



3014 (02-05-09)

ANNUAL REPORT

OF

Name: NEW RICHMOND CITY UTILITIES

Principal Office: 156 E FIRST STREET
NEW RICHMOND, WI 54017

For the Year Ended: DECEMBER 31, 2009

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

Signature Page (Page ii)

General footnotes

ACCOUNTANTS' COMPILATION REPORT

To the City Council
City of New Richmond
New Richmond, Wisconsin

We have compiled the balance sheets of the New Richmond Electric Utility, an enterprise fund of the City of New Richmond as of December 31, 2009 and 2008, and the related statements of income and retained earnings for the years then ended and the supplemental schedules as of and for the year ended December 31, 2009 included in the accompanying prescribed form in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

Our compilation was limited to presenting, in the form prescribed by the Public Service Commission of Wisconsin, information that is the representation of management. We have not audited or reviewed the financial statements and supplemental schedules referred to above and, accordingly, do not express an opinion or any other form of assurance on them.

The financial statements and related supplemental schedules are presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differ from accounting principles generally accepted in the United States of America. Accordingly, these financial statements are not designed for those who are not informed about such differences. This report is intended solely for the information and use of the Public Service Commission of Wisconsin and is not intended and should not be used by anyone other than the specified party.

April 13, 2010

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: NEW RICHMOND CITY UTILITIES**Utility Address:** 156 E FIRST STREET
NEW RICHMOND, WI 54017**When was utility organized?** 1/1/1890**Report any change in name:****Effective Date:****Utility Web Site:**

Utility employee in charge of correspondence concerning this report:

Name: MR. DENNIS HORNER**Title:** UTILITY MANAGER**Office Address:**156 E. FIRST STREET
NEW RICHMOND, WI 54017**Telephone:** (715) 246 - 3628**Fax Number:** (715) 246 - 7129**Email Address:** dhorner@wppienergy.org

Individual or firm, if other than utility employee, preparing this report:

Name: KIM SHULT**Title:** MANAGER**Office Address:** BAKER TILLY VIRCHOW KRAUSE LLP225 SOUTH 6TH ST. STE 2300
MINNEAPOLIS, MN 55402**Telephone:** (612) 876 - 4912**Fax Number:** (612) 238 - 9100**Email Address:** kimberly.shult@bakertilly.com

President, chairman, or head of utility commission/board or committee:

Name: KEN CERNOHOUS**Title:** PRESIDENT**Office Address:**156 E. FIRST STREET
NEW RICHMOND, WI 54017**Telephone:** (715) 246 - 3628**Fax Number:** (715) 246 - 7129**Email Address:**

Are records of utility audited by individuals or firms, other than utility employee?

YES

Individual or firm, if other than utility employee, auditing utility records:

Name:**Title:****Office Address:** BAKER TILLY VIRCHOW KRAUSE LLP225 SOUTH 6TH ST. STE. 2300
MINNEAPOLIS, MN 55402**Telephone:** (888) 835 - 1344**Fax Number:** (612) 238 - 9095**Email Address:** kimberly.shult@bakertilly.com

IDENTIFICATION AND OWNERSHIP

Date of most recent audit report: 7/23/2009

Period covered by most recent audit: 1/1/2008-12/31/2008

Names and titles of utility management including manager or superintendent:

Name: MR. DENNIS HORNER

Title: UTILITY MANAGER

Office Address:

156 E FIRST STREET
NEW RICHMOND, WI 54017

Telephone: (715) 246 - 3628

Fax Number: (715) 246 - 7129

Email Address: dhorner@wppienergy.org

Name of utility commission/committee: UTILITY COMMISSION

Names of members of utility commission/committee:

- MR PAT BECKER, COMMISSION MEMBER
- MR KEN CERNOHOUS, COMMISSION MEMBER
- MR GERALD FREY, SECRETARY
- MR ROBERT MULLEN, COMMISSION MEMBER
- MR GERALD WARNER, PRESIDENT

