9
Maintenance of Hydraulic Production Plant (535)	0	0	10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0	0	11
Fuel (539)	0	0	12
Operation Supplies and Expenses (540)	0	0	13
Maintenance of Other Power Production Plant (543)	0	0	14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	817,149	854,651	15
Other Expenses (546)	0	0	16
Total Other Power Supply Expenses	817,149	854,651	
Total Power Production Expenses	817,149	854,651	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0	0	17
Operation Supplies and Expenses (551)	1,243	5,462	18
Maintenance of Transmission Plant (553)	0	0	19
Total Transmission Expenses	1,243	5,462	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	0	0	20
Line and Station Labor (561)	21,405	14,326	21
Line and Station Supplies and Expenses (562)	107	107	22
Street Lighting and Signal System Expenses (565)	0	0	23
Meter Expenses (566)	285	0	24

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Customer Installations Expenses (567)		0	25
Miscellaneous Distribution Expenses (569)	4,721	4,695	26
Maintenance of Structures and Equipment (571)	33	519	27
Maintenance of Lines (572)	2,676	3,919	28
Maintenance of Line Transformers (573)	30	0	29
Maintenance of Street Lighting and Signal Systems (574)	1,261	3,232	30
Maintenance of Meters (575)	547	1,121	31
Maintenance of Miscellaneous Distribution Plant (576)		0	32
Total Distribution Expenses	30,958	27,919	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	5,104	2,724	33
Accounting and Collecting Labor (902)	9,226	8,755	34
Supplies and Expenses (903)	2,030	1,683	35
Uncollectible Accounts (904)		0	36
Customer Service and Information Expenses (906)		0	37
Total Customer Accounts Expenses	16,360	13,162	
SALES EXPENSES			
Sales Expenses (910)		0	38
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	4,729	3,845	39
Office Supplies and Expenses (921)	2,446	1,411	40
Administrative Expenses Transferred -- Credit (922)		0	41
Outside Services Employed (923)	88,664	21,209	42
Property Insurance (924)	2,821	2,449	43
Injuries and Damages (925)		0	44
Employee Pensions and Benefits (926)	22,393	16,706	45
Regulatory Commission Expenses (928)		0	46
Miscellaneous General Expenses (930)	5,273	7,169	47
Transportation Expenses (933)	2,253	4,233	48
Maintenance of General Plant (935)		0	49
Total Administrative and General Expenses	128,579	57,022	
Total Operation and Maintenance Expenses	994,289	958,216	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

(926) - Increase is reasonable due to increase in salaries.

(920) - Increase is due to \$21,800 to cut trees down and approximately \$44,000 of services provided by Alliant Energy.

(561) - Current year line and station labor is as expected. In prior year, it was down due to more labor being shifted to streets from the floods.

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		29,219	28,462	1
Social Security		3,369	2,841	2
Wisconsin Gross Receipts Tax			0	3
PSC Remainder Assessment		1,065	1,024	4
Other (specify): NONE			0	5
Total tax expense		33,653	32,327	

TAXES (ACCT. 408 - ELECTRIC)

Taxes (Acct. 408 - Electric) (Page E-04)

If Gross Receipts Tax is reported as 0, please confirm there are no customers outside the municipal boundary and provide an explanation.

The Utility does not serve any customers outside the municipal boundaries.

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Green Lake				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.192266				3
County tax rate	mills		5.824931				4
Local tax rate	mills		9.534417				5
School tax rate	mills		9.502521				6
Voc. school tax rate	mills		1.569888				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		26.624023				10
Less: state credit	mills		0.000000				11
Net tax rate	mills		26.624023				12
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		9.534417				14
Combined School Tax Rate	mills		11.072409				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		20.606826				17
Total Tax Rate	mills		26.624023				18
Ratio of Local and School Tax to Total	dec.		0.773994				19
Total tax net of state credit	mills		26.624023				20
Net Local and School Tax Rate	mills		20.606826				21
Utility Plant, Jan. 1	\$	1,541,318	1,541,318				22
Materials & Supplies	\$	65,103	65,103				23
Subtotal	\$	1,606,421	1,606,421				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	1,606,421	1,606,421				26
Assessment Ratio	dec.		0.882660				27
Assessed Value	\$	1,417,924	1,417,924				28
Net Local & School Rate	mills		20.606826				29
Tax Equiv. Computed for Current Year	\$	29,219	29,219				30
Tax Equivalent per 1994 PSC Report	\$	21,558					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	29,219					34
Footnotes							35

