



3014 (02-05-09)

ANNUAL REPORT

OF

Name: MUSCODA LIGHT AND WATER UTILITY

Principal Office: 206 NORTH WISCONSIN AVENUE
MUSCODA , WI 53573-0206

For the Year Ended: DECEMBER 31, 2009

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

Signature Page (Page ii)

General footnotes

Vig & Associates LLC

To the Village Board
Of the Village of Muscoda
Muscoda, Wisconsin 53573

We have compiled the balance sheets of the Muscoda Municipal Light and Water Utility, an enterprise fund of the Village of Muscoda, Wisconsin, as of December 31, 2009 and 2008, and the related statements of income and retained earnings for the years then ended, included in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. We have also compiled the supplementary information presented in the prescribed form.

Our compilation was limited to presenting, in the form prescribed by the Public Service Commission of Wisconsin, information that is the representation of management. We have not audited or reviewed the financial statements and supplementary information referred to above and, accordingly, do not express an opinion or any other form of assurance on them.

These financial statements and the supplementary information are presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differ from generally accepted accounting principles. Accordingly, the financial statements and supplementary information are not designed for those who are not informed about such differences.

Vig & Associates LLC
March 27, 2010

SSARS No. 1 provides that each page of financial statements compiled by the accountant should include a reference such as, "See Accountant's Compilation Report". The current version of WECSARS does not allow for the placement of this reference at the bottom of each page. The above report should be considered for all of the following pages of this prescribed form.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: MUSCODA LIGHT AND WATER UTILITY**Utility Address:** 206 NORTH WISCONSIN AVENUE
MUSCODA, WI 53573-0206**When was utility organized?** 1/1/1907**Report any change in name:****Effective Date:****Utility Web Site:**

Utility employee in charge of correspondence concerning this report:

Name: TROY WARDELL**Title:** SUPERINTENDENT**Office Address:**109 NORTH SECOND STREET
MUSCODA, WI 53573-0206**Telephone:** (608) 739 - 3390**Fax Number:** (608) 739 - 3183**Email Address:** cljohnson@wppisys.org

Individual or firm, if other than utility employee, preparing this report:

Name: JOHN E VIG**Title:** MANAGING MEMBER**Office Address:** VIG & ASSOCIATES1315 BAD AXE COURT
P.O. BOX 271
VIROQUA, WI 54665**Telephone:** (608) 637 - 2082**Fax Number:** (608) 637 - 3021**Email Address:** jackv@vigassociates.com

President, chairman, or head of utility commission/board or committee:

Name: BRENT STADELE**Title:** PRESIDENT**Office Address:**P.O. BOX 206
MUSCODA, WI 53573**Telephone:** (608) 739 - 3182**Fax Number:** (608) 739 - 3183**Email Address:**

Are records of utility audited by individuals or firms, other than utility employee?

YES

Individual or firm, if other than utility employee, auditing utility records:

Name: JOHN E VIG**Title:** MANAGING MEMBER**Office Address:** VIG & ASSOCIATES1315 BAD AXE COURT
P.O. BOX 271
VIROQUA, WI 54665**Telephone:** (608) 637 - 2082**Fax Number:** (608) 637 - 3021**Email Address:** jackv@vigassociates.com

IDENTIFICATION AND OWNERSHIP

Date of most recent audit report:

Period covered by most recent audit: DECEMBER 31, 2009

Names and titles of utility management including manager or superintendent:

Name: CINDA JOHNSON

Title: VILLAGE ADMINISTRATOR

Office Address:

P.O. BOX 206
MUSCODA, WI 53573-0206

Telephone: (608) 739 - 3182

Fax Number: (608) 739 - 3183

Email Address: cljohnson@wppisys.org

Name of utility commission/committee: MUSCODA LIGHT AND WATER COMMITTEE

Names of members of utility commission/committee:

- MR WES CONLEY
- MS KAREN EWING
- MR MILFORD FERYANCE
- MS DOROTHY HACKL
- MR RICHARD IMHOFF
- MR JOHN MEISTER
- MR BRENT STADELE, PRESIDENT

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

IDENTIFICATION AND OWNERSHIP

Identification and Ownership (Page iv)

General footnotes

SAS 103 REQUIRES AN AUDITOR TO DATE THE AUDIT REPORT WHEN ALL DOCUMENTATION, REVIEW, AND DISCLOSURES ARE COMPLETED. THE DATE OF THE AUDIT REPORT IS ANTICIPATED TO BE MAY 2010.

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	3,679,174	3,896,303	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	3,223,115	3,566,005	2
Depreciation Expense (403)	128,384	120,313	3
Amortization Expense (404-407)	14,450	14,450	4
Taxes (408)	125,146	119,425	5
Total Operating Expenses	3,491,095	3,820,193	
Net Operating Income	188,079	76,110	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	188,079	76,110	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	13,533	50,830	10
Miscellaneous Nonoperating Income (421)	17,334	500	11
Total Other Income	30,867	51,330	
Total Income	218,946	127,440	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(20,804)	(20,804)	12
Other Income Deductions (426)	27,179	26,791	13
Total Miscellaneous Income Deductions	6,375	5,987	
Income Before Interest Charges	212,571	121,453	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	38,472	43,669	14
Amortization of Debt Discount and Expense (428)	756	756	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	39,228	44,425	
Net Income	173,343	77,028	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	2,298,690	2,221,662	20
Balance Transferred from Income (433)	173,343	77,028	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	2,472,033	2,298,690	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	3,679,174	0	3,679,174	1
Total (Acct. 400):	3,679,174	0	3,679,174	
Operation and Maintenance Expense (401-402):				
Derived	3,223,115	0	3,223,115	2
Total (Acct. 401-402):	3,223,115	0	3,223,115	
Depreciation Expense (403):				
Derived	128,384	0	128,384	3
Total (Acct. 403):	128,384	0	128,384	
Amortization Expense (404-407):				
Derived	14,450	0	14,450	4
Total (Acct. 404-407):	14,450	0	14,450	
Taxes (408):				
Derived	125,146	0	125,146	5
Total (Acct. 408):	125,146	0	125,146	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	188,079	0	188,079	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0	0	0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INTEREST INCOME - ELECTRIC	13,266	0	13,266	11
INTEREST INCOME - WATER	267		267	12
Total (Acct. 419):	13,533	0	13,533	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water			0	13
Contributed Plant - Electric		17,334	17,334	14