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	8,070,479	7,906,620	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	7,261,484	7,086,518	2
Depreciation Expense (403)	391,436	374,888	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	248,610	229,596	5
Total Operating Expenses	7,901,530	7,691,002	
Net Operating Income	168,949	215,618	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	168,949	215,618	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	30,835	69,147	10
Miscellaneous Nonoperating Income (421)	3,409	121,095	11
Total Other Income	34,244	190,242	
Total Income	203,193	405,860	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(9,899)	(9,899)	12
Other Income Deductions (426)	66,525	64,625	13
Total Miscellaneous Income Deductions	56,626	54,726	
Income Before Interest Charges	146,567	351,134	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	107,090	111,316	14
Amortization of Debt Discount and Expense (428)	5,724	5,728	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	1,075	17
Other Interest Expense (431)	176	885	18
Interest Charged to Construction--Cr. (432)	37,607	0	19
Total Interest Charges	75,383	119,004	
Net Income	71,184	232,130	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	4,988,735	4,756,605	20
Balance Transferred from Income (433)	71,184	232,130	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	5,059,919	4,988,735	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	8,070,479	0	8,070,479	1
Total (Acct. 400):	8,070,479	0	8,070,479	
Operation and Maintenance Expense (401-402):				
Derived	7,261,484	0	7,261,484	2
Total (Acct. 401-402):	7,261,484	0	7,261,484	
Depreciation Expense (403):				
Derived	391,436	0	391,436	3
Total (Acct. 403):	391,436	0	391,436	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	248,610	0	248,610	5
Total (Acct. 408):	248,610	0	248,610	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	168,949	0	168,949	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0	0	0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INVESTMENT INCOME	30,835		30,835	11
Total (Acct. 419):	30,835	0	30,835	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Electric		3,409	3,409	12
NONE			0	13
Total (Acct. 421):	0	3,409	3,409	
TOTAL OTHER INCOME:	30,835	3,409	34,244	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(9,899)	0	(9,899)	14
NONE			0	15
Total (Acct. 425):	(9,899)	0	(9,899)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Electric	0	62,198	62,198	16
OTHER INCOME DEDUCTIONS	1,325	0	1,325	17
CREDIT CARD FEES AND INTEREST	3,002		3,002	18
Total (Acct. 426):	4,327	62,198	66,525	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(5,572)	62,198	56,626	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	107,090	0	107,090	19
Total (Acct. 427):	107,090	0	107,090	
Amortization of Debt Discount and Expense (428):				
AMORTIZATION EXEPNSE	5,724		5,724	20
Total (Acct. 428):	5,724	0	5,724	
Amortization of Premium on Debt--Cr. (429):				
NONE			0	21
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	0	0	0	22
Total (Acct. 430):	0	0	0	
Other Interest Expense (431):				
Derived	176	0	176	23
Total (Acct. 431):	176	0	176	
Interest Charged to Construction--Cr. (432):				
CAPITALIZED INTEREST	37,607		37,607	24
Total (Acct. 432):	37,607	0	37,607	
TOTAL INTEREST CHARGES:	75,383	0	75,383	
NET INCOME:	129,973	(58,789)	71,184	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	3,771,237	1,217,498	4,988,735	25
Total (Acct. 216):	3,771,237	1,217,498	4,988,735	
Balance Transferred from Income (433):				
Derived	129,973	(58,789)	71,184	26
Total (Acct. 433):	129,973	(58,789)	71,184	
Miscellaneous Credits to Surplus (434):				
NONE			0	27
Total (Acct. 434):	0	0	0	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Miscellaneous Debits to Surplus--Debit (435):				
NONE			0	28
Total (Acct. 435)--Debit:	0	0	0	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	29
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE			0	30
Total (Acct. 439)--Debit:	0	0	0	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	3,901,210	1,158,709	5,059,919	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	0	8,070,479	0	0	8,070,479	1
