



3013 (02-05-09)

**ANNUAL REPORT**

OF

Name: LAKE MILLS LIGHT & WATER

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Principal Office: 307 N. CP AVENUE  
LAKE MILLS, WI 53551-0000

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For the Year Ended: DECEMBER 31, 2009

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**WATER, ELECTRIC, OR JOINT UTILITY  
TO  
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854  
Madison, WI 53707-7854  
(608) 266-3766

*This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.*

## GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

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### SIGNATURE PAGE

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I JAMES E HEILMAN of  
(Person responsible for accounts)

Lake Mills Light & Water, certify that I  
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

\_\_\_\_\_  
(Signature of person responsible for accounts)      03/31/2010  
(Date)

CITY CLERK/TREASURER  
(Title)

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### IDENTIFICATION AND OWNERSHIP

**Exact Utility Name:** LAKE MILLS LIGHT & WATER

**Utility Address:** 307 N. CP AVENUE  
LAKE MILLS, WI 53551-0000

**When was utility organized?** 12/31/1911

**Report any change in name:**

**Effective Date:**

**Utility Web Site:**

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**Utility employee in charge of correspondence concerning this report:**

**Name:** MR STEVEN WILKE

**Title:** CITY MANAGER

**Office Address:**

200D WATER STREET  
LAKE MILLS, WI 53551

**Telephone:** (920) 648 - 2344

**Fax Number:** (920) 648 - 2347

**Email Address:** swilke@ci.lake-mills.wi.us

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**Individual or firm, if other than utility employee, preparing this report:**

**Name:** CHARLES N KRUEGER

**Title:** SENIOR MANAGER

**Office Address:** HAWKINS, ASH, BAPTIE & COMPANY LLP

1 EAST WALDO BLVD  
P.O. BOX 2020  
MANITOWOC, WI 54221-2020

**Telephone:** (920) 684 - 2547

**Fax Number:** (920) 684 - 3709

**Email Address:** ckrueger@habco.com

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**President, chairman, or head of utility commission/board or committee:**

**Name:** MARK PICKHARD

**Title:** CHAIRMAN

**Office Address:**

392 BREWSTER DRIVE  
LAKE MILLS, WI 53551

**Telephone:**

**Fax Number:**

**Email Address:**

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**Are records of utility audited by individuals or firms, other than utility employee?**

YES

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**Individual or firm, if other than utility employee, auditing utility records:**

**Name:**

**Title:**

**Office Address:** HAWKINS, ASH, BAPTIE & COMPANY LLP

1 EAST WALDO BLVD  
P.O. BOX 2020  
MANITOWOC, WI 54221-2020

**Telephone:** (920) 684 - 7128

**Fax Number:** (920) 684 - 3709

**Email Address:** www.habco.com

### IDENTIFICATION AND OWNERSHIP

**Date of most recent audit report:** 3/31/2010

**Period covered by most recent audit:** JANUARY1, 2009 THROUGH DECEMBER 31, 2009

**Names and titles of utility management including manager or superintendent:**

**Name:** PAUL HERMANSON

**Title:** UTILITY SUPERINTENDENT

**Office Address:**

307 N. CP AVENUE  
LAKE MILLS, WI 53551

**Telephone:** (920) 648 - 4026

**Fax Number:** (920) 648 - 8649

**Email Address:** phermanson@ci.lake-mills.wi.us

**Name of utility commission/committee:** NONE

**Names of members of utility commission/committee:**

- MR DOUGLAS FRITSCH, MEMBER
- MR RONALD NIEDFELDT, TOWNSHIP MEMBER
- MR MARK PICKHARD, CHAIRMAN
- MR JOE VAN TASSEL, MEMBER/COUNCIL REP
- MR MORRIS WICKLIFFE, MEMBER
- MRS ROBIN WOLFF, MEMBER

**Is sewer service rendered by the utility?** NO

**If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes?** NO

**Date of Ordinance:** [REDACTED]

**Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)?** NO

**Provide the following information regarding the provider(s) of contract services:**

**Firm Name:** NONE

**Contact Person:**

**Title:**

**Telephone:**

**Fax Number:**

**Email Address:**

**Contract/Agreement beginning-ending dates:**

**Provide a brief description of the nature of Contract Operations being provided:**

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## IDENTIFICATION AND OWNERSHIP

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### Identification and Ownership - Contacts (Page iv)

#### General footnotes

To the Common Council  
City of Lake Mills, Wisconsin

We have compiled the balance sheet of the City of Lake Mills Light and Water Utility as of December 31, 2009 and the related statements of income and earned surplus and supplemental information for the year then ended included in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

Our compilation was limited to presenting in the form prescribed by the Public Service Commission of Wisconsin, information that is the representation of management. We have not audited or reviewed the financial statements referred to above and, accordingly, do not express an opinion or any other form of assurance on them. These financial statements were compiled by us from financial statements for the same period that we previously audited as indicated in our audit report.

These financial statements are presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differ from generally accepted accounting principles. Accordingly, these financial statements are not designed for those who are not informed about such differences.

HAWKINS, ASH, BAPTIE & COMPANY, LLP

Manitowoc, Wisconsin  
March 23, 2010

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## INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
<b>UTILITY OPERATING INCOME</b>			
Operating Revenues (400)	6,788,419	6,646,904	1
<b>Operating Expenses:</b>			
Operation and Maintenance Expense (401-402)	6,171,197	5,855,423	2
Depreciation Expense (403)	288,586	285,715	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	307,800	279,706	5
<b>Total Operating Expenses</b>	<b>6,767,583</b>	<b>6,420,844</b>	
<b>Net Operating Income</b>	<b>20,836</b>	<b>226,060</b>	
Income from Utility Plant Leased to Others (412-413)	0	0	6
<b>Utility Operating Income</b>	<b>20,836</b>	<b>226,060</b>	
<b>OTHER INCOME</b>			
Income from Merchandising, Jobbing and Contract Work (415-416)	3,724	(91)	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	106,769	66,905	10
Miscellaneous Nonoperating Income (421)	75,477	92,051	11
<b>Total Other Income</b>	<b>185,970</b>	<b>158,865</b>	
<b>Total Income</b>	<b>206,806</b>	<b>384,925</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
Miscellaneous Amortization (425)	(29,349)	(29,349)	12
Other Income Deductions (426)	107,604	105,300	13
<b>Total Miscellaneous Income Deductions</b>	<b>78,255</b>	<b>75,951</b>	
<b>Income Before Interest Charges</b>	<b>128,551</b>	<b>308,974</b>	
<b>INTEREST CHARGES</b>			
Interest on Long-Term Debt (427)	210,846	49,741	14
Amortization of Debt Discount and Expense (428)	9,443	5,306	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	888	3,485	17
Other Interest Expense (431)	35	161	18
Interest Charged to Construction--Cr. (432)	0	0	19
<b>Total Interest Charges</b>	<b>221,212</b>	<b>58,693</b>	
<b>Net Income</b>	<b>(92,661)</b>	<b>250,281</b>	
<b>EARNED SURPLUS</b>			
Unappropriated Earned Surplus (Beginning of Year) (216)	8,723,062	8,474,988	20
Balance Transferred from Income (433)	(92,661)	250,281	21
Miscellaneous Credits to Surplus (434)	1,874,291	0	22
Miscellaneous Debits to Surplus--Debit (435)	1,874,291	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	2,207	25
<b>Total Unappropriated Earned Surplus End of Year (216)</b>	<b>8,630,401</b>	<b>8,723,062</b>	

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>UTILITY OPERATING INCOME</b>				
<b>Operating Revenues (400):</b>				
Derived	6,788,419	0	6,788,419	1
<b>Total (Acct. 400):</b>	<b>6,788,419</b>	<b>0</b>	<b>6,788,419</b>	
<b>Operation and Maintenance Expense (401-402):</b>				
Derived	6,171,197	0	6,171,197	2
<b>Total (Acct. 401-402):</b>	<b>6,171,197</b>	<b>0</b>	<b>6,171,197</b>	
<b>Depreciation Expense (403):</b>				
Derived	288,586	0	288,586	3
<b>Total (Acct. 403):</b>	<b>288,586</b>	<b>0</b>	<b>288,586</b>	
<b>Amortization Expense (404-407):</b>				
Derived	0	0	0	4
<b>Total (Acct. 404-407):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Taxes (408):</b>				
Derived	307,800	0	307,800	5
<b>Total (Acct. 408):</b>	<b>307,800</b>	<b>0</b>	<b>307,800</b>	
<b>Revenues from Utility Plant Leased to Others (412):</b>				
NONE			0	6
<b>Total (Acct. 412):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Expenses of Utility Plant Leased to Others (413):</b>				
NONE			0	7
<b>Total (Acct. 413):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL UTILITY OPERATING INCOME:</b>	<b>20,836</b>	<b>0</b>	<b>20,836</b>	
<b>OTHER INCOME</b>				
<b>Income from Merchandising, Jobbing and Contract Work (415-416):</b>				
Derived	3,724	0	3,724	8
<b>Total (Acct. 415-416):</b>	<b>3,724</b>	<b>0</b>	<b>3,724</b>	
<b>Income from Nonutility Operations (417):</b>				
NONE			0	9
<b>Total (Acct. 417):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Nonoperating Rental Income (418):</b>				
NONE			0	10
<b>Total (Acct. 418):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Interest and Dividend Income (419):</b>				
WATER INTEREST INCOME	13,413	0	13,413	11
ELECTRIC INTEREST INCOME	93,356		93,356	12
<b>Total (Acct. 419):</b>	<b>106,769</b>	<b>0</b>	<b>106,769</b>	
<b>Miscellaneous Nonoperating Income (421):</b>				
Contributed Plant - Water		54,202	54,202	13
Contributed Plant - Electric		21,275	21,275	14

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>OTHER INCOME</b>				
<b>Miscellaneous Nonoperating Income (421):</b>				
NONE			0	15
<b>Total (Acct. 421):</b>	<b>0</b>	<b>75,477</b>	<b>75,477</b>	
<b>TOTAL OTHER INCOME:</b>	<b>110,493</b>	<b>75,477</b>	<b>185,970</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>				
<b>Miscellaneous Amortization (425):</b>				
Regulatory Liability (253) Amortization	(29,349)	0	(29,349)	16
NONE			0	17
<b>Total (Acct. 425):</b>	<b>(29,349)</b>	<b>0</b>	<b>(29,349)</b>	
<b>Other Income Deductions (426):</b>				
Depreciation Expense on Contributed Plant - Water	0	55,885	55,885	18
Depreciation Expense on Contributed Plant - Electric	0	51,719	51,719	19
NONE			0	20
<b>Total (Acct. 426):</b>	<b>0</b>	<b>107,604</b>	<b>107,604</b>	
<b>TOTAL MISCELLANEOUS INCOME DEDUCTIONS:</b>	<b>(29,349)</b>	<b>107,604</b>	<b>78,255</b>	
<b>INTEREST CHARGES</b>				
<b>Interest on Long-Term Debt (427):</b>				
Derived	210,846	0	210,846	21
<b>Total (Acct. 427):</b>	<b>210,846</b>	<b>0</b>	<b>210,846</b>	
<b>Amortization of Debt Discount and Expense (428):</b>				
ELECTRIC	4,494	0	4,494	22
WATER	4,949		4,949	23
<b>Total (Acct. 428):</b>	<b>9,443</b>	<b>0</b>	<b>9,443</b>	
<b>Amortization of Premium on Debt--Cr. (429):</b>				
NONE			0	24
<b>Total (Acct. 429):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Interest on Debt to Municipality (430):</b>				
Derived	888	0	888	25
<b>Total (Acct. 430):</b>	<b>888</b>	<b>0</b>	<b>888</b>	
<b>Other Interest Expense (431):</b>				
Derived	35	0	35	26
<b>Total (Acct. 431):</b>	<b>35</b>	<b>0</b>	<b>35</b>	
<b>Interest Charged to Construction--Cr. (432):</b>				
NONE			0	27
<b>Total (Acct. 432):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL INTEREST CHARGES:</b>	<b>221,212</b>	<b>0</b>	<b>221,212</b>	
<b>NET INCOME:</b>	<b>(60,534)</b>	<b>(32,127)</b>	<b>(92,661)</b>	