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Miscellaneous Nonoperating Income (421):				
NONE			0	15
Total (Acct. 421):	0	17,334	17,334	
TOTAL OTHER INCOME:	13,533	17,334	30,867	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(20,804)	0	(20,804)	16
NONE			0	17
Total (Acct. 425):	(20,804)	0	(20,804)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	12,167	12,167	18
Depreciation Expense on Contributed Plant - Electric	0	15,012	15,012	19
NONE			0	20
Total (Acct. 426):	0	27,179	27,179	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(20,804)	27,179	6,375	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	38,472	0	38,472	21
Total (Acct. 427):	38,472	0	38,472	
Amortization of Debt Discount and Expense (428):				
AMORTIZATION OF DEBT DISCOUNT AND EXPENSE	756		756	22
Total (Acct. 428):	756	0	756	
Amortization of Premium on Debt--Cr. (429):				
NONE			0	23
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	0	0	0	24
Total (Acct. 430):	0	0	0	
Other Interest Expense (431):				
Derived	0	0	0	25
Total (Acct. 431):	0	0	0	
Interest Charged to Construction--Cr. (432):				
NONE			0	26
Total (Acct. 432):	0	0	0	
TOTAL INTEREST CHARGES:	39,228	0	39,228	
NET INCOME:	183,188	(9,845)	173,343	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	1,758,978	539,712	2,298,690	27
Total (Acct. 216):	1,758,978	539,712	2,298,690	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Balance Transferred from Income (433):				
Derived	183,188	(9,845)	173,343	28
Total (Acct. 433):	183,188	(9,845)	173,343	
Miscellaneous Credits to Surplus (434):				
NONE			0	29
Total (Acct. 434):	0	0	0	
Miscellaneous Debits to Surplus--Debit (435):				
NONE			0	30
Total (Acct. 435)--Debit:	0	0	0	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	31
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE			0	32
Total (Acct. 439)--Debit:	0	0	0	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	1,942,166	529,867	2,472,033	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	249,553	3,429,621	0	0	3,679,174	1
Less: interdepartmental sales	0	17,564	0	0	17,564	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	74	3,178			3,252	5
Other Increases or (Decreases)						
to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	249,479	3,408,879	0	0	3,658,358	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	56,905	0	56,905	1
Electric operating expenses	107,202	0	107,202	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	0	0	0	8
Electric utility plant accounts	9,455	0	9,455	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
Total Payroll	173,562	0	173,562	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	1.2	1
Electric	2.9	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	5,462,899	5,197,821	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	2,590,297	2,534,970	2
Net Utility Plant	2,872,602	2,662,851	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	1,502	3,004	6
Sinking Funds (125)	112,765	114,676	7
Depreciation Fund (126)	0	0	8
Other Special Funds (128)	0	0	9
Total Other Property and Investments	114,267	117,680	
CURRENT AND ACCRUED ASSETS			
Cash (131)	690,629	934,108	10
Special Deposits (134)	0	0	11
Working Funds (135)			12
Temporary Cash Investments (136)			13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	351,288	354,982	15
Other Accounts Receivable (143)	168,482	0	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	119	3,811	18
Plant Materials and Operating Supplies (154)	58,981	54,117	19
Merchandise (155)	0	0	20
Other Materials and Supplies (156)	0	0	21
Stores Expense (163)	0	0	22
Prepayments (165)	0	0	23
Interest and Dividends Receivable (171)			24
Accrued Utility Revenues (173)			25
Miscellaneous Current and Accrued Assets (174)			26
Total Current and Accrued Assets	1,269,499	1,347,018	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	2,267	3,023	27
Extraordinary Property Losses (182)	14,451	28,901	28
Preliminary Survey and Investigation Charges (183)	0	33,831	29
Clearing Accounts (184)	0	0	30
Temporary Facilities (185)	0	0	31
Miscellaneous Deferred Debits (186)	82,875	99,450	32
Total Deferred Debits	99,593	165,205	
Total Assets and Other Debits	4,355,961	4,292,754	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	265,160	265,160	33
Appropriated Earned Surplus (215)			34
Unappropriated Earned Surplus (216)	2,472,033	2,298,690	35
Total Proprietary Capital	2,737,193	2,563,850	
LONG-TERM DEBT			
Bonds (221)	554,612	684,764	36
Advances from Municipality (223)	0	0	37
Other Long-Term Debt (224)	279,919	300,000	38
Total Long-Term Debt	834,531	984,764	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	39
Accounts Payable (232)	257,362	263,342	40
Payables to Municipality (233)	90,795	88,946	41
Customer Deposits (235)	506		42
Taxes Accrued (236)	35,836	30,291	43
Interest Accrued (237)	11,147	12,190	44
Tax Collections Payable (241)			45
Miscellaneous Current and Accrued Liabilities (242)	3,102	2,897	46
Total Current and Accrued Liabilities	398,748	397,666	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	47
Customer Advances for Construction (252)			48
Other Deferred Credits (253)	385,489	346,474	49
Total Deferred Credits	385,489	346,474	
OPERATING RESERVES			
Property Insurance Reserve (261)			50
Injuries and Damages Reserve (262)			51
Pensions and Benefits Reserve (263)			52
Miscellaneous Operating Reserves (265)			53
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	4,355,961	4,292,754	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	1,773,362	0	0	3,424,459	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	1,195,333	0	0	3,127,539	2
Utility Plant in Service - Contributed Plant (101.2)	684,149	0	0	434,935	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)	20,943				8
Total Utility Plant	1,900,425	0	0	3,562,474	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	325,843	0	0	1,675,237	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	312,556	0	0	276,661	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	638,399	0	0	1,951,898	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	1,262,026	0	0	1,610,576	

**ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT
ON UTILITY PLANT FINANCED BY UTILITY OPERATION
OR BY THE MUNICIPALITY (ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	304,398	1,668,534			1,972,932	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	25,447	102,937			128,384	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	2,023				2,023	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
TRANSPORTATION EXPENSE		29,995			29,995	12
					0	13
					0	14
					0	15
Total credits	27,470	132,932	0	0	160,402	16
Debits during year						17
Book cost of plant retired	6,025	71,303			77,328	18
Cost of removal					0	19
Other debits (specify):						20
RECAPTURE OF EXCESS DEPR. ON DAM		54,926			54,926	21
					0	22
					0	23
					0	24
Total debits	6,025	126,229	0	0	132,254	25
Balance end of year (111.1)	325,843	1,675,237	0	0	2,001,080	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	300,389	261,649			562,038	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	12,167	15,012			27,179	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	12,167	15,012	0	0	27,179	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (111.2)	312,556	276,661	0	0	589,217	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year		1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	<u>0</u>	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	<u>0</u>	
Balance end of year	<u><u>0</u></u>	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			55,858		55,858	51,687	3
Total Electric Utility					55,858	51,687	

Account	Total End of Year	Amount Prior Year	
Electric utility total	55,858	51,687	1
Water utility (154)	3,123	2,430	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	58,981	54,117	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
2003 G.O. REFUNDING BOND - ELECTRIC	674	428	2,021	1
2003 G.O. REFUNDING BOND - WATER	82	428	246	2
Total			2,267	
Unamortized premium on debt (251)				
NONE				3
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	265,160	1
Changes during year (explain):		
NONE		2
Balance end of year	<u><u>265,160</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2003 G.O. REFUNDING BOND - ELECTRIC	10/15/2003	12/01/2013	3.90%	494,433	1
2003 G.O. REFUNDING BOND - WATER	10/15/2003	12/01/2013	3.90%	60,179	2
Total Bonds (Account 221):				554,612	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