Less: interdepartmental sales	0	133,768	0	0	133,768	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained		(174)			(174)	5
Other Increases or (Decreases)						
to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	0	7,936,885	0	0	7,936,885	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	0	0	0	1
Electric operating expenses	401,570	0	401,570	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	0	0	0	8
Electric utility plant accounts	265,544	0	265,544	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
Total Payroll	667,114	0	667,114	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water		1
Electric	10.4	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	11,912,978	10,913,483	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	5,510,522	5,080,661	2
Net Utility Plant	6,402,456	5,832,822	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Sinking Funds (125)	285,471	331,468	7
Depreciation Fund (126)	0	0	8
Other Special Funds (128)	608,022	1,187,289	9
Total Other Property and Investments	893,493	1,518,757	
CURRENT AND ACCRUED ASSETS			
Cash (131)	284,518	296,937	10
Special Deposits (134)	0	0	11
Working Funds (135)			12
Temporary Cash Investments (136)	349,957	258,608	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	1,108,601	983,867	15
Other Accounts Receivable (143)	17,479	25,831	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	1,039	17
Receivables from Municipality (145)	20,728	17,790	18
Plant Materials and Operating Supplies (154)	272,664	302,513	19
Merchandise (155)	0	0	20
Other Materials and Supplies (156)	0	0	21
Stores Expense (163)	0	0	22
Prepayments (165)	0	0	23
Interest and Dividends Receivable (171)			24
Accrued Utility Revenues (173)			25
Miscellaneous Current and Accrued Assets (174)			26
Total Current and Accrued Assets	2,053,947	1,884,507	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	59,547	65,271	27
Extraordinary Property Losses (182)	0	0	28
Preliminary Survey and Investigation Charges (183)	0	0	29
Clearing Accounts (184)	0	0	30
Temporary Facilities (185)	0	0	31
Miscellaneous Deferred Debits (186)	0	0	32
Total Deferred Debits	59,547	65,271	
Total Assets and Other Debits	9,409,443	9,301,357	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	541,879	541,091	33
Appropriated Earned Surplus (215)			34
Unappropriated Earned Surplus (216)	5,059,919	4,988,735	35
Total Proprietary Capital	5,601,798	5,529,826	
LONG-TERM DEBT			
Bonds (221)	2,400,000	2,554,145	36
Advances from Municipality (223)	0	0	37
Other Long-Term Debt (224)	0	0	38
Total Long-Term Debt	2,400,000	2,554,145	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	39
Accounts Payable (232)	778,342	588,966	40
Payables to Municipality (233)	0	1,521	41
Customer Deposits (235)	9,757	10,694	42
Taxes Accrued (236)	183,998	166,622	43
Interest Accrued (237)	25,567	27,075	44
Tax Collections Payable (241)			45
Miscellaneous Current and Accrued Liabilities (242)	213,131	228,942	46
Total Current and Accrued Liabilities	1,210,795	1,023,820	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	47
Customer Advances for Construction (252)	16,094	16,094	48
Other Deferred Credits (253)	180,756	177,472	49
Total Deferred Credits	196,850	193,566	
OPERATING RESERVES			
Property Insurance Reserve (261)			50
Injuries and Damages Reserve (262)			51
Pensions and Benefits Reserve (263)			52
Miscellaneous Operating Reserves (265)			53
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	9,409,443	9,301,357	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	0	0	0	10,913,483	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	0	0	0	8,772,440	2
Utility Plant in Service - Contributed Plant (101.2)	0	0	0	1,745,933	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)				1,394,605	8
Total Utility Plant	0	0	0	11,912,978	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	0	0	0	4,966,969	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	0	0	0	543,553	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	0	0	0	5,510,522	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	0	0	0	6,402,456	

**ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT
ON UTILITY PLANT FINANCED BY UTILITY OPERATION
OR BY THE MUNICIPALITY (ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	4,598,973				4,598,973	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	391,436				391,436	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	7,472				7,472	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	398,908	0	0	0	398,908	16
Debits during year						17
Book cost of plant retired	30,912				30,912	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	30,912	0	0	0	30,912	25
Balance end of year (111.1)	4,966,969	0	0	0	4,966,969	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	481,688				481,688	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	62,198				62,198	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	62,198	0	0	0	62,198	16
Debits during year						17
Book cost of plant retired	333				333	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	333	0	0	0	333	25
Balance end of year (111.2)	543,553	0	0	0	543,553	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

- | |
|---|
| <ol style="list-style-type: none"> 1. Report separately each item of property with a book cost of \$5,000 or more included in account 121. 2. Other items may be grouped by classes of property. 3. Describe in detail any investment in sewer department carried in this account. |
|---|

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	1,039	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers	1,039	5
Accounts written off during the year: Others		6
Total accounts written off	1,039	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			272,664		272,664	302,513	3
Total Electric Utility					272,664	302,513	

Account	Total End of Year	Amount Prior Year	
Electric utility total	272,664	302,513	1
Water utility (154)		0	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	272,664	302,513	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
2003 REVENUE BOND	1,645	428	6,046	1
2006 REVENUE BOND	3,272	428	53,501	2
Total			59,547	
Unamortized premium on debt (251)				
NONE				3
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	541,091	1
Changes during year (explain):		
RELOCATE SERVICE-HATFIELD PARK	788	2
Balance end of year	<u><u>541,879</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2002 GO PROMISSORY NOTE	07/01/2002	04/01/2012	4.80%	0	1
2003 REVENUE BOND	09/03/2003	10/01/2013	3.48%	295,000	2
2006 REVENUE BOND	05/09/2006	10/01/2026	4.30%	2,105,000	3
Total Bonds (Account 221):				<u>2,400,000</u>	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
NONE	00/00/0000	00/00/0000	0.00%	0	1
Total for Account 223				0	
Other Long-Term Debt (224)					
NONE	00/00/0000	00/00/0000	0.00%		2
Total for Account 224				0	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		3
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	166,622	1
Accruals:		
Charged water department expense		2
Charged electric department expense	248,610	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	248,610	
Taxes paid during year:		
County, state and local taxes	166,622	6
Social Security taxes	54,475	7
PSC Remainder Assessment	7,258	8
Other (explain):		
WI Gross Receipts Tax	2,879	9
Total payments and other debits	231,234	
Balance end of year	183,998	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
2006 REVENUE BONDS	22,703	90,746	91,060	22,389	1
2002 GO PROMISSORY NOTE	586	1,764	2,350	0	2
2003 REVENUE BOND	3,786	14,580	15,188	3,178	3
Subtotal	27,075	107,090	108,598	25,567	
Advances from Municipality (223)					
NONE	0			0	4
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	5
Subtotal	0	0	0	0	
Notes Payable (231)					
CUSTOMER DEPOSITS	0	176	176	0	6
Subtotal	0	176	176	0	
Total	27,075	107,266	108,774	25,567	

INTEREST ACCRUED (ACCT. 237)

Interest Accrued (Acct. 237) (Page F-20)

Bonds (221): If Interest Accrued During Year is non-zero AND the Bonds schedule shows a Principal Amount EOY of zero or less, please explain.

The 2002 GO Promissory Note was paid off in 2009.

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

Account 231 consists of interest on customer deposits. There is no long-term debt associated with this item.

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Sinking Funds (125):		
BONE RESERVE	219,964	3
BOND SINKING	65,507	4
Total (Acct. 125):	285,471	
Depreciation Fund (126):		
NONE		5
Total (Acct. 126):	0	
Other Special Funds (128):		
UNSPENT BOND PROCEEDS FOR CONSTRUCTION	608,022	6
Total (Acct. 128):	608,022	
Special Deposits (134):		
NONE		7
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		8
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water		9
Electric	1,108,601	10
Sewer (Regulated)		11
Other (specify):		
NONE		12
Total (Acct. 142):	1,108,601	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		13
Merchandising, jobbing and contract work		14
Other (specify):		
OTHER ACCOUNTS RECEIVABLE	17,479	15
Total (Acct. 143):	17,479	
Receivables from Municipality (145):		
OPERATING ITEMS DUE FROM CITY	1,401	16
DUE FROM CITY - TAX ROLL	19,327	17
Total (Acct. 145):	20,728	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Prepayments (165):		
NONE		18
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE		19
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		20
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		21
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		22
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		23
Total (Acct. 186):	0	
Payables to Municipality (233):		
NONE		24
Total (Acct. 233):	0	
Other Deferred Credits (253):		
Regulatory Liability	138,593	25
COMMITMENT TO COMMUNITY	42,163	26
Total (Acct. 253):	180,756	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Account 143: Amounts receivable are due from utility customers primarily for services, service extensions, and repayment for damages to utility property.

