



3014 (02-05-09)

ANNUAL REPORT

OF

Name: NEW GLARUS MUNICIPAL LIGHT & WATER UTILITY

Principal Office: 319 SECOND STREET
P.O. BOX 399
NEW GLARUS, WI 53574-0399

For the Year Ended: DECEMBER 31, 2009

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: NEW GLARUS MUNICIPAL LIGHT & WATER UTILITY

Utility Address: 319 SECOND STREET
P.O. BOX 399
NEW GLARUS, WI 53574-0399

When was utility organized? 12/31/1902

Report any change in name:

Effective Date:

Utility Web Site: www.newglarusutilities.com

Utility employee in charge of correspondence concerning this report:

Name: MS. MICHELLE ROTH

Title: OFFICE MANAGER

Office Address:

319 SECOND STREET
P.O. BOX 399
NEW GLARUS, WI 53574

Telephone: (608) 527 - 2913

Fax Number: (608) 527 - 6630

Email Address: ngutilities@newglarusvillage.com

Individual or firm, if other than utility employee, preparing this report:

Name:

Title:

Office Address:

Telephone:

Fax Number:

Email Address: ngutilities@newglarusvillage.com

President, chairman, or head of utility commission/board or committee:

Name: MR. LLOYD LUESCHOW

Title: CHAIRMAN

Office Address:

913 10TH AVE
NEW GLARUS, WI 53574

Telephone: (608) 527 - 2049

Fax Number:

Email Address: lueschow@tds.net

Are records of utility audited by individuals or firms, other than utility employee? YES

Individual or firm, if other than utility employee, auditing utility records:

Name: MR. DAVID L MACCOUX, CPA

Title: SHAREHOLDER

Office Address: SCHENCK, CL

2200 RIVERSIDE
P.O. BOX 23819
GREEN BAY, WI 54305-3819

Telephone: (920) 436 - 7800

Fax Number: (920) 436 - 7808

Email Address: maccoux@dschenksolutions.com

IDENTIFICATION AND OWNERSHIP

Date of most recent audit report: 2/1/2010

Period covered by most recent audit: 1/1/2009-12/31/2009

Names and titles of utility management including manager or superintendent:

Name: MR NICHOLAS OWEN

Title: ADMINISTRATOR

Office Address:

319 SECOND STREET
P.O. BOX 399
NEW GLARUS, WI 53574

Telephone: (608) 527 - 2913

Fax Number: (608) 527 - 6630

Email Address: nowen@newglarusvillage.com

Name of utility commission/committee: PUBLIC WORKS COMMITTEE

Names of members of utility commission/committee:

MR LLOYD LUESCHOW, CHAIR

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	2,873,244	2,761,605	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	2,157,526	2,091,491	2
Depreciation Expense (403)	170,833	175,936	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	154,563	143,787	5
Total Operating Expenses	2,482,922	2,411,214	
Net Operating Income	390,322	350,391	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	390,322	350,391	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	17,221	48,147	10
Miscellaneous Nonoperating Income (421)	13,851	16,395	11
Total Other Income	31,072	64,542	
Total Income	421,394	414,933	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(5,279)	(5,279)	12
Other Income Deductions (426)	16,286	16,101	13
Total Miscellaneous Income Deductions	11,007	10,822	
Income Before Interest Charges	410,387	404,111	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	123,651	141,494	14
Amortization of Debt Discount and Expense (428)	8,107	8,391	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	7,479	7,717	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	139,237	157,602	
Net Income	271,150	246,509	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	2,975,205	2,729,323	20
Balance Transferred from Income (433)	271,150	246,509	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	671	627	25
Total Unappropriated Earned Surplus End of Year (216)	3,245,684	2,975,205	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	2,873,244	0	2,873,244	1
Total (Acct. 400):	2,873,244	0	2,873,244	
Operation and Maintenance Expense (401-402):				
Derived	2,157,526	0	2,157,526	2
Total (Acct. 401-402):	2,157,526	0	2,157,526	
Depreciation Expense (403):				
Derived	170,833	0	170,833	3
Total (Acct. 403):	170,833	0	170,833	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	154,563	0	154,563	5
Total (Acct. 408):	154,563	0	154,563	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	390,322	0	390,322	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0	0	0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INTEREST INCOME - CASH/SAVINGS ACCOUNTS	10,011	0	10,011	11
INTEREST INCOME - FROM LOAN TO VILLAGE	7,210		7,210	12
Total (Acct. 419):	17,221	0	17,221	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water			0	13
Contributed Plant - Electric		6,971	6,971	14