- | |
|--|
| <ol style="list-style-type: none"> 1. Report each class of debt included in Accounts 223, 224 and 231. 2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223. 3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate. |
|--|

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
NONE	00/00/0000	00/00/0000	0.00%		1
Total for Account 223				0	
Other Long-Term Debt (224)					
2006 G.O PROMISSORY NOTE	05/01/2006	05/16/2016	4.94%	279,919	2
Total for Account 224				279,919	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		3
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	30,291	1
Accruals:		
Charged water department expense	41,118	2
Charged electric department expense	84,028	3
Charged sewer department expense	694	4
Other (explain):		
NONE		5
Total Accruals and other credits	125,840	
Taxes paid during year:		
County, state and local taxes	95,677	6
Social Security taxes	12,426	7
PSC Remainder Assessment	3,702	8
Other (explain):		
LICENSE FEE	8,490	9
Total payments and other debits	120,295	
Balance end of year	35,836	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
2003 G.O. REFUNDING BONDS - WATER	224	2,644	2,685	183	1
2003 G.O. REFUNDING BONDS - ELECTRIC	1,838	21,723	22,061	1,500	2
Subtotal	2,062	24,367	24,746	1,683	
Advances from Municipality (223)					
NONE	0			0	3
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
2006 G.O. PROMISSORY NOTE - WATER	10,128	14,105	14,769	9,464	4
Subtotal	10,128	14,105	14,769	9,464	
Notes Payable (231)					
NONE	0			0	5
Subtotal	0	0	0	0	
Total	12,190	38,472	39,515	11,147	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
SPECIAL ASSESSMENTS	1,502	2
Total (Acct. 124):	1,502	
Sinking Funds (125):		
REDEMPTION RESERVE - ELECTRIC	111,308	3
REDEMPTION RESERVE - WATER	1,457	4
Total (Acct. 125):	112,765	
Depreciation Fund (126):		
NONE		5
Total (Acct. 126):	0	
Other Special Funds (128):		
NONE		6
Total (Acct. 128):	0	
Special Deposits (134):		
NONE		7
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		8
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	17,171	9
Electric	334,117	10
Sewer (Regulated)		11
Other (specify):		
NONE		12
Total (Acct. 142):	351,288	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		13
Merchandising, jobbing and contract work		14
Other (specify):		
RECEIVABLE FROM DNR FOR REIMBURSEMENT OF DAM EXPENSES	167,665	15
OTHER ACCOUNTS RECEIVABLE	817	16
Total (Acct. 143):	168,482	
Receivables from Municipality (145):		
DUE FROM MUNICIPALITY	119	17
Total (Acct. 145):	119	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Prepayments (165):		
NONE		18
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
EXTRAORDINARY PROPERTY LOSS - WATER	14,451	* 19
Total (Acct. 182):	14,451	
Preliminary Survey and Investigation Charges (183):		
NONE		20
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		21
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		22
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
DEFERRED DEBITS - WATER TOWER PAINTING	82,875	* 23
Total (Acct. 186):	82,875	
Payables to Municipality (233):		
DUE TO MUNICIPALITY FOR EXPENSES PAID ON WATERS BEHALF	89,746	24
DUE TO SEWER	1,049	25
Total (Acct. 233):	90,795	
Other Deferred Credits (253):		
Regulatory Liability	291,242	26
PUBLIC BENEFITS COLLECTED	39,321	27
UNAMORTIZED PORTION OF EXCESS DEPRECIATION TAKEN ON DAM	54,926	28
Total (Acct. 253):	385,489	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

General footnotes

ACCOUNT 253 - UNAMORTIZED PORTION OF EXCESS DEPRECIATION TAKEN ON DAM - STARTING IN 2010 THE BALANCE WILL BE AMORTIZED TO OPERATING INCOME OVER 5 YEARS.

Extraordinary Property Losses (Acct 182): amortization requires PSC authorization. Provide date of authorization.

ACCOUNT 182 - PSC ORDER DATED 3/27/2007 AUTHORIZES THE AMORTIZATION OF THE EXTRAORDINARY LOSS FOR THE WATER UTILITY OVER 5 YEARS. ORDER STATED \$14,450 AMORTIZED ANNUALLY STARTING IN 2006.

Miscellaneous Deferred Debits (Acct 186): amortization requires PSC authorization. Provide date of authorization.

ACCOUNT 186 - PSC ORDER DATED 12/11/2008 AUTHORIZES THE AMORTIZATION OF COSTS INCURRED TO PAINT AND CLEAN THE INDUSTRIAL PARK WATER TOWER OVER 7 YEARS. ORDER STATED \$16,575 AMORTIZED ANNUALLY STARTING IN 2008.

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

DONE.

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	1,142,273	3,067,198	0	0	4,209,471	1
Materials and Supplies	2,776	53,772	0	0	56,548	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	315,120	1,671,885	0	0	1,987,005	4
Customer Advances for Construction					0	5
Regulatory Liability	165,105	136,538	0	0	301,643	6
NONE					0	7
Average Net Rate Base	664,824	1,312,547	0	0	1,977,371	
Net Operating Income	22,048	166,031	0	0	188,079	8
Net Operating Income as a percent of						
Average Net Rate Base	3.32%	12.65%	N/A	N/A	9.51%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	170,799	141,247	0	0	312,046	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	11,387	9,417	0	0	20,804	3
Other (specify):						
NONE					0	4
Balance End of Year	159,412	131,830	0	0	291,242	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

NONE.

2. Leaseholder changes.

NONE.

3. Extensions of service.

NONE.

4. Estimated changes in revenues due to rate changes.

THE VILLAGE OF MUSCODA WATER UTILITY FILED AN APPLICATION TO INCREASE RATES ON NOVEMBER 26, 2008. THE WPSC APPROVED NEW RATES IN FEBRUARY 2009 IN REFERENCE TO PSC DOCKET 4000-WR-104. WATER REVENUES INCREASED ACCORDINGLY.

5. Obligations incurred or assumed, excluding commercial paper.

NONE.

6. Formal proceedings with the Public Service Commission.

THE VILLAGE OF MUSCODA WATER UTILITY FILED AN APPLICATION TO INCREASE RATES ON NOVEMBER 26, 2008. THE WPSC APPROVED NEW RATES IN FEBRUARY 2009 IN REFERENCE TO PSC DOCKET 4000-WR-104.

