



3013 (02-05-09)

**ANNUAL REPORT**

OF

Name: JEFFERSON WATER AND ELECTRIC DEPARTMENT

---

Principal Office: 425 COLLINS RD.  
P.O. BOX 396  
JEFFERSON, WI -0396

---

For the Year Ended: DECEMBER 31, 2009

---

WATER, ELECTRIC, OR JOINT UTILITY  
TO  
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854  
Madison, WI 53707-7854  
(608) 266-3766

*This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.*

## GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.



## TABLE OF CONTENTS

Schedule Name	Page
General Rules for Reporting	i
Signature Page	ii
Table of Contents	iii
Identification and Ownership	iv
<b>FINANCIAL SECTION</b>	
Income Statement	F-01
Details of Income Statement Accounts	F-02
Income from Merchandising, Jobbing & Contract Work (Accts. 415-416)	F-03
Revenues Subject to Wisconsin Remainder Assessment	F-04
Distribution of Total Payroll	F-05
Full-Time Employees (FTE)	F-06
Balance Sheet	F-07
Net Utility Plant	F-08
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 111.1)	F-09
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 111.2)	F-10
Net Nonutility Property (Accts. 121 & 122)	F-11
Accumulated Provision for Uncollectible Accounts-Cr. (Acct. 144)	F-12
Materials and Supplies	F-13
Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251)	F-14
Capital Paid in by Municipality (Acct. 200)	F-15
Bonds (Accts. 221 and 222)	F-17
Notes Payable & Miscellaneous Long-Term Debt	F-18
Taxes Accrued (Acct. 236)	F-19
Interest Accrued (Acct. 237)	F-20
Detail of Other Balance Sheet Accounts	F-22
Return on Rate Base Computation	F-23
Regulatory Liability - Pre-2003 Historical Accumulated Depreciation on Contributed Utility Plant (253)	F-25
Important Changes During the Year	F-26
Financial Section Footnotes	N/A
<b>WATER OPERATING SECTION</b>	
Water Operating Revenues & Expenses	W-01
Water Operating Revenues - Sales of Water	W-02
Sales for Resale (Acct. 466)	W-03
Other Operating Revenues (Water)	W-04
Water Operation & Maintenance Expenses	W-05
Taxes (Acct. 408 - Water)	W-06
Property Tax Equivalent (Water)	W-07
Water Utility Plant in Service --Plant Financed by Utility or Municipality--	W-08
Water Utility Plant in Service --Plant Financed by Contributions--	W-09
Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality--	W-10
Accumulated Provision for Depreciation - Water --Plant Financed by Contributions--	W-12
Sources of Water Supply - Statistics	W-13
Water Loss and Other Statistics	W-14
Sources of Water Supply - Ground Waters	W-15
Sources of Water Supply - Surface Waters	W-16
Pumping & Power Equipment	W-17
Reservoirs, Standpipes & Water Treatment	W-18
Water Mains	W-19

## TABLE OF CONTENTS

Schedule Name	Page
<b>WATER OPERATING SECTION</b>	
Water Services	W-20
Meters	W-21
Hydrants and Distribution System Valves	W-22
Water Operating Section Footnotes	N/A
<b>ELECTRIC OPERATING SECTION</b>	
Electric Operating Revenues & Expenses	E-01
Other Operating Revenues (Electric)	E-02
Electric Operation & Maintenance Expenses	E-03
Taxes (Acct. 408 - Electric)	E-04
Property Tax Equivalent (Electric)	E-05
Electric Utility Plant in Service --Plant Financed by Utility or Municipality--	E-06
Electric Utility Plant in Service --Plant Financed by Contributions--	E-07
Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality--	E-09
Accumulated Provision for Depreciation - Electric --Plant Financed by Contributions--	E-11
Transmission and Distribution Lines	E-12
Rural Line Customers	E-13
Monthly Peak Demand and Energy Usage	E-14
Electric Energy Account	E-15
Sales of Electricity by Rate Schedule	E-16
Purchased Power Statistics	E-18
Production Statistics Totals	E-19
Production Statistics	E-20
Steam Production Plants	E-21
Internal Combustion Generation Plants	E-22
Hydraulic Generating Plants	E-24
Substation Equipment	E-26
Electric Distribution Meters & Line Transformers	E-27
Street Lighting Equipment	E-28
Electric Operating Section Footnotes	N/A

### IDENTIFICATION AND OWNERSHIP

**Exact Utility Name:** JEFFERSON WATER AND ELECTRIC DEPARTMENT

**Utility Address:** 425 COLLINS RD.  
P.O. BOX 396  
JEFFERSON, WI -0396

**When was utility organized?** 10/1/1901

**Report any change in name:**

**Effective Date:**

**Utility Web Site:** www.jeffersonutilities.com

---

**Utility employee in charge of correspondence concerning this report:**

**Name:** PAULA M HEITZLER

**Title:** OFFICE MANAGER

**Office Address:**

425 COLLINS RD.  
P.O. BOX 396  
JEFFERSON, WI 53549

**Telephone:** (920) 674 - 7711

**Fax Number:** (920) 674 - 7713

**Email Address:** pheitzler@wppisys.org

---

**Individual or firm, if other than utility employee, preparing this report:**

**Name:** PAULA M. HEITZLER

**Title:** OFFICE MANAGER

**Office Address:**

P.O. BOX 396  
JEFFERSON, WI 53549

**Telephone:** (920) 674 - 7711

**Fax Number:** (920) 674 - 7713

**Email Address:** pheitzler@wppienergy.org

---

**President, chairman, or head of utility commission/board or committee:**

**Name:** STEVE ADAMS

**Title:** PRESIDENT

**Office Address:**

434 N. MIDWAY AVE.  
JEFFERSON, WI 53549

**Telephone:** (920) 674 - 5645

**Fax Number:**

**Email Address:**

---

**Are records of utility audited by individuals or firms, other than utility employee?**

YES

---

**Individual or firm, if other than utility employee, auditing utility records:**

**Name:** JOHN ANDRES

**Title:** CPA

**Office Address:** BAKER TILLY/VIRCHOW KRAUSE

4600 AMERICAN PARKWAY  
P.O. BOX 7398  
MADISON, WI 53707

**Telephone:** (800) 362 - 7301

**Fax Number:** (608) 249 - 8532

**Email Address:**

### IDENTIFICATION AND OWNERSHIP

**Date of most recent audit report:** 2/1/2010

**Period covered by most recent audit:** 2009

**Names and titles of utility management including manager or superintendent:**

**Name:** BRUCE FOLBRECHT

**Title:** SUPERINTENDENT

**Office Address:**

425 COLLINS RD.  
P.O. BOX 396  
JEFFERSON, WI 53549

**Telephone:** (920) 674 - 7711

**Fax Number:** (920) 674 - 7713

**Email Address:** bfolbrecht@wppisys.org

**Name of utility commission/committee:** JEFFERSON UTILITIES COMMISSION

**Names of members of utility commission/committee:**

- MR STEVE ADAMS
- MRS PEGGY BEYER
- MR WILLIAM BRANDEL
- MRS JUDY LEIPOLD
- MRS MARLA MICHAELIS
- MR GARY MYERS
- MR DON VOGEL

