



3014 (02-05-09)

ANNUAL REPORT

OF

Name: BARRON LIGHT & WATER UTILITY

Principal Office: 1303 EAST DIVISION AVENUE
BARRON, WI 54812

For the Year Ended: DECEMBER 31, 2009

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

I TONY SLAGSTAD of
(Person responsible for accounts)

BARRON LIGHT & WATER UTILITY, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/22/2010
(Date)

TONY SLAGSTAD
(Title)

TABLE OF CONTENTS

Schedule Name	Page
General Rules for Reporting	i
Signature Page	ii
Table of Contents	iii
Identification and Ownership	iv
FINANCIAL SECTION	
Income Statement	F-01
Details of Income Statement Accounts	F-02
Income from Merchandising, Jobbing & Contract Work (Accts. 415-416)	F-03
Revenues Subject to Wisconsin Remainder Assessment	F-04
Distribution of Total Payroll	F-05
Full-Time Employees (FTE)	F-06
Balance Sheet	F-07
Net Utility Plant	F-08
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 111.1)	F-09
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 111.2)	F-10
Net Nonutility Property (Accts. 121 & 122)	F-11
Accumulated Provision for Uncollectible Accounts-Cr. (Acct. 144)	F-12
Materials and Supplies	F-13
Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251)	F-14
Capital Paid in by Municipality (Acct. 200)	F-15
Bonds (Accts. 221 and 222)	F-17
Notes Payable & Miscellaneous Long-Term Debt	F-18
Taxes Accrued (Acct. 236)	F-19
Interest Accrued (Acct. 237)	F-20
Detail of Other Balance Sheet Accounts	F-22
Return on Rate Base Computation	F-23
Regulatory Liability - Pre-2003 Historical Accumulated Depreciation on Contributed Utility Plant (253)	F-25
Important Changes During the Year	F-26
Financial Section Footnotes	N/A
WATER OPERATING SECTION	
Water Operating Revenues & Expenses	W-01
Water Operating Revenues - Sales of Water	W-02
Sales for Resale (Acct. 466)	W-03
Other Operating Revenues (Water)	W-04
Water Operation & Maintenance Expenses	W-05
Taxes (Acct. 408 - Water)	W-06
Property Tax Equivalent (Water)	W-07
Water Utility Plant in Service --Plant Financed by Utility or Municipality--	W-08
Water Utility Plant in Service --Plant Financed by Contributions--	W-09
Sources of Water Supply - Statistics	W-13
Water Loss and Other Statistics	W-14
Sources of Water Supply - Ground Waters	W-15
Sources of Water Supply - Surface Waters	W-16
Pumping & Power Equipment	W-17
Reservoirs, Standpipes & Water Treatment	W-18
Water Mains	W-19
Water Services	W-20
Meters	W-21

TABLE OF CONTENTS

Schedule Name	Page
WATER OPERATING SECTION	
Hydrants and Distribution System Valves	W-22
Water Operating Section Footnotes	N/A
ELECTRIC OPERATING SECTION	
Electric Operating Revenues & Expenses	E-01
Other Operating Revenues (Electric)	E-02
Electric Operation & Maintenance Expenses	E-03
Taxes (Acct. 408 - Electric)	E-04
Property Tax Equivalent (Electric)	E-05
Electric Utility Plant in Service --Plant Financed by Utility or Municipality--	E-06
Electric Utility Plant in Service --Plant Financed by Contributions--	E-07
Transmission and Distribution Lines	E-12
Rural Line Customers	E-13
Monthly Peak Demand and Energy Usage	E-14
Electric Energy Account	E-15
Sales of Electricity by Rate Schedule	E-16
Purchased Power Statistics	E-18
Production Statistics Totals	E-19
Production Statistics	E-20
Steam Production Plants	E-21
Internal Combustion Generation Plants	E-22
Hydraulic Generating Plants	E-24
Substation Equipment	E-26
Electric Distribution Meters & Line Transformers	E-27
Street Lighting Equipment	E-28
Electric Operating Section Footnotes	N/A

IDENTIFICATION AND OWNERSHIP

Exact Utility Name: BARRON LIGHT & WATER UTILITY

Utility Address: 1303 EAST DIVISION AVENUE
BARRON, WI 54812

When was utility organized? 11/1/1894

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: TONY SLAGSTAD

Title: CITY CLERK-TREASURER

Office Address:

1456 EAST LASALLE AVENEUE
P.O. BOX 156
BARRON, WI 54812

Telephone: (715) 537 - 3855

Fax Number: (715) 537 - 3714

Email Address: tslagstad@barronwi.us

Individual or firm, if other than utility employee, preparing this report:

Name: VICTOR DROST, CPA

Title: MANAGER

Office Address: LARSONALLEN, LLP

821B BEAR PAW AVENUE
RICE LAKE, WI 54868

Telephone: (715) 234 - 6156

Fax Number: (715) 234 - 5064

Email Address: vdrost@larsonallen.com

President, chairman, or head of utility commission/board or committee:

Name: MR MARV AMUNDSON

Title: PRESIDENT

Office Address:

1456 EAST LASALLE AVENUE
P.O. BOX 156
BARRON, WI 54812

Telephone: (715) 537 - 5631

Fax Number: (715) 537 - 9209

Email Address:

Are records of utility audited by individuals or firms, other than utility employee?

YES

Individual or firm, if other than utility employee, auditing utility records:

Name: VICTOR DROST, CPA

Title: MANAGER

Office Address: LARSONALLEN, LLP

821B BEAR PAW AVENUE
RICE LAKE, WI 54868

Telephone: (715) 234 - 6156

Fax Number: (715) 234 - 5064

Email Address: vdrost@larsonallen.com

IDENTIFICATION AND OWNERSHIP

Date of most recent audit report: 2/19/2010

Period covered by most recent audit: 2009

Names and titles of utility management including manager or superintendent:

Name: RICK JARI

Title: UTILITY MANAGER

Office Address:

1303 EAST DIVISION AVENUE
BARRON, WI 54812

Telephone: (715) 537 - 3855

Fax Number: (715) 537 - 3714

Email Address: blwd@chibardun.net

Name: TONY SLAGSTAD

Title: CITY CLERK-TREASURER

Office Address:

1303 EAST DIVISION
BARRON, WI 54812

Telephone: (715) 537 - 5631

Fax Number: (715) 537 - 9209

Email Address: tslagstad@barronwi.us

Name of utility commission/committee: CITY OF BARRON UTILITY COMMISSION

Names of members of utility commission/committee:

- MR MARV AMUNDSON, PRESIDENT
- MR GERALD JOHNSON, MEMBER
- MR ROBERT MISSLING, MEMBER
- MR ROBERT OMAN, MEMBER
- MR RANDY SEVERSON, MEMBER