Account 145: Done

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	0	8,695,534	0	0	8,695,534	1
Materials and Supplies	0	287,588	0	0	287,588	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	0	4,782,971	0	0	4,782,971	4
Customer Advances for Construction		16,094			16,094	5
Regulatory Liability	0	143,542	0	0	143,542	6
NONE					0	7
Average Net Rate Base	0	4,040,515	0	0	4,040,515	
Net Operating Income	0	168,949	0	0	168,949	8
Net Operating Income as a percent of						
Average Net Rate Base	N/A	4.18%	N/A	N/A	4.18%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	0	148,492	0	0	148,492	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	0	9,899	0	0	9,899	3
Other (specify):						
NONE					0	4
Balance End of Year	0	138,593	0	0	138,593	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	8,044,674	7,879,282	1
Total Sales of Electricity	8,044,674	7,879,282	
Other Operating Revenues			
Forfeited Discounts (450)	13,347	15,420	2
Miscellaneous Service Revenues (451)	1,542	0	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	0	0	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	10,916	11,918	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	25,805	27,338	
Total Operating Revenues	8,070,479	7,906,620	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	6,265,521	6,138,093	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	299,296	308,769	11
Customer Accounts Expenses (901-904)	95,735	87,644	12
Customer Service and Information Expenses (906)	0	0	13
Sales Expenses (910)	0	0	14
Administrative and General Expenses (920-935)	600,932	552,012	15
Total Operation and Maintenance Expenses	7,261,484	7,086,518	
Other Expenses			
Depreciation Expense (403)	391,436	374,888	16
Amortization Expense (404-407)	0	0	17
Taxes (408)	248,610	229,596	18
Total Other Expenses	640,046	604,484	
Total Operating Expenses	7,901,530	7,691,002	
NET OPERATING INCOME	168,949	215,618	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	13,347	1
Other (specify):		
NONE		2
NONE		3
Total Forfeited Discounts (450)	13,347	
Miscellaneous Service Revenues (451):		
MISCELLANEOUS SERVICE REVENUES	1,542	4
Total Miscellaneous Service Revenues (451)	1,542	
Sales of Water and Water Power (453):		
NONE		5
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
NONE		6
Total Rent from Electric Property (454)	0	
Interdepartmental Rents (455):		
NONE		7
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
POLE CONTACT REVENUE	4,665	8
OTHER	6,251	9
Total Other Electric Revenues (456)	10,916	
Amortization of Construction Grants (457):		
NONE		10
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0	0	1
Fuel (501)	0	0	2
Operation Supplies and Expenses (502)	0	0	3
Steam from Other Sources (503)	0	0	4
Steam Transferred -- Credit (504)	0	0	5
Maintenance of Steam Production Plant (506)	0	0	6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0	0	7
Water for Power (531)	0	0	8
Operation Supplies and Expenses (532)	0	0	9
Maintenance of Hydraulic Production Plant (535)	0	0	10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0	0	11
Fuel (539)	0	0	12
Operation Supplies and Expenses (540)	0	0	13
Maintenance of Other Power Production Plant (543)	0	0	14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	6,265,521	6,138,093	15
Other Expenses (546)	0	0	16
Total Other Power Supply Expenses	6,265,521	6,138,093	
Total Power Production Expenses	6,265,521	6,138,093	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0	0	17
Operation Supplies and Expenses (551)	0	0	18
Maintenance of Transmission Plant (553)	0	0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	67,719	65,058	20
Line and Station Labor (561)	7,360	13,113	21
Line and Station Supplies and Expenses (562)	24,582	50,212	22
Street Lighting and Signal System Expenses (565)	0	0	23
Meter Expenses (566)	3,845	7,042	24

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Customer Installations Expenses (567)	9,634	13,517	25
Miscellaneous Distribution Expenses (569)	5,347	4,371	26
Maintenance of Structures and Equipment (571)		0	27
Maintenance of Lines (572)	120,920	107,072	28
Maintenance of Line Transformers (573)	1,985	2,648	29
Maintenance of Street Lighting and Signal Systems (574)	30,595	24,219	30
Maintenance of Meters (575)	27,309	21,517	31
Maintenance of Miscellaneous Distribution Plant (576)		0	32
Total Distribution Expenses	299,296	308,769	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	8,292	7,687	33
Accounting and Collecting Labor (902)	87,616	77,877	34
Supplies and Expenses (903)		0	35
Uncollectible Accounts (904)	(173)	2,080	36
Customer Service and Information Expenses (906)		0	37
Total Customer Accounts Expenses	95,735	87,644	
SALES EXPENSES			
Sales Expenses (910)		0	38
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	64,024	79,842	39
Office Supplies and Expenses (921)	17,760	17,726	40
Administrative Expenses Transferred -- Credit (922)		0	41
Outside Services Employed (923)	55,598	31,581	42
Property Insurance (924)	11,451	11,233	43
Injuries and Damages (925)	23,459	23,024	44
Employee Pensions and Benefits (926)	317,411	275,521	45
Regulatory Commission Expenses (928)	6	1,669	46
Miscellaneous General Expenses (930)	31,189	25,455	47
Transportation Expenses (933)	33,439	37,564	48
Maintenance of General Plant (935)	46,595	48,397	49
Total Administrative and General Expenses	600,932	552,012	
Total Operation and Maintenance Expenses	7,261,484	7,086,518	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Account 561 Line and Station Labor: In 2008, significant maintenance was done on the South Substation.