**Is sewer service rendered by the utility?** NO

**If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes?** NO

**Date of Ordinance:** [REDACTED]

**Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)?** NO

**Provide the following information regarding the provider(s) of contract services:**

**Firm Name:** NONE

**Contact Person:**

**Title:**

**Telephone:**

**Fax Number:**

**Email Address:**

**Contract/Agreement beginning-ending dates:**

**Provide a brief description of the nature of Contract Operations being provided:**

## INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
<b>UTILITY OPERATING INCOME</b>			
Operating Revenues (400)	12,612,993	12,464,275	1
<b>Operating Expenses:</b>			
Operation and Maintenance Expense (401-402)	11,087,846	10,772,191	2
Depreciation Expense (403)	591,995	587,759	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	444,413	405,889	5
<b>Total Operating Expenses</b>	<b>12,124,254</b>	<b>11,765,839</b>	
<b>Net Operating Income</b>	<b>488,739</b>	<b>698,436</b>	
Income from Utility Plant Leased to Others (412-413)	0	0	6
<b>Utility Operating Income</b>	<b>488,739</b>	<b>698,436</b>	
<b>OTHER INCOME</b>			
Income from Merchandising, Jobbing and Contract Work (415-416)	196	525	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	21,625	71,671	10
Miscellaneous Nonoperating Income (421)	360,770	283,911	11
<b>Total Other Income</b>	<b>382,591</b>	<b>356,107</b>	
<b>Total Income</b>	<b>871,330</b>	<b>1,054,543</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
Miscellaneous Amortization (425)	(10,462)	(10,462)	12
Other Income Deductions (426)	56,279	43,536	13
<b>Total Miscellaneous Income Deductions</b>	<b>45,817</b>	<b>33,074</b>	
<b>Income Before Interest Charges</b>	<b>825,513</b>	<b>1,021,469</b>	
<b>INTEREST CHARGES</b>			
Interest on Long-Term Debt (427)	86,171	93,214	14
Amortization of Debt Discount and Expense (428)	14,679	15,935	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
<b>Total Interest Charges</b>	<b>100,850</b>	<b>109,149</b>	
<b>Net Income</b>	<b>724,663</b>	<b>912,320</b>	
<b>EARNED SURPLUS</b>			
Unappropriated Earned Surplus (Beginning of Year) (216)	16,162,482	15,276,318	20
Balance Transferred from Income (433)	724,663	912,320	21
Miscellaneous Credits to Surplus (434)	21,646	0	22
Miscellaneous Debits to Surplus--Debit (435)	23,962	26,156	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
<b>Total Unappropriated Earned Surplus End of Year (216)</b>	<b>16,884,829</b>	<b>16,162,482</b>	

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>UTILITY OPERATING INCOME</b>				
<b>Operating Revenues (400):</b>				
Derived	12,612,993	0	12,612,993	1
<b>Total (Acct. 400):</b>	<b>12,612,993</b>	<b>0</b>	<b>12,612,993</b>	
<b>Operation and Maintenance Expense (401-402):</b>				
Derived	11,087,846	0	11,087,846	2
<b>Total (Acct. 401-402):</b>	<b>11,087,846</b>	<b>0</b>	<b>11,087,846</b>	
<b>Depreciation Expense (403):</b>				
Derived	591,995	0	591,995	3
<b>Total (Acct. 403):</b>	<b>591,995</b>	<b>0</b>	<b>591,995</b>	
<b>Amortization Expense (404-407):</b>				
Derived	0	0	0	4
<b>Total (Acct. 404-407):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Taxes (408):</b>				
Derived	444,413	0	444,413	5
<b>Total (Acct. 408):</b>	<b>444,413</b>	<b>0</b>	<b>444,413</b>	
<b>Revenues from Utility Plant Leased to Others (412):</b>				
NONE			0	6
<b>Total (Acct. 412):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Expenses of Utility Plant Leased to Others (413):</b>				
NONE			0	7
<b>Total (Acct. 413):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL UTILITY OPERATING INCOME:</b>	<b>488,739</b>	<b>0</b>	<b>488,739</b>	
<b>OTHER INCOME</b>				
<b>Income from Merchandising, Jobbing and Contract Work (415-416):</b>				
Derived	196	0	196	8
<b>Total (Acct. 415-416):</b>	<b>196</b>	<b>0</b>	<b>196</b>	
<b>Income from Nonutility Operations (417):</b>				
NONE			0	9
<b>Total (Acct. 417):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Nonoperating Rental Income (418):</b>				
NONE			0	10
<b>Total (Acct. 418):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Interest and Dividend Income (419):</b>				
INTEREST	21,625		21,625	11
<b>Total (Acct. 419):</b>	<b>21,625</b>	<b>0</b>	<b>21,625</b>	
<b>Miscellaneous Nonoperating Income (421):</b>				
Contributed Plant - Water		293	293	12
Contributed Plant - Electric		360,477	360,477	13