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Miscellaneous Nonoperating Income (421):				
WATER DEPARTMENT IMPACT FEES	6,880		6,880	15
Total (Acct. 421):	6,880	6,971	13,851	
TOTAL OTHER INCOME:	24,101	6,971	31,072	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(5,279)	0	(5,279)	16
NONE			0	17
Total (Acct. 425):	(5,279)	0	(5,279)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	6,512	6,512	18
Depreciation Expense on Contributed Plant - Electric	0	9,774	9,774	19
NONE			0	20
Total (Acct. 426):	0	16,286	16,286	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(5,279)	16,286	11,007	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	123,651	0	123,651	21
Total (Acct. 427):	123,651	0	123,651	
Amortization of Debt Discount and Expense (428):				
AMORTIZATION OF DEBT DISCOUNT	8,107		8,107	22
Total (Acct. 428):	8,107	0	8,107	
Amortization of Premium on Debt--Cr. (429):				
NONE			0	23
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	7,479	0	7,479	24
Total (Acct. 430):	7,479	0	7,479	
Other Interest Expense (431):				
Derived	0	0	0	25
Total (Acct. 431):	0	0	0	
Interest Charged to Construction--Cr. (432):				
NONE			0	26
Total (Acct. 432):	0	0	0	
TOTAL INTEREST CHARGES:	139,237	0	139,237	
NET INCOME:	280,465	(9,315)	271,150	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	2,494,548	480,657	2,975,205	27
Total (Acct. 216):	2,494,548	480,657	2,975,205	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Balance Transferred from Income (433):				
Derived	280,465	(9,315)	271,150	28
Total (Acct. 433):	280,465	(9,315)	271,150	
Miscellaneous Credits to Surplus (434):				
NONE			0	29
Total (Acct. 434):	0	0	0	
Miscellaneous Debits to Surplus--Debit (435):				
NONE			0	30
Total (Acct. 435)--Debit:	0	0	0	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	31
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
APPROPRIATION TO VILLAGE	671		671	32
Total (Acct. 439)--Debit:	671	0	671	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	2,774,342	471,342	3,245,684	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	411,578	2,461,666	0	0	2,873,244	1
Less: interdepartmental sales	237	20,057	0	0	20,294	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	59	172			231	5
Other Increases or (Decreases)						
to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	411,282	2,441,437	0	0	2,852,719	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	87,022	0	87,022	1
Electric operating expenses	142,397	0	142,397	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	845	0	845	7
Water utility plant accounts	2,119	0	2,119	8
Electric utility plant accounts	10,841	0	10,841	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	584	0	584	13
Accum. prov. for depreciation of electric plant	2,552	0	2,552	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
Total Payroll	246,360	0	246,360	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	1.5	1
Electric	3.3	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	7,366,497	7,233,696	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	2,328,366	2,242,067	2
Net Utility Plant	5,038,131	4,991,629	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Sinking Funds (125)	1,087,854	1,274,783	7
Depreciation Fund (126)	0	0	8
Other Special Funds (128)	0	0	9
Total Other Property and Investments	1,087,854	1,274,783	
CURRENT AND ACCRUED ASSETS			
Cash (131)	16,227	21,492	10
Special Deposits (134)	0	0	11
Working Funds (135)	250	0	12
Temporary Cash Investments (136)	0	0	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	254,678	196,294	15
Other Accounts Receivable (143)	267	599	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	155,989	161,233	18
Plant Materials and Operating Supplies (154)	98,524	103,806	19
Merchandise (155)	0	0	20
Other Materials and Supplies (156)	0	0	21
Stores Expense (163)	1,920	0	22
Prepayments (165)	3,995	4,208	23
Interest and Dividends Receivable (171)	1,739	0	24
Accrued Utility Revenues (173)	0	0	25
Miscellaneous Current and Accrued Assets (174)	0	1,827	26
Total Current and Accrued Assets	533,589	489,459	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	60,625	68,732	27
Extraordinary Property Losses (182)	0	0	28
Preliminary Survey and Investigation Charges (183)	0	0	29
Clearing Accounts (184)	0	0	30
Temporary Facilities (185)	0	0	31
Miscellaneous Deferred Debits (186)	0	0	32
Total Deferred Debits	60,625	68,732	
Total Assets and Other Debits	6,720,199	6,824,603	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	552,551	552,551	33
Appropriated Earned Surplus (215)	0	0	34
Unappropriated Earned Surplus (216)	3,245,684	2,975,205	35
Total Proprietary Capital	3,798,235	3,527,756	
LONG-TERM DEBT			
Bonds (221)	2,260,000	2,395,000	36
Advances from Municipality (223)	193,986	200,388	37
Other Long-Term Debt (224)	0	252,832	38
Total Long-Term Debt	2,453,986	2,848,220	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	39
Accounts Payable (232)	156,526	139,007	40
Payables to Municipality (233)	0	0	41
Customer Deposits (235)	0	0	42
Taxes Accrued (236)	137,246	127,863	43
Interest Accrued (237)	31,353	35,523	44
Tax Collections Payable (241)	2,575		45
Miscellaneous Current and Accrued Liabilities (242)	0	2,644	46
Total Current and Accrued Liabilities	327,700	305,037	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	47
Customer Advances for Construction (252)	0	11,399	48
Other Deferred Credits (253)	140,278	132,191	49
Total Deferred Credits	140,278	143,590	
OPERATING RESERVES			
Property Insurance Reserve (261)	0		50
Injuries and Damages Reserve (262)	0		51
Pensions and Benefits Reserve (263)	0		52
Miscellaneous Operating Reserves (265)	0		53
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	6,720,199	6,824,603	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	3,410,651	0	0	3,823,045	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	3,172,858	0	0	3,531,689	2
Utility Plant in Service - Contributed Plant (101.2)	385,196	0	0	255,727	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)	56			20,971	8
Total Utility Plant	3,558,110	0	0	3,808,387	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	517,802	0	0	1,640,983	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	77,263	0	0	92,318	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	595,065	0	0	1,733,301	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	2,963,045	0	0	2,075,086	

**ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT
ON UTILITY PLANT FINANCED BY UTILITY OPERATION
OR BY THE MUNICIPALITY (ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	483,404	1,591,768			2,075,172	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	58,184	112,649			170,833	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	2,733				2,733	6
Accruals charged other						7
accounts (specify):						8
TRANSPORTATION CLEARING	3,971	0			3,971	9
Salvage					0	10
Other credits (specify):						11
RECLASS ASSETS TO CIAC	6,400	7,200			13,600	12
					0	13
					0	14
					0	15
Total credits	71,288	119,849	0	0	191,137	16
Debits during year						17
Book cost of plant retired	36,890	66,754			103,644	18
Cost of removal	0	3,880			3,880	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	36,890	70,634	0	0	107,524	25
Balance end of year (111.1)	517,802	1,640,983	0	0	2,158,785	26
Footnotes						27

**ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT
ON CONTRIBUTED PLANT IN SERVICE
(ACCT. 111.2)**

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	77,151	89,744			166,895	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	6,512	9,774			16,286	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	6,512	9,774	0	0	16,286	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
RECLASS ASSETS TO CIAC	6,400	6,400			13,600	22
					0	23
					0	24
Total debits	6,400	7,200	0	0	13,600	25
Balance end of year (111.2)	77,263	92,318	0	0	169,581	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

- | |
|--|
| <p>1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
 2. Other items may be grouped by classes of property.
 3. Describe in detail any investment in sewer department carried in this account.</p> |
|--|

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year		1
Additions:		
Provision for uncollectibles during year	231	2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	231	
Deductions:		
Accounts written off during the year: Utility Customers	231	5
Accounts written off during the year: Others		6
Total accounts written off	231	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			79,620	663	80,283	84,794	3
Total Electric Utility					80,283	84,794	

