



3013 (02-05-09)

ANNUAL REPORT

OF

Name: NEW LONDON ELECTRIC AND WATER UTILITY

Principal Office: 400 EAST NORTH WATER STREET
NEW LONDON, WI 54961

For the Year Ended: DECEMBER 31, 2009

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

I MR. STEPHEN THOMPSON of
(Person responsible for accounts)

NEW LONDON ELECTRIC AND WATER UTILITY, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 02/27/2010
(Date)

GENERAL MANAGER
(Title)

SIGNATURE PAGE

Signature Page (Page ii)

General footnotes

ACCOUNTANTS' COMPILATION REPORT

New London Electric and Water Utility
New London, Wisconsin

We have compiled, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants, the balance sheets of the New London Electric and Water Utility, an enterprise fund of the City of New London as of December 31, 2009 and 2008, and the related statements of income and retained earnings for the years then ended and the supplemental schedules as of and for the year ended December 31, 2009 in the accompanying prescribed form.

Our compilation was limited to presenting, in the form prescribed by the Public Service Commission of Wisconsin, information that is the representation of management. We have not audited or reviewed the financial statements and supplemental schedules referred to above and, accordingly, do not express an opinion or any other form of assurance on them.

The financial statements and related supplemental schedules are presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differ from accounting principles generally accepted in the United States of America. This report is intended solely for the information and use of the Public Service Commission of Wisconsin and is not intended and should not be used by anyone other than the specified party.

Madison, Wisconsin
February 27, 2010

TABLE OF CONTENTS

Schedule Name	Page
General Rules for Reporting	i
Signature Page	ii
Table of Contents	iii
Identification and Ownership	iv
FINANCIAL SECTION	
Income Statement	F-01
Details of Income Statement Accounts	F-02
Income from Merchandising, Jobbing & Contract Work (Accts. 415-416)	F-03
Revenues Subject to Wisconsin Remainder Assessment	F-04
Distribution of Total Payroll	F-05
Full-Time Employees (FTE)	F-06
Balance Sheet	F-07
Net Utility Plant	F-08
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 111.1)	F-09
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 111.2)	F-10
Net Nonutility Property (Accts. 121 & 122)	F-11
Accumulated Provision for Uncollectible Accounts-Cr. (Acct. 144)	F-12
Materials and Supplies	F-13
Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251)	F-14
Capital Paid in by Municipality (Acct. 200)	F-15
Bonds (Accts. 221 and 222)	F-17
Notes Payable & Miscellaneous Long-Term Debt	F-18
Taxes Accrued (Acct. 236)	F-19
Interest Accrued (Acct. 237)	F-20
Detail of Other Balance Sheet Accounts	F-22
Return on Rate Base Computation	F-23
Regulatory Liability - Pre-2003 Historical Accumulated Depreciation on Contributed Utility Plant (253)	F-25
Important Changes During the Year	F-26
Financial Section Footnotes	N/A
WATER OPERATING SECTION	
Water Operating Revenues & Expenses	W-01
Water Operating Revenues - Sales of Water	W-02
Sales for Resale (Acct. 466)	W-03
Other Operating Revenues (Water)	W-04
Water Operation & Maintenance Expenses	W-05
Taxes (Acct. 408 - Water)	W-06
Property Tax Equivalent (Water)	W-07
Water Utility Plant in Service --Plant Financed by Utility or Municipality--	W-08
Water Utility Plant in Service --Plant Financed by Contributions--	W-09
Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality--	W-10
Accumulated Provision for Depreciation - Water --Plant Financed by Contributions--	W-12
Sources of Water Supply - Statistics	W-13
Water Loss and Other Statistics	W-14
Sources of Water Supply - Ground Waters	W-15
Sources of Water Supply - Surface Waters	W-16
Pumping & Power Equipment	W-17
Reservoirs, Standpipes & Water Treatment	W-18
Water Mains	W-19

TABLE OF CONTENTS

Schedule Name	Page
WATER OPERATING SECTION	
Water Services	W-20
Meters	W-21
Hydrants and Distribution System Valves	W-22
Water Operating Section Footnotes	N/A
ELECTRIC OPERATING SECTION	
Electric Operating Revenues & Expenses	E-01
Other Operating Revenues (Electric)	E-02
Electric Operation & Maintenance Expenses	E-03
Taxes (Acct. 408 - Electric)	E-04
Property Tax Equivalent (Electric)	E-05
Electric Utility Plant in Service --Plant Financed by Utility or Municipality--	E-06
Electric Utility Plant in Service --Plant Financed by Contributions--	E-07
Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality--	E-09
Accumulated Provision for Depreciation - Electric --Plant Financed by Contributions--	E-11
Transmission and Distribution Lines	E-12
Rural Line Customers	E-13
Monthly Peak Demand and Energy Usage	E-14
Electric Energy Account	E-15
Sales of Electricity by Rate Schedule	E-16
Purchased Power Statistics	E-18
Production Statistics Totals	E-19
Production Statistics	E-20
Steam Production Plants	E-21
Internal Combustion Generation Plants	E-22
Hydraulic Generating Plants	E-24
Substation Equipment	E-26
Electric Distribution Meters & Line Transformers	E-27
Street Lighting Equipment	E-28
Electric Operating Section Footnotes	N/A

IDENTIFICATION AND OWNERSHIP

Exact Utility Name: NEW LONDON ELECTRIC AND WATER UTILITY

Utility Address: 400 EAST NORTH WATER STREET
NEW LONDON, WI 54961

When was utility organized? 1/1/1904

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MR STEPHEN M THOMPSON

Title: GENERAL MANAGER

Office Address:

400 EAST NORTH WATER STREET
NEW LONDON, WI 54961

Telephone: (920) 982 - 8516

Fax Number: (920) 982 - 8544

Email Address: sthompson@wppisys.org

Individual or firm, if other than utility employee, preparing this report:

Name: BETHANY RYERS

Title: SENIOR ACCOUNTANT

Office Address: BAKER TILLY VIRCHOW KRAUSE

10 TERRACE COURT
MADISON, WI 53707

Telephone: (608) 240 - 2382

Fax Number: (608) 249 - 8532

Email Address: bethany.ryers@bakertilly.com

President, chairman, or head of utility commission/board or committee:

Name: DUANE BROWN

Title: PRESIDENT

Office Address:

400 EAST NORTH WATER STREET
NEW LONDON, WI 54961

Telephone: (920) 982 - 8516

Fax Number: (920) 982 - 8544

Email Address:

Are records of utility audited by individuals or firms, other than utility employee? NO

Individual or firm, if other than utility employee, auditing utility records:

Name:

Title:

Office Address: BAKER TILLY VIRCHOW KRAUSE

TEN TERRACE COURT
MADISON, WI 53707

Telephone: (608) 240 - 2382

Fax Number: (608) 249 - 8532

Email Address: bethany.ryers@bakertilly.com

IDENTIFICATION AND OWNERSHIP

Date of most recent audit report:

Period covered by most recent audit:

Names and titles of utility management including manager or superintendent:

Name: MR JAMES J ULMAN

Title: ELECTRIC DEPARTMENT SUPERVISOR

Office Address:

400 EAST NORTH WATER STREET
NEW LONDON, WI 54961

Telephone: (920) 982 - 8516

Fax Number: (920) 982 - 8544

Email Address: julman@wppisys.org

Name of utility commission/committee: NEW LONDON UTILITY COMMISSION

Names of members of utility commission/committee:

- DUANE BROWN, PRESIDENT
- RUSS GERHARD
- DIANE RUDIE
- JOHN SHAW
- ROGER STEINGRABER

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	16,269,950	16,035,391	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	13,971,771	13,649,895	2
Depreciation Expense (403)	814,201	747,557	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	807,101	676,751	5
Total Operating Expenses	15,593,073	15,074,203	
Net Operating Income	676,877	961,188	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	676,877	961,188	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	74,594	179,517	10
Miscellaneous Nonoperating Income (421)	64,020	8,338	11
Total Other Income	138,614	187,855	
Total Income	815,491	1,149,043	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(29,081)	(29,081)	12
Other Income Deductions (426)	62,305	61,360	13
Total Miscellaneous Income Deductions	33,224	32,279	
Income Before Interest Charges	782,267	1,116,764	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	419,862	464,048	14
Amortization of Debt Discount and Expense (428)	54,415	66,989	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	404	1,797	18
Interest Charged to Construction--Cr. (432)	91,194	70,827	19
Total Interest Charges	383,487	462,007	
Net Income	398,780	654,757	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	14,051,411	13,411,080	20
Balance Transferred from Income (433)	398,780	654,757	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	21,402	14,426	25
Total Unappropriated Earned Surplus End of Year (216)	14,428,789	14,051,411	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	16,269,950	0	16,269,950	1
Total (Acct. 400):	16,269,950	0	16,269,950	
Operation and Maintenance Expense (401-402):				
Derived	13,971,771	0	13,971,771	2
Total (Acct. 401-402):	13,971,771	0	13,971,771	
Depreciation Expense (403):				
Derived	814,201	0	814,201	3
Total (Acct. 403):	814,201	0	814,201	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	807,101	0	807,101	5
Total (Acct. 408):	807,101	0	807,101	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	676,877	0	676,877	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0	0	0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INVESTMENT INCOME	74,594		74,594	11
Total (Acct. 419):	74,594	0	74,594	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water			0	12
Contributed Plant - Electric		64,020	64,020	13