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>OTHER INCOME</b>				
<b>Miscellaneous Nonoperating Income (421):</b>				
NONE			0	14
<b>Total (Acct. 421):</b>	0	360,770	360,770	
<b>TOTAL OTHER INCOME:</b>	21,821	360,770	382,591	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>				
<b>Miscellaneous Amortization (425):</b>				
Regulatory Liability (253) Amortization	(10,462)	0	(10,462)	15
NONE			0	16
<b>Total (Acct. 425):</b>	(10,462)	0	(10,462)	
<b>Other Income Deductions (426):</b>				
Depreciation Expense on Contributed Plant - Water	0	21,392	21,392	17
Depreciation Expense on Contributed Plant - Electric	0	34,550	34,550	18
LOBBYING	337		337	19
<b>Total (Acct. 426):</b>	337	55,942	56,279	
<b>TOTAL MISCELLANEOUS INCOME DEDUCTIONS:</b>	(10,125)	55,942	45,817	
<b>INTEREST CHARGES</b>				
<b>Interest on Long-Term Debt (427):</b>				
Derived	86,171	0	86,171	20
<b>Total (Acct. 427):</b>	86,171	0	86,171	
<b>Amortization of Debt Discount and Expense (428):</b>				
NONE	14,679		14,679	21
<b>Total (Acct. 428):</b>	14,679	0	14,679	
<b>Amortization of Premium on Debt--Cr. (429):</b>				
NONE			0	22
<b>Total (Acct. 429):</b>	0	0	0	
<b>Interest on Debt to Municipality (430):</b>				
Derived	0	0	0	23
<b>Total (Acct. 430):</b>	0	0	0	
<b>Other Interest Expense (431):</b>				
Derived	0	0	0	24
<b>Total (Acct. 431):</b>	0	0	0	
<b>Interest Charged to Construction--Cr. (432):</b>				
NONE			0	25
<b>Total (Acct. 432):</b>	0	0	0	
<b>TOTAL INTEREST CHARGES:</b>	100,850	0	100,850	
<b>NET INCOME:</b>	419,835	304,828	724,663	
<b>EARNED SURPLUS</b>				
<b>Unappropriated Earned Surplus (Beginning of Year) (216):</b>				
Derived	14,106,600	2,055,882	16,162,482	26
<b>Total (Acct. 216):</b>	14,106,600	2,055,882	16,162,482	

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>EARNED SURPLUS</b>				
<b>Balance Transferred from Income (433):</b>				
Derived	419,835	304,828	<b>724,663</b>	<b>27</b>
<b>Total (Acct. 433):</b>	<b>419,835</b>	<b>304,828</b>	<b>724,663</b>	
<b>Miscellaneous Credits to Surplus (434):</b>				
CORRECT IN LIEU OF TAXES IN 2008	663	0	<b>663</b>	* 28
CORRECT AUDITOR'S ENTRY FROM 2008	20,983		<b>20,983</b>	* 29
<b>Total (Acct. 434):</b>	<b>21,646</b>	<b>0</b>	<b>21,646</b>	
<b>Miscellaneous Debits to Surplus--Debit (435):</b>				
LONG TERM DEBT DISCOUNT	23,962		<b>23,962</b>	* 30
<b>Total (Acct. 435)--Debit:</b>	<b>23,962</b>	<b>0</b>	<b>23,962</b>	
<b>Appropriations of Surplus--Debit (436):</b>				
Detail appropriations to (from) account 215			<b>0</b>	<b>31</b>
<b>Total (Acct. 436)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Appropriations of Income to Municipal Funds--Debit (439):</b>				
NONE			<b>0</b>	<b>32</b>
<b>Total (Acct. 439)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):</b>	<b>14,524,119</b>	<b>2,360,710</b>	<b>16,884,829</b>	

---

## DETAILS OF INCOME STATEMENT ACCOUNTS

---

**Details of Income Statement Accounts (Page F-02)**

**If amount of Miscellaneous Credits to Surplus (Acct 434) exceeds \$10,000, please explain fully.**

#434 (Misc. Credits to Surplus): The amount is for Auditor's Entries from 2008 that were done incorrectly.

**If amount of Miscellaneous Debits to Surplus (Acct 435) exceeds \$10,000, please explain fully.**

#435 - Amortization of Debt Discount

---

**INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)		1,318			1,318	1
<b>Costs and Expenses of Merchandising, Jobbing and Contract Work (416):</b>						
Cost of merchandise sold		900			900	2
Payroll		166			166	3
Materials		56			56	4
Taxes					0	5
<b>Other (list by major classes):</b>						
NONE					0	6
<b>Total costs and expenses</b>	<b>0</b>	<b>1,122</b>	<b>0</b>	<b>0</b>	<b>1,122</b>	
<b>Net income (or loss)</b>	<b>0</b>	<b>196</b>	<b>0</b>	<b>0</b>	<b>196</b>	

## REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	1,340,823	11,272,170	0	0	<b>12,612,993</b>	<b>1</b>
Less: interdepartmental sales	0	67,470	0	0	<b>67,470</b>	<b>2</b>
Less: interdepartmental rents	0	0		0	<b>0</b>	<b>3</b>
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				<b>0</b>	<b>4</b>
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained		6,157			<b>6,157</b>	<b>5</b>
<b>Other Increases or (Decreases)</b>						
<b>to Operating Revenues - Specify:</b>						
NONE					<b>0</b>	<b>6</b>
<b>Revenues subject to Wisconsin Remainder Assessment</b>	<b>1,340,823</b>	<b>11,198,543</b>	<b>0</b>	<b>0</b>	<b>12,539,366</b>	

## DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	202,914	15,513	<b>218,427</b>	<b>1</b>
Electric operating expenses	314,298	25,167	<b>339,465</b>	<b>2</b>
Gas operating expenses	0	0	<b>0</b>	<b>3</b>
Heating operating expenses	0	0	<b>0</b>	<b>4</b>
Sewer operating expenses	0	0	<b>0</b>	<b>5</b>
Merchandising and jobbing	166	50	<b>216</b>	<b>6</b>
Other nonutility expenses	0	0	<b>0</b>	<b>7</b>
Water utility plant accounts	0	0	<b>0</b>	<b>8</b>
Electric utility plant accounts	0	0	<b>0</b>	<b>9</b>
Gas utility plant accounts	0	0	<b>0</b>	<b>10</b>
Heating utility plant accounts	0	0	<b>0</b>	<b>11</b>
Sewer utility plant accounts	0	0	<b>0</b>	<b>12</b>
Accum. prov. for depreciation of water plant	0	0	<b>0</b>	<b>13</b>
Accum. prov. for depreciation of electric plant	0	0	<b>0</b>	<b>14</b>
Accum. prov. for depreciation of gas plant	0	0	<b>0</b>	<b>15</b>
Accum. prov. for depreciation of heating plant	0	0	<b>0</b>	<b>16</b>
Accum. prov. for depreciation of sewer plant	0	0	<b>0</b>	<b>17</b>
Clearing accounts	53,379	(53,379)	<b>0</b>	<b>18</b>
All other accounts	177,944	12,649	<b>190,593</b>	<b>19</b>
<b>Total Payroll</b>	<b>748,701</b>	<b>0</b>	<b>748,701</b>	

### FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	2.0	1
Electric	11.0	2
Gas		3
Sewer		4

**BALANCE SHEET**

<b>Assets and Other Debits (a)</b>	<b>Balance End of Year (b)</b>	<b>Balance First of Year (c)</b>	
<b>UTILITY PLANT</b>			
Utility Plant (101)	26,610,813	25,241,526	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	8,708,235	8,269,279	2
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
<b>Total Net Utility Plant</b>	<b>17,902,578</b>	<b>16,972,247</b>	
<b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	
Investment in Municipality (123)	0	0	7
Other Investments (124)	0	0	8
Sinking Funds (125)	0	0	9
Depreciation Fund (126)	0	0	10
Other Special Funds (128)	0	0	11
<b>Total Other Property and Investments</b>	<b>0</b>	<b>0</b>	
<b>CURRENT AND ACCRUED ASSETS</b>			
Cash (131)	1,102,525	383,487	12
Special Deposits (134)	0	0	13
Working Funds (135)			14
Temporary Cash Investments (136)	955,787	2,014,524	15
Notes Receivable (141)	0	0	16
Customer Accounts Receivable (142)	999,449	1,015,172	17
Other Accounts Receivable (143)	32,351	40,187	18
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	19
Receivables from Municipality (145)	99,166	117,763	20
Plant Materials and Operating Supplies (154)	198,124	229,917	21
Merchandise (155)	0	0	22
Other Materials and Supplies (156)	0	0	23
Stores Expense (163)	0	0	24
Prepayments (165)	11,906	11,665	25
Interest and Dividends Receivable (171)	3,200	6,202	26
Accrued Utility Revenues (173)			27
Miscellaneous Current and Accrued Assets (174)			28
<b>Total Current and Accrued Assets</b>	<b>3,402,508</b>	<b>3,818,917</b>	
<b>DEFERRED DEBITS</b>			
Unamortized Debt Discount and Expense (181)	146,735	186,003	29
Extraordinary Property Losses (182)	0	0	30
Preliminary Survey and Investigation Charges (183)	0	0	31
Clearing Accounts (184)	0	0	32
Temporary Facilities (185)	0	0	33
Miscellaneous Deferred Debits (186)	0	0	34
<b>Total Deferred Debits</b>	<b>146,735</b>	<b>186,003</b>	
<b>Total Assets and Other Debits</b>	<b>21,451,821</b>	<b>20,977,167</b>	

**BALANCE SHEET**

<b>Liabilities and Other Credits (a)</b>	<b>Balance End of Year (b)</b>	<b>Balance First of Year (c)</b>	
<b>PROPRIETARY CAPITAL</b>			
Capital Paid in by Municipality (200)	477,335	477,335	35
Appropriated Earned Surplus (215)			36
Unappropriated Earned Surplus (216)	16,884,829	16,162,482	37
<b>Total Proprietary Capital</b>	<b>17,362,164</b>	<b>16,639,817</b>	
<b>LONG-TERM DEBT</b>			
Bonds (221)	2,410,000	2,705,000	38
Advances from Municipality (223)	0	0	39
Other Long-Term Debt (224)	0	0	40
<b>Total Long-Term Debt</b>	<b>2,410,000</b>	<b>2,705,000</b>	
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable (231)	0	0	41
Accounts Payable (232)	1,014,047	979,769	42
Payables to Municipality (233)	0	0	43
Customer Deposits (235)		0	44
Taxes Accrued (236)	381,422	337,944	45
Interest Accrued (237)	13,952	15,181	46
Tax Collections Payable (241)		0	47
Miscellaneous Current and Accrued Liabilities (242)	72,710	86,570	48
<b>Total Current and Accrued Liabilities</b>	<b>1,482,131</b>	<b>1,419,464</b>	
<b>DEFERRED CREDITS</b>			
Unamortized Premium on Debt (251)	0	0	49
Customer Advances for Construction (252)	27,414	39,587	50
Other Deferred Credits (253)	170,112	173,299	51
<b>Total Deferred Credits</b>	<b>197,526</b>	<b>212,886</b>	
<b>OPERATING RESERVES</b>			
Property Insurance Reserve (261)			52
Injuries and Damages Reserve (262)			53
Pensions and Benefits Reserve (263)			54
Miscellaneous Operating Reserves (265)			55
<b>Total Operating Reserves</b>	<b>0</b>	<b>0</b>	
<b>Total Liabilities and Other Credits</b>	<b>21,451,821</b>	<b>20,977,167</b>	

## NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
<b>First of Year:</b>					
Total Utility Plant - First of Year	12,001,327	0	0	13,240,199	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
<b>Plant Accounts:</b>					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	9,838,867	0	0	12,939,539	2
Utility Plant in Service - Contributed Plant (101.2)	1,770,932	0	0	1,102,592	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)	911,214				7
Construction Work in Progress (107)	47,669				8
<b>Total Utility Plant</b>	<b>12,568,682</b>	<b>0</b>	<b>0</b>	<b>14,042,131</b>	
<b>Accumulated Provision for Depreciation and Amortization:</b>					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	2,283,339	0	0	5,966,863	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	232,486	0	0	225,547	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
<b>Total Accumulated Provision</b>	<b>2,515,825</b>	<b>0</b>	<b>0</b>	<b>6,192,410</b>	
<b>Other Utility Plant Accounts:</b>					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
<b>Total Other Utility Plant Accounts</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Net Utility Plant</b>	<b>10,052,857</b>	<b>0</b>	<b>0</b>	<b>7,849,721</b>	

## ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.1)</b>	2,118,800	5,748,386			<b>7,867,186</b>	<b>1</b>
<b>Credits During Year</b>						<b>2</b>
<b>Accruals:</b>						<b>3</b>
Charged depreciation expense (403)	162,545	429,450			<b>591,995</b>	<b>4</b>
Depreciation expense on meters						<b>5</b>
charged to sewer (see Note 3)	8,351				<b>8,351</b>	<b>6</b>
Accruals charged other						<b>7</b>
accounts (specify):						<b>8</b>
					<b>0</b>	<b>9</b>
Salvage	2,105	20,190			<b>22,295</b>	<b>10</b>
Other credits (specify):						<b>11</b>
Transportation	6,160	3,952			<b>10,112</b>	<b>12</b>
		350			<b>350</b>	<b>13</b>
					<b>0</b>	<b>14</b>
					<b>0</b>	<b>15</b>
<b>Total credits</b>	<b>179,161</b>	<b>453,942</b>	<b>0</b>	<b>0</b>	<b>633,103</b>	<b>16</b>
<b>Debits during year</b>						<b>17</b>
Book cost of plant retired	14,622	197,230			<b>211,852</b>	<b>18</b>
Cost of removal	0	38,235			<b>38,235</b>	<b>19</b>
Other debits (specify):						<b>20</b>
					<b>0</b>	<b>21</b>
					<b>0</b>	<b>22</b>
					<b>0</b>	<b>23</b>
					<b>0</b>	<b>24</b>
<b>Total debits</b>	<b>14,622</b>	<b>235,465</b>	<b>0</b>	<b>0</b>	<b>250,087</b>	<b>25</b>
<b>Balance end of year (111.1)</b>	<b>2,283,339</b>	<b>5,966,863</b>	<b>0</b>	<b>0</b>	<b>8,250,202</b>	<b>26</b>
<b>Footnotes</b>						<b>27</b>

## ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.2)</b>	211,094	190,997			<b>402,091</b>	1
<b>Credits During Year</b>						2
<b>Accruals:</b>						3
Charged Other Income Deductions (426)	21,392	34,550			<b>55,942</b>	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					<b>0</b>	6
Accruals charged other						7
accounts (specify):						8
					<b>0</b>	9
Salvage	0	0			<b>0</b>	10
Other credits (specify):						11
					<b>0</b>	12
					<b>0</b>	13
					<b>0</b>	14
					<b>0</b>	15
<b>Total credits</b>	<b>21,392</b>	<b>34,550</b>	<b>0</b>	<b>0</b>	<b>55,942</b>	16
<b>Debits during year</b>						17
Book cost of plant retired	0	0			<b>0</b>	18
Cost of removal	0	0			<b>0</b>	19
Other debits (specify):						20
					<b>0</b>	21
					<b>0</b>	22
					<b>0</b>	23
					<b>0</b>	24
<b>Total debits</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	25
<b>Balance end of year (111.2)</b>	<b>232,486</b>	<b>225,547</b>	<b>0</b>	<b>0</b>	<b>458,033</b>	26
<b>Footnotes</b>						27

**NET NONUTILITY PROPERTY (ACCTS. 121 & 122)**

- |  |
|--|
| <p>1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.<br/>                 2. Other items may be grouped by classes of property.<br/>                 3. Describe in detail any investment in sewer department carried in this account.</p> |
|--|

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
<b>Total Nonutility Property (121)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Less accum. prov. depr. & amort. (122)	0			0	3
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)**

Particulars (a)	Amount (b)	
Balance first of year		1
<b>Additions:</b>		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
<b>Total Additions</b>	<u>0</u>	
<b>Deductions:</b>		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
<b>Total accounts written off</b>	<u>0</u>	
<b>Balance end of year</b>	<u><u>0</u></u>	

## MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
<b>Electric Utility</b>							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			174,793		174,793	207,527	3
<b>Total Electric Utility</b>					<b>174,793</b>	<b>207,527</b>	

Account	Total End of Year	Amount Prior Year	
Electric utility total	174,793	207,527	1
Water utility (154)	23,331	22,390	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
<b>Total Materials and Supplies</b>	<b>198,124</b>	<b>229,917</b>	

## UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
<b>Unamortized debt discount &amp; expense (181)</b>				
1993 MORTGAGE REVENUE BONDS REFUNDING	14,679	428	55,291	1
LOSS ON ADVANCE REFUNDING	23,962	428	91,444	2
<b>Total</b>			<b>146,735</b>	
<b>Unamortized premium on debt (251)</b>				
NONE				3
<b>Total</b>			<b>0</b>	

**CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	477,335	1
<b>Changes during year (explain):</b>		
NONE		2
<b>Balance end of year</b>	<u><u>477,335</u></u>	

### BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1993 Refunding Bonds	11/01/1992	07/02/2016	4.14%	2,410,000	1
<b>Total Bonds (Account 221):</b>				<b><u>2,410,000</u></b>	

## NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
<b>Advances from Municipality (223)</b>					
NONE	00/00/0000	00/00/0000	0.00%		1
<b>Total for Account 223</b>				<b>0</b>	
<b>Other Long-Term Debt (224)</b>					
NONE	00/00/0000	00/00/0000	0.00%		2
<b>Total for Account 224</b>				<b>0</b>	
<b>Notes Payable (231)</b>					
NONE	00/00/0000	00/00/0000	0.00%		3
<b>Total for Account 231</b>				<b>0</b>	

**TAXES ACCRUED (ACCT. 236)**

Particulars (a)	Amount (b)	
Balance first of year	337,944	1
<b>Accruals:</b>		
Charged water department expense	209,532	2
Charged electric department expense	234,882	3
Charged sewer department expense		4
<b>Other (explain):</b>		
Joint Sewer Charge	2,967	5
<b>Total Accruals and other credits</b>	<b>447,381</b>	
<b>Taxes paid during year:</b>		
County, state and local taxes	337,945	6
Social Security taxes	44,173	7
PSC Remainder Assessment	11,040	8
<b>Other (explain):</b>		
Wisconsin Gross Receipts Tax	10,745	9
<b>Total payments and other debits</b>	<b>403,903</b>	
<b>Balance end of year</b>	<b>381,422</b>	

### INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.  
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
<b>Bonds (221)</b>					
2004 REFUNDING BONDS	15,181	86,171	87,400	13,952	1
<b>Subtotal</b>	<b>15,181</b>	<b>86,171</b>	<b>87,400</b>	<b>13,952</b>	
<b>Advances from Municipality (223)</b>					
NONE	0			0	2
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Other Long-Term Debt (224)</b>					
NONE	0			0	3
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Notes Payable (231)</b>					
NONE	0			0	4
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Total</b>	<b>15,181</b>	<b>86,171</b>	<b>87,400</b>	<b>13,952</b>	

## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Investment in Municipality (123):</b>		
NONE		1
<b>Total (Acct. 123):</b>	<b>0</b>	
<b>Other Investments (124):</b>		
NONE		2
<b>Total (Acct. 124):</b>	<b>0</b>	
<b>Sinking Funds (125):</b>		
NONE		3
<b>Total (Acct. 125):</b>	<b>0</b>	
<b>Depreciation Fund (126):</b>		
NONE		4
<b>Total (Acct. 126):</b>	<b>0</b>	
<b>Other Special Funds (128):</b>		
NONE		5
<b>Total (Acct. 128):</b>	<b>0</b>	
<b>Special Deposits (134):</b>		
NONE		6
<b>Total (Acct. 134):</b>	<b>0</b>	
<b>Notes Receivable (141):</b>		
NONE		7
<b>Total (Acct. 141):</b>	<b>0</b>	
<b>Customer Accounts Receivable (142):</b>		
Water	449,752	8
Electric	549,697	9
Sewer (Regulated)		10
<b>Other (specify):</b>		
NONE		11
<b>Total (Acct. 142):</b>	<b>999,449</b>	
<b>Other Accounts Receivable (143):</b>		
Sewer (Non-regulated)		12
Merchandising, jobbing and contract work	32,351	* 13
<b>Other (specify):</b>		
NONE		14
<b>Total (Acct. 143):</b>	<b>32,351</b>	
<b>Receivables from Municipality (145):</b>		
JOINT SEWER BILL	73,237	* 15
ACCOUNTS PUT ON TAX ROLL	25,929	* 16
<b>Total (Acct. 145):</b>	<b>99,166</b>	

## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

	Particulars (a)	Balance End of Year (b)
<b>Prepayments (165):</b>		
	NONE	11,906
	<b>Total (Acct. 165):</b>	<b>11,906</b>
<b>Extraordinary Property Losses (182):</b>		
	NONE	
	<b>Total (Acct. 182):</b>	<b>0</b>
<b>Preliminary Survey and Investigation Charges (183):</b>		
	NONE	
	<b>Total (Acct. 183):</b>	<b>0</b>
<b>Clearing Accounts (184):</b>		
	NONE	
	<b>Total (Acct. 184):</b>	<b>0</b>
<b>Temporary Facilities (185):</b>		
	NONE	
	<b>Total (Acct. 185):</b>	<b>0</b>
<b>Miscellaneous Deferred Debits (186):</b>		
	NONE	
	<b>Total (Acct. 186):</b>	<b>0</b>
<b>Payables to Municipality (233):</b>		
	NONE	
	<b>Total (Acct. 233):</b>	<b>0</b>
<b>Other Deferred Credits (253):</b>		
	Regulatory Liability	146,471
	PUBLIC BENEFITS	23,641
	<b>Total (Acct. 253):</b>	<b>170,112</b>

---

## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

---

**Detail of Other Balance Sheet Accounts (Page F-22)**

**Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.**

Done

---

## RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
<b>Add Average:</b>						
Utility Plant in Service (101.1)	9,580,437	12,706,999	0	0	<b>22,287,436</b>	<b>1</b>
Materials and Supplies	22,860	191,160	0	0	<b>214,020</b>	<b>2</b>
<b>Other (specify):</b>						
NONE					<b>0</b>	<b>3</b>
<b>Less Average:</b>						
Reserve for Depreciation (111.1)	2,201,069	5,857,624	0	0	<b>8,058,693</b>	<b>4</b>
Customer Advances for Construction		27,414			<b>27,414</b>	<b>5</b>
Regulatory Liability	76,555	75,146	0	0	<b>151,701</b>	<b>6</b>
NONE					<b>0</b>	<b>7</b>
<b>Average Net Rate Base</b>	<b>7,325,673</b>	<b>6,937,975</b>	<b>0</b>	<b>0</b>	<b>14,263,648</b>	
Net Operating Income	321,558	167,181	0	0	<b>488,739</b>	<b>8</b>
<b>Net Operating Income as a percent of</b>						
<b>Average Net Rate Base</b>	<b>4.39%</b>	<b>2.41%</b>	<b>N/A</b>	<b>N/A</b>	<b>3.43%</b>	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL  
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY  
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	79,195	77,738	0	0	<b>156,933</b>	<b>1</b>
<b>Add credits during year:</b>						
NONE					<b>0</b>	<b>2</b>
<b>Deduct charges:</b>						
Miscellaneous Amortization (425)	5,279	5,183	0	0	<b>10,462</b>	<b>3</b>
<b>Other (specify):</b>						
NONE					<b>0</b>	<b>4</b>
<b>Balance End of Year</b>	<b>73,916</b>	<b>72,555</b>	<b>0</b>	<b>0</b>	<b>146,471</b>	

---

## IMPORTANT CHANGES DURING THE YEAR

---

Report changes of any of the following types:

1. Acquisitions.

---

2. Leaseholder changes.

---

3. Extensions of service.

---

4. Estimated changes in revenues due to rate changes.

Electric Rates were increased as of June 1, 2009

---

5. Obligations incurred or assumed, excluding commercial paper.

---

6. Formal proceedings with the Public Service Commission.

Electric Rate Case

---

7. Any additional matters.

---

## WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Water</b>			
Sales of Water (460-467)	1,275,006	1,319,681	1
<b>Total Sales of Water</b>	<b>1,275,006</b>	<b>1,319,681</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (470 )	6,635	6,767	2
Rents from Water Property (472 )	48,382	30,104	3
Interdepartmental Rents (473 )	0	0	4
Other Water Revenues (474 )	10,800	24,045	5
<b>Total Other Operating Revenues</b>	<b>65,817</b>	<b>60,916</b>	
<b>Total Operating Revenues</b>	<b>1,340,823</b>	<b>1,380,597</b>	
<b>Operation and Maintenance Expenses</b>			
Source of Supply Expense (600-617)	58,051	946	6
Pumping Expenses (620-633)	103,866	134,847	7
Water Treatment Expenses (640-652)	67,731	81,376	8
Transmission and Distribution Expenses (660-678)	136,320	168,845	9
Customer Accounts Expenses (901-906)	42,798	41,219	10
Sales Expenses (910 )	8,614	9,419	11
Administrative and General Expenses (920-932)	229,809	209,939	12
<b>Total Operation and Maintenance Expenses</b>	<b>647,189</b>	<b>646,591</b>	
<b>Other Operating Expenses</b>			
Depreciation Expense (403 )	162,545	157,823	13
Amortization Expense (404-407)		0	14
Taxes (408 )	209,531	183,508	15
<b>Total Other Operating Expenses</b>	<b>372,076</b>	<b>341,331</b>	
<b>Total Operating Expenses</b>	<b>1,019,265</b>	<b>987,922</b>	
<b>NET OPERATING INCOME</b>	<b>321,558</b>	<b>392,675</b>	

## WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
<b>Operating Revenues</b>				
<b>Sales of Water</b>				
Unmetered Sales to General Customers (460)				
Residential (460.1 )				1
Commercial (460.2 )				2
Industrial (460.3 )				3
Public Authority (460.4 )				4
<b>Total Unmetered Sales to General Customers (460)</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Metered Sales to General Customers (461)				
Residential (461.1 )	2,583	133,222	472,806	5
Commercial (461.2 )	299	45,500	136,829	6
Industrial (461.3 )	28	145,523	234,799	7
Public Authority (461.4 )	53	27,791	69,025	8
<b>Total Metered Sales to General Customers (461)</b>	<b>2,963</b>	<b>352,036</b>	<b>913,459</b>	
Private Fire Protection Service (462 )	48		37,920	9
Public Fire Protection Service (463 )	2,963		323,627	10
Other Water Sales (465 )				11
Sales for Resale (466 )		0	0	12
Interdepartmental Sales (467 )				13
<b>Total Sales of Water</b>	<b>5,974</b>	<b>352,036</b>	<b>1,275,006</b>	

### SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	1
NONE				1
<b>Total</b>		<b>0</b>	<b>0</b>	

## OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
<b>Public Fire Protection Service (463):</b>		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
<b>Other (specify):</b>		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	323,627	3
NONE		4
<b>Total Public Fire Protection Service (463)</b>	<b>323,627</b>	
<b>Forfeited Discounts (470):</b>		
NONE		5
Customer late payment charges	6,635	6
<b>Other (specify):</b>		
<b>Total Forfeited Discounts (470)</b>	<b>6,635</b>	
<b>Rents from Water Property (472):</b>		
TOWER RENTALS & WELL #4 SPACE RENTAL	48,382	7
<b>Total Rents from Water Property (472)</b>	<b>48,382</b>	
<b>Interdepartmental Rents (473):</b>		
NONE		8
<b>Total Interdepartmental Rents (473)</b>	<b>0</b>	
<b>Other Water Revenues (474):</b>		
NONE		9
Return on net investment in meters charged to sewer department	10,800	10
<b>Other (specify):</b>		
<b>Total Other Water Revenues (474)</b>	<b>10,800</b>	

---

## OTHER OPERATING REVENUES (WATER)

---

### Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$10,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Done

---

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>SOURCE OF SUPPLY EXPENSES</b>			
Operation Supervision and Engineering (600)	0		1
Operation Labor and Expenses (601)	0		2
Purchased Water (602)	0		3
Miscellaneous Expenses (603)	0		4
Rents (604)	0		5
Maintenance Supervision and Engineering (610)	0		6
Maintenance of Structures and Improvements (611)	0		7
Maintenance of Collecting and Impounding Reservoirs (612)	0		8
Maintenance of Lake, River and Other Intakes (613)	0		9
Maintenance of Wells and Springs (614)	58,051	946	* 10
Maintenance of Supply Mains (616)	0		11
Maintenance of Miscellaneous Water Source Plant (617)	0		12
<b>Total Source of Supply Expenses</b>	<b>58,051</b>	<b>946</b>	
<b>PUMPING EXPENSES</b>			
Operation Supervision and Engineering (620)	0		13
Fuel for Power Production (621)	0		14
Power Production Labor and Expenses (622)	0		15
Fuel or Power Purchased for Pumping (623)	67,470	65,476	16
Pumping Labor and Expenses (624)	7,802	7,985	17
Expenses Transferred--Credit (625)	0		18
Miscellaneous Expenses (626)	7,659	8,339	19
Rents (627)	0		20
Maintenance Supervision and Engineering (630)	0		21
Maintenance of Structures and Improvements (631)	792	13,057	* 22
Maintenance of Power Production Equipment (632)	0		23
Maintenance of Pumping Equipment (633)	20,143	39,990	* 24
<b>Total Pumping Expenses</b>	<b>103,866</b>	<b>134,847</b>	
<b>WATER TREATMENT EXPENSES</b>			
Operation Supervision and Engineering (640)	0		25
Chemicals (641)	46,455	56,421	26
Operation Labor and Expenses (642)	19,072	22,723	27
Miscellaneous Expenses (643)	0		28
Rents (644)	0		29
Maintenance Supervision and Engineering (650)	0		30
Maintenance of Structures and Improvements (651)	0		31
Maintenance of Water Treatment Equipment (652)	2,204	2,232	32
<b>Total Water Treatment Expenses</b>	<b>67,731</b>	<b>81,376</b>	

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>TRANSMISSION AND DISTRIBUTION EXPENSES</b>			
Operation Supervision and Engineering (660)		0	33
Storage Facilities Expenses (661)		0	34
Transmission and Distribution Lines Expenses (662)	15,623	18,044	35
Meter Expenses (663)	5,373	5,206	36
Customer Installations Expenses (664)		0	37
Miscellaneous Expenses (665)		0	38
Rents (666)		0	39
Maintenance Supervision and Engineering (670)		0	40
Maintenance of Structures and Improvements (671)		0	41
Maintenance of Distribution Reservoirs and Standpipes (672)	44,449	59,753	42
Maintenance of Transmission and Distribution Mains (673)	49,928	71,326	* 43
Maintenance of Services (675)	18,736	13,577	44
Maintenance of Meters (676)	125	54	45
Maintenance of Hydrants (677)	2,086	885	46
Maintenance of Miscellaneous Plant (678)		0	47
<b>Total Transmission and Distribution Expenses</b>	<b>136,320</b>	<b>168,845</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Supervision (901)		0	48
Meter Reading Expenses (902)	19,941	19,097	49
Customer Records and Collection Expenses (903)	22,857	22,122	50
Uncollectible Accounts (904)		0	51
Miscellaneous Customer Accounts Expenses (905)		0	52
Customer Service and Information Expenses (906)		0	53
<b>Total Customer Accounts Expenses</b>	<b>42,798</b>	<b>41,219</b>	
<b>SALES EXPENSES</b>			
Sales Expenses (910)	8,614	9,419	54
<b>Total Sales Expenses</b>	<b>8,614</b>	<b>9,419</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	61,280	58,667	55
Office Supplies and Expenses (921)	27,390	27,335	56
Administrative Expenses Transferred--Credit (922)		0	57
Outside Services Employed (923)	14,632	9,809	58
Property Insurance (924)	1,785	1,792	59
Injuries and Damages (925)	22,901	17,456	60
Employee Pensions and Benefits (926)	90,392	79,083	61
Regulatory Commission Expenses (928)		0	62
Duplicate Charges--Credit (929)		0	63