Account	Total End of Year	Amount Prior Year	
Electric utility total	80,283	84,794	1
Water utility (154)	18,241	19,012	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)	1,920	0	8
Total Materials and Supplies	100,444	103,806	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
2001 UTILITY REFINANCING BONDS	3,690	428	23,944	1
2002 ELECTRIC REVENUE BONDS	2,218	428	11,248	2
UNAMORTIZED LOSS ON ADVANCE REFINANCING	2,199	428	25,433	3
Total			60,625	
Unamortized premium on debt (251)				
NONE				4
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	552,551	1
Changes during year (explain):		
NONE		2
Balance end of year	<u><u>552,551</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2001 UTILITY REFINANCING BONDS	12/01/2001	10/01/2021	4.80%	1,365,000	1
2002 ELECTRIC REVENUE BONDS	09/15/2002	10/01/2021	4.61%	895,000	2
Total Bonds (Account 221):				<u>2,260,000</u>	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
2006 14TH AVE BOND	02/01/2006	02/01/2026	3.88%	193,986	1
Total for Account 223				193,986	
Other Long-Term Debt (224)					
2005 BNG REFINANCING LOAN	03/31/2005	10/15/2025	4.94%	0	2
Total for Account 224				0	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		3
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	127,863	1
Accruals:		
Charged water department expense	69,474	2
Charged electric department expense	85,089	3
Charged sewer department expense	927	4
Other (explain):		
NONE		5
Total Accruals and other credits	155,490	
Taxes paid during year:		
County, state and local taxes	127,863	6
Social Security taxes	14,530	7
PSC Remainder Assessment	2,408	8
Other (explain):		
GROSS REVENUE LICENSE FEE RENEWAL	1,306	9
Total payments and other debits	146,107	
Balance end of year	137,246	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
2002 ELECTRIC REVENUE BOND	10,928	43,191	43,708	10,411	1
2001 UTILITY REFINANCING BOND	18,754	74,095	75,015	17,834	2
Subtotal	29,682	117,286	118,723	28,245	
Advances from Municipality (223)					
2006 14TH AVE BOND	3,208	7,479	7,579	3,108	3
Subtotal	3,208	7,479	7,579	3,108	
Other Long-Term Debt (224)					
2005 L&W REFINANCING LOAN	2,633	6,365	8,998	0	* 4
Subtotal	2,633	6,365	8,998	0	
Notes Payable (231)					
None	0			0	5
Subtotal	0	0	0	0	
Total	35,523	131,130	135,300	31,353	

INTEREST ACCRUED (ACCT. 237)

Interest Accrued (Acct. 237) (Page F-20)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

The 2005 L&W Refinancing Loan was paid-off prior to the original pay-off date.

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Sinking Funds (125):		
L&W DEBT DEPRECIATION	51,825	3
L&W DEBT PAYMENT	50,206	4
L&W DEFERRED CREDIT	44,157	5
L&W SURPLUS	253,994	6
L&W WATER IMPACT FEES	48,844	7
L&W DEBT RESERVE	260,459	8
L&W CONSTRUCTION FUND	177,517	9
L&W CONSTRUCTION FUND (CD)	200,852	10
Total (Acct. 125):	1,087,854	
Depreciation Fund (126):		
NONE		11
Total (Acct. 126):	0	
Other Special Funds (128):		
NONE		12
Total (Acct. 128):	0	
Special Deposits (134):		
NONE		13
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		14
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	31,645	15
Electric	223,033	16
Sewer (Regulated)		17
Other (specify):		
NONE		18
Total (Acct. 142):	254,678	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		19
Merchandising, jobbing and contract work		20
Other (specify):		
MISCELLANEOUS	267	21
Total (Acct. 143):	267	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Receivables from Municipality (145):		
ADVANCE TO VILLAGE/TAXES	155,989	* 22
Total (Acct. 145):	155,989	
Prepayments (165):		
PREPAID EXPENSES	3,995	23
Total (Acct. 165):	3,995	
Extraordinary Property Losses (182):		
NONE		24
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		25
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		26
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		27
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		28
Total (Acct. 186):	0	
Payables to Municipality (233):		
NONE		29
Total (Acct. 233):	0	
Other Deferred Credits (253):		
Regulatory Liability	73,908	30
SICK LEAVE ACCRUAL	55,318	31
COMMITMENT TO COMMUNITY DISTRIBUTIONS	8,897	32
WPPI COMMUNITY DISTRIBUTIONS	2,155	33
Total (Acct. 253):	140,278	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Receivables from Municipality (145): \$155,989 - Remaining principal Village owes the utility on a joint refinancing bond.