THE VILLAGE OF MUSCODA ELECTRIC UTILITY FILED FOR A RETROACTIVE CERTIFICATE OF AUTHORITY ON MARCH 3, 2009 TO INCREASE LOAD SERVING CAPACITY BY REPLACING SUBSTATION EQUIPMENT AND CONVERTING SERVICE VOLTAGE FROM 4.16 TO 12.47 kV AT ITS INDUSTRIAL SUBSTATION IN REFERENCE TO PSC DOCKET 4000-CE-103.

7. Any additional matters.

THE ELECTRIC UTILITY'S BALMORAL DAM WAS RETIRED, DEMOLISHED, AND SITE RESTORED TO NATURAL STATE.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	238,777	203,888	1
Total Sales of Water	238,777	203,888	
Other Operating Revenues			
Forfeited Discounts (470)	332	349	2
Rents from Water Property (472)	2,400	2,400	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	8,044	7,893	5
Total Other Operating Revenues	10,776	10,642	
Total Operating Revenues	249,553	214,530	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	0	0	6
Pumping Expenses (620-625)	13,854	12,156	7
Water Treatment Expenses (630-635)	14,124	10,908	8
Transmission and Distribution Expenses (640-655)	49,223	46,326	9
Customer Accounts Expenses (901-906)	8,867	8,328	10
Sales Expenses (910)	0	0	11
Administrative and General Expenses (920-935)	60,422	56,087	12
Total Operation and Maintenance Expenses	146,490	133,805	
Other Operating Expenses			
Depreciation Expense (403)	25,447	22,565	13
Amortization Expense (404-407)	14,450	14,450	14
Taxes (408)	41,118	40,317	15
Total Other Operating Expenses	81,015	77,332	
Total Operating Expenses	227,505	211,137	
NET OPERATING INCOME	22,048	3,393	

WATER OPERATING REVENUES & EXPENSES

Water Operating Revenues & Expenses (Page W-01)

If there are amounts reported under Amortization Expense (404-407) that apply to a/c 405-407, provide the date of the Commission's approval and a general description of the amortization. If this is for a/c 404, enter 'Acct 404 - N/A.'

ACCT 404 - N/A.

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)				1
Commercial (460.2)				2
Industrial (460.3)				3
Public Authority (460.4)				4
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential (461.1)	518	23,720	70,553	5
Commercial (461.2)	74	8,867	19,338	6
Industrial (461.3)	13	43,059	48,628	7
Public Authority (461.4)	18	3,516	8,323	8
Total Metered Sales to General Customers (461)	623	79,162	146,842	
Private Fire Protection Service (462)	5		4,932	9
Public Fire Protection Service (463)	1		87,003	10
Other Water Sales (465)				11
Sales for Resale (466)		0	0	12
Interdepartmental Sales (467)				13
Total Sales of Water	629	79,162	238,777	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE				1
Total		0	0	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
Other (specify):		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	87,003	3
NONE		4
Total Public Fire Protection Service (463)	87,003	
Forfeited Discounts (470):		
NONE		5
Customer late payment charges	332	6
Other (specify):		
Total Forfeited Discounts (470)	332	
Rents from Water Property (472):		
TOWER ATTACHMENT RENTAL	2,400	7
Total Rents from Water Property (472)	2,400	
Interdepartmental Rents (473):		
NONE		8
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
SEWER ADMIN FOR BILLING	4,800	9
OTHER WATER REVENUES	1,481	10
Return on net investment in meters charged to sewer department	1,763	11
Other (specify):		
Total Other Water Revenues (474)	8,044	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)		0	3
Maintenance of Water Source Plant (605)		0	4
Total Source of Supply Expenses	0	0	
PUMPING EXPENSES			
Operation Labor (620)		0	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	13,854	12,156	7
Operation Supplies and Expenses (623)		0	8
Maintenance of Pumping Plant (625)		0	9
Total Pumping Expenses	13,854	12,156	
WATER TREATMENT EXPENSES			
Operation Labor (630)		0	10
Chemicals (631)	14,076	9,820	11
Operation Supplies and Expenses (632)	48	0	12
Maintenance of Water Treatment Plant (635)	0	1,088	13
Total Water Treatment Expenses	14,124	10,908	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	15,094	17,827	14
Operation Supplies and Expenses (641)		0	15
Maintenance of Distribution Reservoirs and Standpipes (650)	18,022	17,758	16
Maintenance of Mains (651)	1,940	2,573	17
Maintenance of Services (652)	6,805	4,674	18
Maintenance of Meters (653)	637	513	19
Maintenance of Hydrants (654)	6,182	2,012	20
Maintenance of Other Plant (655)	543	969	21
Total Transmission and Distribution Expenses	49,223	46,326	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	2,262	2,336	22
Accounting and Collecting Labor (902)	6,531	5,992	23
Supplies and Expenses (903)		0	24
Uncollectible Accounts (904)	74	0	25

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Customer Service and Information Expenses (906)		0	26
Total Customer Accounts Expenses	8,867	8,328	
SALES EXPENSES			
Sales Expenses (910)		0	27
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	6,206	5,858	28
Office Supplies and Expenses (921)	2,725	4,172	29
Administrative Expenses Transferred--Credit (922)		0	30
Outside Services Employed (923)	6,912	12,332	* 31
Property Insurance (924)	996	951	32
Injuries and Damages (925)	4,462	4,609	33
Employee Pensions and Benefits (926)	31,041	24,046	* 34
Regulatory Commission Expenses (928)	3,259	2,000	35
Miscellaneous General Expenses (930)	4,321	2,007	36
Transportation Expenses (933)		0	37
Maintenance of General Plant (935)	500	112	38
Total Administrative and General Expenses	60,422	56,087	
Total Operation and Maintenance Expenses	146,490	133,805	

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

A/C 923 - OUTSIDE SERVICES EMPLOYED - DECREASE IN ENGINEERING AND LEGAL FEES INCURRED.

A/C 926 - EMPLOYEE PENSIONS AND BENEFITS - INCREASE IN COSTS FOR HEALTH INSURANCE, LIFE INSURANCE, DENTAL INSURANCE AND RETIREMENT.