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Miscellaneous Nonoperating Income (421):				
NONE			0	14
Total (Acct. 421):	0	64,020	64,020	
TOTAL OTHER INCOME:	74,594	64,020	138,614	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(29,081)	0	(29,081)	15
NONE			0	16
Total (Acct. 425):	(29,081)	0	(29,081)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	31,095	31,095	17
Depreciation Expense on Contributed Plant - Electric	0	30,807	30,807	18
MISCELLANEOUS NON-OPERATING	403		403	19
Total (Acct. 426):	403	61,902	62,305	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(28,678)	61,902	33,224	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	419,862	0	419,862	20
Total (Acct. 427):	419,862	0	419,862	
Amortization of Debt Discount and Expense (428):				
AMORTIZATION OF DEBT DISCOUNT	54,415		54,415	21
Total (Acct. 428):	54,415	0	54,415	
Amortization of Premium on Debt--Cr. (429):				
NONE			0	22
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	0	0	0	23
Total (Acct. 430):	0	0	0	
Other Interest Expense (431):				
Derived	404	0	404	24
Total (Acct. 431):	404	0	404	
Interest Charged to Construction--Cr. (432):				
INTEREST CHARGED TO CONSTRUCTION	91,194		91,194	25
Total (Acct. 432):	91,194	0	91,194	
TOTAL INTEREST CHARGES:	383,487	0	383,487	
NET INCOME:	396,662	2,118	398,780	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	12,213,183	1,838,228	14,051,411	26
Total (Acct. 216):	12,213,183	1,838,228	14,051,411	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Balance Transferred from Income (433):				
Derived	396,662	2,118	398,780	27
Total (Acct. 433):	396,662	2,118	398,780	
Miscellaneous Credits to Surplus (434):				
NONE			0	28
Total (Acct. 434):	0	0	0	
Miscellaneous Debits to Surplus--Debit (435):				
NONE			0	29
Total (Acct. 435)--Debit:	0	0	0	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	30
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE	21,402		21,402	31
Total (Acct. 439)--Debit:	21,402	0	21,402	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	12,588,443	1,840,346	14,428,789	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	1,831,751	14,438,199	0	0	16,269,950	1
Less: interdepartmental sales	0	111,388	0	0	111,388	2
Less: interdepartmental rents	0	51,600		0	51,600	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained		894			894	5
Other Increases or (Decreases)						
to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	1,831,751	14,274,317	0	0	16,106,068	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	203,384	0	203,384	1
Electric operating expenses	372,480	0	372,480	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	101,338	0	101,338	8
Electric utility plant accounts	143,842	0	143,842	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
Total Payroll	821,044	0	821,044	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	6.4	1
Electric	11.6	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	36,422,210	34,763,568	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	12,115,850	11,328,381	2
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	24,306,360	23,435,187	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	1,872	1,872	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	1,872	1,872	6
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	7
Other Investments (124)	121,070	121,070	8
Sinking Funds (125)	755,081	2,370,969	9
Depreciation Fund (126)	150,000	150,000	10
Other Special Funds (128)	430,562	597,432	11
Total Other Property and Investments	1,456,713	3,239,471	
CURRENT AND ACCRUED ASSETS			
Cash (131)	202,893	97,521	12
Special Deposits (134)	0	0	13
Working Funds (135)			14
Temporary Cash Investments (136)			15
Notes Receivable (141)	0	0	16
Customer Accounts Receivable (142)	2,015,083	1,891,015	17
Other Accounts Receivable (143)	135,351	113,634	18
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	574,781	574,781	19
Receivables from Municipality (145)	594,271	74,273	20
Plant Materials and Operating Supplies (154)	277,453	289,056	21
Merchandise (155)	0	0	22
Other Materials and Supplies (156)	0	0	23
Stores Expense (163)	0	0	24
Prepayments (165)	110,760	119,523	25
Interest and Dividends Receivable (171)	4,022	34,393	26
Accrued Utility Revenues (173)	388,446	337,536	27
Miscellaneous Current and Accrued Assets (174)	1,691	1,691	28
Total Current and Accrued Assets	3,155,189	2,383,861	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	177,891	232,306	29
Extraordinary Property Losses (182)	0	0	30
Preliminary Survey and Investigation Charges (183)	0	0	31
Clearing Accounts (184)	0	0	32
Temporary Facilities (185)	0	0	33
Miscellaneous Deferred Debits (186)	45,120	45,371	34
Total Deferred Debits	223,011	277,677	
Total Assets and Other Debits	29,141,273	29,336,196	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	1,882,944	1,882,944	35
Appropriated Earned Surplus (215)			36
Unappropriated Earned Surplus (216)	14,428,789	14,051,411	37
Total Proprietary Capital	16,311,733	15,934,355	
LONG-TERM DEBT			
Bonds (221)	8,870,000	10,060,000	38
Advances from Municipality (223)	0	0	39
Other Long-Term Debt (224)	0	0	40
Total Long-Term Debt	8,870,000	10,060,000	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	41
Accounts Payable (232)	1,003,377	1,116,500	42
Payables to Municipality (233)	61,055	59,904	43
Customer Deposits (235)	57,888	56,163	44
Taxes Accrued (236)	1,152,319	524,623	45
Interest Accrued (237)	63,372	66,807	46
Tax Collections Payable (241)	47,414	45,655	47
Miscellaneous Current and Accrued Liabilities (242)			48
Total Current and Accrued Liabilities	2,385,425	1,869,652	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	49
Customer Advances for Construction (252)			50
Other Deferred Credits (253)	1,263,055	1,193,240	51
Total Deferred Credits	1,263,055	1,193,240	
OPERATING RESERVES			
Property Insurance Reserve (261)			52
Injuries and Damages Reserve (262)			53
Pensions and Benefits Reserve (263)	311,060	278,949	54
Miscellaneous Operating Reserves (265)			55
Total Operating Reserves	311,060	278,949	
Total Liabilities and Other Credits	29,141,273	29,336,196	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	16,054,443	0	0	18,709,125	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	14,987,511	0	0	18,073,670	2
Utility Plant in Service - Contributed Plant (101.2)	1,778,082	0	0	944,876	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)	47,976				6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)	578,393			11,702	8
Total Utility Plant	17,391,962	0	0	19,030,248	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	3,299,563	0	0	7,846,408	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	433,762	0	0	536,117	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	3,733,325	0	0	8,382,525	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	13,658,637	0	0	10,647,723	

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	3,089,390	7,331,016			10,420,406	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	254,818	559,383			814,201	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	13,263				13,263	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	0	0			0	10
Other credits (specify):						11
DEPRECIATION CLEARING	20,136	1,172			21,308	12
					0	13
					0	14
					0	15
Total credits	288,217	560,555	0	0	848,772	16
Debits during year						17
Book cost of plant retired	78,044	36,491			114,535	18
Cost of removal	0	8,672			8,672	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	78,044	45,163	0	0	123,207	25
Balance end of year (111.1)	3,299,563	7,846,408	0	0	11,145,971	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	402,667	505,310			907,977	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	31,095	30,807			61,902	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	0	0			0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	31,095	30,807	0	0	61,902	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal	0	0			0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (111.2)	433,762	536,117	0	0	969,879	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

- | |
|--|
| <p>1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
 2. Other items may be grouped by classes of property.
 3. Describe in detail any investment in sewer department carried in this account.</p> |
|--|

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Non-utility plant	1,872			1,872	2
Total Nonutility Property (121)	1,872	0	0	1,872	
Less accum. prov. depr. & amort. (122)	1,872			1,872	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	574,781	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	<u>0</u>	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	<u>0</u>	
Balance end of year	<u><u>574,781</u></u>	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			194,468		194,468	197,879	3
Total Electric Utility					194,468	197,879	

Account	Total End of Year	Amount Prior Year	
Electric utility total	194,468	197,879	1
Water utility (154)	82,985	91,177	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	277,453	289,056	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
1999 MRBS	22,046	428	11,427	1
2003 MRBS	5,868	428	48,802	2
2005 MRBS	26,492	428	117,662	3
Total			177,891	
Unamortized premium on debt (251)				
NONE				4
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	1,882,944	1
Changes during year (explain):		
NONE		2
Balance end of year	<u><u>1,882,944</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1999 MORTGAGE REVENUE BONDS	12/01/1999	12/01/2010	4.05%	610,000	1
2003 MORTGAGE REVENUE BONDS	11/01/2003	12/01/2023	2.40%	4,560,000	2
2005 MORTGAGE REVENUE REFUNDING BONDS	03/01/2005	12/01/2017	2.96%	3,700,000	3
Total Bonds (Account 221):				8,870,000	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
NONE	00/00/0000	00/00/0000	0.00%		1
Total for Account 223				0	
Other Long-Term Debt (224)					
NONE	00/00/0000	00/00/0000	0.00%		2
Total for Account 224				0	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		3
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	524,623	1
Accruals:		
Charged water department expense	302,426	2
Charged electric department expense	504,388	3
Charged sewer department expense	4,323	4
Other (explain):		
NONE		5
Total Accruals and other credits	811,137	
Taxes paid during year:		
County, state and local taxes	0	6
Social Security taxes	49,695	7
PSC Remainder Assessment	14,223	8
Other (explain):		
Gross Receipts Tax	119,523	9
Total payments and other debits	183,441	
Balance end of year	1,152,319	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
2005 MRB	13,200	157,328	158,400	12,128	1
1999 MRB	4,414	50,844	52,970	2,288	2
2003 MRB	17,691	211,690	212,295	17,086	3
Subtotal	35,305	419,862	423,665	31,502	
Advances from Municipality (223)					
NONE	0			0	4
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
1995 WPPI loan	0			0	5
Subtotal	0	0	0	0	
Notes Payable (231)					
Customer Deposits	31,502	404	36	31,870	6
Subtotal	31,502	404	36	31,870	
Total	66,807	420,266	423,701	63,372	

INTEREST ACCRUED (ACCT. 237)

Interest Accrued (Acct. 237) (Page F-20)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

237 - Interest accrued relatase to customer deposits.