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	3,095,956	3,513,234	0	0	6,609,190	1
Materials and Supplies	18,626	82,538	0	0	101,164	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	500,603	1,616,375	0	0	2,116,978	4
Customer Advances for Construction					0	5
Regulatory Liability	45,726	30,821	0	0	76,547	6
NONE					0	7
Average Net Rate Base	2,568,253	1,948,576	0	0	4,516,829	
Net Operating Income	116,267	274,055	0	0	390,322	8
Net Operating Income as a percent of						
Average Net Rate Base	4.53%	14.06%	N/A	N/A	8.64%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	47,303	31,884	0	0	79,187	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	3,154	2,125	0	0	5,279	3
Other (specify):						
NONE					0	4
Balance End of Year	44,149	29,759	0	0	73,908	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	406,868	392,456	1
Total Sales of Water	406,868	392,456	
Other Operating Revenues			
Forfeited Discounts (470)	1,680	1,740	2
Rents from Water Property (472)	0	0	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	3,030	3,940	5
Total Other Operating Revenues	4,710	5,680	
Total Operating Revenues	411,578	398,136	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	5,252	10,448	6
Pumping Expenses (620-625)	26,831	26,676	7
Water Treatment Expenses (630-635)	22,587	23,160	8
Transmission and Distribution Expenses (640-655)	39,527	25,393	9
Customer Accounts Expenses (901-906)	10,060	11,982	10
Sales Expenses (910)	0	0	11
Administrative and General Expenses (920-935)	63,396	60,210	12
Total Operation and Maintenance Expenses	167,653	157,869	
Other Operating Expenses			
Depreciation Expense (403)	58,184	59,124	13
Amortization Expense (404-407)	0	0	14
Taxes (408)	69,474	64,796	15
Total Other Operating Expenses	127,658	123,920	
Total Operating Expenses	295,311	281,789	
NET OPERATING INCOME	116,267	116,347	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)				1
Commercial (460.2)	11	92	1,377	2
Industrial (460.3)				3
Public Authority (460.4)	3	447	1,316	4
Total Unmetered Sales to General Customers (460)	14	539	2,693	
Metered Sales to General Customers (461)				
Residential (461.1)	755	32,343	173,085	5
Commercial (461.2)	114	18,545	59,180	6
Industrial (461.3)	6	26,829	45,149	7
Public Authority (461.4)	12	2,769	9,154	8
Total Metered Sales to General Customers (461)	887	80,486	286,568	
Private Fire Protection Service (462)	7		4,360	9
Public Fire Protection Service (463)	1		113,010	10
Other Water Sales (465)				11
Sales for Resale (466)		0	0	12
Interdepartmental Sales (467)	1	31	237	13
Total Sales of Water	910	81,056	406,868	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE				1
Total		0	0	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
Other (specify):		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	113,010	3
NONE		4
Total Public Fire Protection Service (463)	113,010	
Forfeited Discounts (470):		
NONE		5
Customer late payment charges	1,680	6
Other (specify):		
Total Forfeited Discounts (470)	1,680	
Rents from Water Property (472):		
NONE		7
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		8
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
MISCELLANEOUS CHARGES	923	9
Return on net investment in meters charged to sewer department	2,107	10
Other (specify):		
Total Other Water Revenues (474)	3,030	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)	3,831	4,198	1
Purchased Water (601)	0	0	2
Operation Supplies and Expenses (602)	1,000	403	3
Maintenance of Water Source Plant (605)	421	5,847	* 4
Total Source of Supply Expenses	5,252	10,448	
PUMPING EXPENSES			
Operation Labor (620)	8,718	7,702	5
Fuel for Power Production (621)	0	0	6
Fuel or Power Purchased for Pumping (622)	17,045	17,871	7
Operation Supplies and Expenses (623)	465	537	8
Maintenance of Pumping Plant (625)	603	566	9
Total Pumping Expenses	26,831	26,676	
WATER TREATMENT EXPENSES			
Operation Labor (630)	9,095	7,987	10
Chemicals (631)	13,072	14,518	11
Operation Supplies and Expenses (632)	214	323	12
Maintenance of Water Treatment Plant (635)	206	332	13
Total Water Treatment Expenses	22,587	23,160	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	12,488	10,371	14
Operation Supplies and Expenses (641)	629	514	15
Maintenance of Distribution Reservoirs and Standpipes (650)	65	283	16
Maintenance of Mains (651)	13,593	5,047	* 17
Maintenance of Services (652)	5,930	4,957	18
Maintenance of Meters (653)	826	1,365	19
Maintenance of Hydrants (654)	5,866	2,747	20
Maintenance of Other Plant (655)	130	109	21
Total Transmission and Distribution Expenses	39,527	25,393	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	2,899	2,678	22
Accounting and Collecting Labor (902)	4,634	4,753	23
Supplies and Expenses (903)	2,468	4,502	24
Uncollectible Accounts (904)	59	49	25

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Customer Service and Information Expenses (906)	0	0	26
Total Customer Accounts Expenses	10,060	11,982	
SALES EXPENSES			
Sales Expenses (910)	0	0	27
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	10,361	9,687	28
Office Supplies and Expenses (921)	1,455	1,653	29
Administrative Expenses Transferred--Credit (922)	0	0	30
Outside Services Employed (923)	3,764	3,441	31
Property Insurance (924)	535	512	32
Injuries and Damages (925)	4,474	3,044	33
Employee Pensions and Benefits (926)	30,589	26,620	34
Regulatory Commission Expenses (928)	4	534	35
Miscellaneous General Expenses (930)	4,114	5,384	36
Transportation Expenses (933)	6,531	7,060	37
Maintenance of General Plant (935)	1,569	2,275	38
Total Administrative and General Expenses	63,396	60,210	
Total Operation and Maintenance Expenses	167,653	157,869	

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Maintenance of Water Source Plant (605): The amount decreased in 2009 compared to 2008 since the inside of the tank of was not inspected in 2009.

Maintenance of Mains (651): This account showed an increased in 2009 compared to 2008 because the utility had 3 large water main breaks in 2009.

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		64,364	60,201	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		927	1,080	2
Net property tax equivalent		63,437	59,121	
Social Security		5,194	4,819	3
PSC Remainder Assessment	65% ELECTRIC; 35% WATER	843	856	4
Other (specify): NONE			0	5
Total tax expense		69,474	64,796	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Green				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.171738				3
County tax rate	mills		5.291397				4
Local tax rate	mills		8.352169				5
School tax rate	mills		10.630940				6
Voc. school tax rate	mills		1.328756				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		25.775000				10
Less: state credit	mills		1.680613				11
Net tax rate	mills		24.094387				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		8.352169				14
Combined School Tax Rate	mills		11.959696				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		20.311865				17
Total Tax Rate	mills		25.775000				18
Ratio of Local and School Tax to Total	dec.		0.788045				19
Total tax net of state credit	mills		24.094387				20
Net Local and School Tax Rate	mills		18.987466				21
Utility Plant, Jan. 1	\$	3,410,651	3,410,651				22
Materials & Supplies	\$	19,012	19,012				23
Subtotal	\$	3,429,663	3,429,663				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	3,429,663	3,429,663				26
Assessment Ratio	dec.		0.988386				27
Assessed Value	\$	3,389,831	3,389,831				28
Net Local & School Rate	mills		18.987466				29
Tax Equiv. Computed for Current Year	\$	64,364	64,364				30
Tax Equivalent per 1994 PSC Report	\$	18,057					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	64,364					34
Footnotes							35

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	110				110	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	50,184				50,184	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	50,294	0	0	0	50,294	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	31,146				31,146	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	99,227				99,227	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	130,373	0	0	0	130,373	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	6,775				6,775	21
Total Water Treatment Plant	6,775	0	0	0	6,775	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	600				600	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	21,656				21,656	24
Transmission and Distribution Mains (343)	1,883,117	147,958	16,665	3,600	2,018,010	* 25
Services (345)	475,738	18,216	7,968	2,000	487,986	* 26
Meters (346)	98,828	6,352	5,255		99,925	27
Hydrants (348)	215,558	11,767	3,278	800	224,847	* 28

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	2,695,497	184,293	33,166	6,400	2,853,024	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	66,768				66,768	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	8,871		142		8,729	33
Transportation Equipment (392)	29,858				29,858	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	3,582		3,582		0	36
Laboratory Equipment (395)	20,979				20,979	37
Power Operated Equipment (396)	6,058				6,058	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	136,116	0	3,724	0	132,392	
Total utility plant in service directly assignable	3,019,055	184,293	36,890	6,400	3,172,858	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	3,019,055	184,293	36,890	6,400	3,172,858	

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Adjustments for any account are nonzero, please explain.