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	6,187,516	6,517,697	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	5,393,797	5,895,748	2
Depreciation Expense (403)	321,733	307,878	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	257,095	244,120	5
Total Operating Expenses	5,972,625	6,447,746	
Net Operating Income	214,891	69,951	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	214,891	69,951	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	21,354	64,482	10
Miscellaneous Nonoperating Income (421)	18,618	3,535	11
Total Other Income	39,972	68,017	
Total Income	254,863	137,968	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(29,104)	(29,104)	12
Other Income Deductions (426)	50,753	57,915	13
Total Miscellaneous Income Deductions	21,649	28,811	
Income Before Interest Charges	233,214	109,157	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	16,022	6,031	14
Amortization of Debt Discount and Expense (428)	1,597	1,865	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	1,030	5,082	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	18,649	12,978	
Net Income	214,565	96,179	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	5,631,974	5,535,795	20
Balance Transferred from Income (433)	214,565	96,179	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	5,846,539	5,631,974	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	6,187,516	0	6,187,516	1
Total (Acct. 400):	6,187,516	0	6,187,516	
Operation and Maintenance Expense (401-402):				
Derived	5,393,797	0	5,393,797	2
Total (Acct. 401-402):	5,393,797	0	5,393,797	
Depreciation Expense (403):				
Derived	321,733	0	321,733	3
Total (Acct. 403):	321,733	0	321,733	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	257,095	0	257,095	5
Total (Acct. 408):	257,095	0	257,095	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	214,891	0	214,891	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0	0	0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INTEREST ON INVESTMENTS	12,633	0	12,633	11
INTEREST ON ADVANCES	8,721		8,721	12
Total (Acct. 419):	21,354	0	21,354	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water		2,415	2,415	13
Contributed Plant - Electric		16,203	16,203	14

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Miscellaneous Nonoperating Income (421):				
NONE			0	15
Total (Acct. 421):	0	18,618	18,618	
TOTAL OTHER INCOME:	21,354	18,618	39,972	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(29,104)	0	(29,104)	16
NONE			0	17
Total (Acct. 425):	(29,104)	0	(29,104)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	17,982	17,982	18
Depreciation Expense on Contributed Plant - Electric	0	20,911	20,911	19
DEPRECIATION ON NON-UTILITY PROPERTY	11,860		11,860	20
Total (Acct. 426):	11,860	38,893	50,753	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(17,244)	38,893	21,649	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	16,022	0	16,022	21
Total (Acct. 427):	16,022	0	16,022	
Amortization of Debt Discount and Expense (428):				
ELECTRIC MORTGAGE REVENUE BONDS	1,597		1,597	22
Total (Acct. 428):	1,597	0	1,597	
Amortization of Premium on Debt--Cr. (429):				
NONE			0	23
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	0	0	0	24
Total (Acct. 430):	0	0	0	
Other Interest Expense (431):				
Derived	1,030	0	1,030	25
Total (Acct. 431):	1,030	0	1,030	
Interest Charged to Construction--Cr. (432):				
NONE			0	26
Total (Acct. 432):	0	0	0	
TOTAL INTEREST CHARGES:	18,649	0	18,649	
NET INCOME:	234,840	(20,275)	214,565	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	4,800,494	831,480	5,631,974	27
Total (Acct. 216):	4,800,494	831,480	5,631,974	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Balance Transferred from Income (433):				
Derived	234,840	(20,275)	214,565	28
Total (Acct. 433):	234,840	(20,275)	214,565	
Miscellaneous Credits to Surplus (434):				
NONE			0	29
Total (Acct. 434):	0	0	0	
Miscellaneous Debits to Surplus--Debit (435):				
NONE			0	30
Total (Acct. 435)--Debit:	0	0	0	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	31
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE			0	32
Total (Acct. 439)--Debit:	0	0	0	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	5,035,334	811,205	5,846,539	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	562,325	5,625,191	0	0	6,187,516	1
Less: interdepartmental sales	0	47,658	0	0	47,658	2
Less: interdepartmental rents	0	839		0	839	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases)						
to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	562,325	5,576,694	0	0	6,139,019	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	122,395	0	122,395	1
Electric operating expenses	265,669	0	265,669	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	394	0	394	8
Electric utility plant accounts	37,670	0	37,670	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
Total Payroll	426,128	0	426,128	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	2.5	1
Electric	6.0	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	11,792,170	11,240,998	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	6,896,859	6,768,008	2
Net Utility Plant	4,895,311	4,472,990	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	296,489	296,489	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	268,993	257,133	4
Net Nonutility Property	27,496	39,356	
Investment in Municipality (123)	402,103	458,844	5
Other Investments (124)	7,861	10,662	6
Sinking Funds (125)	64,483	58,000	7
Depreciation Fund (126)	0	0	8
Other Special Funds (128)	0	0	9
Total Other Property and Investments	501,943	566,862	
CURRENT AND ACCRUED ASSETS			
Cash (131)	1,918,474	1,493,783	10
Special Deposits (134)	0	0	11
Working Funds (135)			12
Temporary Cash Investments (136)	12,294	12,235	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	537,780	555,177	15
Other Accounts Receivable (143)	21,505	3,494	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	97,020	74,087	18
Plant Materials and Operating Supplies (154)	158,535	176,350	19
Merchandise (155)	0	0	20
Other Materials and Supplies (156)	0	0	21
Stores Expense (163)	0	0	22
Prepayments (165)	0	0	23
Interest and Dividends Receivable (171)			24
Accrued Utility Revenues (173)			25
Miscellaneous Current and Accrued Assets (174)			26
Total Current and Accrued Assets	2,745,608	2,315,126	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	7,335	932	27
Extraordinary Property Losses (182)	0	0	28
Preliminary Survey and Investigation Charges (183)	0	0	29
Clearing Accounts (184)	0	0	30
Temporary Facilities (185)	0	0	31
Miscellaneous Deferred Debits (186)	0	26,665	32
Total Deferred Debits	7,335	27,597	
Total Assets and Other Debits	8,150,197	7,382,575	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	411,858	411,858	33
Appropriated Earned Surplus (215)			34
Unappropriated Earned Surplus (216)	5,846,539	5,631,974	35
Total Proprietary Capital	6,258,397	6,043,832	
LONG-TERM DEBT			
Bonds (221)	500,000	70,000	36
Advances from Municipality (223)	0	0	37
Other Long-Term Debt (224)	0	0	38
Total Long-Term Debt	500,000	70,000	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	39
Accounts Payable (232)	410,978	418,622	40
Payables to Municipality (233)	0	6,280	41
Customer Deposits (235)	1,909	1,535	42
Taxes Accrued (236)	219,436	207,474	43
Interest Accrued (237)	11,781	274	44
Tax Collections Payable (241)			45
Miscellaneous Current and Accrued Liabilities (242)			46
Total Current and Accrued Liabilities	644,104	634,185	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	47
Customer Advances for Construction (252)			48
Other Deferred Credits (253)	747,696	634,558	49
Total Deferred Credits	747,696	634,558	
OPERATING RESERVES			
Property Insurance Reserve (261)			50
Injuries and Damages Reserve (262)			51
Pensions and Benefits Reserve (263)			52
Miscellaneous Operating Reserves (265)			53
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	8,150,197	7,382,575	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	3,667,257	0	0	7,573,741	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	2,690,911	0	0	7,487,590	2
Utility Plant in Service - Contributed Plant (101.2)	986,875	0	0	626,794	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)					8
Total Utility Plant	3,677,786	0	0	8,114,384	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	947,891	0	0	5,135,608	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	336,474	0	0	476,886	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	1,284,365	0	0	5,612,494	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	2,393,421	0	0	2,501,890	