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.  
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>EARNED SURPLUS</b>				
<b>Unappropriated Earned Surplus (Beginning of Year) (216):</b>				
Derived	7,594,714	1,128,348	<b>8,723,062</b>	<b>28</b>
<b>Total (Acct. 216):</b>	<b>7,594,714</b>	<b>1,128,348</b>	<b>8,723,062</b>	
<b>Balance Transferred from Income (433):</b>				
Derived	(60,534)	(32,127)	<b>(92,661)</b>	<b>29</b>
<b>Total (Acct. 433):</b>	<b>(60,534)</b>	<b>(32,127)</b>	<b>(92,661)</b>	
<b>Miscellaneous Credits to Surplus (434):</b>				
ADJUST BALANCE		1,874,291	<b>1,874,291</b>	<b>* 30</b>
<b>Total (Acct. 434):</b>	<b>0</b>	<b>1,874,291</b>	<b>1,874,291</b>	
<b>Miscellaneous Debits to Surplus--Debit (435):</b>				
ADJUST BALANCE	1,874,291		<b>1,874,291</b>	<b>* 31</b>
<b>Total (Acct. 435)--Debit:</b>	<b>1,874,291</b>	<b>0</b>	<b>1,874,291</b>	
<b>Appropriations of Surplus--Debit (436):</b>				
Detail appropriations to (from) account 215			<b>0</b>	<b>32</b>
<b>Total (Acct. 436)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Appropriations of Income to Municipal Funds--Debit (439):</b>				
NONE			<b>0</b>	<b>33</b>
<b>Total (Acct. 439)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):</b>	<b>5,659,889</b>	<b>2,970,512</b>	<b>8,630,401</b>	

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## DETAILS OF INCOME STATEMENT ACCOUNTS

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### Details of Income Statement Accounts (Page F-02)

**If amount of Miscellaneous Credits to Surplus (Acct 434) exceeds \$10,000, please explain fully.**  
Adjustment to correctly reflect contributed vs. non-contributed surplus

**If amount of Miscellaneous Debits to Surplus (Acct 435) exceeds \$10,000, please explain fully.**  
Adjustment to correctly reflect contributed vs. non-contributed surplus

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**INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)		4,602			4,602	1
<b>Costs and Expenses of Merchandising, Jobbing and Contract Work (416):</b>						
Cost of merchandise sold		878			878	2
Payroll					0	3
Materials					0	4
Taxes					0	5
<b>Other (list by major classes):</b>						
NONE					0	6
<b>Total costs and expenses</b>	<b>0</b>	<b>878</b>	<b>0</b>	<b>0</b>	<b>878</b>	
<b>Net income (or loss)</b>	<b>0</b>	<b>3,724</b>	<b>0</b>	<b>0</b>	<b>3,724</b>	

## REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	771,295	6,017,124	0	0	<b>6,788,419</b>	<b>1</b>
Less: interdepartmental sales	0		0	0	<b>0</b>	<b>2</b>
Less: interdepartmental rents	0	0		0	<b>0</b>	<b>3</b>
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				<b>0</b>	<b>4</b>
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained		233			<b>233</b>	<b>5</b>
<b>Other Increases or (Decreases)</b>						
<b>to Operating Revenues - Specify:</b>						
NONE					<b>0</b>	<b>6</b>
<b>Revenues subject to Wisconsin Remainder Assessment</b>	<b>771,295</b>	<b>6,016,891</b>	<b>0</b>	<b>0</b>	<b>6,788,186</b>	

## DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	230,507	1,772	<b>232,279</b>	1
Electric operating expenses	345,640	2,657	<b>348,297</b>	2
Gas operating expenses	0	0	<b>0</b>	3
Heating operating expenses	0	0	<b>0</b>	4
Sewer operating expenses	0	0	<b>0</b>	5
Merchandising and jobbing	0	0	<b>0</b>	6
Other nonutility expenses	0	0	<b>0</b>	7
Water utility plant accounts	5,807	0	<b>5,807</b>	8
Electric utility plant accounts	74,387	0	<b>74,387</b>	9
Gas utility plant accounts	0	0	<b>0</b>	10
Heating utility plant accounts	0	0	<b>0</b>	11
Sewer utility plant accounts	0	0	<b>0</b>	12
Accum. prov. for depreciation of water plant	0	0	<b>0</b>	13
Accum. prov. for depreciation of electric plant	0	0	<b>0</b>	14
Accum. prov. for depreciation of gas plant	0	0	<b>0</b>	15
Accum. prov. for depreciation of heating plant	0	0	<b>0</b>	16
Accum. prov. for depreciation of sewer plant	0	0	<b>0</b>	17
Clearing accounts	4,429	(4,429)	<b>0</b>	18
All other accounts	0	0	<b>0</b>	19
<b>Total Payroll</b>	<b>660,770</b>	<b>0</b>	<b>660,770</b>	

### FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	4.5	1
Electric	5.5	2
Gas		3
Sewer		4

**BALANCE SHEET**

<b>Assets and Other Debits (a)</b>	<b>Balance End of Year (b)</b>	<b>Balance First of Year (c)</b>	
<b>UTILITY PLANT</b>			
Utility Plant (101)	20,078,785	15,739,282	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	6,950,415	6,595,663	2
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
<b>Total Net Utility Plant</b>	<b>13,128,370</b>	<b>9,143,619</b>	
<b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	
Investment in Municipality (123)	0	0	7
Other Investments (124)	195,635	195,635	8
Sinking Funds (125)	1,596,029	840,216	9
Depreciation Fund (126)	0	0	10
Other Special Funds (128)	0	0	11
<b>Total Other Property and Investments</b>	<b>1,791,664</b>	<b>1,035,851</b>	
<b>CURRENT AND ACCRUED ASSETS</b>			
Cash (131)	1,053,912	569,875	12
Special Deposits (134)	301,932	579,973	13
Working Funds (135)			14
Temporary Cash Investments (136)			15
Notes Receivable (141)	0	0	16
Customer Accounts Receivable (142)	514,203	403,022	17
Other Accounts Receivable (143)	63,482	492,762	18
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	19
Receivables from Municipality (145)	58,131	107,988	20
Plant Materials and Operating Supplies (154)	139,682	167,082	21
Merchandise (155)	0	0	22
Other Materials and Supplies (156)	0	0	23
Stores Expense (163)	0	0	24
Prepayments (165)	0	4,000	25
Interest and Dividends Receivable (171)			26
Accrued Utility Revenues (173)			27
Miscellaneous Current and Accrued Assets (174)			28
<b>Total Current and Accrued Assets</b>	<b>2,131,342</b>	<b>2,324,702</b>	
<b>DEFERRED DEBITS</b>			
Unamortized Debt Discount and Expense (181)	100,002	16,626	29
Extraordinary Property Losses (182)	0	0	30
Preliminary Survey and Investigation Charges (183)	0	0	31
Clearing Accounts (184)	0	0	32
Temporary Facilities (185)	0	0	33
Miscellaneous Deferred Debits (186)	0	0	34
<b>Total Deferred Debits</b>	<b>100,002</b>	<b>16,626</b>	
<b>Total Assets and Other Debits</b>	<b>17,151,378</b>	<b>12,520,798</b>	

**BALANCE SHEET**

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
<b>PROPRIETARY CAPITAL</b>			
Capital Paid in by Municipality (200)	266,573	266,573	35
Appropriated Earned Surplus (215)			36
Unappropriated Earned Surplus (216)	8,630,401	8,723,062	37
<b>Total Proprietary Capital</b>	<b>8,896,974</b>	<b>8,989,635</b>	
<b>LONG-TERM DEBT</b>			
Bonds (221)	5,840,000	1,180,000	38
Advances from Municipality (223)	0	58,575	39
Other Long-Term Debt (224)	0	0	40
<b>Total Long-Term Debt</b>	<b>5,840,000</b>	<b>1,238,575</b>	
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable (231)	0	0	41
Accounts Payable (232)	709,639	731,771	42
Payables to Municipality (233)	262,206	224,255	43
Customer Deposits (235)	5,273	3,077	44
Taxes Accrued (236)	30,390	2,994	45
Interest Accrued (237)	40,175	10,629	46
Tax Collections Payable (241)	7,313	7,343	47
Miscellaneous Current and Accrued Liabilities (242)	112,594	109,958	48
<b>Total Current and Accrued Liabilities</b>	<b>1,167,590</b>	<b>1,090,027</b>	
<b>DEFERRED CREDITS</b>			
Unamortized Premium on Debt (251)	0	0	49
Customer Advances for Construction (252)	588,957	524,044	50
Other Deferred Credits (253)	657,857	678,517	51
<b>Total Deferred Credits</b>	<b>1,246,814</b>	<b>1,202,561</b>	
<b>OPERATING RESERVES</b>			
Property Insurance Reserve (261)			52
Injuries and Damages Reserve (262)			53
Pensions and Benefits Reserve (263)			54
Miscellaneous Operating Reserves (265)			55
<b>Total Operating Reserves</b>	<b>0</b>	<b>0</b>	
<b>Total Liabilities and Other Credits</b>	<b>17,151,378</b>	<b>12,520,798</b>	

## NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
<b>First of Year:</b>					
Total Utility Plant - First of Year	6,442,674	0	0	9,296,608	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
<b>Plant Accounts:</b>					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	3,905,362	0	0	6,810,251	2
Utility Plant in Service - Contributed Plant (101.2)	2,791,090	0	0	1,417,986	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)	168,434			4,985,662	8
<b>Total Utility Plant</b>	<b>6,864,886</b>	<b>0</b>	<b>0</b>	<b>13,213,899</b>	
<b>Accumulated Provision for Depreciation and Amortization:</b>					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	1,358,169	0	0	4,353,681	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	580,180	0	0	658,385	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
<b>Total Accumulated Provision</b>	<b>1,938,349</b>	<b>0</b>	<b>0</b>	<b>5,012,066</b>	
<b>Other Utility Plant Accounts:</b>					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
<b>Total Other Utility Plant Accounts</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Net Utility Plant</b>	<b>4,926,537</b>	<b>0</b>	<b>0</b>	<b>8,201,833</b>	

## ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.1)</b>	1,336,803	4,138,733			<b>5,475,536</b>	<b>1</b>
<b>Credits During Year</b>						<b>2</b>
<b>Accruals:</b>						<b>3</b>
Charged depreciation expense (403)	71,722	216,864			<b>288,586</b>	<b>4</b>
Depreciation expense on meters						<b>5</b>
charged to sewer (see Note 3)	14,115				<b>14,115</b>	<b>6</b>
Accruals charged other						<b>7</b>
accounts (specify):						<b>8</b>
					<b>0</b>	<b>9</b>
Salvage	0	0			<b>0</b>	<b>10</b>
Other credits (specify):						<b>11</b>
Transportation		5,936			<b>5,936</b>	<b>12</b>
					<b>0</b>	<b>13</b>
					<b>0</b>	<b>14</b>
					<b>0</b>	<b>15</b>
<b>Total credits</b>	<b>85,837</b>	<b>222,800</b>	<b>0</b>	<b>0</b>	<b>308,637</b>	<b>16</b>
<b>Debits during year</b>						<b>17</b>
Book cost of plant retired	53,631	7,852			<b>61,483</b>	<b>18</b>
Cost of removal	0	0			<b>0</b>	<b>19</b>
Other debits (specify):						<b>20</b>
Adjustment to Contributed Accum Dep	10,840				<b>10,840</b>	<b>21</b>
					<b>0</b>	<b>22</b>
					<b>0</b>	<b>23</b>
					<b>0</b>	<b>24</b>
<b>Total debits</b>	<b>64,471</b>	<b>7,852</b>	<b>0</b>	<b>0</b>	<b>72,323</b>	<b>25</b>
<b>Balance end of year (111.1)</b>	<b>1,358,169</b>	<b>4,353,681</b>	<b>0</b>	<b>0</b>	<b>5,711,850</b>	<b>26</b>
<b>Footnotes</b>						<b>27</b>

## ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.2)</b>	513,455	606,666			<b>1,120,121</b>	1
<b>Credits During Year</b>						2
<b>Accruals:</b>						3
Charged Other Income Deductions (426)	55,885	51,719			<b>107,604</b>	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					<b>0</b>	6
Accruals charged other						7
accounts (specify):						8
					<b>0</b>	9
Salvage	0	0			<b>0</b>	10
Other credits (specify):						11
Accum Depr on Cntrbtd Assets Reclas	10,840				<b>10,840</b>	12
					<b>0</b>	13
					<b>0</b>	14
					<b>0</b>	15
<b>Total credits</b>	<b>66,725</b>	<b>51,719</b>	<b>0</b>	<b>0</b>	<b>118,444</b>	16
<b>Debits during year</b>						17
Book cost of plant retired	0	0			<b>0</b>	18
Cost of removal	0	0			<b>0</b>	19
Other debits (specify):						20
					<b>0</b>	21
					<b>0</b>	22
					<b>0</b>	23
					<b>0</b>	24
<b>Total debits</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	25
<b>Balance end of year (111.2)</b>	<b>580,180</b>	<b>658,385</b>	<b>0</b>	<b>0</b>	<b>1,238,565</b>	26
<b>Footnotes</b>						27