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		37,277	37,277	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		694	672	2
Net property tax equivalent		36,583	36,605	
Social Security		4,330	3,510	3
PSC Remainder Assessment		205	202	4
Other (specify): NONE			0	5
Total tax expense		41,118	40,317	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Grant				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.180313				3
County tax rate	mills		3.797543				4
Local tax rate	mills		10.601208				5
School tax rate	mills		9.092225				6
Voc. school tax rate	mills		2.200530				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		25.871819				10
Less: state credit	mills		1.679925				11
Net tax rate	mills		24.191894				12
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		10.601208				14
Combined School Tax Rate	mills		11.292755				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		21.893963				17
Total Tax Rate	mills		25.871819				18
Ratio of Local and School Tax to Total	dec.		0.846248				19
Total tax net of state credit	mills		24.191894				20
Net Local and School Tax Rate	mills		20.472331				21
Utility Plant, Jan. 1	\$	1,773,362	1,773,362				22
Materials & Supplies	\$	2,430	2,430				23
Subtotal	\$	1,775,792	1,775,792				24
Less: Plant Outside Limits	\$	45,051	45,051				25
Taxable Assets	\$	1,730,741	1,730,741				26
Assessment Ratio	dec.		0.941176				27
Assessed Value	\$	1,628,932	1,628,932				28
Net Local & School Rate	mills		20.472331				29
Tax Equiv. Computed for Current Year	\$	33,348	33,348				30
Tax Equivalent per 1994 PSC Report	\$	37,277					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	37,277					34
Footnotes							35

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	33				33	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	33	0	0	0	33	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	351				351	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	14,979				14,979	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	15,330	0	0	0	15,330	
PUMPING PLANT						
Land and Land Rights (320)	2,408				2,408	11
Structures and Improvements (321)	54,527	60,339			114,866	* 12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	31,297	6,694	1,500		36,491	14
Diesel Pumping Equipment (326)	16,187				16,187	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	104,419	67,033	1,500	0	169,952	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	3,315				3,315	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	3,315	0	0	0	3,315	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	450				450	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	51,591				51,591	24
Transmission and Distribution Mains (343)	676,009				676,009	25
Services (345)	26,316				26,316	26
Meters (346)	67,403	3,633	525		70,511	27
Hydrants (348)	110,131	38,531	4,000		144,662	28

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	813				813	29
Total Transmission and Distribution Plant	932,713	42,164	4,525	0	970,352	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	3,890				3,890	32
Computer Equipment (391.1)	3,040				3,040	33
Transportation Equipment (392)	6,660	2,948			9,608	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	794				794	36
Laboratory Equipment (395)	440				440	37
Power Operated Equipment (396)	1,270				1,270	38
Communication Equipment (397)	15,928				15,928	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	1,381				1,381	41
Total General Plant	33,403	2,948	0	0	36,351	
Total utility plant in service directly assignable	1,089,213	112,145	6,025	0	1,195,333	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	1,089,213	112,145	6,025	0	1,195,333	

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Additions for Accounts OTHER than 316, 343, 345, 346 and 348 exceed \$50,000, please explain. If applicable, provide construction authorization.

A/C 321 - STRUCTURES AND IMPROVEMENTS - THE WATER UTILITY CONSTRUCTED A 10'x 12' CHEMICAL ROOM AT THE WELL HOUSE ON HOWARD STREET.

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	0				0	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	0	0	0	0	0	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	0				0	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	0				0	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	0	0	0	0	0	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	0	0	0	0	0	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	279,336				279,336	24
Transmission and Distribution Mains (343)	291,249				291,249	25
Services (345)	60,458				60,458	26
Meters (346)	4,609				4,609	27
Hydrants (348)	48,497				48,497	28

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	684,149	0	0	0	684,149	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	684,149	0	0	0	684,149	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	684,149	0	0	0	684,149	

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			7,571	7,571	1
February			7,085	7,085	2
March			7,417	7,417	3
April			7,716	7,716	4
May			8,939	8,939	5
June			9,620	9,620	6
July			9,980	9,980	7
August			9,582	9,582	8
September			10,155	10,155	9
October			10,251	10,251	10
November			10,328	10,328	11
December			10,841	10,841	12
Total annual pumpage	0	0	109,485	109,485	

WATER LOSS AND OTHER STATISTICS

1. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
2. For Gallons used for other system uses (line 10), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.

WATER LOSS STATISTICS

Source of Water Supply Statistics - Total Annual Pumpage (000's):	109,485	1
Less: Gallons (000's) used in the treatment process:		2
Subtotal: Gallons (000's) entering distribution system:	109,485	3
Less: Gallons (000's) sold:	79,162	4
Gallons (000's) entering distribution system but not sold:	30,323	5
Estimated Water Usage:		6
Gallons (000's) used to flush mains:	5,000	7
Gallons (000's) used for fire protection:	250	8
Gallons (000's) used to prevent freezing of distribution system:		9
Gallons (000's) used for other system uses:		10
Subtotal Estimated Usage:	5,250	11
Estimated Water Losses:		12
Gallons (000's) lost due to main leaks or breaks:	200	13
Gallons (000's) lost due to service leaks or breaks:	50	14
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:		15
Gallons (000's) for unauthorized usage such as vandalism and theft:		16
Gallons (000's) not accounted for:	24,823	17
Subtotal of Estimated Losses:	25,073	18
Percentage of water entering distribution system sold:	72%	19
Percentage of unaccounted for water:	23%	20
If more than 25%, indicate causes:		21

If more than 25%, state what action has been taken to reduce water loss:

OTHER STATISTICS

Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	561	22
Date of maximum: 06/27/2009		23
Cause of maximum: Flushing hydrants		24
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	105	25
Date of minimum: 06/12/2009		26
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	108,560	27
If water is purchased:		28
Vendor Name:		29
Point of Delivery:		30
What percentage of purchased water is surface water?		31
Number of main breaks repaired this year:	2	32
Number of service breaks repaired this year:	1	33
Population served (estimate the number of individuals served):		34
Inside municipality?	1,404	35
Outside municipality?		36

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
102 NORTH SECOND STREET	2	120	1	50,000	Yes	1
HOWARD AVENUE	3	126	1	200,000	Yes	2

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL 2	WELL 3		1
Location	102 N. 2ND STREET	HOWARD AVENUE		2
Purpose	P	P		3
Destination	D	D		4
Pump Manufacturer	LAYNE NW	LAYNE NW		5
Year Installed	1985	1983		6
Type	VERTICAL TURBINE	VERTICAL TURBINE		7
Actual Capacity (gpm)	325	1,050		8
Pump Motor or Standby Engine Mfr	FAIRBANKS MORSE	US		10
Year Installed	1956	2009		11
Type	ELECTRIC	ELECTRIC		12
Horsepower	20	75		13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				15
Location				16
Purpose				17
Destination				18
Pump Manufacturer				19
Year Installed				20
Type				21
Actual Capacity (gpm)				22
Pump Motor or Standby Engine Mfr				23
Year Installed				25
Type				26
Horsepower				27
Footnotes				28

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	1	2	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2 3
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET	4 5
Year constructed	1967	1983	6
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	7 8
Elevation difference in feet (See Headnote 3.)	155	155	9 10
Total capacity in gallons (actual)	50,000	300,000	11 12
WATER TREATMENT PLANT			13
Disinfection, type of equipment (gas, liquid, powder, other)	OTHER	OTHER	14 15
Points of application (wellhouse, central facilities, booster station, other)	OTHER	OTHER	16 17 18
Filters, type (gravity, pressure, other, none)	NONE	NONE	19 20
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	1.0000	1.0000	21 22 23
Is a corrosion control chemical used (yes, no)?	N	N	24 25
Is water fluoridated (yes, no)?	Y	Y	26 27
Footnotes			28