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	879,991	5,113,550			5,993,541	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	65,150	256,583			321,733	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	3,966				3,966	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage		9,278			9,278	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	69,116	265,861	0	0	334,977	16
Debits during year						17
Book cost of plant retired	1,216	223,803			225,019	18
Cost of removal		20,000			20,000	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	1,216	243,803	0	0	245,019	25
Balance end of year (111.1)	947,891	5,135,608	0	0	6,083,499	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	318,492	455,975			774,467	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	17,982	20,911			38,893	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	17,982	20,911	0	0	38,893	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (111.2)	336,474	476,886	0	0	813,360	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

- | |
|--|
| <p>1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
 2. Other items may be grouped by classes of property.
 3. Describe in detail any investment in sewer department carried in this account.</p> |
|--|

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Dam	296,489			296,489	2
Total Nonutility Property (121)	296,489	0	0	296,489	
Less accum. prov. depr. & amort. (122)	257,133	11,860		268,993	3
Net Nonutility Property	39,356	(11,860)	0	27,496	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year		1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)	30,772				30,772	41,040	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)	1,519		108,565		110,084	118,342	3
Total Electric Utility					140,856	159,382	

Account	Total End of Year	Amount Prior Year	
Electric utility total	140,856	159,382	1
Water utility (154)	17,679	16,968	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	158,535	176,350	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
ELECTRIC SYSTEM REVENUE BONDS	1,597	428	7,335	1
Total			7,335	
Unamortized premium on debt (251)				
NONE				2
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	411,858	1
Changes during year (explain):		
NONE		2
Balance end of year	<u><u>411,858</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
ELECTRIC SYSTEM REVENUE BONDS	06/30/2009	12/01/2019	4.45%	500,000	1
Total Bonds (Account 221):				500,000	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Other Long-Term Debt (224)					
NONE	00/00/0000	00/00/0000	0.00%		1
NONE	00/00/0000	00/00/0000	0.00%		2
Total for Account 224				0	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		3
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	207,474	1
Accruals:		
Charged water department expense	80,696	2
Charged electric department expense	176,684	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	257,380	
Taxes paid during year:		
County, state and local taxes	207,474	6
Social Security taxes	32,124	7
PSC Remainder Assessment	5,820	8
Other (explain):		
NONE		9
Total payments and other debits	245,418	
Balance end of year	219,436	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
SERIES 1999 REVENUE BONDS	274	16,022	4,515	11,781	1
Subtotal	274	16,022	4,515	11,781	
Advances from Municipality (223)					
NONE	0			0	2
NONE	0			0	3
NONE	0			0	4
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	5
Subtotal	0	0	0	0	
Notes Payable (231)					
INTEREST ON CAPACITY CREDIT	0	1,030	1,030	0	6
NONE	0			0	7
Subtotal	0	1,030	1,030	0	
Total	274	17,052	5,545	11,781	

INTEREST ACCRUED (ACCT. 237)

Interest Accrued (Acct. 237) (Page F-20)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

The utility had other interest expense for capacity credits and refunds.

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
ADVANCE TO SEWER UTILITY	115,360	1
ADVANCE TO GENERAL FUND-NEW BUILDING	286,743	2
Total (Acct. 123):	402,103	
Other Investments (124):		
SPECIAL ASSESSMENT RECEIVABLE	7,861	3
Total (Acct. 124):	7,861	
Sinking Funds (125):		
BOND RESERVE FUND	64,483	4
Total (Acct. 125):	64,483	
Depreciation Fund (126):		
NONE		5
Total (Acct. 126):	0	
Other Special Funds (128):		
NONE		6
Total (Acct. 128):	0	
Special Deposits (134):		
NONE		7
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		8
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	47,842	9
Electric	489,938	10
Sewer (Regulated)		11
Other (specify):		
NONE		12
Total (Acct. 142):	537,780	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		13
Merchandising, jobbing and contract work	21,505	14
Other (specify):		
NONE		15
Total (Acct. 143):	21,505	
Receivables from Municipality (145):		
2009 INSURANCE	4,787	16
2009 TAX ROLL ITEMS	71,216	17
RENT OF EQUIPMENT	839	18
SEWER SHARE OF METER COSTS	20,178	19
Total (Acct. 145):	97,020	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Prepayments (165):		
NONE		20
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE		21
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		22
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		23
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		24
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		25
Total (Acct. 186):	0	
Payables to Municipality (233):		
NONE		26
Total (Acct. 233):	0	
Other Deferred Credits (253):		
Regulatory Liability	407,454	27
UNREFUNDED CAPACITY CREDIT	266,303	28
PUBLIC BENEFITS CHARGE	15,385	29
VESTED VACATION AND SICK LEAVE LIABILITY	58,554	30
Total (Acct. 253):	747,696	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

143-Accounts receivable for charges to customers for rent of equipment and contract work.

145-Done

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	2,685,847	7,222,184	0	0	9,908,031	1
Materials and Supplies	17,323	150,119	0	0	167,442	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	913,941	5,124,579	0	0	6,038,520	4
Customer Advances for Construction					0	5
Regulatory Liability	177,684	244,322	0	0	422,006	6
NONE					0	7
Average Net Rate Base	1,611,545	2,003,402	0	0	3,614,947	
Net Operating Income	49,009	165,882	0	0	214,891	8
Net Operating Income as a percent of						
Average Net Rate Base	3.04%	8.28%	N/A	N/A	5.94%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	183,811	252,747	0	0	436,558	1
Add credits during year: NONE					0	2
Deduct charges: Miscellaneous Amortization (425)	12,254	16,850	0	0	29,104	3
Other (specify): NONE					0	4
Balance End of Year	171,557	235,897	0	0	407,454	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

Extension of electric service-7,420 feet

4. Estimated changes in revenues due to rate changes.

Electric-Electric rates increased but the power cost adjustment decreased so the increase was washed out.

Water-11,365.04

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

Electric and water rate increases.