**NET NONUTILITY PROPERTY (ACCTS. 121 & 122)**

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
<b>Total Nonutility Property (121)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Less accum. prov. depr. & amort. (122)	0			0	3
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)**

Particulars (a)	Amount (b)	
Balance first of year		1
<b>Additions:</b>		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
<b>Total Additions</b>	<u>0</u>	
<b>Deductions:</b>		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
<b>Total accounts written off</b>	<u>0</u>	
<b>Balance end of year</b>	<u><u>0</u></u>	

## MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
<b>Electric Utility</b>							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			116,683		116,683	142,107	3
<b>Total Electric Utility</b>					<b>116,683</b>	<b>142,107</b>	

Account	Total End of Year	Amount Prior Year	
Electric utility total	116,683	142,107	1
Water utility (154)	22,999	24,975	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
<b>Total Materials and Supplies</b>	<b>139,682</b>	<b>167,082</b>	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT  
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
<b>Unamortized debt discount &amp; expense (181)</b>				
2001 REFINANCING	139	428	0	1
2007 REFUNDING	4,379	428	12,107	2
2009 BONDS-ELECTRIC	4,355	428	77,716	3
2009 BONDS-WATER	570	428	10,179	4
<b>Total</b>			<b>100,002</b>	
<b>Unamortized premium on debt (251)</b>				
NONE				5
<b>Total</b>			<b>0</b>	

**CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	266,573	1
<b>Changes during year (explain):</b>		
NONE		2
<b>Balance end of year</b>	<u><u>266,573</u></u>	

### BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2007 REFUNDING BONDS	07/15/2007	05/01/2017	4.05%	1,030,000	1
2009 BONDS-ELECTRIC	02/10/2009	05/01/2029	3.33%	4,254,926	2
2009 BONDS-WATER	02/10/2009	05/01/2029	3.33%	555,074	3
<b>Total Bonds (Account 221):</b>				<b>5,840,000</b>	

## NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
<b>Advances from Municipality (223)</b>					
NONE	00/00/0000	00/00/0000	0.00%	0	1
<b>Total for Account 223</b>				<b>0</b>	
<b>Other Long-Term Debt (224)</b>					
NONE	00/00/0000	00/00/0000	0.00%		2
<b>Total for Account 224</b>				<b>0</b>	
<b>Notes Payable (231)</b>					
NONE	00/00/0000	00/00/0000	0.00%		3
<b>Total for Account 231</b>				<b>0</b>	

**TAXES ACCRUED (ACCT. 236)**

Particulars (a)	Amount (b)	
Balance first of year	2,994	1
<b>Accruals:</b>		
Charged water department expense	118,187	2
Charged electric department expense	189,613	3
Charged sewer department expense		4
<b>Other (explain):</b>		
NONE		5
<b>Total Accruals and other credits</b>	<b>307,800</b>	
<b>Taxes paid during year:</b>		
County, state and local taxes	237,333	6
Social Security taxes	37,164	7
PSC Remainder Assessment	5,907	8
<b>Other (explain):</b>		
NONE		9
<b>Total payments and other debits</b>	<b>280,404</b>	
<b>Balance end of year</b>	<b>30,390</b>	

### INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
<b>Bonds (221)</b>					
2009 BONDS-ELECTRIC		148,192	120,492	<b>27,700</b>	1
2009 BONDS-WATER		19,332	15,719	<b>3,613</b>	2
2007 REFUNDING BONDS	7,916	43,322	44,365	<b>6,873</b>	3
<b>Subtotal</b>	<b>7,916</b>	<b>210,846</b>	<b>180,576</b>	<b>38,186</b>	
<b>Advances from Municipality (223)</b>					
ADVANCE FROM SEWER - REFINANCING	444	888	1,332	<b>0</b>	* 4
<b>Subtotal</b>	<b>444</b>	<b>888</b>	<b>1,332</b>	<b>0</b>	
<b>Other Long-Term Debt (224)</b>					
NONE	0			<b>0</b>	5
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Notes Payable (231)</b>					
Customer Deposits	2,269	35	315	<b>1,989</b>	* 6
<b>Subtotal</b>	<b>2,269</b>	<b>35</b>	<b>315</b>	<b>1,989</b>	
<b>Total</b>	<b>10,629</b>	<b>211,769</b>	<b>182,223</b>	<b>40,175</b>	

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## INTEREST ACCRUED (ACCT. 237)

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**Interest Accrued (Acct. 237) (Page F-20)**

**If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.**

Interest accrual on advance from sewer utility was paid by the end of the year when the final principal payment was made.

Interest accrual of \$35 is on customer deposits

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## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Investment in Municipality (123):</b>		
NONE		1
<b>Total (Acct. 123):</b>	<b>0</b>	
<b>Other Investments (124):</b>		
DEFERRED ASSESSMENTS	195,635	2
<b>Total (Acct. 124):</b>	<b>195,635</b>	
<b>Sinking Funds (125):</b>		
WATER CONSTRUCTION FUNDS	346,554	3
WATER IMPACT FEES	98,883	4
WATER BOND P & I	158,890	5
WATER BOND RESERVE	276,800	6
ELECTRIC CONSTRUCTION FUNDS	332,387	7
ELECTRIC BOND P & I	82,948	8
ELECTRIC BOND RESERVE	248,229	9
RESERVE FOR PUBLIC BENEFITS	51,338	10
<b>Total (Acct. 125):</b>	<b>1,596,029</b>	
<b>Depreciation Fund (126):</b>		
NONE		11
<b>Total (Acct. 126):</b>	<b>0</b>	
<b>Other Special Funds (128):</b>		
NONE		12
<b>Total (Acct. 128):</b>	<b>0</b>	
<b>Special Deposits (134):</b>		
MONEY MARKET ACCOUNT	301,932	13
<b>Total (Acct. 134):</b>	<b>301,932</b>	
<b>Notes Receivable (141):</b>		
NONE		14
<b>Total (Acct. 141):</b>	<b>0</b>	
<b>Customer Accounts Receivable (142):</b>		
Water	55,843	15
Electric	458,360	16
Sewer (Regulated)		17
<b>Other (specify):</b>		
NONE		18
<b>Total (Acct. 142):</b>	<b>514,203</b>	
<b>Other Accounts Receivable (143):</b>		
Sewer (Non-regulated)		19
Merchandising, jobbing and contract work		20
<b>Other (specify):</b>		
MISCELLANEOUS, TRENCHING, POLE RENTAL	63,482	* 21
<b>Total (Acct. 143):</b>	<b>63,482</b>	

## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Receivables from Municipality (145):</b>		
DUE FROM CITY	12,325	* 22
SHARED BILLINGS	45,806	* 23
<b>Total (Acct. 145):</b>	<b>58,131</b>	
<b>Prepayments (165):</b>		
NONE		24
<b>Total (Acct. 165):</b>	<b>0</b>	
<b>Extraordinary Property Losses (182):</b>		
NONE		25
<b>Total (Acct. 182):</b>	<b>0</b>	
<b>Preliminary Survey and Investigation Charges (183):</b>		
NONE		26
<b>Total (Acct. 183):</b>	<b>0</b>	
<b>Clearing Accounts (184):</b>		
NONE		27
<b>Total (Acct. 184):</b>	<b>0</b>	
<b>Temporary Facilities (185):</b>		
NONE		28
<b>Total (Acct. 185):</b>	<b>0</b>	
<b>Miscellaneous Deferred Debits (186):</b>		
NONE		29
<b>Total (Acct. 186):</b>	<b>0</b>	
<b>Payables to Municipality (233):</b>		
SHARED BILLINGS-REFUSE, PAYROLL, ETC	227,628	* 30
DUE TO SEWER	34,578	* 31
<b>Total (Acct. 233):</b>	<b>262,206</b>	
<b>Other Deferred Credits (253):</b>		
Regulatory Liability	410,884	32
PUBLIC BENEFITS	51,338	33
DEFERRED ASSESMENTS	195,635	34
<b>Total (Acct. 253):</b>	<b>657,857</b>	

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## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

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**Detail of Other Balance Sheet Accounts (Page F-22)**

**Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.**

Accounts 143, 145 and 233-All accounts-Done

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## RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
<b>Add Average:</b>						
Utility Plant in Service (101.1)	3,805,298	6,640,473	0	0	10,445,771	1
Materials and Supplies	23,987	129,395	0	0	153,382	2
<b>Other (specify):</b>						
NONE					0	3
<b>Less Average:</b>						
Reserve for Depreciation (111.1)	1,347,486	4,246,207	0	0	5,593,693	4
Customer Advances for Construction		556,501			556,501	5
Regulatory Liability	153,204	272,355	0	0	425,559	6
NONE					0	7
<b>Average Net Rate Base</b>	<b>2,328,595</b>	<b>1,694,805</b>	<b>0</b>	<b>0</b>	<b>4,023,400</b>	
Net Operating Income	(247,119)	267,955	0	0	20,836	8
<b>Net Operating Income as a percent of</b>						
<b>Average Net Rate Base</b>	<b>-10.61%</b>	<b>15.81%</b>	<b>N/A</b>	<b>N/A</b>	<b>0.52%</b>	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL  
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY  
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	158,490	281,745	0	0	<b>440,235</b>	1
<b>Add credits during year:</b>						
ROUNDING		4			4	2
<b>Deduct charges:</b>						
Miscellaneous Amortization (425)	10,566	18,783	0	0	<b>29,349</b>	3
<b>Other (specify):</b>						
ROUNDING		6			6	4
<b>Balance End of Year</b>	<b>147,918</b>	<b>262,966</b>	<b>0</b>	<b>0</b>	<b>410,884</b>	

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## IMPORTANT CHANGES DURING THE YEAR

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Report changes of any of the following types:

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1. Acquisitions.

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2. Leaseholder changes.

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3. Extensions of service.

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4. Estimated changes in revenues due to rate changes.

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5. Obligations incurred or assumed, excluding commercial paper.

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6. Formal proceedings with the Public Service Commission.

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7. Any additional matters.

## WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Water</b>			
Sales of Water (460-467)	751,955	748,139	1
<b>Total Sales of Water</b>	<b>751,955</b>	<b>748,139</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (470 )	2,079	2,222	2
Rents from Water Property (472 )	0	0	3
Interdepartmental Rents (473 )	0	0	4
Other Water Revenues (474 )	17,261	9,889	5
<b>Total Other Operating Revenues</b>	<b>19,340</b>	<b>12,111</b>	
<b>Total Operating Revenues</b>	<b>771,295</b>	<b>760,250</b>	
<b>Operation and Maintenance Expenses</b>			
Source of Supply Expense (600-617)	0	0	6
Pumping Expenses (620-633)	76,685	76,412	7
Water Treatment Expenses (640-652)	277,859	53,496	8
Transmission and Distribution Expenses (660-678)	228,554	108,923	9
Customer Accounts Expenses (901-906)	29,820	29,268	10
Sales Expenses (910 )	0	0	11
Administrative and General Expenses (920-932)	215,587	208,878	12
<b>Total Operation and Maintenance Expenses</b>	<b>828,505</b>	<b>476,977</b>	
<b>Other Operating Expenses</b>			
Depreciation Expense (403 )	71,722	78,744	13
Amortization Expense (404-407)		0	14
Taxes (408 )	118,187	115,977	15
<b>Total Other Operating Expenses</b>	<b>189,909</b>	<b>194,721</b>	
<b>Total Operating Expenses</b>	<b>1,018,414</b>	<b>671,698</b>	
<b>NET OPERATING INCOME</b>	<b>(247,119)</b>	<b>88,552</b>	

## WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
<b>Operating Revenues</b>				
<b>Sales of Water</b>				
Unmetered Sales to General Customers (460)				
Residential (460.1 )				1
Commercial (460.2 )				2
Industrial (460.3 )				3
Public Authority (460.4 )				4
<b>Total Unmetered Sales to General Customers (460)</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Metered Sales to General Customers (461)				
Residential (461.1 )	2,595	145,836	324,506	5
Commercial (461.2 )	250	52,667	114,614	6
Industrial (461.3 )	14	5,670	11,724	7
Public Authority (461.4 )				8
<b>Total Metered Sales to General Customers (461)</b>	<b>2,859</b>	<b>204,173</b>	<b>450,844</b>	
Private Fire Protection Service (462 )	12		7,488	9
Public Fire Protection Service (463 )	2,442		224,606	10
Other Water Sales (465 )	25	45,295	69,017	11
Sales for Resale (466 )		0	0	12
Interdepartmental Sales (467 )				13
<b>Total Sales of Water</b>	<b>5,338</b>	<b>249,468</b>	<b>751,955</b>	