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
SPECIAL ASSESSMENT RECEIVABLE	121,070	2
Total (Acct. 124):	121,070	
Sinking Funds (125):		
RESERVE ACCOUNT	149,908	3
REDEMPTION ACCOUNT	194,001	4
CONSTRUCTION ACCOUNT	411,172	5
Total (Acct. 125):	755,081	
Depreciation Fund (126):		
DEPRECIATION ACCOUNT	150,000	6
Total (Acct. 126):	150,000	
Other Special Funds (128):		
INTERNALLY RESTRICTED INVESTMENTS	430,562	7
Total (Acct. 128):	430,562	
Special Deposits (134):		
NONE		8
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		9
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	241,810	10
Electric	1,773,273	11
Sewer (Regulated)		12
Other (specify):		
NONE		13
Total (Acct. 142):	2,015,083	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		14
Merchandising, jobbing and contract work		15
Other (specify):		
POLE CONTRACT RECEIVABLE	52,000	16
WATER MISCELLANEOUS RECEIVABLE- BULK WATER SALES	83,351	17
Total (Acct. 143):	135,351	
Receivables from Municipality (145):		
JOINT METER	7,500	18
RECEIVABLE FROM CITY-WYMAN ST. PROJECT SEWER PORTION	526,044	19

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Receivables from Municipality (145):		
DELINQUENT ON TAX ROLL	60,727	20
Total (Acct. 145):	594,271	
Prepayments (165):		
GROSS RECEIPTS TAX	110,760	21
Total (Acct. 165):	110,760	
Extraordinary Property Losses (182):		
NONE		22
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		23
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		24
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		25
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
DSM PROGRAM - AUTHORIZED THROUGH ELECTRIC RATE ORDER 12/27/02	45,120	26
Total (Acct. 186):	45,120	
Payables to Municipality (233):		
DECEMBER 2008 SEWER BILLINGS COLLECTED BY UTILITY	61,055	27
Total (Acct. 233):	61,055	
Other Deferred Credits (253):		
Regulatory Liability	407,142	28
DSM AMORTIZATION IN RATES - RATE ORDER 12/27/02	551,626	29
PUBLIC BENEFITS	304,287	30
Total (Acct. 253):	1,263,055	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Miscellaneous Deferred Debits (Acct 186): amortization requires PSC authorization. Provide date of authorization.
Provided on Line Item

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

143- done

145 - done

233 - done

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	14,351,492	17,942,644	0	0	32,294,136	1
Materials and Supplies	87,081	196,173	0	0	283,254	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	3,194,476	7,588,712	0	0	10,783,188	4
Customer Advances for Construction					0	5
Regulatory Liability	181,381	240,301	0	0	421,682	6
NONE					0	7
Average Net Rate Base	11,062,716	10,309,804	0	0	21,372,520	
Net Operating Income	388,539	288,338	0	0	676,877	8
Net Operating Income as a percent of						
Average Net Rate Base	3.51%	2.80%	N/A	N/A	3.17%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	187,636	248,587	0	0	436,223	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	12,509	16,572	0	0	29,081	3
Other (specify):						
NONE					0	4
Balance End of Year	175,127	232,015	0	0	407,142	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

The Electric Utility had new rates go into effect July 1, 2009. The Water Utility had new rates go into effect September 1, 2009.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	1,789,579	1,768,827	1
Total Sales of Water	1,789,579	1,768,827	
Other Operating Revenues			
Forfeited Discounts (470)	0	75	2
Rents from Water Property (472)	22,915	22,188	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	19,257	35,741	5
Total Other Operating Revenues	42,172	58,004	
Total Operating Revenues	1,831,751	1,826,831	
Operation and Maintenance Expenses			
Source of Supply Expense (600-617)	8,340	7,887	6
Pumping Expenses (620-633)	146,359	125,908	7
Water Treatment Expenses (640-652)	119,432	125,523	8
Transmission and Distribution Expenses (660-678)	292,864	173,151	9
Customer Accounts Expenses (901-906)	39,094	45,279	10
Sales Expenses (910)	0	0	11
Administrative and General Expenses (920-932)	279,613	264,973	12
Total Operation and Maintenance Expenses	885,702	742,721	
Other Operating Expenses			
Depreciation Expense (403)	254,818	205,578	13
Amortization Expense (404-407)		0	14
Taxes (408)	302,692	240,150	15
Total Other Operating Expenses	557,510	445,728	
Total Operating Expenses	1,443,212	1,188,449	
NET OPERATING INCOME	388,539	638,382	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)				1
Commercial (460.2)				2
Industrial (460.3)				3
Public Authority (460.4)				4
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential (461.1)	2,375	106,039	400,863	5
Commercial (461.2)	303	49,863	144,948	6
Industrial (461.3)	31	516,841	652,336	7
Public Authority (461.4)	25	7,112	23,579	8
Total Metered Sales to General Customers (461)	2,734	679,855	1,221,726	
Private Fire Protection Service (462)	1		16,341	9
Public Fire Protection Service (463)	1		551,512	10
Other Water Sales (465)				11
Sales for Resale (466)		0	0	12
Interdepartmental Sales (467)				13
Total Sales of Water	2,736	679,855	1,789,579	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	1
NONE				1
Total		0	0	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
Other (specify):		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	551,512	3
NONE		4
Total Public Fire Protection Service (463)	551,512	
Forfeited Discounts (470):		
NONE		5
Customer late payment charges		6
Other (specify):		
Total Forfeited Discounts (470)	0	
Rents from Water Property (472):		
TOWER RENTAL FROM CELLULAR PROVIDERS	22,915	7
Total Rents from Water Property (472)	22,915	
Interdepartmental Rents (473):		
NONE		8
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
BULK WATER SALES	10,164	9
Return on net investment in meters charged to sewer department	9,093	10
Other (specify):		
Total Other Water Revenues (474)	19,257	

OTHER OPERATING REVENUES (WATER)

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$10,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Done

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Supervision and Engineering (600)	7,080	6,837	1
Operation Labor and Expenses (601)		0	2
Purchased Water (602)		0	3
Miscellaneous Expenses (603)		0	4
Rents (604)		0	5
Maintenance Supervision and Engineering (610)		0	6
Maintenance of Structures and Improvements (611)		0	7
Maintenance of Collecting and Impounding Reservoirs (612)		0	8
Maintenance of Lake, River and Other Intakes (613)		0	9
Maintenance of Wells and Springs (614)	1,260	1,050	10
Maintenance of Supply Mains (616)		0	11
Maintenance of Miscellaneous Water Source Plant (617)		0	12
Total Source of Supply Expenses	8,340	7,887	
PUMPING EXPENSES			
Operation Supervision and Engineering (620)	6,399	6,141	13
Fuel for Power Production (621)		0	14
Power Production Labor and Expenses (622)		0	15
Fuel or Power Purchased for Pumping (623)	111,388	112,580	16
Pumping Labor and Expenses (624)		0	17
Expenses Transferred--Credit (625)		0	18
Miscellaneous Expenses (626)		0	19
Rents (627)		0	20
Maintenance Supervision and Engineering (630)		0	21
Maintenance of Structures and Improvements (631)		0	22
Maintenance of Power Production Equipment (632)		0	23
Maintenance of Pumping Equipment (633)	28,572	7,187	24
Total Pumping Expenses	146,359	125,908	
WATER TREATMENT EXPENSES			
Operation Supervision and Engineering (640)		0	25
Chemicals (641)		0	26
Operation Labor and Expenses (642)	16,698	14,102	27
Miscellaneous Expenses (643)		0	28
Rents (644)		0	29
Maintenance Supervision and Engineering (650)		0	30
Maintenance of Structures and Improvements (651)		0	31
Maintenance of Water Treatment Equipment (652)	102,734	111,421	32
Total Water Treatment Expenses	119,432	125,523	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (660)	6,476	6,190	33
Storage Facilities Expenses (661)		0	34
Transmission and Distribution Lines Expenses (662)		0	35
Meter Expenses (663)		0	36
Customer Installations Expenses (664)		0	37
Miscellaneous Expenses (665)	533	610	38
Rents (666)		0	39
Maintenance Supervision and Engineering (670)		0	40
Maintenance of Structures and Improvements (671)		0	41
Maintenance of Distribution Reservoirs and Standpipes (672)	532	640	42
Maintenance of Transmission and Distribution Mains (673)	120,355	78,624	43
Maintenance of Services (675)	109,389	47,970	44
Maintenance of Meters (676)	23,935	27,529	45
Maintenance of Hydrants (677)	26,903	8,512	46
Maintenance of Miscellaneous Plant (678)	4,741	3,076	47
Total Transmission and Distribution Expenses	292,864	173,151	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)		0	48
Meter Reading Expenses (902)	19,141	18,113	49
Customer Records and Collection Expenses (903)	19,953	27,166	50
Uncollectible Accounts (904)		0	51
Miscellaneous Customer Accounts Expenses (905)		0	52
Customer Service and Information Expenses (906)		0	53
Total Customer Accounts Expenses	39,094	45,279	
SALES EXPENSES			
Sales Expenses (910)		0	54
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	41,593	37,651	55
Office Supplies and Expenses (921)	19,136	19,572	56
Administrative Expenses Transferred--Credit (922)	16,619	25,986	57
Outside Services Employed (923)	24,148	33,600	58
Property Insurance (924)	1,776	1,806	59
Injuries and Damages (925)	19,160	15,841	60
Employee Pensions and Benefits (926)	112,281	107,887	61
Regulatory Commission Expenses (928)		0	62
Duplicate Charges--Credit (929)		0	63

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Miscellaneous General Expenses (930)	25,050	20,691	64
Rents (931)	51,600	51,600	65
Maintenance of General Plant (932)	1,488	2,311	66
Total Administrative and General Expenses	279,613	264,973	
Total Operation and Maintenance Expenses	885,702	742,721	

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

633 - The utility incurred costs for exploratory work done on Well #6

673 - The utility incurred maintenance expenses resulting from the Wymann Street Project.