7. Any additional matters.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	544,907	530,433	1
Total Sales of Water	544,907	530,433	
Other Operating Revenues			
Forfeited Discounts (470)	2,164	1,423	2
Rents from Water Property (472)	0	0	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	15,254	13,688	5
Total Other Operating Revenues	17,418	15,111	
Total Operating Revenues	562,325	545,544	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	0	0	6
Pumping Expenses (620-625)	92,027	132,819	7
Water Treatment Expenses (630-635)	45,096	42,240	8
Transmission and Distribution Expenses (640-655)	77,261	93,969	9
Customer Accounts Expenses (901-906)	15,286	16,854	10
Sales Expenses (910)	0	0	11
Administrative and General Expenses (920-935)	139,191	126,962	12
Total Operation and Maintenance Expenses	368,861	412,844	
Other Operating Expenses			
Depreciation Expense (403)	65,150	64,866	13
Amortization Expense (404-407)		0	14
Taxes (408)	79,305	76,599	15
Total Other Operating Expenses	144,455	141,465	
Total Operating Expenses	513,316	554,309	
NET OPERATING INCOME	49,009	(8,765)	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)				1
Commercial (460.2)				2
Industrial (460.3)				3
Public Authority (460.4)				4
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential (461.1)	1,068	48,479	102,230	5
Commercial (461.2)	185	42,472	61,746	6
Industrial (461.3)	9	410,474	221,244	7
Public Authority (461.4)	35	13,909	20,989	8
Total Metered Sales to General Customers (461)	1,297	515,334	406,209	
Private Fire Protection Service (462)	14		6,203	9
Public Fire Protection Service (463)	1		132,495	10
Other Water Sales (465)				11
Sales for Resale (466)		0	0	12
Interdepartmental Sales (467)				13
Total Sales of Water	1,312	515,334	544,907	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE				1
Total		0	0	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
Other (specify):		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	132,495	3
NONE		4
Total Public Fire Protection Service (463)	132,495	
Forfeited Discounts (470):		
NONE		5
Customer late payment charges	2,164	6
Other (specify):		
Total Forfeited Discounts (470)	2,164	
Rents from Water Property (472):		
NONE		7
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		8
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
BULK WATER SALES	840	9
WATER TOWER CELL ANTENNAE RENT	10,834	10
Return on net investment in meters charged to sewer department	3,580	11
Other (specify):		
Total Other Water Revenues (474)	15,254	

OTHER OPERATING REVENUES (WATER)

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$5,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Done

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)		0	3
Maintenance of Water Source Plant (605)		0	4
Total Source of Supply Expenses	0	0	
PUMPING EXPENSES			
Operation Labor (620)		0	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	60,046	65,775	7
Operation Supplies and Expenses (623)		0	8
Maintenance of Pumping Plant (625)	31,981	67,044	9
Total Pumping Expenses	92,027	132,819	
WATER TREATMENT EXPENSES			
Operation Labor (630)		0	10
Chemicals (631)	45,096	42,240	11
Operation Supplies and Expenses (632)		0	12
Maintenance of Water Treatment Plant (635)		0	13
Total Water Treatment Expenses	45,096	42,240	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	17,734	14,310	14
Operation Supplies and Expenses (641)	1,852	7,138	15
Maintenance of Distribution Reservoirs and Standpipes (650)	26,665	26,665	16
Maintenance of Mains (651)	18,803	28,304	17
Maintenance of Services (652)	7,197	10,997	18
Maintenance of Meters (653)	2,891	3,116	19
Maintenance of Hydrants (654)	2,119	3,439	20
Maintenance of Other Plant (655)		0	21
Total Transmission and Distribution Expenses	77,261	93,969	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	6,923	7,107	22
Accounting and Collecting Labor (902)	8,363	9,747	23
Supplies and Expenses (903)		0	24
Uncollectible Accounts (904)		0	25

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Customer Service and Information Expenses (906)		0	26
Total Customer Accounts Expenses	15,286	16,854	
SALES EXPENSES			
Sales Expenses (910)		0	27
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	29,863	28,807	28
Office Supplies and Expenses (921)	4,164	4,437	29
Administrative Expenses Transferred--Credit (922)		0	30
Outside Services Employed (923)	3,600	5,049	31
Property Insurance (924)	2,729	2,829	32
Injuries and Damages (925)	5,567	6,066	33
Employee Pensions and Benefits (926)	52,958	54,044	34
Regulatory Commission Expenses (928)		0	35
Miscellaneous General Expenses (930)	12,849	3,245	36
Transportation Expenses (933)	2,415	2,882	37
Maintenance of General Plant (935)	25,046	19,603	38
Total Administrative and General Expenses	139,191	126,962	
Total Operation and Maintenance Expenses	368,861	412,844	

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

651-repaired main break in PY

625-miscellaneous non capitalizable repairs in PY

935-miscellaneous non capitalizable repairs in CY

930-different classification of expenses in CY

641-timing of supply purchases

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		71,191	68,184	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,378	1,295	2
Net property tax equivalent		69,813	66,889	
Social Security		9,012	9,168	3
PSC Remainder Assessment		480	542	4
Other (specify): NONE			0	5
Total tax expense		79,305	76,599	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Barron				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.171043				3
County tax rate	mills		4.321592				4
Local tax rate	mills		8.684287				5
School tax rate	mills		11.301520				6
Voc. school tax rate	mills		1.063984				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		25.542426				10
Less: state credit	mills		1.910688				11
Net tax rate	mills		23.631738				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		8.684287				14
Combined School Tax Rate	mills		12.365504				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		21.049791				17
Total Tax Rate	mills		25.542426				18
Ratio of Local and School Tax to Total	dec.		0.824111				19
Total tax net of state credit	mills		23.631738				20
Net Local and School Tax Rate	mills		19.475172				21
Utility Plant, Jan. 1	\$	3,667,257	3,667,257				22
Materials & Supplies	\$	16,968	16,968				23
Subtotal	\$	3,684,225	3,684,225				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	3,684,225	3,684,225				26
Assessment Ratio	dec.		0.992192				27
Assessed Value	\$	3,655,459	3,655,459				28
Net Local & School Rate	mills		19.475172				29
Tax Equiv. Computed for Current Year	\$	71,191	71,191				30
Tax Equivalent per 1994 PSC Report	\$	61,547					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	71,191					34
Footnotes							35

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	16,667				16,667	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	273,180				273,180	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	289,847	0	0	0	289,847	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	114,687				114,687	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	150,843	5,828			156,671	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	265,530	5,828	0	0	271,358	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	6,202				6,202	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	6,202	0	0	0	6,202	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	728				728	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	201,574				201,574	24
Transmission and Distribution Mains (343)	1,317,861				1,317,861	25
Services (345)	169,163				169,163	26
Meters (346)	142,587	3,922	650		145,859	27
Hydrants (348)	201,719				201,719	28

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	498				498	29
Total Transmission and Distribution Plant	2,034,130	3,922	650	0	2,037,402	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	2,687				2,687	32
Computer Equipment (391.1)	11,826	403	566		11,663	33
Transportation Equipment (392)	41,445				41,445	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	9,320				9,320	36
Laboratory Equipment (395)	307				307	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	17,349				17,349	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	2,141	1,190			3,331	41
Total General Plant	85,075	1,593	566	0	86,102	
Total utility plant in service directly assignable	2,680,784	11,343	1,216	0	2,690,911	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	2,680,784	11,343	1,216	0	2,690,911	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	129,299				129,299	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	129,299	0	0	0	129,299	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	0				0	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	0				0	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	0	0	0	0	0	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	0	0	0	0	0	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	0				0	24
Transmission and Distribution Mains (343)	649,024				649,024	25
Services (345)	172,813	402			173,215	26
Meters (346)	0				0	27
Hydrants (348)	35,337				35,337	28

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	857,174	402	0	0	857,576	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	986,473	402	0	0	986,875	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	986,473	402	0	0	986,875	

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			43,624	43,624	1
February			38,737	38,737	2
March			41,533	41,533	3
April			41,359	41,359	4
May			46,216	46,216	5
June			48,321	48,321	6
July			50,716	50,716	7
August			47,274	47,274	8
September			47,408	47,408	9
October			45,188	45,188	10
November			39,770	39,770	11
December			40,133	40,133	12
Total annual pumpage	0	0	530,279	530,279	

WATER LOSS AND OTHER STATISTICS

1. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
2. For Gallons used for other system uses (line 10), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.