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	27,256				27,256	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	397,932	7,207	800		404,339	38
Overhead Conductors and Devices (365)	364,593				364,593	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	46,542				46,542	41
Line Transformers (368)	150,257	1,653			151,910	42
Services (369)	66,506				66,506	43
Meters (370)	44,382	28,386	1,785		70,983	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	123,285				123,285	47
Total Distribution Plant	1,220,753	37,246	2,585	0	1,255,414	
GENERAL PLANT						
Land and Land Rights (389)	146				146	48
Structures and Improvements (390)	111,887				111,887	49
Office Furniture and Equipment (391)	13,798				13,798	50
Computer Equipment (391.1)	6,162				6,162	51
Transportation Equipment (392)	131,979	25,939	32,500		125,418	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	18,366	4,411			22,777	54
Laboratory Equipment (395)	380				380	55
Power Operated Equipment (396)	26,512				26,512	56
Communication Equipment (397)	2,452				2,452	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59
Other Tangible Property (399)	0				0	60
Total General Plant	311,682	30,350	32,500	0	309,532	
Total utility plant in service directly assignable	1,532,435	67,596	35,085	0	1,564,946	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	1,532,435	67,596	35,085	0	1,564,946	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Plant in Service Additions, Account 368, are greater than zero AND Line Transformers Acquired during year on the Electric Meters & Line Transformers schedule are zero, please explain.

No new transformers were added during the year. 8 transformers were refurbished during 2009.

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	0				0	38
Overhead Conductors and Devices (365)	8,883				8,883	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	0				0	41
Line Transformers (368)	0				0	42
Services (369)	0				0	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	0				0	47
Total Distribution Plant	8,883	0	0	0	8,883	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	8,883	0	0	0	8,883	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	8,883	0	0	0	8,883	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	10				10	1
7.2/12.5 kV (12kV)	0				0	2
14.4/24.9 kV (25kV)	0				0	3
Other:						
NONE	0				0	4
Underground Lines						
2.4/4.16 kV (4kV)	0				0	5
7.2/12.5 kV (12kV)	0				0	6
14.4/24.9 kV (25kV)	0				0	7
Other:						
NONE	0				0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	0				0	9
7.2/12.5 kV (12kV)	0				0	10
14.4/24.9 kV (25kV)	0				0	11
Other:						
NONE	0				0	12
Underground Lines						
2.4/4.16 kV (4kV)	0				0	13
7.2/12.5 kV (12kV)	0				0	14
14.4/24.9 kV (25kV)	0				0	15
Other:						
NONE	0				0	16
Transmission System						
Pole Lines						
34.5 kV	0				0	17
69 kV	0				0	18
115 kV	0				0	19
138 kV	0				0	20
Other:						
NONE	0				0	21
Underground Lines						
34.5 kV	0				0	22
69 kV	0				0	23
115 kV	0				0	24
138 kV	0				0	25
Other:						
NONE	0				0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	0	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	0	13
Total customers on rural lines at end of year	0	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	2,106	Wednesday	01/14/2009	11:00	1,287	1
February	02	2,063	Wednesday	02/04/2009	07:00	1,106	2
March	03	1,912	Thursday	03/12/2009	10:00	1,011	3
April	04	1,775	Tuesday	03/31/2009	09:00	964	4
May	05	1,676	Wednesday	05/20/2009	15:00	824	5
June	06	2,214	Monday	06/22/2009	19:00	955	6
July	07	2,593	Tuesday	06/23/2009	16:00	1,015	7
August	08	2,223	Friday	08/14/2009	16:00	974	8
September	09	1,889	Tuesday	09/15/2009	16:00	940	9
October	10	1,708	Monday	10/12/2009	12:00	902	10
November	11	1,753	Wednesday	11/18/2009	18:00	835	11
December	12	2,080	Friday	12/18/2009	18:00	986	12
Total		23,992				11,799	