Account 562 Line and Station Supplies and Expenses: 2008 included \$15,577 for VCR testing and inspecting a LTC transformer. This is not a regularly recurring expense.

Account 574 Maintenance of Street Lighting and Signal Systems: More maintenance of street lights in 2009.

Account 575 Maintenance of Meters: 2009 includes \$4,189 for polyphase field test.

Account 923 Outside services: 2009 includes significant legal expenses related to a territory dispute.

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		183,998	166,622	1
Social Security		54,475	53,251	2
Wisconsin Gross Receipts Tax		2,879	2,929	3
PSC Remainder Assessment		7,258	6,794	4
Other (specify): NONE			0	5
Total tax expense		248,610	229,596	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Saint Croix				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.173590				2
County tax rate	mills		3.131004				3
Local tax rate	mills		8.617800				4
School tax rate	mills		9.842916				5
Voc. school tax rate	mills		1.011544				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
Total tax rate	mills		22.776854				9
Less: state credit	mills		1.525744				10
Net tax rate	mills		21.251110				11
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		8.617800				12
Combined School Tax Rate	mills		10.854460				13
Other Tax Rate - Local	mills		0.000000				14
Total Local & School Tax	mills		19.472260				15
Total Tax Rate	mills		22.776854				16
Ratio of Local and School Tax to Total	dec.		0.854914				17
Total tax net of state credit	mills		21.251110				18
Net Local and School Tax Rate	mills		18.167880				19
Utility Plant, Jan. 1	\$	10,121,168	10,121,168				20
Materials & Supplies	\$	302,513	302,513				21
Subtotal	\$	10,423,681	10,423,681				22
Less: Plant Outside Limits	\$	0					23
Taxable Assets	\$	10,423,681	10,423,681				24
Assessment Ratio	dec.		0.971600				25
Assessed Value	\$	10,127,648	10,127,648				26
Net Local & School Rate	mills		18.167880				27
Tax Equiv. Computed for Current Year	\$	183,998	183,998				28
Tax Equivalent per 1994 PSC Report	\$	107,848					29
Any lower tax equivalent as authorized by municipality (see note 5)	\$						30
Tax equiv. for current year (see note 5)	\$	183,998					31
Footnotes							32

PROPERTY TAX EQUIVALENT (ELECTRIC)

Property Tax Equivalent (Electric) (Page E-05)

IF total for Utility Plant, Jan. 1 on this schedule does not match Total Utility Plant - First of Year on the Net Utility Plant schedule, please explain.

The City of New Richmond authorized exemption of certain electric extensions. The exempt property as of 1/1/2009 wasd \$792,315.

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	113,354				113,354	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	113,354	0	0	0	113,354	
DISTRIBUTION PLANT						
Land and Land Rights (360)	1,400				1,400	34
Structures and Improvements (361)	68,491				68,491	35
Station Equipment (362)	790,080				790,080	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	339,838				339,838	38
Overhead Conductors and Devices (365)	1,084,040	12,484	1,958		1,094,566	39
Underground Conduit (366)	5,116				5,116	40
Underground Conductors and Devices (367)	1,326,828	55,359	12,626		1,369,561	41
Line Transformers (368)	1,423,086	38,590	3,010		1,458,666	42
Services (369)	775,415	16,664	186		791,893	43
Meters (370)	491,179	11,212	1,328		501,063	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	1,397				1,397	46
Street Lighting and Signal Systems (373)	987,069	2,778	1,605		988,242	47
Total Distribution Plant	7,293,939	137,087	20,713	0	7,410,313	
GENERAL PLANT						
Land and Land Rights (389)	3,146				3,146	48
Structures and Improvements (390)	302,706	45,138	338		347,506	49
Office Furniture and Equipment (391)	51,601		1,046		50,555	50
Computer Equipment (391.1)	29,715	2,498	8,315		23,898	51
Transportation Equipment (392)	571,459		500		570,959	52
Stores Equipment (393)	2,694				2,694	53
Tools, Shop and Garage Equipment (394)	55,019				55,019	54
Laboratory Equipment (395)	3,369				3,369	55
Power Operated Equipment (396)	166,336				166,336	56
Communication Equipment (397)	10,632				10,632	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	14,659				14,659	59
Other Tangible Property (399)	0				0	60
Total General Plant	1,211,336	47,636	10,199	0	1,248,773	
Total utility plant in service directly assignable	8,618,629	184,723	30,912	0	8,772,440	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	8,618,629	184,723	30,912	0	8,772,440	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