WATER LOSS STATISTICS

Source of Water Supply Statistics - Total Annual Pumpage (000's):	530,279	1
Less: Gallons (000's) used in the treatment process:		2
Subtotal: Gallons (000's) entering distribution system:	530,279	3
Less: Gallons (000's) sold:	515,334	4
Gallons (000's) entering distribution system but not sold:	14,945	5
Estimated Water Usage:		6
Gallons (000's) used to flush mains:	1,000	7
Gallons (000's) used for fire protection:	500	8
Gallons (000's) used to prevent freezing of distribution system:	2,000	9
Gallons (000's) used for other system uses:	271	10
Subtotal Estimated Usage:	3,771	11
Estimated Water Losses:		12
Gallons (000's) lost due to main leaks or breaks:	3,000	13
Gallons (000's) lost due to service leaks or breaks:		14
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:		15
Gallons (000's) for unauthorized usage such as vandalism and theft:		16
Gallons (000's) not accounted for:	8,174	17
Subtotal of Estimated Losses:	11,174	18
Percentage of water entering distribution system sold:	97%	19
Percentage of unaccounted for water:	2%	20
If more than 25%, indicate causes:		21

If more than 25%, state what action has been taken to reduce water loss:

OTHER STATISTICS

Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	2,482	22
Date of maximum: 08/06/2009		23
Cause of maximum: Hot Weather		24
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	523	25
Date of minimum: 11/29/2009		26
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	734,600	27
If water is purchased:		28
Vendor Name:		29
Point of Delivery:		30
What percentage of purchased water is surface water?		31
Number of main breaks repaired this year:	4	32
Number of service breaks repaired this year:	0	33
Population served (estimate the number of individuals served):		34
Inside municipality?	3,321	35
Outside municipality?		36

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
GUY AVENUE (1985)	#4	350	20	1,292,000	Yes	1
MEMORIAL (1958)	#3	420	14	1,152,000	Yes	2
NORTH MILL (1919)	#1	400	16	1,152,000	Yes	3
WEST MAPLE (1990)	#5	382	20	1,080,000	Yes	4

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	#
Identification	#1	#3	#4	1
Location	NORTH MILL STREET	MEMORIAL AVENUE	GUY AVENUE	2
Purpose	P	P	P	3
Destination	D	D	D	4
Pump Manufacturer	JOHNSON	LAYNE	LAYNE	5
Year Installed	1974	1958	1985	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	815	800	1,200	8
Pump Motor or Standby Engine Mfr	G.E.	U.S.	G.E.	9
Year Installed	1974	1958	1985	10
Type	ELECTRIC	ELECTRIC	ELECTRIC	11
Horsepower	100	75	125	12
Footnotes				13
				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	#
Identification	#5			15
Location	WEST MAPLE			16
Purpose	P			17
Destination	D			18
Pump Manufacturer	PEERLESS			19
Year Installed	1993			20
Type	VERTICAL TURBINE			21
Actual Capacity (gpm)	800			22
Pump Motor or Standby Engine Mfr	U.S.			23
Year Installed	1990			24
Type	ELECTRIC			25
Horsepower	75			26
Footnotes				27
				28

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	BULL HILL		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET		3
Year constructed	1974		4
Primary material (earthen, steel, concrete, other)	STEEL		5
Elevation difference in feet (See Headnote 3.)	130		6
Total capacity in gallons (actual)	300,000		7
			8
WATER TREATMENT PLANT			9
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID		10
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		11
Filters, type (gravity, pressure, other, none)	OTHER		12
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.1000		13
Is a corrosion control chemical used (yes, no)?	Y		14
Is water fluoridated (yes, no)?	N		15
			16
Footnotes			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet				End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)		
M	D	1.000	138				138	1
M	D	1.500	40				40	2
M	D	4.000	22,319				22,319	3
M	D	6.000	44,392				44,392	4
M	D	8.000	34,295				34,295	5
M	D	10.000	27,631				27,631	6
M	D	12.000	4,455				4,455	7
M	D	14.000	351				351	8
Total Within Municipality			133,621	0	0	0	133,621	
Total Utility			133,621	0	0	0	133,621	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	804	3			807	18	1
M	1.000	462				462	4	2
M	1.250	19				19		3
M	1.500	20				20		4
M	2.000	28				28		5
M	3.000	5				5		6
M	4.000	19				19		7
M	6.000	12				12		8
M	10.000	1				1		9
Total Utility		1,370	3	0	0	1,373	22	

WATER SERVICES

Water Services (Page W-20)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.
utility financed

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	1,300	57	56		1,301	0	1
0.750	0				0	0	2
1.000	37				37	3	3
1.250	2				2	2	4
1.500	27			(4)	23	0	5
2.000	26				26	0	6
3.000	17				17	0	7
4.000	1				1	0	8
6.000	6				6	6	9
Total:	1,416	57	56	(4)	1,413	11	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	1,085	134	0	9	0	73	1,301	1
0.750	0	0	0	0	0	0	0	2
1.000	7	20	0	6	0	4	37	3
1.250	0	2	0	0	0	0	2	4
1.500	0	18	1	1	0	3	23	5
2.000	0	16	0	9	0	1	26	6
3.000	0	4	2	5	0	6	17	7
4.000	0	0	0	1	0	0	1	8
6.000	0	0	0	2	0	4	6	9
Total:	1,092	194	3	33	0	91	1,413	

METERS

Meters (Page W-21)

Explain all reported adjustments.

error in PY additions/deletions-numbers misstyped

Explain program for replacing or testing meters 1" or smaller.