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet			Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)			
M	D	1.250	577				577	1
M	D	1.500	150				150	2
M	D	2.000	240				240	3
M	D	4.000	1,776				1,776	4
M	D	6.000	50,573				50,573	5
P	D	6.000	334				334	6
M	D	8.000	30,723				30,723	7
P	D	8.000	378				378	8
M	D	10.000	848				848	9
M	D	12.000	395				395	10
P	D	12.000	1,605				1,605	11
Total Within Municipality			87,599	0	0	0	87,599	
Total Utility			87,599	0	0	0	87,599	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	500				500		1
M	1.000	49				49		2
M	1.250	6				6		3
M	1.500	13				13		4
M	2.000	8				8		5
M	3.000	1				1		6
M	4.000	5				5		7
M	6.000	2				2		8
M	8.000	2				2		9
Total Utility		586	0	0	0	586	0	

WATER SERVICES

Water Services (Page W-20)

If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.

THE UTILITY DOES NOT HAVE ANY SERVICES THAT WERE NOT IN USE AT THE END OF THE YEAR.

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	594	24	21		597	51	1
1.000	13				13	0	2
1.250	0				0	0	3
1.500	13				13	0	4
2.000	9				9	0	5
3.000	1				1	0	6
4.000	5				5	0	7
6.000	0				0	0	8
Total:	635	24	21	0	638	51	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	511	56	4	4	0	22	597	1
1.000	1	8	1	3	0	0	13	2
1.250	0	0	0	0	0	0	0	3
1.500	1	6	3	3	0	0	13	4
2.000	0	3	3	3	0	0	9	5
3.000	0	0	0	1	0	0	1	6
4.000	0	0	2	2	0	1	5	7
6.000	0	0	0	0	0	0	0	8
Total:	513	73	13	16	0	23	638	

METERS

Meters (Page W-21)

Explain program for replacing or testing meters 1" or smaller.

THE UTILITY SUPERINTENDENT IS AWARE OF THE ADMINISTRATIVE CODE REQUIREMENT AND HAS A METER REPLACEMENT SCHEDULE IN PLACE TO ENSURE COMPLIANCE.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

YES.

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 a. Fire hydrants normally have a lead size of 6 inches or greater.
 b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
 2. Explain all reported adjustments in the schedule footnotes.
 3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	132	8	8		132	2
Total Fire Hydrants	132	8	8	0	132	
Flushing Hydrants						
	1				1	3
Total Flushing Hydrants	1	0	0	0	1	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	132
Number of distribution system valves end of year:	201
Number of distribution valves operated during year:	130

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	3,413,366	3,644,528	1
Total Sales of Electricity	3,413,366	3,644,528	
Other Operating Revenues			
Forfeited Discounts (450)	4,885	5,022	2
Miscellaneous Service Revenues (451)	2,660	4,130	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	8,510	16,998	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	200	11,095	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	16,255	37,245	
Total Operating Revenues	3,429,621	3,681,773	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	2,799,393	3,161,501	9
Transmission Expenses (550-553)	2,359	631	10
Distribution Expenses (560-576)	67,632	80,458	11
Customer Accounts Expenses (901-904)	17,151	15,049	12
Customer Service and Information Expenses (906)	0	0	13
Sales Expenses (910)	0	37	14
Administrative and General Expenses (920-935)	190,090	174,524	15
Total Operation and Maintenance Expenses	3,076,625	3,432,200	
Other Expenses			
Depreciation Expense (403)	102,937	97,748	16
Amortization Expense (404-407)		0	17
Taxes (408)	84,028	79,108	18
Total Other Expenses	186,965	176,856	
Total Operating Expenses	3,263,590	3,609,056	
NET OPERATING INCOME	166,031	72,717	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	4,885	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	4,885	
Miscellaneous Service Revenues (451):		
RECONNECT FEES	2,660	3
Total Miscellaneous Service Revenues (451)	2,660	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE RENTAL	8,510	5
Total Rent from Electric Property (454)	8,510	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
OTHER ELECTRIC REVENUES	200	7
Total Other Electric Revenues (456)	200	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0		11
Fuel (539)	58,429		* 12
Operation Supplies and Expenses (540)	0		13
Maintenance of Other Power Production Plant (543)	0		14
Total Other Power Generation Expenses	0	58,429	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	2,799,393	3,084,384	15
Other Expenses (546)	18,688		* 16
Total Other Power Supply Expenses	2,799,393	3,103,072	
Total Power Production Expenses	2,799,393	3,161,501	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0		17
Operation Supplies and Expenses (551)	2,359	631	18
Maintenance of Transmission Plant (553)	0		19
Total Transmission Expenses	2,359	631	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	9,162	8,330	20
Line and Station Labor (561)	8,260	9,861	21
Line and Station Supplies and Expenses (562)	0		22
Street Lighting and Signal System Expenses (565)	29	24	23
Meter Expenses (566)	1,720	1,919	24

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Customer Installations Expenses (567)	405	572	25
Miscellaneous Distribution Expenses (569)	20,620	22,982	26
Maintenance of Structures and Equipment (571)		0	27
Maintenance of Lines (572)	23,288	33,401	* 28
Maintenance of Line Transformers (573)	797	515	29
Maintenance of Street Lighting and Signal Systems (574)	1,898	2,129	30
Maintenance of Meters (575)	1,453	641	31
Maintenance of Miscellaneous Distribution Plant (576)		84	32
Total Distribution Expenses	67,632	80,458	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	6,720	7,606	33
Accounting and Collecting Labor (902)	7,253	6,992	34
Supplies and Expenses (903)		0	35
Uncollectible Accounts (904)	3,178	451	36
Customer Service and Information Expenses (906)		0	37
Total Customer Accounts Expenses	17,151	15,049	
SALES EXPENSES			
Sales Expenses (910)		37	38
Total Sales Expenses	0	37	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	6,644	6,430	39
Office Supplies and Expenses (921)	14,265	20,718	* 40
Administrative Expenses Transferred -- Credit (922)		0	41
Outside Services Employed (923)	24,766	25,079	42
Property Insurance (924)	3,541	2,665	43
Injuries and Damages (925)	11,323	11,733	44
Employee Pensions and Benefits (926)	57,340	53,559	45
Regulatory Commission Expenses (928)	1,591	125	46
Miscellaneous General Expenses (930)	22,838	19,778	47
Transportation Expenses (933)	47,782	34,437	* 48
Maintenance of General Plant (935)		0	49
Total Administrative and General Expenses	190,090	174,524	
Total Operation and Maintenance Expenses	3,076,625	3,432,200	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

A/C 933 - TRANSPORTATION EXPENSES - INCREASE REPRESENTS A RETURN TO NORMAL OPERATING LEVELS.