675 - The utility updated their mapping system in 2009 and spent time digging to locate curb boxes and services to ensure all were properly accounted for.

677 - There were many hydrant repairs done in 2009.

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		290,205	228,216	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		4,323	3,770	2
Net property tax equivalent		285,882	224,446	
Social Security		15,103	14,086	3
PSC Remainder Assessment		1,707	1,618	4
Other (specify): NONE			0	5
Total tax expense		302,692	240,150	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Outagamie	Waupaca			1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.173700	0.169200			3
County tax rate	mills		4.571300	5.567700			4
Local tax rate	mills		7.797900	7.697300			5
School tax rate	mills		9.807900	9.548100			6
Voc. school tax rate	mills		1.757000	1.710400			7
Other tax rate - Local	mills		0.000000	0.000000			8
Other tax rate - Non-Local	mills		0.000000	0.000000			9
Total tax rate	mills		24.107800	24.692700			10
Less: state credit	mills		1.280600	1.318200			11
Net tax rate	mills		22.827200	23.374500			12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.797900	7.697300			14
Combined School Tax Rate	mills		11.564900	11.258500			15
Other Tax Rate - Local	mills		0.000000	0.000000			16
Total Local & School Tax	mills		19.362800	18.955800			17
Total Tax Rate	mills		24.107800	24.692700			18
Ratio of Local and School Tax to Total	dec.		0.803176	0.767668			19
Total tax net of state credit	mills		22.827200	23.374500			20
Net Local and School Tax Rate	mills		18.334253	17.943860			21
Utility Plant, Jan. 1	\$	16,054,443	11,504,210	4,550,233			22
Materials & Supplies	\$	91,177	91,177	0			23
Subtotal	\$	16,145,620	11,595,387	4,550,233			24
Less: Plant Outside Limits	\$	0	0	0			25
Taxable Assets	\$	16,145,620	11,595,387	4,550,233			26
Assessment Ratio	dec.		0.978900	1.005500			27
Assessed Value	\$	15,925,984	11,350,724	4,575,259			28
Net Local & School Rate	mills		18.334253	17.943860			29
Tax Equiv. Computed for Current Year	\$	290,205	208,107	82,098			30
Tax Equivalent per 1994 PSC Report	\$	145,895					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	290,205					34
Footnotes							35

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	38,898				38,898	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	50,014				50,014	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	88,912	0	0	0	88,912	
PUMPING PLANT						
Land and Land Rights (320)	1,161				1,161	11
Structures and Improvements (321)	1,026,873				1,026,873	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	565,264				565,264	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	1,593,298	0	0	0	1,593,298	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	21,316				21,316	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	21,316	0	0	0	21,316	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	18,055				18,055	22
Structures and Improvements (341)	12,176				12,176	23
Distribution Reservoirs and Standpipes (342)	1,612,413				1,612,413	24
Transmission and Distribution Mains (343)	7,699,212	1,082,016	41,294		8,739,934	25
Services (345)	754,800	136,637	4,261		887,176	26
Meters (346)	480,385	11,979	8,140		484,224	27
Hydrants (348)	975,816	45,327	1,000		1,020,143	28

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	11,552,857	1,275,959	54,695	0	12,774,121	
GENERAL PLANT						
Land and Land Rights (389)	2,214				2,214	30
Structures and Improvements (390)	14,251	5,230			19,481	31
Office Furniture and Equipment (391)	27,652	3,550			31,202	32
Computer Equipment (391.1)	45,385				45,385	33
Transportation Equipment (392)	53,052				53,052	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	18,653				18,653	36
Laboratory Equipment (395)	17,400				17,400	37
Power Operated Equipment (396)	58,604	65,342	23,349		100,597	38
Communication Equipment (397)	221,880				221,880	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	459,091	74,122	23,349	0	509,864	
Total utility plant in service directly assignable	13,715,474	1,350,081	78,044	0	14,987,511	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	13,715,474	1,350,081	78,044	0	14,987,511	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	224,640				224,640	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	224,640	0	0	0	224,640	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	0				0	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	0				0	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	0	0	0	0	0	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	0	0	0	0	0	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	0				0	24
Transmission and Distribution Mains (343)	1,262,924				1,262,924	25
Services (345)	252,813				252,813	26
Meters (346)	0				0	27
Hydrants (348)	37,705				37,705	28

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	1,553,442	0	0	0	1,553,442	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	1,778,082	0	0	0	1,778,082	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	1,778,082	0	0	0	1,778,082	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	43,527	2.90%	1,450	4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
Total Source of Supply Plant	43,527		1,450	
PUMPING PLANT				
Structures and Improvements (321)	360,420	3.20%	32,860	7
Other Power Production Equipment (323)	0	0.00%		8
Electric Pumping Equipment (325)	378,582	4.40%	24,872	9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	0	0.00%		11
Total Pumping Plant	739,002		57,732	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0	0.00%		12
Sand or Other Media Filtration Equipment (332)	22,595	6.00%		13
Membrane Filtration Equipment (333)	0	0.00%		14
Other Water Treatment Equipment (334)	0	0.00%		15
Total Water Treatment Plant	22,595		0	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	6,884	3.20%	390	16
Distribution Reservoirs and Standpipes (342)	491,509	1.90%	30,636	17
Transmission and Distribution Mains (343)	799,836	1.30%	106,854	18
Services (345)	187,831	2.90%	23,809	19
Meters (346)	230,597	5.50%	26,527	20
Hydrants (348)	152,302	2.20%	21,956	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
Total Transmission and Distribution Plant	1,868,959		210,172	
GENERAL PLANT				
Structures and Improvements (390)	2,404	2.90%	489	23
Office Furniture and Equipment (391)	18,116	5.80%	4,339	24
Computer Equipment (391.1)	45,508	26.70%	0	25
Transportation Equipment (392)	34,486	13.30%	7,056	26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	18,653	5.80%		28
Laboratory Equipment (395)	15,656	5.80%	1,009	29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					44,977	4
316					0	5
317					0	6
	0	0	0	0	44,977	
321					393,280	7
323					0	8
325					403,454	9
326					0	10
328					0	11
	0	0	0	0	796,734	
331					0	12
332					22,595	13
333					0	14
334					0	15
	0	0	0	0	22,595	
341					7,274	16
342					522,145	17
343	41,294				865,396	18
345	4,261				207,379	19
346	8,140				248,984	20
348	1,000				173,258	21
349					0	22
	54,695	0	0	0	2,024,436	
390					2,893	23
391					22,455	24
391.1					45,508	25
392					41,542	26
393					0	27
394					18,653	28
395					16,665	29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Power Operated Equipment (396)	58,604	7.50%	5,970	30
Communication Equipment (397)	221,880	15.00%		31
SCADA Equipment (397.1)	0	0.00%		32
Miscellaneous Equipment (398)	0	0.00%		33
Total General Plant	415,307		18,863	
Total accum. prov. directly assignable	3,089,390		288,217	
 Common Utility Plant Allocated to Water Department	 0	 0.00%		 34
Total accum. prov. for depreciation	3,089,390		288,217	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396	23,349				41,225	30
397					221,880	31
397.1					0	32
398					0	33
	<u>23,349</u>	0	0	0	410,821	
	<u>78,044</u>	0	0	0	3,299,563	
					0	34
	<u>78,044</u>	0	0	0	<u>3,299,563</u>	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-10)

If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Utility or Municipality) EOY Balance, please explain.

232 - The account is overdepreciated by \$1,279, immaterial.

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

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ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	128,286	2.90%	6,515	4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
Total Source of Supply Plant	128,286		6,515	
PUMPING PLANT				
Structures and Improvements (321)	0	0.00%		7
Other Power Production Equipment (323)	0	0.00%		8
Electric Pumping Equipment (325)	0	0.00%		9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	0	0.00%		11
Total Pumping Plant	0		0	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0	0.00%		12
Sand or Other Media Filtration Equipment (332)	0	0.00%		13
Membrane Filtration Equipment (333)	0	0.00%		14
Other Water Treatment Equipment (334)	0	0.00%		15
Total Water Treatment Plant	0		0	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	0	0.00%		17
Transmission and Distribution Mains (343)	198,203	1.30%	16,418	18
Services (345)	67,784	2.90%	7,332	19
Meters (346)	0	0.00%		20
Hydrants (348)	8,394	2.20%	830	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
Total Transmission and Distribution Plant	274,381		24,580	
GENERAL PLANT				
Structures and Improvements (390)	0	0.00%		23
Office Furniture and Equipment (391)	0	0.00%		24
Computer Equipment (391.1)	0	0.00%		25
Transportation Equipment (392)	0	0.00%		26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	0	0.00%		28
Laboratory Equipment (395)	0	0.00%		29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					134,801	4
316					0	5
317					0	6
	0	0	0	0	134,801	
321					0	7
323					0	8
325					0	9
326					0	10
328					0	11
	0	0	0	0	0	
331					0	12
332					0	13
333					0	14
334					0	15
	0	0	0	0	0	
341					0	16
342					0	17
343					214,621	18
345					75,116	19
346					0	20
348					9,224	21
349					0	22
	0	0	0	0	298,961	
390					0	23
391					0	24
391.1					0	25
392					0	26
393					0	27
394					0	28
395					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Power Operated Equipment (396)	0	0.00%		30
Communication Equipment (397)	0	0.00%		31
SCADA Equipment (397.1)	0	0.00%		32
Miscellaneous Equipment (398)	0	0.00%		33
Total General Plant	0		0	
Total accum. prov. directly assignable	402,667		31,095	
Common Utility Plant Allocated to Water Department	0	0.00%		34
Total accum. prov. for depreciation	402,667		31,095	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					0	30
397					0	31
397.1					0	32
398					0	33
	0	0	0	0	0	
	0	0	0	0	433,762	
					0	34
	0	0	0	0	433,762	

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			63,428	63,428	1
February			58,154	58,154	2
March			66,020	66,020	3
April			66,319	66,319	4
May			65,908	65,908	5
June			65,973	65,973	6
July			70,444	70,444	7
August			69,134	69,134	8
September			62,877	62,877	9
October			57,559	57,559	10
November			52,355	52,355	11
December			52,956	52,956	12
Total annual pumpage	0	0	751,127	751,127	

WATER LOSS AND OTHER STATISTICS

1. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
2. For Gallons used for other system uses (line 10), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.