Transmission and Distribution Mains (343): \$3,600 adjustment is reclassification of CIAC costs.

Services (345): \$2,000 adjustment is reclassification of CIAC costs.

Hydrants (348): \$800 adjustment is reclassification of CIAC costs.

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	0				0	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	0	0	0	0	0	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	0				0	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	0				0	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	0	0	0	0	0	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	0	0	0	0	0	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	0				0	24
Transmission and Distribution Mains (343)	282,975			(3,600)	279,375	* 25
Services (345)	72,254			(2,000)	70,254	* 26
Meters (346)	0				0	27
Hydrants (348)	36,367			(800)	35,567	* 28

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	391,596	0	0	(6,400)	385,196	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	391,596	0	0	(6,400)	385,196	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	391,596	0	0	(6,400)	385,196	

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

Water Utility Plant in Service --Plant Financed by Contributions-- (Page W-09)

If Adjustments for any account are nonzero, please explain.

Transmissions and Distribution Mains (343): \$3,600 adjustment is due to reclassification of CIAC costs.

Services (345): \$2,000 adjustment is due to reclassification of CIAC costs.

Hydrants (348): \$800 adjustment is due to reclassification of CIAC costs.

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			7,445	7,445	1
February			6,216	6,216	2
March			5,869	5,869	3
April			6,990	6,990	4
May			7,057	7,057	5
June			7,812	7,812	6
July			6,883	6,883	7
August			7,767	7,767	8
September			8,233	8,233	9
October			7,024	7,024	10
November			6,532	6,532	11
December			5,444	5,444	12
Total annual pumpage	0	0	83,272	83,272	

WATER LOSS AND OTHER STATISTICS

1. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
2. For Gallons used for other system uses (line 10), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.

WATER LOSS STATISTICS

Source of Water Supply Statistics - Total Annual Pumpage (000's):	83,272	1
Less: Gallons (000's) used in the treatment process:		2
Subtotal: Gallons (000's) entering distribution system:	83,272	3
Less: Gallons (000's) sold:	81,056	4
Gallons (000's) entering distribution system but not sold:	2,216	5
Estimated Water Usage:		6
Gallons (000's) used to flush mains:	345	7
Gallons (000's) used for fire protection:		8
Gallons (000's) used to prevent freezing of distribution system:		9
Gallons (000's) used for other system uses:		10
Subtotal Estimated Usage:	345	11
Estimated Water Losses:		12
Gallons (000's) lost due to main leaks or breaks:		13
Gallons (000's) lost due to service leaks or breaks:		14
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:		15
Gallons (000's) for unauthorized usage such as vandalism and theft:		16
Gallons (000's) not accounted for:	1,871	17
Subtotal of Estimated Losses:	1,871	18
Percentage of water entering distribution system sold:	97%	19
Percentage of unaccounted for water:	2%	20
If more than 25%, indicate causes:		21

If more than 25%, state what action has been taken to reduce water loss:

OTHER STATISTICS

Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	345	22
Date of maximum: 05/19/2009		23
Cause of maximum: Pool Fill & 2nd Street Construction Project		24
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	101	25
Date of minimum: 04/19/2009		26
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	186,695	27
If water is purchased:		28
Vendor Name:		29
Point of Delivery:		30
What percentage of purchased water is surface water?		31
Number of main breaks repaired this year:	3	32
Number of service breaks repaired this year:		33
Population served (estimate the number of individuals served):		34
Inside municipality?	2,111	35
Outside municipality?	2	36

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
WELL #1 313 SECOND STREET	1	465	6	432,000	Yes	1
WELL #2 12TH AVENUE	2	470	12	500,000	Yes	2
WELL #3 RAILROAD STREET	3	390	10	360,000	Yes	3

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	BOOSTER STATION #1	BOOSTER STATION #2	WELL #1	1
Location	10TH AVENUE	10TH AVENUE	313 SECOND STREET	2
Purpose	B	B	P	3
Destination	D	D	D	4
Pump Manufacturer	PEERLESS	PEERLESS	GRUNDFOS	5
Year Installed	2002	2002	2007	6
Type	OTHER	OTHER	SUBMERSIBLE	7
Actual Capacity (gpm)	800	800	300	8
Pump Motor or Standby Engine Mfr	MARATHON	MARATHON	CENTRI-PRO	9 10
Year Installed	2002	2002	2007	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	10	10	30	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL #2	WELL #3		15
Location	12TH AVENUE	1ST AVENUE		16
Purpose	P	P		17
Destination	D	D		18
Pump Manufacturer	FAIRBANKS	FAIRBANKS		19
Year Installed	1990	1986		20
Type	VERTICAL TURBINE	VERTICAL TURBINE		21
Actual Capacity (gpm)	350	225		22
Pump Motor or Standby Engine Mfr	U S MOTORS	NEWMAN		23 24
Year Installed	1990	1986		25
Type	ELECTRIC	ELECTRIC		26
Horsepower	30	25		27
Footnotes				28

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	TANK #1		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	S		3
Year constructed	1963		4
Primary material (earthen, steel, concrete, other)	STEEL		5
Elevation difference in feet (See Headnote 3.)	32		6
Total capacity in gallons (actual)	300,000		7
			8
WATER TREATMENT PLANT			9
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID		10
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		11
Filters, type (gravity, pressure, other, none)	NONE		12
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000		13
Is a corrosion control chemical used (yes, no)?	Y		14
Is water fluoridated (yes, no)?	Y		15
			16
Footnotes			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet				End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)		
M	D	1.500	5,467		605		4,862	1
M	D	2.000	1,105				1,105	2
M	D	3.000	46				46	3
A	D	4.000	260		260		0	4
M	D	4.000	17				17	5
A	D	6.000	16,520		335		16,185	6
M	D	6.000	11,786				11,786	7
P	D	6.000	1,137				1,137	8
A	D	8.000	1,822				1,822	9
M	D	8.000	25,406	1,153			26,559	* 10
P	D	8.000	200				200	11
M	D	10.000	8,781				8,781	12
M	D	12.000	3,751				3,751	13
Total Within Municipality			76,298	1,153	1,200	0	76,251	
Total Utility			76,298	1,153	1,200	0	76,251	

WATER MAINS

Water Mains (Page W-19)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Water main additions were financed through money reserved in the utility construction fund.