**SALES FOR RESALE (ACCT. 466)**

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE				1
<b>Total</b>		<b>0</b>	<b>0</b>	

## OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
<b>Public Fire Protection Service (463):</b>		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
<b>Other (specify):</b>		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	224,606	3
NONE		4
<b>Total Public Fire Protection Service (463)</b>	<b>224,606</b>	
<b>Forfeited Discounts (470):</b>		
NONE		5
Customer late payment charges	2,079	6
<b>Other (specify):</b>		
<b>Total Forfeited Discounts (470)</b>	<b>2,079</b>	
<b>Rents from Water Property (472):</b>		
NONE		7
<b>Total Rents from Water Property (472)</b>	<b>0</b>	
<b>Interdepartmental Rents (473):</b>		
NONE		8
<b>Total Interdepartmental Rents (473)</b>	<b>0</b>	
<b>Other Water Revenues (474):</b>		
METER RECONNECTS, ETC	6,364	9
Return on net investment in meters charged to sewer department	10,897	10
<b>Other (specify):</b>		
<b>Total Other Water Revenues (474)</b>	<b>17,261</b>	

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## OTHER OPERATING REVENUES (WATER)

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### Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$10,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Account 474-Done

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## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>SOURCE OF SUPPLY EXPENSES</b>			
Operation Supervision and Engineering (600)	0		1
Operation Labor and Expenses (601)	0		2
Purchased Water (602)	0		3
Miscellaneous Expenses (603)	0		4
Rents (604)	0		5
Maintenance Supervision and Engineering (610)	0		6
Maintenance of Structures and Improvements (611)	0		7
Maintenance of Collecting and Impounding Reservoirs (612)	0		8
Maintenance of Lake, River and Other Intakes (613)	0		9
Maintenance of Wells and Springs (614)	0		10
Maintenance of Supply Mains (616)	0		11
Maintenance of Miscellaneous Water Source Plant (617)	0		12
<b>Total Source of Supply Expenses</b>	<b>0</b>	<b>0</b>	
<b>PUMPING EXPENSES</b>			
Operation Supervision and Engineering (620)	20,247	22,707	13
Fuel for Power Production (621)	0		14
Power Production Labor and Expenses (622)	0		15
Fuel or Power Purchased for Pumping (623)	49,381	46,410	16
Pumping Labor and Expenses (624)	7,057	7,295	17
Expenses Transferred--Credit (625)	0		18
Miscellaneous Expenses (626)	0		19
Rents (627)	0		20
Maintenance Supervision and Engineering (630)	0		21
Maintenance of Structures and Improvements (631)	0		22
Maintenance of Power Production Equipment (632)	0		23
Maintenance of Pumping Equipment (633)	0		24
<b>Total Pumping Expenses</b>	<b>76,685</b>	<b>76,412</b>	
<b>WATER TREATMENT EXPENSES</b>			
Operation Supervision and Engineering (640)	40,478	37,942	25
Chemicals (641)	15,649	15,554	26
Operation Labor and Expenses (642)	0		27
Miscellaneous Expenses (643)	0		28
Rents (644)	0		29
Maintenance Supervision and Engineering (650)	0		30
Maintenance of Structures and Improvements (651)	221,732	0	31 *
Maintenance of Water Treatment Equipment (652)	0		32
<b>Total Water Treatment Expenses</b>	<b>277,859</b>	<b>53,496</b>	

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>TRANSMISSION AND DISTRIBUTION EXPENSES</b>			
Operation Supervision and Engineering (660)	37,646	28,792	33
Storage Facilities Expenses (661)		0	34
Transmission and Distribution Lines Expenses (662)	23,018	16,166	35
Meter Expenses (663)		0	36
Customer Installations Expenses (664)		0	37
Miscellaneous Expenses (665)		0	38
Rents (666)		0	39
Maintenance Supervision and Engineering (670)		0	40
Maintenance of Structures and Improvements (671)		0	41
Maintenance of Distribution Reservoirs and Standpipes (672)		0	42
Maintenance of Transmission and Distribution Mains (673)	151,427	50,988	* 43
Maintenance of Services (675)	2,627	235	44
Maintenance of Meters (676)	10,436	9,102	45
Maintenance of Hydrants (677)	3,400	3,640	46
Maintenance of Miscellaneous Plant (678)		0	47
<b>Total Transmission and Distribution Expenses</b>	<b>228,554</b>	<b>108,923</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Supervision (901)		0	48
Meter Reading Expenses (902)	8,868	8,723	49
Customer Records and Collection Expenses (903)	20,952	20,545	50
Uncollectible Accounts (904)		0	51
Miscellaneous Customer Accounts Expenses (905)		0	52
Customer Service and Information Expenses (906)		0	53
<b>Total Customer Accounts Expenses</b>	<b>29,820</b>	<b>29,268</b>	
<b>SALES EXPENSES</b>			
Sales Expenses (910)		0	54
<b>Total Sales Expenses</b>	<b>0</b>	<b>0</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	37,358	33,046	55
Office Supplies and Expenses (921)	18,907	13,992	56
Administrative Expenses Transferred--Credit (922)		0	57
Outside Services Employed (923)	72,028	77,952	58
Property Insurance (924)	2,970	3,046	59
Injuries and Damages (925)	2,642	2,338	60
Employee Pensions and Benefits (926)	81,559	78,504	61
Regulatory Commission Expenses (928)	123	0	62
Duplicate Charges--Credit (929)		0	63

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>		
Miscellaneous General Expenses (930)	0	64
Rents (931)	0	65
Maintenance of General Plant (932)	0	66
<b>Total Administrative and General Expenses</b>	<b>215,587</b>	<b>208,878</b>
<b>Total Operation and Maintenance Expenses</b>	<b>828,505</b>	<b>476,977</b>

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## WATER OPERATION & MAINTENANCE EXPENSES

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### Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Account 651-Reservoir was repainted in 2009. Total cost \$221,732.

Account 674-More water main breaks in the 2009.

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### TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		105,140	103,358	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		3,808	3,263	2
<b>Net property tax equivalent</b>		<b>101,332</b>	<b>100,095</b>	
Social Security		14,492	13,576	3
PSC Remainder Assessment		2,363	2,306	4
Other (specify): NONE			0	5
<b>Total tax expense</b>		<b>118,187</b>	<b>115,977</b>	

## PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Jefferson				1
<b>SUMMARY OF TAX RATES</b>							<b>2</b>
State tax rate	mills		0.197861				3
County tax rate	mills		4.429071				4
Local tax rate	mills		8.284367				5
School tax rate	mills		10.371923				6
Voc. school tax rate	mills		1.530872				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>24.814094</b>				<b>10</b>
Less: state credit	mills		1.516634				11
<b>Net tax rate</b>	mills		<b>23.297460</b>				<b>12</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							<b>13</b>
<b>Local Tax Rate</b>	mills		<b>8.284367</b>				<b>14</b>
<b>Combined School Tax Rate</b>	mills		<b>11.902795</b>				<b>15</b>
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				<b>16</b>
<b>Total Local &amp; School Tax</b>	mills		<b>20.187162</b>				<b>17</b>
<b>Total Tax Rate</b>	mills		<b>24.814094</b>				<b>18</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.813536</b>				<b>19</b>
<b>Total tax net of state credit</b>	mills		<b>23.297460</b>				<b>20</b>
<b>Net Local and School Tax Rate</b>	mills		<b>18.953325</b>				<b>21</b>
Utility Plant, Jan. 1	\$	<b>6,442,674</b>	6,442,674				22
Materials & Supplies	\$	<b>24,975</b>	24,975				23
<b>Subtotal</b>	\$	<b>6,467,649</b>	<b>6,467,649</b>				<b>24</b>
Less: Plant Outside Limits	\$	<b>0</b>	0				25
<b>Taxable Assets</b>	\$	<b>6,467,649</b>	<b>6,467,649</b>				<b>26</b>
Assessment Ratio	dec.		0.857700				27
<b>Assessed Value</b>	\$	<b>5,547,303</b>	<b>5,547,303</b>				<b>28</b>
<b>Net Local &amp; School Rate</b>	mills		<b>18.953325</b>				<b>29</b>
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>105,140</b>	<b>105,140</b>				<b>30</b>
Tax Equivalent per 1994 PSC Report	\$	54,559					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
<b>Tax equiv. for current year (see note 6)</b>	\$	<b>105,140</b>					<b>34</b>
Footnotes							35

## WATER UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	114,382			(6,504)	107,878	* 8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
<b>Total Source of Supply Plant</b>	<b>114,382</b>	<b>0</b>	<b>0</b>	<b>(6,504)</b>	<b>107,878</b>	
<b>PUMPING PLANT</b>						
Land and Land Rights (320)	477				477	11
Structures and Improvements (321)	238,221				238,221	12
Other Power Production Equipment (323)	85,316				85,316	13
Electric Pumping Equipment (325)	131,392			(10,840)	120,552	* 14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
<b>Total Pumping Plant</b>	<b>455,406</b>	<b>0</b>	<b>0</b>	<b>(10,840)</b>	<b>444,566</b>	
<b>WATER TREATMENT PLANT</b>						
Land and Land Rights (330)	1,000				1,000	17
Structures and Improvements (331)	2,418				2,418	18
Sand or Other Media Filtration Equipment (332)	8,572				8,572	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
<b>Total Water Treatment Plant</b>	<b>11,990</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>11,990</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Land and Land Rights (340)	15,717				15,717	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	235,446			(36,858)	198,588	* 24
Transmission and Distribution Mains (343)	1,664,069	213,926	50,800		1,827,195	25
Services (345)	296,515				296,515	26
Meters (346)	468,445	92,501	2,831		558,115	27
Hydrants (348)	176,533				176,533	28

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Other Transmission and Distribution Plant (349)	2,596				2,596	29
<b>Total Transmission and Distribution Plant</b>	<b>2,859,321</b>	<b>306,427</b>	<b>53,631</b>	<b>(36,858)</b>	<b>3,075,259</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	3,853				3,853	30
Structures and Improvements (390)	59,486				59,486	31
Office Furniture and Equipment (391)	7,250	275			7,525	32
Computer Equipment (391.1)	13,313	79			13,392	33
Transportation Equipment (392)	59,924				59,924	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	34,965	983			35,948	36
Laboratory Equipment (395)	3,116				3,116	37
Power Operated Equipment (396)	23,839				23,839	38
Communication Equipment (397)	58,389	197			58,586	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
<b>Total General Plant</b>	<b>264,135</b>	<b>1,534</b>	<b>0</b>	<b>0</b>	<b>265,669</b>	
<b>Total utility plant in service directly assignable</b>	<b>3,705,234</b>	<b>307,961</b>	<b>53,631</b>	<b>(54,202)</b>	<b>3,905,362</b>	
Common Utility Plant Allocated to Water Department (300)	0				0	42
<b>Total utility plant in service</b>	<b>3,705,234</b>	<b>307,961</b>	<b>53,631</b>	<b>(54,202)</b>	<b>3,905,362</b>	

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**WATER UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

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**Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)**

**If Adjustments for any account are nonzero, please explain.**

Accounts 314, 325 and 342-To reclassify amounts to contributed assets for prior year additions  
financed by current year impact fees

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## WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	265,598			6,504	272,102	* 8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
<b>Total Source of Supply Plant</b>	<b>265,598</b>	<b>0</b>	<b>0</b>	<b>6,504</b>	<b>272,102</b>	
<b>PUMPING PLANT</b>						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	0				0	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	161,063			10,840	171,903	* 14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
<b>Total Pumping Plant</b>	<b>161,063</b>	<b>0</b>	<b>0</b>	<b>10,840</b>	<b>171,903</b>	
<b>WATER TREATMENT PLANT</b>						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
<b>Total Water Treatment Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	907,358			36,858	944,216	* 24
Transmission and Distribution Mains (343)	1,064,510				1,064,510	25
Services (345)	172,438				172,438	26
Meters (346)	0				0	27
Hydrants (348)	165,921				165,921	28

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Other Transmission and Distribution Plant (349)	0				0	29
<b>Total Transmission and Distribution Plant</b>	<b>2,310,227</b>	<b>0</b>	<b>0</b>	<b>36,858</b>	<b>2,347,085</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Total utility plant in service directly assignable</b>	<b>2,736,888</b>	<b>0</b>	<b>0</b>	<b>54,202</b>	<b>2,791,090</b>	
Common Utility Plant Allocated to Water Department (300)	0				0	42
<b>Total utility plant in service</b>	<b>2,736,888</b>	<b>0</b>	<b>0</b>	<b>54,202</b>	<b>2,791,090</b>	

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**WATER UTILITY PLANT IN SERVICE**  
**--Plant Financed by Contributions--**