The utility replaces meters as required and is ahead of schedule.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

YES

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	198				198	2
Total Fire Hydrants	198	0	0	0	198	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	198
Number of distribution system valves end of year:	651
Number of distribution valves operated during year:	651

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	5,558,936	5,944,162	1
Total Sales of Electricity	5,558,936	5,944,162	
Other Operating Revenues			
Forfeited Discounts (450)	11,495	10,918	2
Miscellaneous Service Revenues (451)	1,960	1,150	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	43,983	14,128	5
Interdepartmental Rents (455)	839	1,176	6
Other Electric Revenues (456)	7,978	619	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	66,255	27,991	
Total Operating Revenues	5,625,191	5,972,153	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	4,499,856	4,965,343	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	117,588	115,909	11
Customer Accounts Expenses (901-904)	43,016	50,408	12
Customer Service and Information Expenses (906)	0	0	13
Sales Expenses (910)	0	0	14
Administrative and General Expenses (920-935)	364,476	351,244	15
Total Operation and Maintenance Expenses	5,024,936	5,482,904	
Other Expenses			
Depreciation Expense (403)	256,583	243,012	16
Amortization Expense (404-407)		0	17
Taxes (408)	177,790	167,521	18
Total Other Expenses	434,373	410,533	
Total Operating Expenses	5,459,309	5,893,437	
NET OPERATING INCOME	165,882	78,716	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
NONE		1
Customer late payment charges	11,495	2
Other (specify):		
Total Forfeited Discounts (450)	11,495	
Miscellaneous Service Revenues (451):		
RECONNECTION CHARGES	1,960	3
Total Miscellaneous Service Revenues (451)	1,960	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
MACHINERY RENT	43,983	5
NONE		6
Total Rent from Electric Property (454)	43,983	
Interdepartmental Rents (455):		
COMPUTER RENTAL TO OTHER DEPARTMENTS	839	7
Total Interdepartmental Rents (455)	839	
Other Electric Revenues (456):		
SALE OF INVENTORY	5,927	8
NSF CHECK CHARGES	448	9
RETAINED SALES TAX	1,603	10
Total Other Electric Revenues (456)	7,978	
Amortization of Construction Grants (457):		
NONE		11
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	17,548	17,031	10
Total Hydraulic Power Generation Expenses	17,548	17,031	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	1,037	320	11
Fuel (539)	3,961	3,347	12
Operation Supplies and Expenses (540)	0		13
Maintenance of Other Power Production Plant (543)	53,910	91,438	14
Total Other Power Generation Expenses	58,908	95,105	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	4,423,400	4,853,207	15
Other Expenses (546)	0		16
Total Other Power Supply Expenses	4,423,400	4,853,207	
Total Power Production Expenses	4,499,856	4,965,343	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0		17
Operation Supplies and Expenses (551)	0		18
Maintenance of Transmission Plant (553)	0		19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	0		20
Line and Station Labor (561)	64,171	45,190	21
Line and Station Supplies and Expenses (562)	6,823	2,809	22
Street Lighting and Signal System Expenses (565)	0		23
Meter Expenses (566)	3,816	5,787	24

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Customer Installations Expenses (567)		0	25
Miscellaneous Distribution Expenses (569)	11,916	11,197	26
Maintenance of Structures and Equipment (571)		0	27
Maintenance of Lines (572)	13,204	26,455	28
Maintenance of Line Transformers (573)	1,206	2,678	29
Maintenance of Street Lighting and Signal Systems (574)	8,815	12,683	30
Maintenance of Meters (575)		0	31
Maintenance of Miscellaneous Distribution Plant (576)	7,637	9,110	32
Total Distribution Expenses	117,588	115,909	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	6,613	6,599	33
Accounting and Collecting Labor (902)	36,403	43,517	34
Supplies and Expenses (903)		0	35
Uncollectible Accounts (904)	0	292	36
Customer Service and Information Expenses (906)		0	37
Total Customer Accounts Expenses	43,016	50,408	
SALES EXPENSES			
Sales Expenses (910)		0	38
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	77,196	74,432	39
Office Supplies and Expenses (921)	14,563	16,257	40
Administrative Expenses Transferred -- Credit (922)		0	41
Outside Services Employed (923)	17,680	10,631	42
Property Insurance (924)	12,174	11,940	43
Injuries and Damages (925)	6,239	9,824	44
Employee Pensions and Benefits (926)	138,603	143,364	45
Regulatory Commission Expenses (928)	2,076	0	46
Miscellaneous General Expenses (930)	15,237	16,753	47
Transportation Expenses (933)	5,636	5,775	48
Maintenance of General Plant (935)	75,072	62,268	49
Total Administrative and General Expenses	364,476	351,244	
Total Operation and Maintenance Expenses	5,024,936	5,482,904	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

561-more time spent by employees doing working work for this activity for the year-determined by timesheets

543-non capitalizable repair to all engines in FY

923-services for rate increase

572-miscellaneous decrease in noncapitalizable repairs

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		149,428	139,290	1
Social Security		22,124	21,880	2
Wisconsin Gross Receipts Tax		898	951	3
PSC Remainder Assessment		5,340	5,400	4
Other (specify):				
NONE			0	5
Total tax expense		177,790	167,521	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Barron				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.171043				3
County tax rate	mills		4.321592				4
Local tax rate	mills		8.684287				5
School tax rate	mills		11.301520				6
Voc. school tax rate	mills		1.063984				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		25.542426				10
Less: state credit	mills		1.910688				11
Net tax rate	mills		23.631738				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		8.684287				14
Combined School Tax Rate	mills		12.365504				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		21.049791				17
Total Tax Rate	mills		25.542426				18
Ratio of Local and School Tax to Total	dec.		0.824111				19
Total tax net of state credit	mills		23.631738				20
Net Local and School Tax Rate	mills		19.475172				21
Utility Plant, Jan. 1	\$	7,573,741	7,573,741				22
Materials & Supplies	\$	159,382	159,382				23
Subtotal	\$	7,733,123	7,733,123				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	7,733,123	7,733,123				26
Assessment Ratio	dec.		0.992192				27
Assessed Value	\$	7,672,743	7,672,743				28
Net Local & School Rate	mills		19.475172				29
Tax Equiv. Computed for Current Year	\$	149,428	149,428				30
Tax Equivalent per 1994 PSC Report	\$	81,653					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	149,428					34
Footnotes							35

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	356,813				356,813	13
Water Wheels, Turbines and Generators (333)	63,669				63,669	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	420,482	0	0	0	420,482	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	3,787				3,787	18
Structures and Improvements (341)	295,244				295,244	19
Fuel Holders, Producers and Accessories (342)	21,596				21,596	20
Prime Movers (343)	1,205,888				1,205,888	21
Generators (344)	76,000				76,000	22
Accessory Electric Equipment (345)	117,900	525,038			642,938	23
Miscellaneous Power Plant Equipment (346)	3,809				3,809	24
Total Other Production Plant	1,724,224	525,038	0	0	2,249,262	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	158,157				158,157	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	158,157	0	0	0	158,157	
DISTRIBUTION PLANT						
Land and Land Rights (360)	835				835	34
Structures and Improvements (361)	1,259				1,259	35
Station Equipment (362)	1,322,006		182,815		1,139,191	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	118,965	16,097	3,748		131,314	38
Overhead Conductors and Devices (365)	109,385	11,597	1,435		119,547	39
Underground Conduit (366)	10,362	900			11,262	40
Underground Conductors and Devices (367)	1,351,196	149,122	10,076		1,490,242	41
Line Transformers (368)	588,504	16,372	874		604,002	42
Services (369)	210,874	20,041	302		230,613	43
Meters (370)	158,676	350			159,026	44
Installations on Customers' Premises (371)	492				492	45
Leased Property on Customers' Premises (372)	5,978	1,455	50		7,383	46
Street Lighting and Signal Systems (373)	205,384	11,276	305		216,355	47
Total Distribution Plant	4,083,916	227,210	199,605	0	4,111,521	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	60,838				60,838	49
Office Furniture and Equipment (391)	18,476				18,476	50
Computer Equipment (391.1)	47,453	1,177	1,698		46,932	51
Transportation Equipment (392)	122,041				122,041	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	20,911				20,911	54
Laboratory Equipment (395)	13,105				13,105	55
Power Operated Equipment (396)	267,680		22,500		245,180	56
Communication Equipment (397)	11,177				11,177	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	8,318	1,190			9,508	59
Other Tangible Property (399)	0				0	60
Total General Plant	569,999	2,367	24,198	0	548,168	
Total utility plant in service directly assignable	6,956,778	754,615	223,803	0	7,487,590	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	6,956,778	754,615	223,803	0	7,487,590	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