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.500	64		2		62		1
M	0.750	269		16		253		2
M	1.000	489	18			507	39	3
M	1.250	10				10		4
M	1.500	32				32	1	5
M	2.000	18				18	1	6
M	3.000	1				1		7
M	4.000	3				3		8
M	6.000	10				10		9
M	12.000	1				1		10
Total Utility		897	18	18	0	897	41	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	880	72	80		872	183	1
0.750	14	2	2		14	3	2
1.000	36		1		35	4	3
1.500	11	1			12	4	4
2.000	15				15	1	5
3.000	6				6	0	6
4.000	1				1	0	7
Total:	963	75	83	0	955	195	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	766	73	1	4	1	27	872	1
0.750	2	10	0	1	0	1	14	2
1.000	1	24	1	3	0	6	35	3
1.500	0	8	0	1	0	3	12	4
2.000	0	5	3	1	0	6	15	5
3.000	0	1	1	2	0	2	6	6
4.000	0	0	1	0	0	0	1	7
Total:	769	121	7	12	1	45	955	

METERS

Meters (Page W-21)

Explain program for replacing or testing meters 1" or smaller.

New Glarus Utilites currently has a meter test plan in-place for replacing/testing meters.

Each year, utility staff are provided with a list of meters that need to be tested.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	159	2	2	0	159	2
Total Fire Hydrants	159	2	2	0	159	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	150
Number of distribution system valves end of year:	208
Number of distribution valves operated during year:	88

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	2,424,004	2,336,951	1
Total Sales of Electricity	2,424,004	2,336,951	
Other Operating Revenues			
Forfeited Discounts (450)	11,012	10,116	2
Miscellaneous Service Revenues (451)	871	987	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	11,089	11,708	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	14,690	3,707	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	37,662	26,518	
Total Operating Revenues	2,461,666	2,363,469	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	1,745,763	1,684,215	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	74,636	63,057	11
Customer Accounts Expenses (901-904)	26,577	31,658	12
Customer Service and Information Expenses (906)	0	0	13
Sales Expenses (910)	0	0	14
Administrative and General Expenses (920-935)	142,897	154,692	15
Total Operation and Maintenance Expenses	1,989,873	1,933,622	
Other Expenses			
Depreciation Expense (403)	112,649	116,812	16
Amortization Expense (404-407)	0	0	17
Taxes (408)	85,089	78,991	18
Total Other Expenses	197,738	195,803	
Total Operating Expenses	2,187,611	2,129,425	
NET OPERATING INCOME	274,055	234,044	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	11,012	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	11,012	
Miscellaneous Service Revenues (451):		
TEMPORARY SERVICE/RECONNECT FEES	871	3
Total Miscellaneous Service Revenues (451)	871	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE CONTACTS	11,089	5
Total Rent from Electric Property (454)	11,089	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
MISCELLANEOUS	14,690	7
Total Other Electric Revenues (456)	14,690	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0	0	1
Fuel (501)	0	0	2
Operation Supplies and Expenses (502)	0	0	3
Steam from Other Sources (503)	0	0	4
Steam Transferred -- Credit (504)	0	0	5
Maintenance of Steam Production Plant (506)	0	0	6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0	0	7
Water for Power (531)	0	0	8
Operation Supplies and Expenses (532)	0	0	9
Maintenance of Hydraulic Production Plant (535)	0	0	10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0	0	11
Fuel (539)	0	0	12
Operation Supplies and Expenses (540)	0	0	13
Maintenance of Other Power Production Plant (543)	0	0	14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	1,745,763	1,684,215	15
Other Expenses (546)	0	0	16
Total Other Power Supply Expenses	1,745,763	1,684,215	
Total Power Production Expenses	1,745,763	1,684,215	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0	0	17
Operation Supplies and Expenses (551)	0	0	18
Maintenance of Transmission Plant (553)	0	0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	16,138	15,070	20
Line and Station Labor (561)	2,071	405	21
Line and Station Supplies and Expenses (562)	3,601	4,001	22
Street Lighting and Signal System Expenses (565)	0	140	23
Meter Expenses (566)	6,746	9,235	24

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Customer Installations Expenses (567)	0	233	25
Miscellaneous Distribution Expenses (569)	661	1,178	26
Maintenance of Structures and Equipment (571)	91	0	27
Maintenance of Lines (572)	33,596	25,344	* 28
Maintenance of Line Transformers (573)	2,965	198	29
Maintenance of Street Lighting and Signal Systems (574)	7,652	5,773	30
Maintenance of Meters (575)	1,115	1,480	31
Maintenance of Miscellaneous Distribution Plant (576)	0	0	32
Total Distribution Expenses	74,636	63,057	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	6,864	7,650	33
Accounting and Collecting Labor (902)	16,998	17,823	34
Supplies and Expenses (903)	2,543	5,364	35
Uncollectible Accounts (904)	172	821	36
Customer Service and Information Expenses (906)	0	0	37
Total Customer Accounts Expenses	26,577	31,658	
SALES EXPENSES			
Sales Expenses (910)	0	0	38
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	24,873	23,266	39
Office Supplies and Expenses (921)	2,605	3,086	40
Administrative Expenses Transferred -- Credit (922)	0	0	41
Outside Services Employed (923)	8,727	6,949	42
Property Insurance (924)	2,336	2,265	43
Injuries and Damages (925)	12,737	9,916	44
Employee Pensions and Benefits (926)	63,766	53,755	45
Regulatory Commission Expenses (928)	7	37	46
Miscellaneous General Expenses (930)	12,423	11,997	47
Transportation Expenses (933)	8,697	39,126	* 48
Maintenance of General Plant (935)	6,726	4,295	49
Total Administrative and General Expenses	142,897	154,692	
Total Operation and Maintenance Expenses	1,989,873	1,933,622	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Maintenance of Lines (572): Increase compared to the previous year mainly due to increase in the number of hours this year the lineman accrued for maintaining the lines.

Transportation Expenses (933): Decreased compared to previous years because the transportation clearing assets are now depreciated, and thus, no longer debit to this account.