System Name City of Princeton Electric Utility

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	ALLIANT

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	11,793	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	11,793	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	10,627	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	10,627	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	1,166	27
Total Energy Losses	1,166	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	9.8872%	29
Total Disposition of Energy	11,793	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL	RG-1	770	4,590	1
Total Sales for Residential Sales		770	4,590	
Commercial & Industrial				
LARGE POWER	CG-2	3	1,840	2
SMALL POWER	CP-1	12	1,570	3
GENERAL	GS-1	167	2,396	4
Total Sales for Commercial & Industrial		182	5,806	
Public Street & Highway Lighting				
STREET LIGHTING 250 HPS + MH	MP-1	69	134	5
STREET LIGHTING 150 HPS	MS-1	88	70	6
STREET LIGHTING 150 ORN	MS-1	31	27	7
Total Sales for Public Street & Highway Lighting		188	231	
Sales for Resale				
NONE				8
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		1,140	10,627	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
0	0	424,243	40,702	464,945	1
0	0	424,243	40,702	464,945	
7,244	8,591	153,200	30,012	183,212	2
4,954	6,197	120,136	7,367	127,503	3
		218,162	24,251	242,413	4
12,198	14,788	491,498	61,630	553,128	
0	0	5,369	4,793	10,162	5
		13,609	1,600	15,209	6
		12,031	633	12,664	7
0	0	31,009	7,026	38,035	
				0	8
0	0	0	0	0	
12,198	14,788	946,750	109,358	1,056,108	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	ALLIANT				1
Point of Delivery	Princeton Substation				2
Type of Power Purchased (firm, dump, etc.)	firm				3
Voltage at Which Delivered	12000				4
Point of Metering	primary fuses				5
Total of 12 Monthly Maximum Demands -- kW	23,992				6
Average load factor	67.3341%				7
Total Cost of Purchased Power	817,149				8
Average cost per kWh	0.0693				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	546	740			12
February	535	571			13
March	448	562			14
April	477	487			15
May	401	423			16
June	430	524			17
July	519	495			18
August	476	497			19
September	432	508			20
October	448	453			21
November	405	430			22
December	462	524			23
Total kWh (000)	5,579	6,214			24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
Total kWh (000)					51

Footnotes:

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)	0				4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):					17
January					18
February					19
March					20
April					21
May					22
June					23
July					24
August					25
September					26
October					27
November					28
December					29
Total kWh (000)	0				30
Gas Consumed--Therms					31
Average Cost per Therm Burned (\$)					32
Fuel Oil Consumed Barrels (42 gal.)					33
Average Cost per Barrel of Oil Burned (\$)					34
Specific Gravity					35
Average BTU per Gallon					36
Lubricating Oil Consumed--Gallons					37
Average Cost per Gallon (\$)					38
kWh Net Generation per Gallon of Fuel Oil					39
kWh Net Generation per Gallon of Lubr. Oil					40
Does plant produce steam for heating or other purposes in addition to elec. generation?					41
Coal consumed--tons (2,000 lbs.)					42
Average Cost per Ton (\$)					43
Kind of Coal Used					44
Average BTU per Pound					45
Water Evaporated--Thousands of Pounds					46
Is Water Evaporated, Metered or Estimated?					47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					49
Based on Total Coal Used at Plant					50
Based on Coal Used Solely in Electric Generation					51
Average BTU per kWh Net Generation					52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					53
Footnotes					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							0

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
Total					0	0	0	0

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
NONE							1
Total						0	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE								1
						Total	0	

HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			Total	0	0	0	0	1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	(b)	(c)	Utility Designation			(f)
			(d)	(e)		
Name of Substation	River Road					1
Voltage--High Side	34,500					2
Voltage--Low Side	2,400					3
Num. Main Transformers in Operation	3					4
Total Capacity of Transformers in kVA	2					5
Number of Spare Transformers on Hand	0					6
15-Minute Maximum Demand in kW	2,593					7
Dt and Hr of Such Maximum Demand	06/23/2009 16:00					8
Kwh Output	11,799,000					9
Footnotes						10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	(h)	(i)	Utility Designation			(l)
			(j)	(k)		
Name of Substation						14
Voltage--High Side						15
Voltage--Low Side						16
Num. of Main Transformers in Operation						17
Total Capacity of Transformers in kVA						18
Number of Spare Transformers on Hand						19
15-Minute Maximum Demand in kW						20
Dt and Hr of Such Maximum Demand						21
Kwh Output						22
Footnotes						23

SUBSTATION EQUIPMENT (continued)

Particulars (m)	(n)	(o)	Utility Designation			(r)
			(p)	(q)		
Name of Substation						24
Voltage--High Side						25
Voltage--Low Side						26
Num. of Main Transformers in Operation						27
Capacity of Transformers in kVA						28
Number of Spare Transformers on Hand						29
15-Minute Maximum Demand in kW						30
Dt and Hr of Such Maximum Demand						31
Kwh Output						32
Footnotes						33

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	903	216	10,279	1
Acquired during year	192			2
Total	1,095	216	10,279	3
Retired during year	61			4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	1,034	216	10,279	6
Number end of year accounted for as follows:				7
In customers' use	862	160	7,977	8
In utility's use	19			9
Locked meters on customers' premises				10
In stock	153	56	2,302	11
Total end of year	1,034	216	10,279	12
				13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Metal Halide/Halogen	250	20	27,380	1
Sodium Vapor	150	88	70,400	2
Sodium Vapor	250	49	106,020	3
Total		157	203,800	
Ornamental				
Sodium Vapor	150	31	27,820	4
Total		31	27,820	
Other				
NONE				5
Total		0	0	