367-added new equipment in CY

If Retirements for any Accounts exceed \$50,000, please explain.

362-Replaced a switchgear station in the current year.

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	200,000				200,000	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	200,000	0	0	0	200,000	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	17,937				17,937	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	17,937	0	0	0	17,937	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	41,918	1,582			43,500	38
Overhead Conductors and Devices (365)	14,125	911			15,036	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	168,334	13,202			181,536	41
Line Transformers (368)	14,306				14,306	42
Services (369)	146,923	371			147,294	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	6,987	198			7,185	47
Total Distribution Plant	392,593	16,264	0	0	408,857	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	610,530	16,264	0	0	626,794	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	610,530	16,264	0	0	626,794	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	0				0	1
7.2/12.5 kV (12kV)	0				0	2
14.4/24.9 kV (25kV)	0				0	3
Other:						
2.4 KV	1				1	4
13.8 KV	0				0	5
Underground Lines						
2.4/4.16 kV (4kV)	0				0	6
7.2/12.5 kV (12kV)	0				0	7
14.4/24.9 kV (25kV)	0				0	8
Other:						
2.4 KV	5				5	9
13.8 KV	13	2			15	10
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	0				0	11
7.2/12.5 kV (12kV)	0				0	12
14.4/24.9 kV (25kV)	0				0	13
Other:						
NONE	0				0	14
Underground Lines						
2.4/4.16 kV (4kV)	0				0	15
7.2/12.5 kV (12kV)	0				0	16
14.4/24.9 kV (25kV)	0				0	17
Other:						
NONE	0				0	18
Transmission System						
Pole Lines						
34.5 kV	0				0	19
69 kV	0				0	20
115 kV	0				0	21
138 kV	0				0	22
Other:						
NONE	0				0	23
Underground Lines						
34.5 kV	0				0	24
69 kV	0				0	25
115 kV	0				0	26
138 kV	0				0	27
Other:						
NONE	0				0	28

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	0	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm	19	12
Total	19	13
Total customers on rural lines at end of year	19	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	13,204	Monday	12/22/2008	10:45	7,540	1
February	02	13,495	Wednesday	01/28/2009	09:15	7,631	2
March	03	12,972	Thursday	02/26/2009	10:30	6,496	3
April	04	12,311	Thursday	03/26/2009	10:45	6,643	4
May	05	12,778	Wednesday	05/20/2009	17:45	6,483	5
June	06	13,456	Friday	06/19/2009	11:30	6,516	6
July	07	14,820	Tuesday	06/23/2009	14:00	6,742	7
August	08	14,306	Friday	08/14/2009	12:00	7,176	8
September	09	13,403	Tuesday	09/15/2009	12:15	6,664	9
October	10	12,645	Monday	09/21/2009	16:30	6,590	10
November	11	12,094	Saturday	11/21/2009	23:30	6,813	11
December	12	12,932	Wednesday	12/16/2009	17:45	6,638	12
Total		158,416				81,932	

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	XCEL ENERGY

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic	207	3
Internal Combustion Turbine		4
Internal Combustion Reciprocating	20	5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	227	7
Purchases	81,932	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	82,159	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	79,850	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)	350	22
Total Used by Company	350	23
Total Sold and Used	80,200	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	1,959	27
Total Energy Losses	1,959	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	2.3844%	29
Total Disposition of Energy	82,159	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)	(f)
Residential Sales					
RESIDENTIAL	RG-1	1,478	14,003		1
Total Sales for Residential Sales		1,478	14,003		
Commercial & Industrial					
SMALL POWER	CP-1	35	6,879		2
LARGE POWER	CP-2	10	11,134		3
INDUSTRIAL POWER	CP-3	1	39,248		4
GENERAL SERVICE	GS-1	318	8,361		5
Total Sales for Commercial & Industrial		364	65,622		
Public Street & Highway Lighting					
STREET LIGHTING	GS-1		225		6
Total Sales for Public Street & Highway Lighting		0	225		
Sales for Resale					
NONE					7
Total Sales for Sales for Resale		0	0		
TOTAL SALES FOR ELECTRICITY		1,842	79,850		

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		1,153,244	66,427	1,219,671	1
0	0	1,153,244	66,427	1,219,671	
		492,330	28,260	520,590	2
		771,422	39,248	810,670	3
		2,142,564	171,171	2,313,735	4
		605,434	34,642	640,076	5
0	0	4,011,750	273,321	4,285,071	
		53,409	785	54,194	6
0	0	53,409	785	54,194	
				0	7
0	0	0	0	0	
0	0	5,218,403	340,533	5,558,936	

SALES OF ELECTRICITY BY RATE SCHEDULE

Sales of Electricity by Rate Schedule (Page E-16)

If Billing Demand Units are not reported in Columns (e) or (f), please explain.

Demand KW are not available at this time.

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

This page intentionally left blank

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	Northern States Powe				1
Point of Delivery	BARRON				2
Type of Power Purchased (firm, dump, etc.)	Firm				3
Voltage at Which Delivered	69,000				4
Point of Metering	Substation				5
Total of 12 Monthly Maximum Demands -- kW	158,416				6
Average load factor	70.8495%				7
Total Cost of Purchased Power	4,423,400				8
Average cost per kWh	0.0540				9
On-Peak Hours (if applicable)	9:00-:9:00				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	2,929	4,611			12
February	3,344	4,287			13
March	2,798	3,697			14
April	2,826	3,817			15
May	2,940	3,543			16
June	2,816	3,700			17
July	2,910	3,833			18
August	3,313	3,864			19
September	2,838	3,826			20
October	2,960	3,629			21
November	3,043	3,770			22
December	2,643	3,996			23
Total kWh (000)	35,360	46,573			24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					25
Point of Delivery					26
Voltage at Which Delivered					27
Point of Metering					28
Type of Power Purchased (firm, dump, etc.)					29
Total of 12 Monthly Maximum Demands -- kW					30
Average load factor					31
Total Cost of Purchased Power					32
Average cost per kWh					33
On-Peak Hours (if applicable)					34
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	35
January					36
February					37
March					38
April					39
May					40
June					41
July					42
August					43
September					44
October					45
November					46
December					47
Total kWh (000)					48