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		72,882	67,662	1
Social Security		9,336	8,544	2
Wisconsin Gross Receipts Tax		1,306	1,196	3
PSC Remainder Assessment	65% ELECTRIC; 35% WATER	1,565	1,589	4
Other (specify): NONE			0	5
Total tax expense		85,089	78,991	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Green				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.171738				3
County tax rate	mills		5.291397				4
Local tax rate	mills		8.352169				5
School tax rate	mills		10.630940				6
Voc. school tax rate	mills		1.328756				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		25.775000				10
Less: state credit	mills		1.680613				11
Net tax rate	mills		24.094387				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		8.352169				14
Combined School Tax Rate	mills		11.959696				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		20.311865				17
Total Tax Rate	mills		25.775000				18
Ratio of Local and School Tax to Total	dec.		0.788045				19
Total tax net of state credit	mills		24.094387				20
Net Local and School Tax Rate	mills		18.987466				21
Utility Plant, Jan. 1	\$	3,823,045	3,823,045				22
Materials & Supplies	\$	84,794	84,794				23
Subtotal	\$	3,907,839	3,907,839				24
Less: Plant Outside Limits	\$	24,288	24,288				25
Taxable Assets	\$	3,883,551	3,883,551				26
Assessment Ratio	dec.		0.988386				27
Assessed Value	\$	3,838,447	3,838,447				28
Net Local & School Rate	mills		18.987466				29
Tax Equiv. Computed for Current Year	\$	72,882	72,882				30
Tax Equivalent per 1994 PSC Report	\$	28,454					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	72,882					34
Footnotes							35

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	264,697				264,697	* 36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	375,179	6,051	11,733	700	370,197	* 38
Overhead Conductors and Devices (365)	377,404	157	20,121	600	358,040	* 39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	1,223,369	83,003		700	1,307,072	* 41
Line Transformers (368)	385,416	1,566	26,150		360,832	* 42
Services (369)	244,443	4,773	1,894	1,100	248,422	* 43
Meters (370)	91,264		677		90,587	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	1,121		59		1,062	46
Street Lighting and Signal Systems (373)	114,094	914	1,522	4,100	117,586	* 47
Total Distribution Plant	3,076,987	96,464	62,156	7,200	3,118,495	
GENERAL PLANT						
Land and Land Rights (389)	2,050				2,050	48
Structures and Improvements (390)	147,451				147,451	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	16,186		264		15,922	51
Transportation Equipment (392)	192,815				192,815	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	14,006		4,334		9,672	54
Laboratory Equipment (395)	24,911				24,911	55
Power Operated Equipment (396)	20,373				20,373	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59
Other Tangible Property (399)	0				0	60
Total General Plant	417,792	0	4,598	0	413,194	
Total utility plant in service directly assignable	3,494,779	96,464	66,754	7,200	3,531,689	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	3,494,779	96,464	66,754	7,200	3,531,689	

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

Approximatley 2,660 feet of underground was added to our electrical system in 2009 to provide 2 different extensions to additional properties on the outskirts of the Village of New Glarus. The extensions were financed with monies from the utility construction fund.

If Adjustments for any account are nonzero, please explain.

Poles, Tower and Fixtures (364): \$700 adjustment is reclassification of CIAC costs.

Overhead Conductors and Devices (365): \$600 adjustment is reclassification of CIAC costs.

Underground Conductors and Devices (367): \$700 adjustment is reclassification of CIAC costs.

Services (369): \$1,100 adjustment is reclassification of CIAC costs.

Street Lighting and Signal Systems (373): 4,100 adjustment is reclassification of CIAC costs

If Station Equipment (Account 362) End-of-Year Balance has a value greater than zero and the Substation Equipment schedule is left blank, please explain.

Alliant Energy owns the substation transformer and New Glarus Utilities owns the regulators. Thus, the utility/plant balance is for the regulators. Alliant Energy maintains the substation.

If Plant in Service Additions, Account 368, are greater than zero AND Line Transformers Acquired during year on the Electric Meters & Line Transformers schedule are zero, please explain.

Line Transformers (368): The addition to this account was the cost (time and truck time) to put a previously purchased transformer into service.

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	17,743			(700)	17,043	* 38
Overhead Conductors and Devices (365)	18,507			(600)	17,907	* 39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	42,420	13,920		(700)	55,640	* 41
Line Transformers (368)	0	744			744	* 42
Services (369)	32,021	2,257		(1,100)	33,178	* 43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	134,607	708		(4,100)	131,215	* 47
Total Distribution Plant	245,298	17,629	0	(7,200)	255,727	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	245,298	17,629	0	(7,200)	255,727	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	245,298	17,629	0	(7,200)	255,727	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-07)

If Adjustments for any account are nonzero, please explain.

Poles, Tower and Fixtures (364): \$700 adjustment is reclassification of CIAC costs.

Overhead Conductors and Devices (365): \$600 adjustment is reclassification of CIAC costs.

Underground Conductors and Devices (367): \$700 adjustment is reclassification of CIAC costs.

Services (369): \$1,100 adjustment is reclassification of CIAC costs.

Street Lighting and Signal Systems (373): 4,100 adjustment is reclassification of CIAC costs

If Plant in Service Additions, Account 368, are greater than zero AND Line Transformers Acquired during year on the Electric Meters & Line Transformers schedule are zero, please explain.

Line Transformers (368): The addition to this account was the cost (time and truck time) to put a previously purchased transformer into service.