WATER LOSS STATISTICS

Source of Water Supply Statistics - Total Annual Pumpage (000's):	751,127	1
Less: Gallons (000's) used in the treatment process:	90	2
Subtotal: Gallons (000's) entering distribution system:	751,037	3
Less: Gallons (000's) sold:	679,855	4
Gallons (000's) entering distribution system but not sold:	71,182	5
Estimated Water Usage:		6
Gallons (000's) used to flush mains:	6,380	7
Gallons (000's) used for fire protection:	375	8
Gallons (000's) used to prevent freezing of distribution system:	1,750	9
Gallons (000's) used for other system uses:	309	10
Subtotal Estimated Usage:	8,814	11
Estimated Water Losses:		12
Gallons (000's) lost due to main leaks or breaks:	1,465	13
Gallons (000's) lost due to service leaks or breaks:	163	14
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:	400	15
Gallons (000's) for unauthorized usage such as vandalism and theft:	100	16
Gallons (000's) not accounted for:	60,240	17
Subtotal of Estimated Losses:	62,368	18
Percentage of water entering distribution system sold:	91%	19
Percentage of unaccounted for water:	8%	20
If more than 15%, indicate causes:		21

If more than 15%, state what action has been taken to reduce water loss:

OTHER STATISTICS

Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	3,130	22
Date of maximum: 08/06/2009		23
Cause of maximum: Industrial usage		24
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	1,249	25
Date of minimum: 12/13/2009		26
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	1,134,277	27
If water is purchased:		28
Vendor Name:		29
Point of Delivery:		30
What percentage of purchased water is surface water?		31
Number of main breaks repaired this year:	15	32
Number of service breaks repaired this year:	2	33
Population served (estimate the number of individuals served):		34
Inside municipality?	8,000	35
Outside municipality?	100	36

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
DOUGLAS STREET WELL	5	144	16	720,000	Yes	1
INDUSTRIAL PARK WELL	6	128	24	885,000	Yes	2
MOSQUITO HILL	7	290	17	1,224,000	Yes	3
NORTH WELL	1	117	16	324,000	Yes	4
OSHKOSH STREET WELL	4	165	16	1,137,600	Yes	5
WEST WELL	3	129	18	360,000	Yes	6
WYMAN STREET WELL	2	170	16	360,000	Yes	7

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	#1	#10	#11	1
Location	NORTH WELL	NE BOOSTER	NE BOOSTER	2
Purpose	P	B	B	3
Destination	D	D	D	4
Pump Manufacturer	PEERLESS	SYNCROFLO	WEINMAN	5
Year Installed	1988	2001	2001	6
Type	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	220	100	1,000	8
Pump Motor or Standby Engine Mfr	GENERAL ELECTRIC	BALDOR	BALDOR	9 10
Year Installed	1955	2001	2001	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	20	5	50	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	#12	#2	#3	15
Location	NE BOOSTER	WYMAN STREET WELL	WEST WELL	16
Purpose	B	P	P	17
Destination	D	D	D	18
Pump Manufacturer	WEINMAN	WORTHINGTON	PEERLESS	19
Year Installed	2001	1986	1989	20
Type	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	21
Actual Capacity (gpm)	1,000	250	250	22
Pump Motor or Standby Engine Mfr	BALDOR	GENERAL ELECTRIC	GENERAL ELECTRIC	23 24
Year Installed	2001	1986	1989	25
Type	ELECTRIC	ELECTRIC	ELECTRIC	26
Horsepower	50	20	25	27
Footnotes				28

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	#4	#5	#6	1
Location	OSHKOSH STREET WELL	DOUGLAS STREET WELL	INDUSTRIAL PARK WELL	2
Purpose	P	P	P	3
Destination	D	D	D	4
Pump Manufacturer	LAYNE	LAYNE	LAYNE	5
Year Installed	1955	1965	1977	6
Type	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	709	500	615	8
Pump Motor or Standby Engine Mfr	GENERAL ELECTRIC	GENERAL ELECTRIC	GENERAL ELECTRIC	9
Year Installed	1955	1965	1977	10
Type	ELECTRIC	ELECTRIC	ELECTRIC	11
Horsepower	75	100	100	12
Footnotes				13
				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	#7	#8	#9	15
Location	MOSQUITO HILL	BECKERT BOOSTER	NE BOOSTER	16
Purpose	P	B	B	17
Destination	D	D	D	18
Pump Manufacturer	LAYNE	ITT - A-C PUMP	SYNCROFLO	19
Year Installed	1997	1993	2001	20
Type	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	21
Actual Capacity (gpm)	825	800	100	22
Pump Motor or Standby Engine Mfr	GENERAL ELECTRIC	SPARTAN	BALDOR	23
Year Installed	1997	1993	2001	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	30	30	5	26
Footnotes				27
				28

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	FLORAL HILL	INDUSTRIAL PARK	NE INDUSTRIAL PARK	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET	ET	3 4
Year constructed	1987	1977	2003	5 6
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	STEEL	7 8
Elevation difference in feet (See Headnote 3.)	200	120	190	9 10
Total capacity in gallons (actual)	400,000	300,000	500,000	11 12
WATER TREATMENT PLANT				13
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID			14 15
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE			16 17 18
Filters, type (gravity, pressure, other, none)	NONE			19 20
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	5.1552			21 22 23
Is a corrosion control chemical used (yes, no)?	N			24 25
Is water fluoridated (yes, no)?	Y			26 27
Footnotes				28

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet				Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)				
M	D	0.750	0				0	1	
M	D	1.250	0				0	2	
M	D	1.500	0				0	3	
M	D	2.000	0				0	4	
M	S	3.000	196				196	5	
M	D	4.000	1,562		1,562	1,216	1,216	6	
P	D	4.000	254				254	7	
M	D	6.000	98,663		4,436	(1,101)	93,126	8	
M	S	6.000	0				0	9	
M	T	6.000	896				896	10	
P	D	6.000	1,831	302			2,133	11	
P	S	6.000	20				20	12	
M	D	8.000	72,263		6	(115)	72,142	13	
M	S	8.000	0				0	14	
M	T	8.000	251				251	15	
P	D	8.000	44,681	5,695			50,376	16	
M	D	10.000	7,763				7,763	17	
M	S	10.000	31				31	18	
M	T	10.000	391				391	19	
P	D	10.000	141				141	20	
M	D	12.000	51,026				51,026	21	
M	S	12.000	1,574				1,574	22	
M	T	12.000	634				634	23	
P	D	12.000	3,079	2,054			5,133	24	
P	D	12.000	6,224				6,224	25	
P	T	12.000	20				20	26	
M	D	14.000	0				0	27	
M	S	14.000	80				80	28	
M	D	16.000	8,158				8,158	29	
Total Within Municipality			299,738	8,051	6,004	0	301,785		
Total Utility			299,738	8,051	6,004	0	301,785		

WATER MAINS

Water Mains (Page W-19)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Additions during 2009 were financed by the utility.

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	1,628		22	8	1,614		1
L	0.750	356		28		328		2
M	1.000	551			2	553		3
P	1.000	114	63			177		4
M	1.250	4				4		5
M	1.500	17				17		6
P	2.000	9	2			11		7
M	2.000	133				133		8
M	3.000	3				3		9
P	4.000	4				4		10
M	4.000	19				19		11
P	6.000	4				4		12
M	6.000	19		1		18		13
M	8.000	15				15		14
P	8.000	2	1			3		15
M	10.000	1				1		16
P	10.000	2				2		17
M	12.000	1				1		18
Total Utility		2,882	66	51	10	2,907	0	

WATER SERVICES

Water Services (Page W-20)

Explain all reported Adjustments.

During 2009, the utility underwent a mapping project and noted 10 services that were not included in their records. The adjustments made reflect these services.

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Services added during the year were financed by the utility.

If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.

the utility confirms that all utility owned services are in use at year end.

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	2	0	1		1	0	1
0.750	2,737	186	109		2,814	10	2
1.000	60	5	5		60	0	3
1.250	0	0	0		0	0	4
1.500	38	0	0		38	19	5
2.000	50	2	0		52	24	6
3.000	22	2	2		22	16	7
4.000	11	0			11	9	8
6.000	7				7	7	9
8.000	3				3	3	10
10.000	2				2	2	11
Total:	2,932	195	117	0	3,010	90	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	1	0	0	0	0	0	1	1
0.750	2,269	344	9	9	1	182	2,814	2
1.000	2	46	4	5	0	3	60	3
1.250	0	0	0	0	0	0	0	4
1.500	0	33	1	1	0	3	38	5
2.000	0	26	7	11	1	7	52	6
3.000	0	7	1	2	4	8	22	7
4.000	0	3	1	2	0	5	11	8
6.000	0	1	1	0	5	0	7	9
8.000	0	0	0	0	3	0	3	10
10.000	0	0	1	0	1	0	2	11
Total:	2,272	460	25	30	15	208	3,010	

METERS

Meters (Page W-21)

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 a. Fire hydrants normally have a lead size of 6 inches or greater.
 b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
 2. Explain all reported adjustments in the schedule footnotes.
 3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	464	7	2		469	2
Total Fire Hydrants	464	7	2	0	469	
Flushing Hydrants						
	3				3	3
Total Flushing Hydrants	3	0	0	0	3	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	469
Number of distribution system valves end of year:	1,587
Number of distribution valves operated during year:	287