A/C 921 - OFFICE SUPPLIES AND EXPENSE - DECREASE REPRESENTS A RETURN TO NORMAL OPERATING LEVELS.

A/C 572 - MAINTENANCE OF LINES - DECREASE IN THE AMOUNT OF TIME SPENT ON MAINTENANCE OF UNDERGROUND LINES.

A/C 546 - DECREASE DUE TO THE ELECTRIC UTILITY NOT RENTING PORTABLE GENERATORS.

A/C 539 - DECREASE DUE TO THE ELECTRIC UTILITY NOT RUNNING TEMPORARY GENERATORS WHILE THE SUBSTATION WAS BEING CHANGED OVER.

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		63,945	58,396	1
Social Security		8,096	8,029	2
Wisconsin Gross Receipts Tax		8,490	9,625	3
PSC Remainder Assessment		3,497	3,058	4
Other (specify): NONE			0	5
Total tax expense		84,028	79,108	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Grant				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.180313				3
County tax rate	mills		3.797543				4
Local tax rate	mills		10.601208				5
School tax rate	mills		9.092225				6
Voc. school tax rate	mills		2.200530				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		25.871819				10
Less: state credit	mills		1.679925				11
Net tax rate	mills		24.191894				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		10.601208				14
Combined School Tax Rate	mills		11.292755				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		21.893963				17
Total Tax Rate	mills		25.871819				18
Ratio of Local and School Tax to Total	dec.		0.846248				19
Total tax net of state credit	mills		24.191894				20
Net Local and School Tax Rate	mills		20.472331				21
Utility Plant, Jan. 1	\$	3,424,459	3,424,459				22
Materials & Supplies	\$	51,687	51,687				23
Subtotal	\$	3,476,146	3,476,146				24
Less: Plant Outside Limits	\$	157,462	157,462				25
Taxable Assets	\$	3,318,684	3,318,684				26
Assessment Ratio	dec.		0.941176				27
Assessed Value	\$	3,123,466	3,123,466				28
Net Local & School Rate	mills		20.472331				29
Tax Equiv. Computed for Current Year	\$	63,945	63,945				30
Tax Equivalent per 1994 PSC Report	\$	40,343					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	63,945					34
Footnotes							35

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	1,300				1,300	11
Structures and Improvements (331)	1,519		1,519		0	12
Reservoirs, Dams and Waterways (332)	14,212		14,212		0	13
Water Wheels, Turbines and Generators (333)	14,675		14,675		0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	31,706	0	30,406	0	1,300	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	893				893	18
Structures and Improvements (341)	23,565		23,565		0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	24,458	0	23,565	0	893	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	3,961				3,961	34
Structures and Improvements (361)	15,352	43,645			58,997	35
Station Equipment (362)	824,496	89,382			913,878	* 36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	141,248				141,248	38
Overhead Conductors and Devices (365)	512,122				512,122	39
Underground Conduit (366)	7,848				7,848	40
Underground Conductors and Devices (367)	493,301	1,127			494,428	41
Line Transformers (368)	391,811	29,822			421,633	42
Services (369)	94,518	10,322			104,840	43
Meters (370)	84,211		475		83,736	44
Installations on Customers' Premises (371)	2,285				2,285	45
Leased Property on Customers' Premises (372)	9,656				9,656	46
Street Lighting and Signal Systems (373)	63,501				63,501	47
Total Distribution Plant	2,644,310	174,298	475	0	2,818,133	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	19,125				19,125	50
Computer Equipment (391.1)	6,498				6,498	51
Transportation Equipment (392)	199,555	17,686	16,857		200,384	52
Stores Equipment (393)	1,562				1,562	53
Tools, Shop and Garage Equipment (394)	16,353				16,353	54
Laboratory Equipment (395)	1,495				1,495	55
Power Operated Equipment (396)	58,429				58,429	56
Communication Equipment (397)	3,367				3,367	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59
Other Tangible Property (399)	0				0	60
Total General Plant	306,384	17,686	16,857	0	307,213	
Total utility plant in service directly assignable	3,006,858	191,984	71,303	0	3,127,539	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	3,006,858	191,984	71,303	0	3,127,539	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

A/C 362 - STATION EQUIPMENT - THE ELECTRIC UTILITY PURCHASED A 5000-5600 kVA 3 PHASE PAD-MOUNT STEP UP OR DOWN TRANSFORMER FOR THE INDUSTRIAL SUBSTATION. AS OF DECEMBER 31, 2009 IT WAS NOT YET INSTALLED IN THE SUBSTATION. IT IS ANTICIPATED IT WILL BE INSTALLED SOMETIME IN 2010.

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	97,889				97,889	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	4,763				4,763	38
Overhead Conductors and Devices (365)	106,010				106,010	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	38,683				38,683	41
Line Transformers (368)	61,300				61,300	42
Services (369)	107,217	17,334			124,551	43
Meters (370)	1,739				1,739	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	0				0	47
Total Distribution Plant	417,601	17,334	0	0	434,935	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	417,601	17,334	0	0	434,935	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	417,601	17,334	0	0	434,935	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	17				17	1
7.2/12.5 kV (12kV)	0				0	2
14.4/24.9 kV (25kV)	0				0	3
Other:						
NONE	0				0	4
Underground Lines						
2.4/4.16 kV (4kV)	0				0	5
7.2/12.5 kV (12kV)	0				0	6
14.4/24.9 kV (25kV)	0				0	7
Other:						
NONE	0				0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	21				21	9
7.2/12.5 kV (12kV)	0				0	10
14.4/24.9 kV (25kV)	0				0	11
Other:						
NONE	0				0	12
Underground Lines						
2.4/4.16 kV (4kV)	0				0	13
7.2/12.5 kV (12kV)	0				0	14
14.4/24.9 kV (25kV)	0				0	15
Other:						
NONE	0				0	16
Transmission System						
Pole Lines						
34.5 kV	0				0	17
69 kV	0				0	18
115 kV	0				0	19
138 kV	0				0	20
Other:						
NONE	0				0	21
Underground Lines						
34.5 kV	0				0	22
69 kV	0				0	23
115 kV	0				0	24
138 kV	0				0	25
Other:						
NONE	0				0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	5	7
Nonfarm	284	8
Total	289	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	0	13
Total customers on rural lines at end of year	289	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	7,515	Thursday	01/15/2009	18:00	3,461	1
February	02	7,395	Monday	02/16/2009	11:00	3,128	2
March	03	7,457	Wednesday	03/11/2009	12:00	3,329	3
April	04	6,422	Wednesday	04/15/2009	11:00	2,651	4
May	05	6,577	Thursday	05/14/2009	09:00	2,792	5
June	06	7,272	Thursday	06/25/2009	11:00	3,045	6
July	07	6,803	Wednesday	07/29/2009	11:00	3,109	7
August	08	7,212	Friday	08/14/2009	09:00	3,097	8
September	09	6,760	Wednesday	09/02/2009	12:00	2,916	9
October	10	6,799	Tuesday	10/27/2009	10:00	2,979	10
November	11	7,242	Wednesday	11/18/2009	11:00	3,060	11
December	12	7,089	Wednesday	12/16/2009	09:00	3,330	12
Total		84,543				36,897	