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned				Total End of Year (f)	
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	15		0		15	1
7.2/12.5 kV (12kV)	2				2	2
14.4/24.9 kV (25kV)	0				0	3
Other:						
NONE	0				0	4
Underground Lines						
2.4/4.16 kV (4kV)	7	1			8	5
7.2/12.5 kV (12kV)	0				0	6
14.4/24.9 kV (25kV)	0				0	7
Other:						
NONE	0				0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	2				2	9
7.2/12.5 kV (12kV)	0				0	10
14.4/24.9 kV (25kV)	0				0	11
Other:						
NONE	0				0	12
Underground Lines						
2.4/4.16 kV (4kV)	0				0	13
7.2/12.5 kV (12kV)	0				0	14
14.4/24.9 kV (25kV)	0				0	15
Other:						
NONE	0				0	16
Transmission System						
Pole Lines						
34.5 kV	0				0	17
69 kV	0				0	18
115 kV	0				0	19
138 kV	0				0	20
Other:						
NONE	0				0	21
Underground Lines						
34.5 kV	0				0	22
69 kV	0				0	23
115 kV	0				0	24
138 kV	0				0	25
Other:						
NONE	0				0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers	1	3
Total	1	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	0	9
Customers served at other than rural rates:		10
Farm	4	11
Nonfarm	35	12
Total	39	13
Total customers on rural lines at end of year	39	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	4,097	Friday	01/16/2009	18:00	2,221	1
February	02	3,929	Tuesday	02/03/2009	19:00	1,895	2
March	03	3,651	Tuesday	03/03/2009	19:00	1,981	3
April	04	3,368	Wednesday	04/01/2009	10:00	1,842	4
May	05	3,545	Thursday	05/21/2009	14:00	1,867	5
June	06	5,708	Tuesday	06/23/2009	18:00	2,180	6
July	07	4,093	Monday	07/27/2009	18:00	2,152	7
August	08	4,918	Friday	08/14/2009	17:00	2,260	8
September	09	3,923	Thursday	09/10/2009	16:00	1,998	9
October	10	3,597	Thursday	10/22/2009	19:00	2,001	10
November	11	3,678	Monday	11/30/2009	18:00	1,942	11
December	12	4,137	Tuesday	12/15/2009	18:00	2,266	12
Total		48,644				24,605	

System Name New Glarus Municipal Light & Water

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier	
60 minutes integrated	WPPI	1

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	24,605	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	24,605	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	24,194	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	24,194	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	411	27
Total Energy Losses	411	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	1.6704%	29
Total Disposition of Energy	24,605	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL	RG-1	971	7,746	1
RESIDENTIAL -RURAL	RG-1	31	266	2
Total Sales for Residential Sales		1,002	8,012	
Commercial & Industrial				
SMALL POWER	CP-1	13	3,980	3
LARGE POWER	CP-2	3	7,670	4
GENERAL SERVICE	GS-1	165	4,070	5
GENERAL SERVICE - RURAL	GS-1	8	132	6
INTERDEPARTMENTAL	MS-1	6	187	7
Total Sales for Commercial & Industrial		195	16,039	
Public Street & Highway Lighting				
STREET LIGHTINGS	MS-1	8	143	8
Total Sales for Public Street & Highway Lighting		8	143	
Sales for Resale				
NONE				9
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		1,205	24,194	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
0	0	774,460	103,425	877,885	1
0	0	26,554	3,576	30,130	2
0	0	801,014	107,001	908,015	
11,056	15,543	295,385	53,060	348,445	3
17,813	21,018	548,540	111,087	659,627	4
0	0	381,981	54,819	436,800	5
0	0	12,576	1,875	14,451	6
0	0	17,578	2,479	20,057	7
28,869	36,561	1,256,060	223,320	1,479,380	
0	0	34,774	1,835	36,609	8
0	0	34,774	1,835	36,609	
				0	9
0	0	0	0	0	
28,869	36,561	2,091,848	332,156	2,424,004	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	NEW GLARUS				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	12470				4
Point of Metering	New Glarus Substatio				5
Total of 12 Monthly Maximum Demands -- kW	48,644				6
Average load factor	69.2901%				7
Total Cost of Purchased Power	1,745,763				8
Average cost per kWh	0.0710				9
On-Peak Hours (if applicable)	7:00 - 21:00				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	1,016	1,205			12
February	911	985			13
March	957	1,023			14
April	925	917			15
May	848	1,019			16
June	1,086	1,094			17
July	1,077	1,076			18
August	1,039	1,221			19
September	962	1,036			20
October	952	1,049			21
November	868	1,073			22
December	1,066	1,200			23
Total kWh (000)	11,707	12,898			24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
Total kWh (000)					51

Footnotes:

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)	0				4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):					17
January					17
February					18
March					19
April					20
May					21
June					22
July					23
August					24
September					25
October					26
November					27
December					28
Total kWh (000)	0				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					52
Footnotes					53
					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							0

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
Total					0	0	0	0

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
NONE							1
Total						0	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE								1
							Total	<u><u>0</u></u>

HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			Total	0	0	0	0	1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	(b)	(c)	Utility Designation			(f)
(a)	(b)	(c)	(d)	(e)	(f)	
Name of Substation	NONE					1
Voltage--High Side						2
Voltage--Low Side						3
Num. Main Transformers in Operation						4
Total Capacity of Transformers in kVA						5
Number of Spare Transformers on Hand						6
15-Minute Maximum Demand in kW						7
Dt and Hr of Such Maximum Demand						8
Kwh Output						9
Footnotes						10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	(h)	(i)	Utility Designation			(l)
(g)	(h)	(i)	(j)	(k)	(l)	
Name of Substation						16
Voltage--High Side						17
Voltage--Low Side						18
Num. of Main Transformers in Operation						19
Total Capacity of Transformers in kVA						20
Number of Spare Transformers on Hand						21
15-Minute Maximum Demand in kW						22
Dt and Hr of Such Maximum Demand						23
Kwh Output						24
Footnotes						25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	(n)	(o)	Utility Designation			(r)
(m)	(n)	(o)	(p)	(q)	(r)	
Name of Substation						31
Voltage--High Side						32
Voltage--Low Side						33
Num. of Main Transformers in Operation						34
Capacity of Transformers in kVA						35
Number of Spare Transformers on Hand						36
15-Minute Maximum Demand in kW						37
Dt and Hr of Such Maximum Demand						38
Kwh Output						39
Footnotes						40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		Total Cap. (kVA) (d)	
		Number (c)			
Number first of year	1,408	317		20,890	1
Acquired during year					2
Total	1,408	317		20,890	3
Retired during year	22	16		1,067	4
Sales, transfers or adjustments increase (decrease)					5
Number end of year	1,386	301		19,823	6
Number end of year accounted for as follows:					7
In customers' use	1,208	261		16,661	8
In utility's use	6				9
Locked meters on customers' premises					10
In stock	172	40		3,162	11
Total end of year	1,386	301		19,823	12
					13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	116	62,867	1
Sodium Vapor	150	16	13,498	2
Sodium Vapor	250	13	5,766	3
Total		145	82,131	
Ornamental				
Metal Halide/Halogen	100	37	36,307	4
Sodium Vapor	150	19	11,465	5
Sodium Vapor	250	4	5,056	6
Sodium Vapor	400	7	6,080	7
Total		67	58,908	
Other				
Metal Halide/Halogen	250	5	1,512	8
Total		5	1,512	