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	14,273,434	14,049,299	1
Total Sales of Electricity	14,273,434	14,049,299	
Other Operating Revenues			
Forfeited Discounts (450)	50,695	49,366	2
Miscellaneous Service Revenues (451)	5,294	3,453	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	53,465	51,709	5
Interdepartmental Rents (455)	51,600	51,600	6
Other Electric Revenues (456)	3,711	3,133	7
Total Other Operating Revenues	164,765	159,261	
Total Operating Revenues	14,438,199	14,208,560	
Operation and Maintenance Expenses			
Power Production Expenses (500-557)	12,039,962	11,913,950	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	348,460	335,566	10
Customer Accounts Expenses (901-905)	132,028	131,240	11
Customer Service and Information Expenses (906)	0	0	12
Sales Expenses (911-916)	64,481	64,481	13
Administrative and General Expenses (920-932)	501,138	461,937	14
Total Operation and Maintenance Expenses	13,086,069	12,907,174	
Other Expenses			
Depreciation Expense (403)	559,383	541,979	15
Amortization Expense (404-407)		0	16
Taxes (408)	504,409	436,601	17
Total Other Expenses	1,063,792	978,580	
Total Operating Expenses	14,149,861	13,885,754	
NET OPERATING INCOME	288,338	322,806	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
NONE		1
Customer late payment charges	50,695	2
Other (specify):		
Total Forfeited Discounts (450)	50,695	
Miscellaneous Service Revenues (451):		
MISCELLANEOUS SERVICE REVENUE	5,294	3
Total Miscellaneous Service Revenues (451)	5,294	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
RENT FROM ELECTRIC PROPERTY	53,465	5
Total Rent from Electric Property (454)	53,465	
Interdepartmental Rents (455):		
INTERDEPARTMENTAL RENTS	51,600	6
Total Interdepartmental Rents (455)	51,600	
Other Electric Revenues (456):		
OTHER ELECTRIC REVENUES	3,711	7
Total Other Electric Revenues (456)	3,711	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
Total Steam Power Generation Expenses	0	0
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
Total Hydraulic Power Generation Expenses	0	0
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27
Miscellaneous Other Power Generation Expenses (549)	0	28
Rents (550)	0	29
Maintenance Supervision and Engineering (551)	0	30
Maintenance of Structures (552)	0	31
Maintenance of Generating and Electric Plant (553)	0	32

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
OTHER POWER GENERATION EXPENSES			
Maintenance of Miscellaneous Other Power Generating Plant (554)		0	33
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (555)	12,039,962	11,913,950	34
System Control and Load Dispatching (556)		0	35
Other Expenses (557)		0	36
Total Other Power Supply Expenses	12,039,962	11,913,950	
Total Power Production Expenses	12,039,962	11,913,950	
TRANSMISSION EXPENSES			
Operation Supervision and Engineering (560)		0	37
Load Dispatching (561)		0	38
Station Expenses (562)		0	39
Overhead Line Expenses (563)		0	40
Underground Line Expenses (564)		0	41
Miscellaneous Transmission Expenses (566)		0	42
Rents (567)		0	43
Maintenance Supervision and Engineering (568)		0	44
Maintenance of Structures (569)		0	45
Maintenance of Station Equipment (570)		0	46
Maintenance of Overhead Lines (571)		0	47
Maintenance of Underground Lines (572)		0	48
Maintenance of Miscellaneous Transmission Plant (573)		0	49
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (580)	79,669	71,818	50
Load Dispatching (581)		0	51
Station Expenses (582)	54,797	10,516	52
Overhead Line Expenses (583)		0	53
Underground Line Expenses (584)	1,132	1,262	54
Street Lighting and Signal System Expenses (585)	3,404	1,924	55
Meter Expenses (586)	13,162	13,470	56
Customer Installations Expenses (587)		0	57
Miscellaneous Distribution Expenses (588)	54,056	53,292	58
Rents (589)		0	59
Maintenance Supervision and Engineering (590)		0	60
Maintenance of Structures (591)		0	61
Maintenance of Station Equipment (592)		0	62
Maintenance of Overhead Lines (593)	124,788	169,204	63

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Maintenance of Underground Lines (594)	1,524	2,564	64
Maintenance of Line Transformers (595)		0	65
Maintenance of Street Lighting and Signal Systems (596)	15,928	11,516	66
Maintenance of Meters (597)		0	67
Maintenance of Miscellaneous Distribution Plant (598)		0	68
Total Distribution Expenses	348,460	335,566	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)		0	69
Meter Reading Expenses (902)	79,785	50,496	70
Customer Records and Collection Expenses (903)	51,409	49,509	71
Uncollectible Accounts (904)	834	31,235	72
Miscellaneous Customer Accounts Expenses (905)		0	73
Customer Service and Information Expenses (906)		0	74
Total Customer Accounts Expenses	132,028	131,240	
SALES EXPENSES			
Supervision (911)		0	75
Demonstrating and Selling Expenses (912)		0	76
Advertising Expenses (913)	64,481	64,481	77
Miscellaneous Sales Expenses (916)		0	78
Total Sales Expenses	64,481	64,481	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	76,285	71,075	79
Office Supplies and Expenses (921)	34,528	44,228	80
Administrative Expenses Transferred -- Credit (922)	30,086	43,014	81
Outside Services Employed (923)	43,513	50,484	82
Property Insurance (924)	2,665	2,709	83
Injuries and Damages (925)	28,740	23,761	84
Employee Pensions and Benefits (926)	302,475	285,682	85
Regulatory Commission Expenses (928)	23,928	0	86
Duplicate Charges -- Credit (929)	11,452	11,021	87
Miscellaneous General Expenses (930)	9,900	18,885	88
Rents (931)		0	89
Maintenance of General Plant (932)	20,642	19,148	90
Total Administrative and General Expenses	501,138	461,937	
Total Operation and Maintenance Expenses	13,086,069	12,907,174	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

582 - Increase in 2009 is due to less billing for ATC project than in 2008.

593 - In 2008 the utility incurred higher than usual trimming expenses due to the Wyman Street Projects.

902 - During 2009, new uniforms were purchased as well as an increase in labor costs associated with meter reading.

904 - The utility wrote a large number of accounts off in 2008 causing the large variance in this account in 2008 compared to 2009.

922 - During 2009, the utility changed its allocation percentage.

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		337,778	296,407	1
Social Security		34,592	32,650	2
Wisconsin Gross Receipts Tax		119,523	95,475	3
PSC Remainder Assessment		12,516	12,069	4
Other (specify): NONE			0	5
Total tax expense		504,409	436,601	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Outagamie	Waupaca			1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.173700	0.169200			3
County tax rate	mills		4.571300	5.567700			4
Local tax rate	mills		7.797900	7.697300			5
School tax rate	mills		9.807900	9.548100			6
Voc. school tax rate	mills		1.757000	1.710400			7
Other tax rate - Local	mills		0.000000	0.000000			8
Other tax rate - Non-Local	mills		0.000000	0.000000			9
Total tax rate	mills		24.107800	24.692700			10
Less: state credit	mills		1.280600	1.318200			11
Net tax rate	mills		22.827200	23.374500			12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.797900	7.697300			14
Combined School Tax Rate	mills		11.564900	11.258500			15
Other Tax Rate - Local	mills		0.000000	0.000000			16
Total Local & School Tax	mills		19.362800	18.955800			17
Total Tax Rate	mills		24.107800	24.692700			18
Ratio of Local and School Tax to Total	dec.		0.803176	0.767668			19
Total tax net of state credit	mills		22.827200	23.374500			20
Net Local and School Tax Rate	mills		18.334253	17.943860			21
Utility Plant, Jan. 1	\$	18,709,125	14,411,939	4,297,186			22
Materials & Supplies	\$	197,879	197,879	0			23
Subtotal	\$	18,907,004	14,609,818	4,297,186			24
Less: Plant Outside Limits	\$	109,192	79,883	29,309			25
Taxable Assets	\$	18,797,812	14,529,935	4,267,877			26
Assessment Ratio	dec.		0.978900	1.005500			27
Assessed Value	\$	18,514,704	14,223,353	4,291,350			28
Net Local & School Rate	mills		18.334253	17.943860			29
Tax Equiv. Computed for Current Year	\$	337,778	260,775	77,003			30
Tax Equivalent per 1994 PSC Report	\$	194,209					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	337,778					34
Footnotes							35

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	6,000				6,000	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	388,728	3,639			392,367	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

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4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	166,432	32,497			198,929	29
Overhead Conductors and Devices (356)	155,409				155,409	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	716,569	36,136	0	0	752,705	
DISTRIBUTION PLANT						
Land and Land Rights (360)	122,071				122,071	34
Structures and Improvements (361)	163,820				163,820	35
Station Equipment (362)	5,549,933				5,549,933	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	1,781,975		4,618		1,777,357	38
Overhead Conductors and Devices (365)	2,085,913	47,002	11,585		2,121,330	39
Underground Conduit (366)	264,296				264,296	40
Underground Conductors and Devices (367)	2,534,441	57,583	2,314		2,589,710	41
Line Transformers (368)	1,732,157	99,984	12,057		1,820,084	42
Services (369)	361,371	18,894	2,629		377,636	43
Meters (370)	327,022	4,943	679		331,286	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	513,890	564	2,609		511,845	47
Total Distribution Plant	15,436,889	228,970	36,491	0	15,629,368	
GENERAL PLANT						
Land and Land Rights (389)	15,685				15,685	48
Structures and Improvements (390)	655,389	7,845			663,234	49
Office Furniture and Equipment (391)	54,769	5,326			60,095	50
Computer Equipment (391.1)	138,415				138,415	51
Transportation Equipment (392)	415,892				415,892	52
Stores Equipment (393)	550				550	53
Tools, Shop and Garage Equipment (394)	44,188				44,188	54
Laboratory Equipment (395)	17,852				17,852	55
Power Operated Equipment (396)	231,088	20,266			251,354	56
Communication Equipment (397)	84,332				84,332	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59
Other Tangible Property (399)	0				0	60
Total General Plant	1,658,160	33,437	0	0	1,691,597	
Total utility plant in service directly assignable	17,811,618	298,543	36,491	0	18,073,670	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	17,811,618	298,543	36,491	0	18,073,670	