System Name WPPI

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier	
60 minutes integrated	WPPI	1

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	36,897	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	36,897	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	35,775	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	35,775	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	1,122	27
Total Energy Losses	1,122	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	3.0409%	29
Total Disposition of Energy	36,897	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL	RG-1	910	7,086	1
Total Sales for Residential Sales		910	7,086	
Commercial & Industrial				
SMALL POWER	CP-1	11	1,776	2
LARGE POWER	CP-2	7	8,338	3
INDUSTRIAL POWER	CP-3	1	14,904	4
GENERAL SERVICE	GS-1	170	3,300	5
PUMPING, DISPOSAL, & LIFT STATION	GS-1	10	168	6
Total Sales for Commercial & Industrial		199	28,486	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1	1	176	7
YARD LIGHTS	MS-3	69	27	8
Total Sales for Public Street & Highway Lighting		70	203	
Sales for Resale				
NONE				9
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		1,179	35,775	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		582,542	170,165	752,707	1
0	0	582,542	170,165	752,707	
7,296	9,527	138,041	44,040	182,081	2
25,412	31,775	559,874	205,799	765,673	3
45,359	59,743	945,796	363,123	1,308,919	4
		258,666	80,249	338,915	5
		13,434	4,130	17,564	6
78,067	101,045	1,915,811	697,341	2,613,152	
		35,438	4,449	39,887	7
		7,620		7,620	8
0	0	43,058	4,449	47,507	
				0	9
0	0	0	0	0	
78,067	101,045	2,541,411	871,955	3,413,366	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	1005		MAIN SUBSTATION		1
Point of Delivery	SUB 2		SUB 1		2
Type of Power Purchased (firm, dump, etc.)	FIRM		FIRM		3
Voltage at Which Delivered	69KV		69KV		4
Point of Metering	SUBSTATION		SUBSTATION		5
Total of 12 Monthly Maximum Demands -- kW	44,389		45,630		6
Average load factor	46.5499%		65.4850%		7
Total Cost of Purchased Power	1,144,446		1,654,947		8
Average cost per kWh	0.0759		0.0759		9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	719	571	1,053	1,117	12
February	722	582	940	884	13
March	776	676	975	903	14
April	519	478	888	766	15
May	608	551	812	821	16
June	671	580	973	821	17
July	715	618	963	813	18
August	664	579	936	918	19
September	654	563	902	797	20
October	676	578	918	807	21
November	698	592	868	902	22
December	684	610	1,035	1,001	23
Total kWh (000)	8,106	6,978	11,263	10,550	24

Footnotes: 25

26

27

(d) (e) 28

Name of Vendor 29

Point of Delivery 30

Voltage at Which Delivered 31

Point of Metering 32

Type of Power Purchased (firm, dump, etc.) 33

Total of 12 Monthly Maximum Demands -- kW 34

Average load factor 35

Total Cost of Purchased Power 36

Average cost per kWh 37

On-Peak Hours (if applicable) 38

Monthly purchases --- kWh (000): 39

January 40

February 41

March 42

April 43

May 44

June 45

July 46

August 47

September 48

October 49

November 50

December 51

Total kWh (000) 52

Footnotes: 53

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	PORTABLE				2
Type of Generation					3
kWh Net Generation (000)	0				4
Is Generation Metered or Estimated?	E				5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?	L				14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):	January				17
	February				18
	March				19
	April				20
	May				21
	June				22
	July				23
	August				24
	September				25
	October				26
	November				27
	December				28
Total kWh (000)	0				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					52
Footnotes					53
					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							0

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
Total					0	0	0	0

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
NONE							1
Total						0	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE								1
						Total	<u>0</u>	

HYDRAULIC GENERATING PLANTS (cont.)

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)	
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity				
					kW (n)	kVA (o)			
Total					0	0	0	0	0

1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation		(f)
	(b)	(c)	
Name of Substation	INDUSTRIAL	MUSCODA	1
Voltage--High Side	69,000	69,000	2
Voltage--Low Side	7,200	2,400	3
Num. Main Transformers in Operation	1	2	4
Total Capacity of Transformers in kVA	7,500	10,000	5
Number of Spare Transformers on Hand	1	0	6
15-Minute Maximum Demand in kW	4,068	4,397	7
Dt and Hr of Such Maximum Demand	02/25/2009 00:00 06/25/2009 16:00		8
Kwh Output	15,084,044	21,812,553	9
Footnotes	*		10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				(l)
	(h)	(i)	(j)	(k)	
Name of Substation					16
Voltage--High Side					17
Voltage--Low Side					18
Num. of Main Transformers in Operation					19
Total Capacity of Transformers in kVA					20
Number of Spare Transformers on Hand					21
15-Minute Maximum Demand in kW					22
Dt and Hr of Such Maximum Demand					23
Kwh Output					24
Footnotes					25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				(r)
	(n)	(o)	(p)	(q)	
Name of Substation					31
Voltage--High Side					32
Voltage--Low Side					33
Num. of Main Transformers in Operation					34
Capacity of Transformers in kVA					35
Number of Spare Transformers on Hand					36
15-Minute Maximum Demand in kW					37
Dt and Hr of Such Maximum Demand					38
Kwh Output					39
Footnotes					40

SUBSTATION EQUIPMENT

Substation Equipment (Page E-26)

General footnotes

THE ELECTRIC UTILITY PURCHASED A 5000-5600 kVA 3 PHASE PAD-MOUNT STEP UP OR DOWN TRANSFORMER FOR THE INDUSTRIAL SUBSTATION. AS OF DECEMBER 31, 2009 IT WAS NOT YET INSTALLED IN THE SUBSTATION. IT IS ANTICIPATED IT WILL BE INSTALLED SOMETIME IN 2010.

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,247	550	30,513	1
Acquired during year		2	1,000	2
Total	1,247	552	31,513	3
Retired during year	19			4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	1,228	552	31,513	6
Number end of year accounted for as follows:				7
In customers' use	1,074	491	27,123	8
In utility's use	10	7	165	9
Locked meters on customers' premises	54			10
In stock	90	54	4,225	11
Total end of year	1,228	552	31,513	12

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	168	74,181	1
Sodium Vapor	150	30	21,050	2
Sodium Vapor	250	74	80,855	3
Total		272	176,086	
Ornamental				
NONE				4
Total		0	0	
Other				
NONE				5
Total		0	0	