Account 367: Bulk of increase due to project at 3rd and Marshall

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	20,524				20,524	38
Overhead Conductors and Devices (365)	218,821	3,320	228		221,913	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	1,177,657	4,697	4		1,182,350	41
Line Transformers (368)	16,899				16,899	42
Services (369)	10,797	583			11,380	43
Meters (370)	1,068				1,068	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	265,348	2,747	101		267,994	47
Total Distribution Plant	1,711,114	11,347	333	0	1,722,128	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	23,805				23,805	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	23,805	0	0	0	23,805	
Total utility plant in service directly assignable	1,734,919	11,347	333	0	1,745,933	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	1,734,919	11,347	333	0	1,745,933	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	0				0	1
7.2/12.5 kV (12kV)	27	2			29	2
14.4/24.9 kV (25kV)	0				0	3
Other:						
NONE	0				0	4
Underground Lines						
2.4/4.16 kV (4kV)	0				0	5
7.2/12.5 kV (12kV)	83			(23)	60	6
14.4/24.9 kV (25kV)	0				0	7
Other:						
NONE	0				0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	0				0	9
7.2/12.5 kV (12kV)	3				3	10
14.4/24.9 kV (25kV)	0				0	11
Other:						
NONE	0				0	12
Underground Lines						
2.4/4.16 kV (4kV)	0				0	13
7.2/12.5 kV (12kV)	0				0	14
14.4/24.9 kV (25kV)	0				0	15
Other:						
NONE	0				0	16
Transmission System						
Pole Lines						
34.5 kV	0				0	17
69 kV	0				0	18
115 kV	0				0	19
138 kV	0				0	20
Other:						
NONE	0				0	21
Underground Lines						
34.5 kV	0				0	22
69 kV	0				0	23
115 kV	0				0	24
138 kV	0				0	25
Other:						
NONE	0				0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	0	9
Customers served at other than rural rates:		10
Farm	5	11
Nonfarm	52	12
Total	57	13
Total customers on rural lines at end of year	57	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	15,640	Wednesday	01/14/2009	18:00	8,730	1
February	02	14,595	Tuesday	02/03/2009	19:00	7,290	2
March	03	13,562	Thursday	03/12/2009	08:00	7,459	3
April	04	12,313	Wednesday	04/01/2009	11:00	6,529	4
May	05	13,583	Wednesday	05/20/2009	17:00	6,402	5
June	06	18,350	Tuesday	06/23/2009	14:00	7,109	6
July	07	14,954	Friday	07/10/2009	14:00	7,471	7
August	08	17,632	Friday	08/14/2009	14:00	8,165	8
September	09	16,013	Tuesday	09/15/2009	18:00	7,746	9
October	10	13,281	Monday	10/12/2009	12:00	7,430	10
November	11	13,276	Tuesday	11/17/2009	18:00	7,037	11
December	12	15,106	Tuesday	12/15/2009	19:00	8,140	12
Total		178,305				89,508	

System Name WI PUBLIC POWER, INC

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	WI PUBLIC POWER INC.

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	89,508	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	89,508	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	85,920	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	85,920	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	3,588	27
Total Energy Losses	3,588	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	4.0086%	29
Total Disposition of Energy	89,508	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL	RG-1	3,541	30,586	1
RURAL	RG-1	57	845	2
Total Sales for Residential Sales		3,598	31,431	
Commercial & Industrial				
SMALL POWER	CP-1	55	14,345	3
LARGE POWER	CP-2	16	22,643	4
LARGE POWER (INDUSTRIAL)	CP-3	1	2,804	5
COMMERCIAL	GS-1	511	12,170	6
INTERDEPARTMENTAL	GS-1	27	1,528	7
SECURITY LIGHTING	MS-1	41	66	8
Total Sales for Commercial & Industrial		651	53,556	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1	1	933	9
Total Sales for Public Street & Highway Lighting		1	933	
Sales for Resale				
NONE				10
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		4,250	85,920	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		2,522,391	534,243	3,056,634	1
		67,352	14,085	81,437	2
0	0	2,589,743	548,328	3,138,071	
48,607	47,335	1,045,487	259,776	1,305,263	3
55,627	74,827	1,419,674	402,916	1,822,590	4
11,850	11,850	213,319	50,192	263,511	5
		957,990	214,044	1,172,034	6
3,076	3,076	106,099	27,669	133,768	7
		11,706	1,121	12,827	8
119,160	137,088	3,754,275	955,718	4,709,993	
		180,641	15,969	196,610	9
0	0	180,641	15,969	196,610	
				0	10
0	0	0	0	0	
119,160	137,088	6,524,659	1,520,015	8,044,674	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI		WPPI		1
Point of Delivery	NORTH SUBSTATION		SOUTH SUBSTATION		2
Type of Power Purchased (firm, dump, etc.)	FIRM		FIRM		3
Voltage at Which Delivered	69000		69000		4
Point of Metering	12470		12470		5
Total of 12 Monthly Maximum Demands -- kW	178,305		1		6
Average load factor	68.7655%		0.0000%		7
Total Cost of Purchased Power	6,265,521				8
Average cost per kWh	0.0700		0.0000		9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	4,003	4,727			12
February	3,542	3,749			13
March	3,655	3,804			14
April	3,319	3,210			15
May	3,004	3,398			16
June	3,720	3,388			17
July	3,877	3,594			18
August	3,924	4,241			19
September	3,860	3,885			20
October	3,678	3,752			21
November	3,271	3,766			22
December	3,942	4,198			23
Total kWh (000)	43,795	45,712	0	0	24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
Total kWh (000)					51