Footnotes:

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	227	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)	0	16
Monthly Net Generation --- kWh (000):		
January	12	17
February	20	18
March	37	19
April	24	20
May	36	21
June	15	22
July	9	23
August	17	24
September	11	25
October	24	26
November	18	27
December	4	28
Total kWh (000)	227	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	37	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
	#1	#1	#1	#1	#1
Name of Plant					1
Unit Identification	4	3	1	9	2
Type of Generation	RECIP	RECIP	RECIP	RECIP	3
kWh Net Generation (000)	2	3	3	7	4
Is Generation Metered or Estimated?	M	M	M	M	5
Is Exciter & Station Use Metered or Estimated?	M	M	M	M	6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?	O	O	O	O	14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)	0.0000	0.0000	0.0000	0.0000	16
Monthly Net Generation --- kWh (000):					17
January					18
February					19
March					20
April					21
May	2	3	3	4	22
June				3	23
July					24
August					25
September					26
October					27
November					28
December					29
Total kWh (000)	2	3	3	7	30
Gas Consumed--Therms					31
Average Cost per Therm Burned (\$)					32
Fuel Oil Consumed Barrels (42 gal.)	4	6	6	11	33
Average Cost per Barrel of Oil Burned (\$)					34
Specific Gravity					35
Average BTU per Gallon					36
Lubricating Oil Consumed--Gallons					37
Average Cost per Gallon (\$)					38
kWh Net Generation per Gallon of Fuel Oil					39
kWh Net Generation per Gallon of Lubr. Oil					40
Does plant produce steam for heating or other purposes in addition to elec. generation?					41
Coal consumed--tons (2,000 lbs.)					42
Average Cost per Ton (\$)					43
Kind of Coal Used					44
Average BTU per Pound					45
Water Evaporated--Thousands of Pounds					46
Is Water Evaporated, Metered or Estimated?					47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					49
Based on Total Coal Used at Plant					50
Based on Coal Used Solely in Electric Generation					51
Average BTU per kWh Net Generation					52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					53
Footnotes					54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	1
Name of Plant	#7	#8	HYDRO	NONE	1
Unit Identification	7	8	2A	2	2
Type of Generation	RECIP	RECIP	HYDRO	RECIP	3
kWh Net Generation (000)	0	3	207	2	4
Is Generation Metered or Estimated?	M	M	M	M	5
Is Exciter & Station Use Metered or Estimated?	M		M	M	6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?				O	14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)		0.0000	0.0000	0.0000	16
Monthly Net Generation --- kWh (000):	January		12	0	17
	February		20	0	18
	March		37	0	19
	April		24	0	20
	May	3	19	2	21
	June		12	0	22
	July		9	0	23
	August		17	0	24
	September		11	0	25
	October		24	0	26
	November		18	0	27
	December		4	0	28
Total kWh (000)	0	3	207	2	29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)		6		4	32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					52
Footnotes					53
					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							0

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
Total					0	0	0	0

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
#1	1	1998	RECIP.	Cummins	1,800	1,620	1
#2	2	1998	RECIP.	Cummins	1,800	1,620	2
#3	3	1998	RECIP.	Cummins	1,800	1,620	3
#4	4	1998	RECIP.	Cummins	1,800	1,620	4
#7	7	1944	RECIP.	FAIRBANKS-MORSE	300	1,400	5
#8	8	1954	RECIP.	FAIRBANKS-MORSE	720	1,920	6
#9	9	1960	RECIP.	FAIRBANKS-MORSE	720	2,880	7
Total						12,680	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)		
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity				
			kW (k)				kVA (l)
1998	1		1,167	1,459	1,175	1,175	1
1998	1		1,167	1,459	1,175	1,175	2
1998	1		1,167	1,459	1,175	1,175	3
1998	1		1,167	1,459	1,175	1,175	4
1944	2		980	1,225	980	600	5
1954	2		1,360	1,360	1,360	1,200	6
1960	2		2,000	2,500	2,000	1,800	7
Total		0	9,008	10,921	9,040	8,300	

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				1	
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)		
Barron	YELLOW RIV	REMOTE	VERTICA	2	1,923	150	150		
							Total	150	

HYDRAULIC GENERATING PLANTS (cont.)

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)	
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity				
					kW (n)	kVA (o)			
12	12	1,923	2		72	90	72		1
Total				0	72	90	72	0	

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	East End	Generator	Generator-	Jerome	Jerome's	1
Voltage--High Side	14	14	14	69	69	2
Voltage--Low Side	2	2	2	12	12	3
Num. Main Transformers in Operation	1	1	1	1	1	4
Total Capacity of Transformers in kVA	2,500	3,750	3,750	5,000	5,000	5
Number of Spare Transformers on Hand	0	0	0	0	0	6
15-Minute Maximum Demand in kW						7
Dt and Hr of Such Maximum Demand						8
Kwh Output						9
Footnotes						10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					
	(h)	(i)	(j)	(k)	(l)	
Name of Substation	Main	Main Plant	South End	West End	West Maple	16
Voltage--High Side	69	69	14	14	14	17
Voltage--Low Side	14	14	2	2	2	18
Num. of Main Transformers in Operation	1	1	1	1	1	19
Total Capacity of Transformers in kVA	7,500	7,500	1,500	2,500	1,000	20
Number of Spare Transformers on Hand	0	0	0	0	0	21
15-Minute Maximum Demand in kW						22
Dt and Hr of Such Maximum Demand						23
Kwh Output						24
Footnotes						25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					
	(n)	(o)	(p)	(q)	(r)	
Name of Substation	Woodland					31
Voltage--High Side	14					32
Voltage--Low Side	2					33
Num. of Main Transformers in Operation	1					34
Capacity of Transformers in kVA	500					35
Number of Spare Transformers on Hand	0					36
15-Minute Maximum Demand in kW						37
Dt and Hr of Such Maximum Demand						38
Kwh Output						39
Footnotes						40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,904	416	44,532	1
Acquired during year	3	14	668	2
Total	1,907	430	45,200	3
Retired during year		7	1,330	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	1,907	423	43,870	6
Number end of year accounted for as follows:				7
In customers' use	1,878	375	40,740	8
In utility's use				9
Locked meters on customers' premises				10
In stock	29	48	3,130	11
Total end of year	1,907	423	43,870	12

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	175	232	186,528	1
Mercury Vapor	400	10	18,000	2
Sodium Vapor	100	85	42,312	3
Sodium Vapor	150	120	90,720	4
Sodium Vapor	250	10	12,000	5
Total		457	349,560	
Ornamental				
NONE		0		6
Total		0	0	
Other				
Mercury Vapor	175	41	32,964	7
Mercury Vapor	400	1	1,800	8
Sodium Vapor	100	4	2,064	9
Total		46	36,828	