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	396,922				396,922	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	3,425				3,425	38
Overhead Conductors and Devices (365)	0				0	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	72,437	35,227			107,664	41
Line Transformers (368)	0	8,356			8,356	42
Services (369)	420,375	8,134			428,509	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	0				0	47
Total Distribution Plant	893,159	51,717	0	0	944,876	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	893,159	51,717	0	0	944,876	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	893,159	51,717	0	0	944,876	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
STEAM PRODUCTION PLANT				
Structures and Improvements (311)	0	0.00%		1
Boiler Plant Equipment (312)	0	0.00%		2
Engines and Engine Driven Generators (313)	0	0.00%		3
Turbogenerator Units (314)	0	0.00%		4
Accessory Electric Equipment (315)	0	0.00%		5
Miscellaneous Power Plant Equipment (316)	0	0.00%		6
Total Steam Production Plant	0		0	
HYDRAULIC PRODUCTION PLANT				
Structures and Improvements (331)	0	0.00%		7
Reservoirs, Dams and Waterways (332)	0	0.00%		8
Water Wheels, Turbines and Generators (333)	0	0.00%		9
Accessory Electric Equipment (334)	0	0.00%		10
Miscellaneous Power Plant Equipment (335)	0	0.00%		11
Roads, Railroads and Bridges (336)	0	0.00%		12
Total Hydraulic Production Plant	0		0	
OTHER PRODUCTION PLANT				
Structures and Improvements (341)	0	0.00%		13
Fuel Holders, Producers and Accessories (342)	0	0.00%		14
Prime Movers (343)	0	0.00%		15
Generators (344)	0	0.00%		16
Accessory Electric Equipment (345)	0	0.00%		17
Miscellaneous Power Plant Equipment (346)	0	0.00%		18
Total Other Production Plant	0		0	
TRANSMISSION PLANT				
Structures and Improvements (352)	0	0.00%		19
Station Equipment (353)	38,977	2.86%	11,170	20
Towers and Fixtures (354)	0	0.00%		21
Poles and Fixtures (355)	153,592	3.45%	6,302	22
Overhead Conductors and Devices (356)	132,733	3.33%	5,175	23
Underground Conduit (357)	0	0.00%		24
Underground Conductors and Devices (358)	0	0.00%		25
Roads and Trails (359)	0	0.00%		26
Total Transmission Plant	325,302		22,647	
DISTRIBUTION PLANT				
Structures and Improvements (361)	54,527	2.86%	4,685	27
Station Equipment (362)	2,104,651	2.86%	158,728	28
Storage Battery Equipment (363)	0	0.00%		29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					50,147	20
354					0	21
355					159,894	22
356					137,908	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	347,949	
361					59,212	27
362					2,263,379	28
363					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
DISTRIBUTION PLANT				
Poles, Towers and Fixtures (364)	686,972	3.66%	65,136	30
Overhead Conductors and Devices (365)	715,737	2.97%	62,478	31
Underground Conduit (366)	109,468	2.50%	6,607	32
Underground Conductors and Devices (367)	950,989	3.40%	87,111	33
Line Transformers (368)	632,884	3.33%	59,145	34
Services (369)	158,577	3.80%	14,041	35
Meters (370)	199,201	3.33%	10,961	36
Installations on Customers' Premises (371)	0	0.00%		37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	205,357	3.87%	19,848	39
Total Distribution Plant	5,818,363		488,740	
GENERAL PLANT				
Structures and Improvements (390)	356,180	2.94%	19,384	40
Office Furniture and Equipment (391)	43,144	8.33%	750	41
Computer Equipment (391.1)	183,043	20.00%	0	42
Transportation Equipment (392)	358,762	10.00%	695	43
Stores Equipment (393)	605	5.00%		44
Tools, Shop and Garage Equipment (394)	44,188	66.70%		45
Laboratory Equipment (395)	17,852	10.00%		46
Power Operated Equipment (396)	142,843	10.00%	24,122	47
Communication Equipment (397)	40,734	5.00%	4,217	48
SCADA Equipment (397.1)	0	0.00%		49
Miscellaneous Equipment (398)	0	0.00%		50
Total General Plant	1,187,351		49,168	
Total accum. prov. directly assignable	7,331,016		560,555	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
Total accum. prov. for depreciation	7,331,016		560,555	
GENERAL PLANT				
Other Tangible Property (399)	0	0.00%		52
Total General Plant	0		0	
Total accum. prov. directly assignable	7,331,016		560,555	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364	4,618				747,490	30
365	11,585	8,672			757,958	31
366					116,075	32
367	2,314				1,035,786	33
368	12,057				679,972	34
369	2,629				169,989	35
370	679				209,483	36
371					0	37
372					0	38
373	2,609				222,596	39
	36,491	8,672	0	0	6,261,940	
390					375,564	40
391					43,894	41
391.1					183,043	42
392					359,457	43
393					605	44
394					44,188	45
395					17,852	46
396					166,965	47
397					44,951	48
397.1					0	49
398					0	50
	0	0	0	0	1,236,519	
	36,491	8,672	0	0	7,846,408	
					0	51
	36,491	8,672	0	0	7,846,408	
399					0	52
	0	0	0	0	0	
	36,491	8,672	0	0	7,846,408	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-09)

If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Utility or Municipality) EOY Balance, please explain.

391.1 - Computer equipment was overdepreciated in the past. No depreciation expense was currently recorded.

393 - The account was overdepreciated in the past. No depreciation expense is currently recorded.

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

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ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
STEAM PRODUCTION PLANT				
Structures and Improvements (311)	0	0.00%		1
Boiler Plant Equipment (312)	0	0.00%		2
Engines and Engine Driven Generators (313)	0	0.00%		3
Turbogenerator Units (314)	0	0.00%		4
Accessory Electric Equipment (315)	0	0.00%		5
Miscellaneous Power Plant Equipment (316)	0	0.00%		6
Total Steam Production Plant	0		0	
HYDRAULIC PRODUCTION PLANT				
Structures and Improvements (331)	0	0.00%		7
Reservoirs, Dams and Waterways (332)	0	0.00%		8
Water Wheels, Turbines and Generators (333)	0	0.00%		9
Accessory Electric Equipment (334)	0	0.00%		10
Miscellaneous Power Plant Equipment (335)	0	0.00%		11
Roads, Railroads and Bridges (336)	0	0.00%		12
Total Hydraulic Production Plant	0		0	
OTHER PRODUCTION PLANT				
Structures and Improvements (341)	0	0.00%		13
Fuel Holders, Producers and Accessories (342)	0	0.00%		14
Prime Movers (343)	0	0.00%		15
Generators (344)	0	0.00%		16
Accessory Electric Equipment (345)	0	0.00%		17
Miscellaneous Power Plant Equipment (346)	0	0.00%		18
Total Other Production Plant	0		0	
TRANSMISSION PLANT				
Structures and Improvements (352)	0	0.00%		19
Station Equipment (353)	0	0.00%		20
Towers and Fixtures (354)	0	0.00%		21
Poles and Fixtures (355)	0	0.00%		22
Overhead Conductors and Devices (356)	0	0.00%		23
Underground Conduit (357)	0	0.00%		24
Underground Conductors and Devices (358)	0	0.00%		25
Roads and Trails (359)	0	0.00%		26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	0	0.00%		27
Station Equipment (362)	312,213	28.60%	11,352	28
Storage Battery Equipment (363)	0	0.00%		29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	0	
361					0	27
362					323,565	28
363					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
DISTRIBUTION PLANT				
Poles, Towers and Fixtures (364)	313	3.45%	125	30
Overhead Conductors and Devices (365)	0	0.00%		31
Underground Conduit (366)	0	0.00%		32
Underground Conductors and Devices (367)	12,053	3.40%	3,062	33
Line Transformers (368)	0	3.33%	139	34
Services (369)	180,731	3.80%	16,129	35
Meters (370)	0	0.00%		36
Installations on Customers' Premises (371)	0	0.00%		37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	0	0.00%		39
Total Distribution Plant	505,310		30,807	
GENERAL PLANT				
Structures and Improvements (390)	0	0.00%		40
Office Furniture and Equipment (391)	0	0.00%		41
Computer Equipment (391.1)	0	0.00%		42
Transportation Equipment (392)	0	0.00%		43
Stores Equipment (393)	0	0.00%		44
Tools, Shop and Garage Equipment (394)	0	0.00%		45
Laboratory Equipment (395)	0	0.00%		46
Power Operated Equipment (396)	0	0.00%		47
Communication Equipment (397)	0	0.00%		48
SCADA Equipment (397.1)	0	0.00%		49
Miscellaneous Equipment (398)	0	0.00%		50
Total General Plant	0		0	
Total accum. prov. directly assignable	505,310		30,807	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
Total accum. prov. for depreciation	505,310		30,807	
GENERAL PLANT				
Other Tangible Property (399)	0	0.00%		52
Total General Plant	0		0	
Total accum. prov. directly assignable	505,310		30,807	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364					438	30
365					0	31
366					0	32
367					15,115	33
368					139	34
369					196,860	35
370					0	36
371					0	37
372					0	38
373					0	39
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>536,117</u>	
390					0	40
391					0	41
391.1					0	42
392					0	43
393					0	44
394					0	45
395					0	46
396					0	47
397					0	48
397.1					0	49
398					0	50
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>536,117</u>	
					0	51
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>536,117</u>	
399					0	52
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>536,117</u>	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)	
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)			
Primary Distribution System Voltage(s) -- Urban							
Pole Lines							
2.4/4.16 kV (4kV)	42				42		1
7.2/12.5 kV (12kV)	0				0		2
14.4/24.9 kV (25kV)	0				0		3
Other:							
NONE	0				0		4
Underground Lines							
2.4/4.16 kV (4kV)	69				69		5
7.2/12.5 kV (12kV)	0				0		6
14.4/24.9 kV (25kV)	0				0		7
Other:							
NONE	0				0		8
Primary Distribution System Voltage(s) -- Rural							
Pole Lines							
2.4/4.16 kV (4kV)	3				3		9
7.2/12.5 kV (12kV)	0				0		10
14.4/24.9 kV (25kV)	0				0		11
Other:							
SECONDARY UNDER 600 V	1				1		12
Underground Lines							
2.4/4.16 kV (4kV)	0				0		13
7.2/12.5 kV (12kV)	0				0		14
14.4/24.9 kV (25kV)	0				0		15
Other:							
NONE	0				0		16
Transmission System							
Pole Lines							
34.5 kV	0				0		17
69 kV	0				0		18
115 kV	0				0		19
138 kV	0				0		20
Other:							
NONE	0				0		21
Underground Lines							
34.5 kV	0				0		22
69 kV	0				0		23
115 kV	0				0		24
138 kV	0				0		25
Other:							
NONE	0				0		26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	0	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	0	13
Total customers on rural lines at end of year	0	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	26,322	Thursday	01/15/2009	11:00	15,906	1
February	02	26,394	Thursday	02/19/2009	11:00	14,890	2
March	03	26,838	Tuesday	03/03/2009	11:00	16,351	3
April	04	25,863	Friday	04/24/2009	15:00	15,260	4
May	05	26,662	Thursday	05/21/2009	13:00	15,187	5
June	06	32,680	Wednesday	06/24/2009	15:00	15,773	6
July	07	28,701	Friday	07/10/2009	14:00	16,131	7
August	08	31,026	Friday	08/14/2009	15:00	17,077	8
September	09	29,135	Tuesday	09/15/2009	14:00	15,993	9
October	10	25,619	Thursday	10/15/2009	13:00	15,659	10
November	11	24,891	Thursday	11/12/2009	11:00	14,414	11
December	12	25,727	Wednesday	12/16/2009	11:00	14,964	12
Total		329,858				187,605	