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**Water Utility Plant in Service --Plant Financed by Contributions-- (Page W-09)**

**If Adjustments for any account are nonzero, please explain.**

Accounts 314, 325 and 342-To reclassify amounts to contributed assets for prior year additions  
financed by current year impact fees

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## ACCUMULATED PROVISION FOR DEPRECIATION - WATER

### --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>SOURCE OF SUPPLY PLANT</b>				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	86,405	2.90%	3,128	4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
<b>Total Source of Supply Plant</b>	<b>86,405</b>		<b>3,128</b>	
<b>PUMPING PLANT</b>				
Structures and Improvements (321)	130,596	3.20%	7,623	7
Other Power Production Equipment (323)	35,661	4.40%	3,754	8
Electric Pumping Equipment (325)	131,391	4.40%		* 9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	0	0.00%		11
<b>Total Pumping Plant</b>	<b>297,648</b>		<b>11,377</b>	
<b>WATER TREATMENT PLANT</b>				
Structures and Improvements (331)	2,418	3.20%		12
Sand or Other Media Filtration Equipment (332)	8,572	3.30%		13
Membrane Filtration Equipment (333)	0	0.00%		14
Other Water Treatment Equipment (334)	0	0.00%		15
<b>Total Water Treatment Plant</b>	<b>10,990</b>		<b>0</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	139,837	1.90%	3,773	17
Transmission and Distribution Mains (343)	194,896	1.30%	22,693	18
Services (345)	93,934	2.90%	8,599	19
Meters (346)	252,155	5.50%	28,230	20
Hydrants (348)	57,488	2.20%	3,884	21
Other Transmission and Distribution Plant (349)	2,595	5.00%		22
<b>Total Transmission and Distribution Plant</b>	<b>740,905</b>		<b>67,179</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	24,403	2.90%	1,725	23
Office Furniture and Equipment (391)	1,221	5.80%	429	24
Computer Equipment (391.1)	13,313	20.00%	79	25
Transportation Equipment (392)	59,923	13.30%		26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	33,589	5.80%	132	28
Laboratory Equipment (395)	3,116	5.80%		29

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					89,533	4
316					0	5
317					0	6
	0	0	0	0	89,533	
321					138,219	7
323					39,415	8
325				(10,840)	120,551 *	9
326					0	10
328					0	11
	0	0	0	(10,840)	298,185	
331					2,418	12
332					8,572	13
333					0	14
334					0	15
	0	0	0	0	10,990	
341					0	16
342					143,610	17
343	50,800				166,789	18
345					102,533	19
346	2,831				277,554	20
348					61,372	21
349					2,595	22
	53,631	0	0	0	754,453	
390					26,128	23
391					1,650	24
391.1					13,392	25
392					59,923	26
393					0	27
394					33,721	28
395					3,116	29

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>GENERAL PLANT</b>				
Power Operated Equipment (396)	6,901	7.50%	1,788	<b>30</b>
Communication Equipment (397)	58,389	15.00%		<b>31</b>
SCADA Equipment (397.1)	0	0.00%		<b>32</b>
Miscellaneous Equipment (398)	0	0.00%		<b>33</b>
<b>Total General Plant</b>	<b>200,855</b>		<b>4,153</b>	
<b>Total accum. prov. directly assignable</b>	<b>1,336,803</b>		<b>85,837</b>	
 Common Utility Plant Allocated to Water Department	 0	 0.00%		 <b>34</b>
<b>Total accum. prov. for depreciation</b>	<b>1,336,803</b>		<b>85,837</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					8,689	30
397					58,389	31
397.1					0	32
398					0	33
	0	0	0	0	205,008	
	53,631	0	0	(10,840)	1,358,169	
					0	34
	53,631	0	0	(10,840)	1,358,169	

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**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Utility or Municipality--**

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**Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-10)**

**If Adjustments for any account are nonzero, please explain.**

Account 325-Adjustment to remove accumulated depreciation associated with reclassification of the asset due to current year impact fees. Account is fully depreciated.

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**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

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## ACCUMULATED PROVISION FOR DEPRECIATION - WATER

### --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>SOURCE OF SUPPLY PLANT</b>				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	43,182	2.90%	7,891	4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
<b>Total Source of Supply Plant</b>	<b>43,182</b>		<b>7,891</b>	
<b>PUMPING PLANT</b>				
Structures and Improvements (321)	0	0.00%		7
Other Power Production Equipment (323)	0	0.00%		8
Electric Pumping Equipment (325)	92,837	4.40%	7,564 *	9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	0	0.00%		11
<b>Total Pumping Plant</b>	<b>92,837</b>		<b>7,564</b>	
<b>WATER TREATMENT PLANT</b>				
Structures and Improvements (331)	0	0.00%		12
Sand or Other Media Filtration Equipment (332)	0	0.00%		13
Membrane Filtration Equipment (333)	0	0.00%		14
Other Water Treatment Equipment (334)	0	0.00%		15
<b>Total Water Treatment Plant</b>	<b>0</b>		<b>0</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	96,852	1.90%	17,940	17
Transmission and Distribution Mains (343)	158,708	1.30%	13,838	18
Services (345)	73,393	2.90%	5,001	19
Meters (346)	0	0.00%		20
Hydrants (348)	48,483	2.20%	3,650	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
<b>Total Transmission and Distribution Plant</b>	<b>377,436</b>		<b>40,429</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	0	0.00%		23
Office Furniture and Equipment (391)	0	0.00%		24
Computer Equipment (391.1)	0	0.00%		25
Transportation Equipment (392)	0	0.00%		26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	0	0.00%		28
Laboratory Equipment (395)	0	0.00%		29

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					51,073	4
316					0	5
317					0	6
	0	0	0	0	51,073	
321					0	7
323					0	8
325				10,840	111,241	9 *
326					0	10
328					0	11
	0	0	0	10,840	111,241	
331					0	12
332					0	13
333					0	14
334					0	15
	0	0	0	0	0	
341					0	16
342					114,792	17
343					172,546	18
345					78,394	19
346					0	20
348					52,133	21
349					0	22
	0	0	0	0	417,865	
390					0	23
391					0	24
391.1					0	25
392					0	26
393					0	27
394					0	28
395					0	29

## ACCUMULATED PROVISION FOR DEPRECIATION - WATER

### --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>GENERAL PLANT</b>				
Power Operated Equipment (396)	0	0.00%		30
Communication Equipment (397)	0	0.00%		31
SCADA Equipment (397.1)	0	0.00%		32
Miscellaneous Equipment (398)	0	0.00%		33
<b>Total General Plant</b>	<b>0</b>		<b>0</b>	
<b>Total accum. prov. directly assignable</b>	<b>513,455</b>		<b>55,884</b>	
Common Utility Plant Allocated to Water Department	0	0.00%		34
<b>Total accum. prov. for depreciation</b>	<b>513,455</b>		<b>55,884</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					0	30
397					0	31
397.1					0	32
398					0	33
	0	0	0	0	0	
	0	0	0	10,840	580,179	
					0	34
	0	0	0	10,840	580,179	

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**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Contributions--**

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**Accumulated Provision for Depreciation - Water --Plant Financed by Contributions-- (Page W-12)**

**If Adjustments for any account are nonzero, please explain.**

Account 325-Adjustment to add depreciation for reclassification of equipment for current year  
impact fees

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**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Contributions--**

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## SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			22,804	<b>22,804</b>	1
February			20,943	<b>20,943</b>	2
March			23,017	<b>23,017</b>	3
April			22,516	<b>22,516</b>	4
May			25,472	<b>25,472</b>	5
June			25,437	<b>25,437</b>	6
July			26,592	<b>26,592</b>	7
August			24,959	<b>24,959</b>	8
September			25,667	<b>25,667</b>	9
October			21,365	<b>21,365</b>	10
November			20,703	<b>20,703</b>	11
December			21,234	<b>21,234</b>	12
<b>Total annual pumpage</b>	<b>0</b>	<b>0</b>	<b>280,709</b>	<b>280,709</b>	

## WATER LOSS AND OTHER STATISTICS

1. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
2. For Gallons used for other system uses (line 10), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.

**WATER LOSS STATISTICS**

Source of Water Supply Statistics - Total Annual Pumpage (000's):	280,709	1
Less: Gallons (000's) used in the treatment process:		2
Subtotal: Gallons (000's) entering distribution system:	<b>280,709</b>	3
Less: Gallons (000's) sold:	249,468	4
Gallons (000's) entering distribution system but not sold:	<b>31,241</b>	5
Estimated Water Usage:		6
Gallons (000's) used to flush mains:	927	7
Gallons (000's) used for fire protection:		8
Gallons (000's) used to prevent freezing of distribution system:		9
Gallons (000's) used for other system uses:		10
Subtotal Estimated Usage:	<b>927</b>	11
Estimated Water Losses:		12
Gallons (000's) lost due to main leaks or breaks:	1,545	13
Gallons (000's) lost due to service leaks or breaks:		14
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:		15
Gallons (000's) for unauthorized usage such as vandalism and theft:		16
Gallons (000's) not accounted for:	<b>28,769</b>	17
Subtotal of Estimated Losses:	<b>30,314</b>	18
Percentage of water entering distribution system sold:	<b>89%</b>	19
Percentage of unaccounted for water:	<b>10%</b>	20
If more than 15%, indicate causes:		21

If more than 15%, state what action has been taken to reduce water loss:

**OTHER STATISTICS**

Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	1,382	22
Date of maximum: 01/04/2009		23
Cause of maximum: Water Main break		24
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	476	25
Date of minimum: 10/16/2009		26
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	429,986	27
If water is purchased:		28
Vendor Name:		29
Point of Delivery:		30
What percentage of purchased water is surface water?		31
Number of main breaks repaired this year:	9	32
Number of service breaks repaired this year:	5	33
Population served (estimate the number of individuals served):		34
Inside municipality?	5,338	35
Outside municipality?		36

## SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)
NONE					No

1

## SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	4	4-A	4-B	1
Location	FRANKLIN STREET	FRANKLIN STREET 4-A	FRANKLIN STREET 4-B	2
Purpose	P	B	B	3
Destination	R	D	D	4
Pump Manufacturer	GOULDS	FAIRBANKS MORSE	FAIRBANKS MORSE	5
Year Installed	1994	1968	1968	6
Type	VERTICAL TURBINE	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	1,300	1,250	750	8
Pump Motor or Standby Engine Mfr	U.S. MOTOR	FAIRBANKS MORSE	FAIRBANKS MORSE	9 10
Year Installed	1968	1968	1968	11
Type	OTHER	OTHER	OTHER	12
Horsepower	75	75	50	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	5	5-A	6	15
Location	PINE STREET	PINE STREET	S. CP AVENUE	16
Purpose	P	B	P	17
Destination	R	D	D	18
Pump Manufacturer	LAYNE	WORTHINGTON	GOULDS	19
Year Installed	1980	1980	1999	20
Type	VERTICAL TURBINE	CENTRIFUGAL	VERTICAL TURBINE	21
Actual Capacity (gpm)	1,300	1,250	1,700	22
Pump Motor or Standby Engine Mfr	U.S. MOTORS	U.S. MOTORS	US MOTORS	23 24
Year Installed	1980	1980	1999	25
Type	OTHER	OTHER	ELECTRIC	26
Horsepower	60	75	60	27
Footnotes				28

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	6-B			1
Location	S. CP AVENUE			2
Purpose	B			3
Destination	D			4
Pump Manufacturer	CRANE DEMING			5
Year Installed	1999			6
Type	CENTRIFUGAL			7
Actual Capacity (gpm)	1,200			8
Pump Motor or Standby Engine Mfr	US MOTORS			10
Year Installed	1999			11
Type	ELECTRIC			12
Horsepower	125			13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				15
Location				16
Purpose				17
Destination				18
Pump Manufacturer				19
Year Installed				20
Type				21
Actual Capacity (gpm)				22
Pump Motor or Standby Engine Mfr				23
Year Installed				25
Type				26
Horsepower				27
Footnotes				28

## RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	4	5	HARVEY ROAD	1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>				<b>2</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	ET	3 4
Year constructed	1968	1980	1999	5 6
Primary material (earthen, steel, concrete, other)	STEEL	CONCRETE	STEEL	7 8
Elevation difference in feet (See Headnote 3.)	16	9	135	9 10
Total capacity in gallons (actual)	400,000	100,000	500,000	11 12
<b>WATER TREATMENT PLANT</b>				<b>13</b>
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	14 15
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	16 17 18
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	19 20
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000	0.0000	0.0000	21 22 23
Is a corrosion control chemical used (yes, no)?	Y	Y	Y	24 25
Is water fluoridated (yes, no)?	Y	Y	Y	26 27
Footnotes				28

## WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet			Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)			
M	T	2.000	175				175	1
M	T	4.000	23,426				23,426	2
M	T	6.000	68,666	151	151		68,666	3
M	T	8.000	26,033	559	559		26,033	4
M	T	10.000	34,439	1,322	1,322		34,439	5
M	D	12.000	17,367				17,367	6
<b>Total Within Municipality</b>			<b>170,106</b>	<b>2,032</b>	<b>2,032</b>	<b>0</b>	<b>170,106</b>	
<b>Total Utility</b>			<b>170,106</b>	<b>2,032</b>	<b>2,032</b>	<b>0</b>	<b>170,106</b>	

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## WATER MAINS

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**Water Mains (Page W-19)**

**If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.**

*Financed by the Utility*

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## WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
  - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
P	0.500	1				1		1
P	0.625	472				472		2
M	0.750	715				715	50	3
M	1.000	423				423	38	4
L	1.000	37				37		5
M	1.250	9				9	5	6
M	1.500	38				38	4	7
M	2.000	15				15	2	8
M	3.000	1				1		9
M	4.000	14				14		10
M	6.000	6				6		11
M	8.000	18				18		12
<b>Total Utility</b>		<b>1,749</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,749</b>	<b>99</b>	

### METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

#### Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	2,975	29	30		2,974	130	1
0.750	35		5		30	2	2
1.000	46		3		43	6	3
1.250	0				0	0	4
1.500	7		1		6	1	5
2.000	14	2			16	0	6
2.500	5		1		4	0	7
4.000	3				3	0	8
6.000	1				1	1	9
<b>Total:</b>	<b>3,086</b>	<b>31</b>	<b>40</b>	<b>0</b>	<b>3,077</b>	<b>140</b>	

#### Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	2,840	93	2	6	1	32	2,974	1
0.750	1	0	11	8	10	0	30	2
1.000	5	31	1	1	1	4	43	3
1.250	0	0	0	0	0	0	0	4
1.500	0	6	0	0	0	0	6	5
2.000	0	7	2	4	1	2	16	6
2.500	0	2	1	1	0	0	4	7
4.000	0	2	1	0	0	0	3	8
6.000	0	1	0	0	0	0	1	9
<b>Total:</b>	<b>2,846</b>	<b>142</b>	<b>18</b>	<b>20</b>	<b>13</b>	<b>38</b>	<b>3,077</b>	

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## METERS

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### Meters (Page W-21)

Explain program for replacing or testing meters 1" or smaller.

Testing is done as time permits. Efforts are made to test 10% of meters annually, but this is not always accomplished. Meters are replaced as needed

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes

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## HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
  - a. Fire hydrants normally have a lead size of 6 inches or greater.
  - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
<b>Fire Hydrants</b>						
Outside of Municipality	0				0	1
Within Municipality	346				346	2
<b>Total Fire Hydrants</b>	<b>346</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>346</b>	
<b>Flushing Hydrants</b>						
	0				0	3
<b>Total Flushing Hydrants</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.**

Number of hydrants operated during year:	100	*
Number of distribution system valves end of year:	430	
Number of distribution valves operated during year:	140	

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## HYDRANTS AND DISTRIBUTION SYSTEM VALVES

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### Hydrants and Distribution System Valves (Page W-22)

#### General footnotes

Efforts are made to operate at least 50% of the hydrants and distribution valves each year, but this doesn't always happen. These are operated as time permits. Hydrants and valves are replaced as needed and if problems are noticed. We will attempt to comply with the 50% operational requirement in 2010

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**ELECTRIC OPERATING REVENUES & EXPENSES**

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Electricity</b>			
Sales of Electricity (440-448)	5,988,168	5,852,525	1
<b>Total Sales of Electricity</b>	<b>5,988,168</b>	<b>5,852,525</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (450 )	14,314	14,474	2
Miscellaneous Service Revenues (451 )	11,340	7,217	3
Sales of Water and Water Power (453 )	0	0	4
Rent from Electric Property (454 )	1,595	11,262	5
Interdepartmental Rents (455 )	0	0	6
Other Electric Revenues (456 )	1,707	1,176	7
<b>Total Other Operating Revenues</b>	<b>28,956</b>	<b>34,129</b>	
<b>Total Operating Revenues</b>	<b>6,017,124</b>	<b>5,886,654</b>	
<b>Operation and Maintenance Expenses</b>			
Power Production Expenses (500-557)	4,553,425	4,727,564	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	372,826	273,155	10
Customer Accounts Expenses (901-905)	61,874	63,284	11
Customer Service and Information Expenses (906 )	0	0	12
Sales Expenses (911-916)	0	0	13
Administrative and General Expenses (920-932)	354,567	314,443	14
<b>Total Operation and Maintenance Expenses</b>	<b>5,342,692</b>	<b>5,378,446</b>	
<b>Other Expenses</b>			
Depreciation Expense (403 )	216,864	206,971	15
Amortization Expense (404-407)		0	16
Taxes (408 )	189,613	163,729	17
<b>Total Other Expenses</b>	<b>406,477</b>	<b>370,700</b>	
<b>Total Operating Expenses</b>	<b>5,749,169</b>	<b>5,749,146</b>	
<b>NET OPERATING INCOME</b>	<b>267,955</b>	<b>137,508</b>	

## OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.  
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
<b>Forfeited Discounts (450):</b>		
NONE		1
Customer late payment charges	14,314	2
<b>Other (specify):</b>		
<b>Total Forfeited Discounts (450)</b>	<b>14,314</b>	
<b>Miscellaneous Service Revenues (451):</b>		
RECONNECTS, TRENCHING, ETC	11,340	3
<b>Total Miscellaneous Service Revenues (451)</b>	<b>11,340</b>	
<b>Sales of Water and Water Power (453):</b>		
NONE		4
<b>Total Sales of Water and Water Power (453)</b>	<b>0</b>	
<b>Rent from Electric Property (454):</b>		
POLE RENTAL	1,595	5
<b>Total Rent from Electric Property (454)</b>	<b>1,595</b>	
<b>Interdepartmental Rents (455):</b>		
NONE		6
<b>Total Interdepartmental Rents (455)</b>	<b>0</b>	
<b>Other Electric Revenues (456):</b>		
MISCELLANEOUS	1,707	7
<b>Total Other Electric Revenues (456)</b>	<b>1,707</b>	

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
<b>POWER PRODUCTION EXPENSES</b>		
<b>STEAM POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
<b>Total Steam Power Generation Expenses</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
<b>Total Hydraulic Power Generation Expenses</b>	<b>0</b>	<b>0</b>
<b>OTHER POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27
Miscellaneous Other Power Generation Expenses (549)	0	28
Rents (550)	0	29
Maintenance Supervision and Engineering (551)	0	30
Maintenance of Structures (552)	0	31
Maintenance of Generating and Electric Plant (553)	0	32

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>POWER PRODUCTION EXPENSES</b>			
<b>OTHER POWER GENERATION EXPENSES</b>			
Maintenance of Miscellaneous Other Power Generating Plant (554)		0	33
<b>Total Other Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>OTHER POWER SUPPLY EXPENSES</b>			
Purchased Power (555)	4,553,425	4,727,564	34
System Control and Load Dispatching (556)		0	35
Other Expenses (557)		0	36
<b>Total Other Power Supply Expenses</b>	<b>4,553,425</b>	<b>4,727,564</b>	
<b>Total Power Production Expenses</b>	<b>4,553,425</b>	<b>4,727,564</b>	
<b>TRANSMISSION EXPENSES</b>			
Operation Supervision and Engineering (560)		0	37
Load Dispatching (561)		0	38
Station Expenses (562)		0	39
Overhead Line Expenses (563)		0	40
Underground Line Expenses (564)		0	41
Miscellaneous Transmission Expenses (566)		0	42
Rents (567)		0	43
Maintenance Supervision and Engineering (568)		0	44
Maintenance of Structures (569)		0	45
Maintenance of Station Equipment (570)		0	46
Maintenance of Overhead Lines (571)		0	47
Maintenance of Underground Lines (572)		0	48
Maintenance of Miscellaneous Transmission Plant (573)		0	49
<b>Total Transmission Expenses</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION EXPENSES</b>			
Operation Supervision and Engineering (580)		0	50
Load Dispatching (581)		0	51
Station Expenses (582)	59,486	39,804	* 52
Overhead Line Expenses (583)	69,368	61,703	53
Underground Line Expenses (584)		0	54
Street Lighting and Signal System Expenses (585)		0	55
Meter Expenses (586)	5,826	7,974	56
Customer Installations Expenses (587)		0	57
Miscellaneous Distribution Expenses (588)	23,131	23,036	58
Rents (589)		0	59
Maintenance Supervision and Engineering (590)		0	60
Maintenance of Structures (591)		0	61
Maintenance of Station Equipment (592)	9,957	5,084	62
Maintenance of Overhead Lines (593)	187,721	113,880	* 63

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>DISTRIBUTION EXPENSES</b>			
Maintenance of Underground Lines (594)		0	64
Maintenance of Line Transformers (595)	4,504	5,674	65
Maintenance of Street Lighting and Signal Systems (596)	12,833	16,000	66
Maintenance of Meters (597)		0	67
Maintenance of Miscellaneous Distribution Plant (598)		0	68
<b>Total Distribution Expenses</b>	<b>372,826</b>	<b>273,155</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Supervision (901)		0	69
Meter Reading Expenses (902)	25,367	25,494	70
Customer Records and Collection Expenses (903)	36,274	37,714	71
Uncollectible Accounts (904)	233	76	72
Miscellaneous Customer Accounts Expenses (905)		0	73
Customer Service and Information Expenses (906)		0	74
<b>Total Customer Accounts Expenses</b>	<b>61,874</b>	<b>63,284</b>	
<b>SALES EXPENSES</b>			
Supervision (911)		0	75
Demonstrating and Selling Expenses (912)		0	76
Advertising Expenses (913)		0	77
Miscellaneous Sales Expenses (916)		0	78
<b>Total Sales Expenses</b>	<b>0</b>	<b>0</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	58,444	52,082	79
Office Supplies and Expenses (921)	44,216	32,425	* 80
Administrative Expenses Transferred -- Credit (922)		0	81
Outside Services Employed (923)	90,347	83,457	82
Property Insurance (924)	4,781	4,139	83
Injuries and Damages (925)	2,871	3,299	84
Employee Pensions and Benefits (926)	148,523	139,041	85
Regulatory Commission Expenses (928)	5,385	0	86
Duplicate Charges -- Credit (929)		0	87
Miscellaneous General Expenses (930)		0	88
Rents (931)		0	89
Maintenance of General Plant (932)		0	90
<b>Total Administrative and General Expenses</b>	<b>354,567</b>	<b>314,443</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>5,342,692</b>	<b>5,378,446</b>	

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## ELECTRIC OPERATION & MAINTENANCE EXPENSES

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### Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Account 582-More line and station supplies used. Inventory lower as a result

Account 593-Write off/disposal of old inventory

Account 921-More office supplies and building supplies purchased

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### TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		137,700	110,409	1
Social Security		22,672	21,958	2
Wisconsin Gross Receipts Tax		25,697	27,904	3
PSC Remainder Assessment		3,544	3,458	4
Other (specify): NONE			0	5
<b>Total tax expense</b>		<b>189,613</b>	<b>163,729</b>	

## PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Jefferson				1
<b>SUMMARY OF TAX RATES</b>							<b>2</b>
State tax rate	mills		0.197861				3
County tax rate	mills		4.429071				4
Local tax rate	mills		8.284367				5
School tax rate	mills		10.371923				6
Voc. school tax rate	mills		1.530872				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>24.814094</b>				<b>10</b>
Less: state credit	mills		1.516634				11
<b>Net tax rate</b>	mills		<b>23.297460</b>				<b>12</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							<b>13</b>
<b>Local Tax Rate</b>	mills		<b>8.284367</b>				<b>14</b>
<b>Combined School Tax Rate</b>	mills		<b>11.902795</b>				<b>15</b>
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				<b>16</b>
<b>Total Local &amp; School Tax</b>	mills		<b>20.187162</b>				<b>17</b>
<b>Total Tax Rate</b>	mills		<b>24.814094</b>				<b>18</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.813536</b>				<b>19</b>
<b>Total tax net of state credit</b>	mills		<b>23.297460</b>				<b>20</b>
<b>Net Local and School Tax Rate</b>	mills		<b>18.953325</b>				<b>21</b>
Utility Plant, Jan. 1	\$	<b>9,296,608</b>	9,296,608				22
Materials & Supplies	\$	<b>142,107</b>	142,107				23
<b>Subtotal</b>	\$	<b>9,438,715</b>	<b>9,438,715</b>				<b>24</b>
Less: Plant Outside Limits	\$	<b>968,133</b>	968,133				25
<b>Taxable Assets</b>	\$	<b>8,470,582</b>	<b>8,470,582</b>				<b>26</b>
Assessment Ratio	dec.		0.857700				27
<b>Assessed Value</b>	\$	<b>7,265,218</b>	<b>7,265,218</b>				<b>28</b>
<b>Net Local &amp; School Rate</b>	mills		<b>18.953325</b>				<b>29</b>
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>137,700</b>	<b>137,700</b>				<b>30</b>
Tax Equivalent per 1994 PSC Report	\$	97,216					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
<b>Tax equiv. for current year (see note 5)</b>	\$	<b>137,700</b>					<b>34</b>
Footnotes							35