Footnotes:

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)	0				4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):	January				17
	February				18
	March				19
	April				20
	May				21
	June				22
	July				23
	August				24
	September				25
	October				26
	November				27
	December				28
Total kWh (000)	0				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					52
Footnotes					53
					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							0

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
Total					0	0	0	0

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
NONE							1
Total						0	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE								1
						Total	<u>0</u>	

HYDRAULIC GENERATING PLANTS (cont.)

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)	
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity				
					kW (n)	kVA (o)			
Total					0	0	0	0	0

1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation			
	(b)	(c)		(d)
Name of Substation	NORTH	SOUTH	1	
Voltage--High Side	69,000	69,000	2	
Voltage--Low Side	12,470	12,470	3	
Num. Main Transformers in Operation	1	1	4	
Total Capacity of Transformers in kVA	25,000	25,000	5	
Number of Spare Transformers on Hand	0	0	6	
15-Minute Maximum Demand in kW	5,035	14,050	7	
Dt and Hr of Such Maximum Demand	08/14/2009 15:00 06/23/2009 14:00		8	
Kwh Output	2,403,924	5,438,202	9	
Footnotes			10	

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation			
	(h)	(i)		(j)
Name of Substation			16	
Voltage--High Side			17	
Voltage--Low Side			18	
Num. of Main Transformers in Operation			19	
Total Capacity of Transformers in kVA			20	
Number of Spare Transformers on Hand			21	
15-Minute Maximum Demand in kW			22	
Dt and Hr of Such Maximum Demand			23	
Kwh Output			24	
Footnotes			25	

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation			
	(n)	(o)		(p)
Name of Substation			31	
Voltage--High Side			32	
Voltage--Low Side			33	
Num. of Main Transformers in Operation			34	
Capacity of Transformers in kVA			35	
Number of Spare Transformers on Hand			36	
15-Minute Maximum Demand in kW			37	
Dt and Hr of Such Maximum Demand			38	
Kwh Output			39	
Footnotes			40	

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	4,890	1,104	66,844	1
Acquired during year	128	7	1,087	2
Total	5,018	1,111	67,931	3
Retired during year	106	5	148	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	4,912	1,106	67,783	6
Number end of year accounted for as follows:				7
In customers' use	4,206	985	59,581	8
In utility's use	25	3	40	9
Locked meters on customers' premises	7			10
In stock	674	118	8,162	11
Total end of year	4,912	1,106	67,783	12

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Metal Halide/Halogen	400	4	6,400	1
Mercury Vapor	175	181	133,502	2
Sodium Vapor	100	186	70,727	3
Sodium Vapor	150	7	4,200	4
Sodium Vapor	250	8	8,000	5
Total		386	222,829	
Ornamental				
Metal Halide/Halogen	70	29	8,120	6
Metal Halide/Halogen	100	40	16,000	7
Metal Halide/Halogen	400	205	326,844	8
Mercury Vapor	175	4	2,800	9
Sodium Vapor	100	266	106,255	10
Sodium Vapor	150	133	80,884	11
Sodium Vapor	250	109	98,885	12
Total		786	639,788	
Other				
NONE				13
Total		0	0	