System Name New London Utilities

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	WPPI

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Month (a)	Monthly Peak				Monthly Energy Usage (kWh) (000's) (f)
	kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	
January	01				13
February	02				14
March	03				15
April	04				16
May	05				17
June	06				18
July	07				19
August	08				20
September	09				21
October	10				22
November	11				23
December	12				24
Total	<u>0</u>				<u>0</u>

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Month (a)	Monthly Peak				Monthly Energy Usage (kWh) (000's) (f)
	kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	
January	01				25
February	02				26
March	03				27
April	04				28
May	05				29
June	06				30
July	07				31
August	08				32
September	09				33
October	10				34
November	11				35
December	12				36
Total	<u>0</u>				<u>0</u>

System Name New London Utilities

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	WPPI

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	187,605	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	187,605	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	181,044	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility	1,251	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	1,251	23
Total Sold and Used	182,295	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	5,310	27
Total Energy Losses	5,310	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	2.8304%	29
Total Disposition of Energy	187,605	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)	(f)
Residential Sales					
RESIDENTIAL	RG-1	3,287	26,533		1
Total Sales for Residential Sales		3,287	26,533		
Commercial & Industrial					
COMMERCIAL AND INDUSTRIAL	CG-1	422	14,098		2
PUBLIC AUTHORITY	CG-1	55	1,490		3
INDUSTRIAL - SMALL POWER	CP-1	10	4,186		4
INDUSTRIAL - LARGE POWER	CP-2	9	10,258		5
INDUSTRIAL - LARGE POWER TIME OF DAY	CP-3	6	31,360		6
INDUSTRIAL - TIME OF DAY	CP-4	2	91,407		7
INTERDEPARTMENTAL	MP-1	1	1,134		8
Total Sales for Commercial & Industrial		505	153,933		
Public Street & Highway Lighting					
STREET LIGHTING	MS-1	16	578		9
Total Sales for Public Street & Highway Lighting		16	578		
Sales for Resale					
NONE					10
Total Sales for Sales for Resale		0	0		
TOTAL SALES FOR ELECTRICITY		3,808	181,044		

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		2,404,645	334,835	2,739,480	1
0	0	2,404,645	334,835	2,739,480	
		1,218,523	169,311	1,387,834	2
		133,954	17,923	151,877	3
13,616	16,922	311,214	43,191	354,405	4
29,705	34,034	732,513	107,483	839,996	5
72,544	80,760	2,028,107	332,015	2,360,122	6
160,838	178,460	5,274,905	960,748	6,235,653	7
		98,953	12,435	111,388	8
276,703	310,176	9,798,169	1,643,106	11,441,275	
		86,215	6,464	92,679	9
0	0	86,215	6,464	92,679	
				0	10
0	0	0	0	0	
276,703	310,176	12,289,029	1,984,405	14,273,434	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	WERNER SUBSTATION				2
Type of Power Purchased (firm, dump, etc.)	Firm				3
Voltage at Which Delivered	34,500				4
Point of Metering	Werner Substation				5
Total of 12 Monthly Maximum Demands -- kW	329,858				6
Average load factor	77.9115%				7
Total Cost of Purchased Power	12,039,962				8
Average cost per kWh	0.0642				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	7,165	8,741			12
February	6,981	7,908			13
March	7,647	8,709			14
April	7,322	7,937			15
May	6,677	8,509			16
June	7,721	8,052			17
July	7,913	8,218			18
August	7,731	9,346			19
September	7,427	8,565			20
October	7,233	8,427			21
November	6,393	8,021			22
December	7,104	7,861			23
Total kWh (000)	87,314	100,294			24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
Total kWh (000)					51

Footnotes:

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)					4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):	January				17
	February				18
	March				19
	April				20
	May				21
	June				22
	July				23
	August				24
	September				25
	October				26
	November				27
	December				28
Total kWh (000)	0				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					52
Footnotes					53
					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							0

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
Total					0	0	0	0

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
NONE							1
Total						0	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE								1
							Total	<u><u>0</u></u>

HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			Total	0	0	0	0	

1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	Curwood	Douglas	HighSchool	Main East	Main West	1
Voltage--High Side	34,000	34,500	34,500	34,500	34,500	2
Voltage--Low Side	2,400	2,400	480	2,400	2,400	3
Num. Main Transformers in Operation	3	1	1	0	0	4
Total Capacity of Transformers in kVA	15,000	5,000	2,500	5,000	5,000	5
Number of Spare Transformers on Hand	0	0	0	0	0	6
15-Minute Maximum Demand in kW	6,264	3,600	911		0	7
Dt and Hr of Such Maximum Demand	09/30/2009 13:00	09/29/2009 14:00	09/11/2009 09:00			8
Kwh Output	44,924,706	18,179,000	2,147,600			9
Footnotes						10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					
	(h)	(i)	(j)	(k)	(l)	
Name of Substation	North	Perfecseal	SE#1	SE#2	Steel King	16
Voltage--High Side	34,500	34,500	34,500	34,500	34,500	17
Voltage--Low Side	2,400	480	2,400	2,400	480	18
Num. of Main Transformers in Operation	1	1	1	1	1	19
Total Capacity of Transformers in kVA	5,000	2,500	5,000	5,000	2,500	20
Number of Spare Transformers on Hand	0	0	0	0	1	21
15-Minute Maximum Demand in kW	1,528	1,642	3,280	4,400	826	22
Dt and Hr of Such Maximum Demand	07/30/2009 13:00	07/31/2009 14:00	07/30/2009 00:00	12/29/2009 14:00	09/24/2009 10:00	23
Kwh Output	8,356,000	10,464,150	16,637,000	12,320,000	1,783,995	24
Footnotes						25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					
	(n)	(o)	(p)	(q)	(r)	
Name of Substation	Werner	WHOLT	WRLC	SE#3	SPURR	31
Voltage--High Side	138,000	34,500	24,500	34,500	34,500	32
Voltage--Low Side	34,500	480	480	2,400	2,400	33
Num. of Main Transformers in Operation	1	1	4	1	1	34
Capacity of Transformers in kVA	36,000	2,500	10,000	7,500	2,500	35
Number of Spare Transformers on Hand	0	0	0	0	1	36
15-Minute Maximum Demand in kW	31,026	396	1,298	1,298	1,200	37
Dt and Hr of Such Maximum Demand	08/14/2009 15:00	06/23/2009 11:00	09/15/2009 15:00	09/15/2009 15:00	06/24/2009 15:00	38
Kwh Output	187,611,084	1,632,687	5,410,197	28,311,238	5,189,530	39
Footnotes						40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	4,064	998	91,564	1
Acquired during year	30	4	3,262	2
Total	4,094	1,002	94,826	3
Retired during year	18	10	595	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	4,076	992	94,231	6
Number end of year accounted for as follows:				7
In customers' use	3,921	926	83,828	8
In utility's use	46			9
Locked meters on customers' premises				10
In stock	109	66	10,403	11
Total end of year	4,076	992	94,231	12

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	175	1	210	1
Sodium Vapor	100	256	121,057	2
Sodium Vapor	250	125	148,883	3
Total		382	270,150	
Ornamental				
Mercury Vapor	250	1	280	4
Sodium Vapor	50	68	17,470	5
Sodium Vapor	100	159	84,310	6
Sodium Vapor	150	32	24,022	7
Sodium Vapor	250	127	157,013	8
Total		387	283,095	
Other				
NONE				9
Total		0	0	