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TRANSMISSION PLANT</b>						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION PLANT</b>						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>						
Land and Land Rights (360)	68,010				68,010	34
Structures and Improvements (361)	8,313				8,313	35
Station Equipment (362)	1,079,689				1,079,689	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	476,937	7,921			484,858	38
Overhead Conductors and Devices (365)	760,491	17,843			778,334	39
Underground Conduit (366)	72,812				72,812	40
Underground Conductors and Devices (367)	678,544	151,307			829,851	* 41
Line Transformers (368)	1,007,744	106,970			1,114,714	* 42
Services (369)	592,448				592,448	43
Meters (370)	319,789	61,085	7,852		373,022	44
Installations on Customers' Premises (371)	27,908				27,908	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	246,764				246,764	47
<b>Total Distribution Plant</b>	<b>5,339,449</b>	<b>345,126</b>	<b>7,852</b>	<b>0</b>	<b>5,676,723</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	21,785				21,785	48
Structures and Improvements (390)	321,893				321,893	49
Office Furniture and Equipment (391)	71,919	413			72,332	50
Computer Equipment (391.1)	56,381	158			56,539	51
Transportation Equipment (392)	443,208				443,208	52
Stores Equipment (393)	1,238				1,238	53
Tools, Shop and Garage Equipment (394)	99,070	1,710			100,780	54
Laboratory Equipment (395)	17,439				17,439	55
Power Operated Equipment (396)	71,383				71,383	56
Communication Equipment (397)	26,678				26,678	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	253				253	59
Other Tangible Property (399)	0				0	60
<b>Total General Plant</b>	<b>1,131,247</b>	<b>2,281</b>	<b>0</b>	<b>0</b>	<b>1,133,528</b>	
<b>Total utility plant in service directly assignable</b>	<b>6,470,696</b>	<b>347,407</b>	<b>7,852</b>	<b>0</b>	<b>6,810,251</b>	

**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
<b>Total utility plant in service</b>	<b>6,470,696</b>	<b>347,407</b>	<b>7,852</b>	<b>0</b>	<b>6,810,251</b>	

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**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

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**Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)**

**If Additions for any Accounts exceed \$100,000, please explain.**

Account 367- Additions were through work order activity

Account 368- Several larger transformers purchased during the year

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## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TRANSMISSION PLANT</b>						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION PLANT</b>						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	174,504				174,504	38
Overhead Conductors and Devices (365)	308,055				308,055	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	547,782				547,782	41
Line Transformers (368)	0				0	42
Services (369)	277,853	5,589			283,442	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	88,518				88,518	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	0				0	47
<b>Total Distribution Plant</b>	<b>1,396,712</b>	<b>5,589</b>	<b>0</b>	<b>0</b>	<b>1,402,301</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0	15,685			15,685	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>GENERAL PLANT</b>						
Other Tangible Property (399)	0				0	60
<b>Total General Plant</b>	<b>0</b>	<b>15,685</b>	<b>0</b>	<b>0</b>	<b>15,685</b>	
<b>Total utility plant in service directly assignable</b>	<b>1,396,712</b>	<b>21,274</b>	<b>0</b>	<b>0</b>	<b>1,417,986</b>	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
<b>Total utility plant in service</b>	<b>1,396,712</b>	<b>21,274</b>	<b>0</b>	<b>0</b>	<b>1,417,986</b>	

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>STEAM PRODUCTION PLANT</b>				
Structures and Improvements (311)	0	0.00%		1
Boiler Plant Equipment (312)	0	0.00%		2
Engines and Engine Driven Generators (313)	0	0.00%		3
Turbogenerator Units (314)	0	0.00%		4
Accessory Electric Equipment (315)	0	0.00%		5
Miscellaneous Power Plant Equipment (316)	0	0.00%		6
<b>Total Steam Production Plant</b>	<b>0</b>		<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>				
Structures and Improvements (331)	0	0.00%		7
Reservoirs, Dams and Waterways (332)	0	0.00%		8
Water Wheels, Turbines and Generators (333)	0	0.00%		9
Accessory Electric Equipment (334)	0	0.00%		10
Miscellaneous Power Plant Equipment (335)	0	0.00%		11
Roads, Railroads and Bridges (336)	0	0.00%		12
<b>Total Hydraulic Production Plant</b>	<b>0</b>		<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>				
Structures and Improvements (341)	0	0.00%		13
Fuel Holders, Producers and Accessories (342)	0	0.00%		14
Prime Movers (343)	0	0.00%		15
Generators (344)	0	0.00%		16
Accessory Electric Equipment (345)	0	0.00%		17
Miscellaneous Power Plant Equipment (346)	0	0.00%		18
<b>Total Other Production Plant</b>	<b>0</b>		<b>0</b>	
<b>TRANSMISSION PLANT</b>				
Structures and Improvements (352)	0	0.00%		19
Station Equipment (353)	0	0.00%		20
Towers and Fixtures (354)	0	0.00%		21
Poles and Fixtures (355)	0	0.00%		22
Overhead Conductors and Devices (356)	0	0.00%		23
Underground Conduit (357)	0	0.00%		24
Underground Conductors and Devices (358)	0	0.00%		25
Roads and Trails (359)	0	0.00%		26
<b>Total Transmission Plant</b>	<b>0</b>		<b>0</b>	
<b>DISTRIBUTION PLANT</b>				
Structures and Improvements (361)	7,734	3.00%	249	27
Station Equipment (362)	878,980	3.20%	34,550	28
Storage Battery Equipment (363)	0	0.00%		29

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	0	
361					7,983	27
362					913,530	28
363					0	29

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

### --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>DISTRIBUTION PLANT</b>				
Poles, Towers and Fixtures (364)	372,819	3.90%	18,755	30
Overhead Conductors and Devices (365)	404,025	3.10%	23,852	31
Underground Conduit (366)	24,911	2.00%	1,456	32
Underground Conductors and Devices (367)	293,484	3.30%	24,889	33
Line Transformers (368)	449,582	3.30%	35,021	34
Services (369)	379,506	4.10%	24,290	35
Meters (370)	216,984	5.00%	17,320	36
Installations on Customers' Premises (371)	27,212	5.60%	696	37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	238,176	5.10%	8,588	39
<b>Total Distribution Plant</b>	<b>3,293,413</b>		<b>189,666</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	152,621	2.50%	8,047	40
Office Furniture and Equipment (391)	69,395	6.30%	2,856	41
Computer Equipment (391.1)	51,665	20.00%	195	42
Transportation Equipment (392)	404,625	13.30%	5,936	43
Stores Equipment (393)	1,238	4.00%		44
Tools, Shop and Garage Equipment (394)	77,081	6.70%	6,695	45
Laboratory Equipment (395)	16,963	6.70%	476	46
Power Operated Equipment (396)	50,025	10.00%	7,138	47
Communication Equipment (397)	21,454	6.70%	1,788	48
SCADA Equipment (397.1)	0	0.00%		49
Miscellaneous Equipment (398)	253	5.00%		50
<b>Total General Plant</b>	<b>845,320</b>		<b>33,131</b>	
<b>Total accum. prov. directly assignable</b>	<b>4,138,733</b>		<b>222,797</b>	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
<b>Total accum. prov. for depreciation</b>	<b>4,138,733</b>		<b>222,797</b>	
<b>GENERAL PLANT</b>				
Other Tangible Property (399)	0	0.00%		52
<b>Total General Plant</b>	<b>0</b>		<b>0</b>	
<b>Total accum. prov. directly assignable</b>	<b>4,138,733</b>		<b>222,797</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364					391,574	30
365					427,877	31
366					26,367	32
367					318,373	33
368					484,603	34
369					403,796	35
370	7,852				226,452	36
371					27,908	37
372					0	38
373					246,764	39
	<u>7,852</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>3,475,227</u>	
390					160,668	40
391					72,251	41
391.1					51,860	42
392					410,561	43
393					1,238	44
394					83,776	45
395					17,439	46
396					57,163	47
397					23,242	48
397.1					0	49
398					253	50
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>878,451</u>	
	<u>7,852</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>4,353,678</u>	
					0	51
	<u>7,852</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>4,353,678</u>	
399					0	52
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	
	<u>7,852</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>4,353,678</u>	

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
<b>STEAM PRODUCTION PLANT</b>			
Structures and Improvements (311)	0	0.00%	1
Boiler Plant Equipment (312)	0	0.00%	2
Engines and Engine Driven Generators (313)	0	0.00%	3
Turbogenerator Units (314)	0	0.00%	4
Accessory Electric Equipment (315)	0	0.00%	5
Miscellaneous Power Plant Equipment (316)	0	0.00%	6
<b>Total Steam Production Plant</b>	<b>0</b>		<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Structures and Improvements (331)	0	0.00%	7
Reservoirs, Dams and Waterways (332)	0	0.00%	8
Water Wheels, Turbines and Generators (333)	0	0.00%	9
Accessory Electric Equipment (334)	0	0.00%	10
Miscellaneous Power Plant Equipment (335)	0	0.00%	11
Roads, Railroads and Bridges (336)	0	0.00%	12
<b>Total Hydraulic Production Plant</b>	<b>0</b>		<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Structures and Improvements (341)	0	0.00%	13
Fuel Holders, Producers and Accessories (342)	0	0.00%	14
Prime Movers (343)	0	0.00%	15
Generators (344)	0	0.00%	16
Accessory Electric Equipment (345)	0	0.00%	17
Miscellaneous Power Plant Equipment (346)	0	0.00%	18
<b>Total Other Production Plant</b>	<b>0</b>		<b>0</b>
<b>TRANSMISSION PLANT</b>			
Structures and Improvements (352)	0	0.00%	19
Station Equipment (353)	0	0.00%	20
Towers and Fixtures (354)	0	0.00%	21
Poles and Fixtures (355)	0	0.00%	22
Overhead Conductors and Devices (356)	0	0.00%	23
Underground Conduit (357)	0	0.00%	24
Underground Conductors and Devices (358)	0	0.00%	25
Roads and Trails (359)	0	0.00%	26
<b>Total Transmission Plant</b>	<b>0</b>		<b>0</b>
<b>DISTRIBUTION PLANT</b>			
Structures and Improvements (361)	0	0.00%	27
Station Equipment (362)	0	0.00%	28
Storage Battery Equipment (363)	0	0.00%	29

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	0	
361					0	27
362					0	28
363					0	29

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>DISTRIBUTION PLANT</b>				
Poles, Towers and Fixtures (364)	142,997	3.90%	6,806	30
Overhead Conductors and Devices (365)	156,007	3.10%	9,550	31
Underground Conduit (366)	0	0.00%		32
Underground Conductors and Devices (367)	146,377	3.30%	18,077	33
Line Transformers (368)	0	0.00%		34
Services (369)	153,849	4.10%	11,507	35
Meters (370)	0	0.00%		36
Installations on Customers' Premises (371)	7,436	5.60%	4,957	37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	0	0.00%		39
<b>Total Distribution Plant</b>	<b>606,666</b>		<b>50,897</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	0	0.00%		40
Office Furniture and Equipment (391)	0	0.00%		41
Computer Equipment (391.1)	0	0.00%		42
Transportation Equipment (392)	0	10.50%	823	43
Stores Equipment (393)	0	0.00%		44
Tools, Shop and Garage Equipment (394)	0	0.00%		45
Laboratory Equipment (395)	0	0.00%		46
Power Operated Equipment (396)	0	0.00%		47
Communication Equipment (397)	0	0.00%		48
SCADA Equipment (397.1)	0	0.00%		49
Miscellaneous Equipment (398)	0	0.00%		50
<b>Total General Plant</b>	<b>0</b>		<b>823</b>	
<b>Total accum. prov. directly assignable</b>	<b>606,666</b>		<b>51,720</b>	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
<b>Total accum. prov. for depreciation</b>	<b>606,666</b>		<b>51,720</b>	
<b>GENERAL PLANT</b>				
Other Tangible Property (399)	0	0.00%		52
<b>Total General Plant</b>	<b>0</b>		<b>0</b>	
<b>Total accum. prov. directly assignable</b>	<b>606,666</b>		<b>51,720</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364					149,803	30
365					165,557	31
366					0	32
367					164,454	33
368					0	34
369					165,356	35
370					0	36
371					12,393	37
372					0	38
373					0	39
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>657,563</u>	
390					0	40
391					0	41
391.1					0	42
392					823	43
393					0	44
394					0	45
395					0	46
396					0	47
397					0	48
397.1					0	49
398					0	50
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>823</u>	
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>658,386</u>	
					0	51
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>658,386</u>	
399					0	52
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>658,386</u>	

## TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)	
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)			
<b>Primary Distribution System Voltage(s) -- Urban</b>							
<b>Pole Lines</b>							
2.4/4.16 kV (4kV)	37				37		1
7.2/12.5 kV (12kV)	0				0		2
14.4/24.9 kV (25kV)	2				2		3
<b>Other:</b>							
NONE	0				0		4
<b>Underground Lines</b>							
2.4/4.16 kV (4kV)	6				6		5
7.2/12.5 kV (12kV)	0				0		6
14.4/24.9 kV (25kV)	7				7		7
<b>Other:</b>							
NONE	0				0		8
<b>Primary Distribution System Voltage(s) -- Rural</b>							
<b>Pole Lines</b>							
2.4/4.16 kV (4kV)	22				22		9
7.2/12.5 kV (12kV)	0				0		10
14.4/24.9 kV (25kV)	4				4		11
<b>Other:</b>							
NONE	0				0		12
<b>Underground Lines</b>							
2.4/4.16 kV (4kV)	6				6		13
7.2/12.5 kV (12kV)	2				2		14
14.4/24.9 kV (25kV)	0				0		15
<b>Other:</b>							
NONE	0				0		16
<b>Transmission System</b>							
<b>Pole Lines</b>							
34.5 kV	0				0		17
69 kV	0				0		18
115 kV	0				0		19
138 kV	0				0		20
<b>Other:</b>							
NONE	0				0		21
<b>Underground Lines</b>							
34.5 kV	0				0		22
69 kV	0				0		23
115 kV	0				0		24
138 kV	0				0		25
<b>Other:</b>							
NONE	0				0		26

## RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
<b>Total</b>	<b>0</b>	<b>4</b>
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	92	7
Nonfarm		8
<b>Total</b>	<b>92</b>	<b>9</b>
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
<b>Total</b>	<b>0</b>	<b>13</b>
<b>Total customers on rural lines at end of year</b>	<b>92</b>	<b>14</b>

## MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	10,525	Thursday	01/15/2009	18:00	5,942	1
February	02	9,980	Tuesday	02/03/2009	19:00	5,087	2
March	03	9,508	Monday	03/02/2009	19:00	5,309	3
April	04	8,717	Wednesday	04/01/2009	08:00	4,899	4
May	05	9,320	Thursday	05/21/2009	13:00	4,940	5
June	06	14,602	Tuesday	06/23/2009	17:00	5,625	6
July	07	10,361	Monday	07/27/2009	18:00	5,394	7
August	08	12,164	Friday	08/14/2009	16:00	5,707	8
September	09	9,962	Monday	09/14/2009	14:00	5,009	9
October	10	8,966	Monday	10/26/2009	19:00	5,160	10
November	11	9,656	Monday	11/16/2009	18:00	5,093	11
December	12	10,755	Tuesday	12/15/2009	18:00	5,851	12
<b>Total</b>		<b>124,516</b>				<b>64,016</b>	

**System Name** WPPI SYSTEM

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier	
60 minutes integrated	WPPI SYSTEM	1

**ELECTRIC ENERGY ACCOUNT**

Particulars (a)	kWh (000's) (b)	
<b>Source of Energy</b>		
<b>Generation (excluding Station Use):</b>		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
<b>Total Generation</b>	<b>0</b>	7
Purchases	64,015	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	<b>0</b>	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	<b>0</b>	14
<b>Total Source of Energy</b>	<b>64,015</b>	15
<b>Disposition of Energy</b>		
Sales to Ultimate Consumers (including interdepartmental sales)	61,134	18
Sales For Resale		19
<b>Energy Used by the Company (excluding station use):</b>		
Electric Utility	31	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
<b>Total Used by Company</b>	<b>31</b>	23
<b>Total Sold and Used</b>	<b>61,165</b>	24
<b>Energy Losses:</b>		
Transmission Losses (if applicable)		26
Distribution Losses	2,850	27
<b>Total Energy Losses</b>	<b>2,850</b>	28
<b>Loss Percentage (% Total Energy Losses of Total Source of Energy)</b>	<b>4.4521%</b>	29
<b>Total Disposition of Energy</b>	<b>64,015</b>	30

## SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
<b>Residential Sales</b>				
RESIDENTIAL	RG-1	3,276	25,655	1
WATER HEATER	RW-1	123	293	2
<b>Total Sales for Residential Sales</b>		<b>3,399</b>	<b>25,948</b>	
<b>Commercial &amp; Industrial</b>				
INTEDEPARTMENTAL	CG-1	4	484	3
SMALL COMMERCIAL	CG-1	405	9,441	4
INDUSTRIAL A	CP-1	33	11,284	5
INDUSTRIAL B	CP-2	8	10,475	6
INDUSTRIAL C	CP-3	1	3,135	7
<b>Total Sales for Commercial &amp; Industrial</b>		<b>451</b>	<b>34,819</b>	
<b>Public Street &amp; Highway Lighting</b>				
PUBLIC & PRIVATE STREET LIGHTING	MS-1	60	367	8
<b>Total Sales for Public Street &amp; Highway Lighting</b>		<b>60</b>	<b>367</b>	
<b>Sales for Resale</b>				
NONE				9
<b>Total Sales for Sales for Resale</b>		<b>0</b>	<b>0</b>	
<b>TOTAL SALES FOR ELECTRICITY</b>		<b>3,910</b>	<b>61,134</b>	

## SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		2,425,713	339,587	2,765,300	1
		23,617	286	23,903	2
<b>0</b>	<b>0</b>	<b>2,449,330</b>	<b>339,873</b>	<b>2,789,203</b>	
2,343	2,696	53,735	709	54,444	3
		864,329	121,843	986,172	4
33,060	45,362	812,285	144,452	956,737	5
28,753	32,666	740,967	134,715	875,682	6
5,924	16,472	181,543	57,744	239,287	7
<b>70,080</b>	<b>97,196</b>	<b>2,652,859</b>	<b>459,463</b>	<b>3,112,322</b>	
		81,745	4,898	86,643	8
<b>0</b>	<b>0</b>	<b>81,745</b>	<b>4,898</b>	<b>86,643</b>	
<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	9
<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>70,080</b>	<b>97,196</b>	<b>5,183,934</b>	<b>804,234</b>	<b>5,988,168</b>	

### PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI SYSTEM				1
Point of Delivery	EAST EDGE OF TOWN				2
Type of Power Purchased (firm, dump, etc.)	AC				3
Voltage at Which Delivered	24900				4
Point of Metering	EAST EDGE OF TOWN				5
Total of 12 Monthly Maximum Demands -- kW	124,516				6
Average load factor	<b>70.4261%</b>				7
Total Cost of Purchased Power	4,553,425				8
Average cost per kWh	<b>0.0711</b>				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	11
January	2,730	3,212			12
February	2,466	2,621			13
March	2,537	2,772			14
April	2,409	2,490			15
May	2,208	2,732			16
June	2,831	2,795			17
July	2,744	2,650			18
August	2,687	3,020			19
September	2,461	2,548			20
October	2,508	2,652			21
November	2,344	2,748			22
December	2,807	3,043			23
<b>Total kWh (000)</b>	<b>30,732</b>	<b>33,283</b>			24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					25
Point of Delivery					26
Voltage at Which Delivered					27
Point of Metering					28
Type of Power Purchased (firm, dump, etc.)					29
Total of 12 Monthly Maximum Demands -- kW					30
Average load factor					31
Total Cost of Purchased Power					32
Average cost per kWh					33
On-Peak Hours (if applicable)					34
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	35
January					36
February					37
March					38
April					39
May					40
June					41
July					42
August					43
September					44
October					45
November					46
December					47
<b>Total kWh (000)</b>					48

Footnotes:

## PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	14,602	7
Date and Hour of Such Maximum Demand	6/23/2009 17	8
<b>Load Factor</b>	<b>0.0000</b>	<b>9</b>
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
<b>Cost per kWh of Net Generation (\$)</b>		<b>16</b>
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
<b>Total kWh (000)</b>	<b>0</b>	<b>29</b>
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

## PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)	0				4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
<b>Load Factor</b>					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
<b>Cost per kWh of Net Generation (\$)</b>					16
Monthly Net Generation --- kWh (000):	January				17
	February				18
	March				19
	April				20
	May				21
	June				22
	July				23
	August				24
	September				25
	October				26
	November				27
	December				28
<b>Total kWh (000)</b>	<b>0</b>				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					52
Footnotes					53
					54

## STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

### Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
<b>Total</b>							<b>0</b>

1

### Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
<b>Total</b>					<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

## INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

### Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
NONE							<b>1</b>
<b>Total</b>						<b>0</b>	

## INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
<b>Total</b>		0	0	0	0	0

1

## HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE								1
						<b>Total</b>	<b><u>0</u></b>	

### HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>

### SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation				(f)
	(b)	(c)	(d)	(e)	
Name of Substation	DOWNTWN	EASTSIDE	PINE ST	SWHLS RD	1
Voltage--High Side	24,900	24,900	24,900	24,900	2
Voltage--Low Side	4,160	4,160	4,160	4,160	3
Num. Main Transformers in Operation	1	1	1	1	4
Total Capacity of Transformers in kVA	5,000	5,000	5,000	1,500	5
Number of Spare Transformers on Hand					6
15-Minute Maximum Demand in kW					7
Dt and Hr of Such Maximum Demand					8
Kwh Output					9
Footnotes	*	*	*	*	10

### SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				(l)
	(h)	(i)	(j)	(k)	
Name of Substation					16
Voltage--High Side					17
Voltage--Low Side					18
Num. of Main Transformers in Operation					19
Total Capacity of Transformers in kVA					20
Number of Spare Transformers on Hand					21
15-Minute Maximum Demand in kW					22
Dt and Hr of Such Maximum Demand					23
Kwh Output					24
Footnotes					25

### SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				(r)
	(n)	(o)	(p)	(q)	
Name of Substation					31
Voltage--High Side					32
Voltage--Low Side					33
Num. of Main Transformers in Operation					34
Capacity of Transformers in kVA					35
Number of Spare Transformers on Hand					36
15-Minute Maximum Demand in kW					37
Dt and Hr of Such Maximum Demand					38
Kwh Output					39
Footnotes					40

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## SUBSTATION EQUIPMENT

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### Substation Equipment (Page E-26)

#### General footnotes

The information requested regarding 15-minute maximum demand, date and time of maximum and KWH output is not provided by the Utility's reporting system

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## ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	4,503	1,219	98,533	1
Acquired during year	593	36	1,955	2
<b>Total</b>	<b>5,096</b>	<b>1,255</b>	<b>100,488</b>	<b>3</b>
Retired during year	250	10	240	4
Sales, transfers or adjustments increase (decrease)				5
<b>Number end of year</b>	<b>4,846</b>	<b>1,245</b>	<b>100,248</b>	<b>6</b>
<b>Number end of year accounted for as follows:</b>				<b>7</b>
In customers' use	4,096	1,068	87,009	8
In utility's use	18	19	2,290	9
Locked meters on customers' premises				10
In stock	732	158	10,949	11
<b>Total end of year</b>	<b>4,846</b>	<b>1,245</b>	<b>100,248</b>	<b>12</b>

## STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
<b>Street Lighting Non-Ornamental</b>				
Mercury Vapor	175	8	6,828	1
Other	150	2	1,728	2
Other	500	2	1,080	3
Other	1,500	2	3,600	4
Sodium Vapor	100	498	37,973	5
Sodium Vapor	150	43	2,160	6
Sodium Vapor	250	3	251,292	7
Sodium Vapor	400	1	3,888	8
<b>Total</b>		<b>559</b>	<b>308,549</b>	
<b>Ornamental</b>				
Sodium Vapor	70	56	20,160	9
Sodium Vapor	100	11	5,676	10
Sodium Vapor	150	32	27,648	11
<b>Total</b>		<b>99</b>	<b>53,484</b>	
<b>Other</b>				
NONE		0		12
<b>Total</b>		<b>0</b>	<b>0</b>	