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Miscellaneous General Expenses (930)	459	291	<b>64</b>
Rents (931)		0	<b>65</b>
Maintenance of General Plant (932)	10,970	15,506	<b>66</b>
<b>Total Administrative and General Expenses</b>	<b>229,809</b>	<b>209,939</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>647,189</b>	<b>646,591</b>	

---

## WATER OPERATION & MAINTENANCE EXPENSES

---

**Water Operation & Maintenance Expenses (Page W-05)**

**For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.**

- #614 - Disemble and remove pump at Well #4 for inspection and surveying.
  - #631 - Decrease Check Valve Maint. in 2008
  - #633 - Decrease for Flood Protection in 2008
  - #673 - Decrease due to fewer watermain breaks in 2009
-

### TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		186,036	162,142	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		2,967	2,719	2
<b>Net property tax equivalent</b>		<b>183,069</b>	<b>159,423</b>	
Social Security		25,027	22,784	3
PSC Remainder Assessment		1,435	1,301	4
Other (specify): NONE			0	5
<b>Total tax expense</b>		<b>209,531</b>	<b>183,508</b>	

## PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Jefferson				1
<b>SUMMARY OF TAX RATES</b>							
State tax rate	mills		0.175556				2
County tax rate	mills		3.929787				3
Local tax rate	mills		6.776870				4
School tax rate	mills		9.123869				5
Voc. school tax rate	mills		1.358299				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
<b>Total tax rate</b>	mills		<b>21.364381</b>				9
Less: state credit	mills		1.355114				10
<b>Net tax rate</b>	mills		<b>20.009267</b>				11
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							
<b>Local Tax Rate</b>	mills		<b>6.776870</b>				12
<b>Combined School Tax Rate</b>	mills		<b>10.482168</b>				13
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				14
<b>Total Local &amp; School Tax</b>	mills		<b>17.259038</b>				15
<b>Total Tax Rate</b>	mills		<b>21.364381</b>				16
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.807842</b>				17
<b>Total tax net of state credit</b>	mills		<b>20.009267</b>				18
<b>Net Local and School Tax Rate</b>	mills		<b>16.164320</b>				19
Utility Plant, Jan. 1	\$	12,001,328	12,001,328				20
Materials & Supplies	\$	22,390	22,390				21
<b>Subtotal</b>	\$	<b>12,023,718</b>	<b>12,023,718</b>				22
Less: Plant Outside Limits	\$	118,214	118,214				23
<b>Taxable Assets</b>	\$	<b>11,905,504</b>	<b>11,905,504</b>				24
Assessment Ratio	dec.		0.966700				25
<b>Assessed Value</b>	\$	<b>11,509,051</b>	<b>11,509,051</b>				26
<b>Net Local &amp; School Rate</b>	mills		<b>16.164320</b>				27
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>186,036</b>	<b>186,036</b>				28
Tax Equivalent per 1994 PSC Report	\$	87,550					29
Any lower tax equivalent as authorized by municipality (see note 6)	\$						30
<b>Tax equiv. for current year (see note 6)</b>	\$	<b>186,036</b>					31
Footnotes							32

---

## PROPERTY TAX EQUIVALENT (WATER)

---

### Property Tax Equivalent (Water) (Page W-07)

IF total for Utility Plant, Jan. 1 on this schedule does not match Total Utility Plant - First of Year on the Net Utility Plant schedule, please explain.

Tax Equivalent included Construction Work in Progress.

---

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>						
Land and Land Rights (310)	19,574				19,574	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	206,522				206,522	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
<b>Total Source of Supply Plant</b>	<b>226,096</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>226,096</b>	
<b>PUMPING PLANT</b>						
Land and Land Rights (320)	40,440				40,440	11
Structures and Improvements (321)	587,971	596			588,567	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	504,980				504,980	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	52,073				52,073	16
<b>Total Pumping Plant</b>	<b>1,185,464</b>	<b>596</b>	<b>0</b>	<b>0</b>	<b>1,186,060</b>	
<b>WATER TREATMENT PLANT</b>						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	78,354	817	589		78,582	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
<b>Total Water Treatment Plant</b>	<b>78,354</b>	<b>817</b>	<b>589</b>	<b>0</b>	<b>78,582</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Land and Land Rights (340)	8,465				8,465	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	1,210,342				1,210,342	24
Transmission and Distribution Mains (343)	4,645,569	472,682			5,118,251	25
Services (345)	467,545	2,675			470,220	26
Meters (346)	384,399	12,515	3,948		392,966	27
Hydrants (348)	393,540	29,967			423,507	28

## WATER UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Other Transmission and Distribution Plant (349)	0				0	29
<b>Total Transmission and Distribution Plant</b>	<b>7,109,860</b>	<b>517,839</b>	<b>3,948</b>	<b>0</b>	<b>7,623,751</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	38,171				38,171	30
Structures and Improvements (390)	411,213				411,213	31
Office Furniture and Equipment (391)	27,809	265	120		27,954	32
Computer Equipment (391.1)	39,193	735	1,598		38,330	33
Transportation Equipment (392)	61,956	9,978	6,603		65,331	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	59,629	1,251	1,764		59,116	36
Laboratory Equipment (395)	8,570				8,570	37
Power Operated Equipment (396)	2,697				2,697	38
Communication Equipment (397)	59,346				59,346	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	13,650				13,650	41
<b>Total General Plant</b>	<b>722,234</b>	<b>12,229</b>	<b>10,085</b>	<b>0</b>	<b>724,378</b>	
<b>Total utility plant in service directly assignable</b>	<b>9,322,008</b>	<b>531,481</b>	<b>14,622</b>	<b>0</b>	<b>9,838,867</b>	
Common Utility Plant Allocated to Water Department (300)	0				0	42
<b>Total utility plant in service</b>	<b>9,322,008</b>	<b>531,481</b>	<b>14,622</b>	<b>0</b>	<b>9,838,867</b>	

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	0				0	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>PUMPING PLANT</b>						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	0				0	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	0				0	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
<b>Total Pumping Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>WATER TREATMENT PLANT</b>						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
<b>Total Water Treatment Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	0				0	24
Transmission and Distribution Mains (343)	1,119,679				1,119,679	25
Services (345)	471,782	293			472,075	26
Meters (346)	0				0	27
Hydrants (348)	179,178				179,178	28

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Other Transmission and Distribution Plant (349)	0				0	29
<b>Total Transmission and Distribution Plant</b>	<b>1,770,639</b>	<b>293</b>	<b>0</b>	<b>0</b>	<b>1,770,932</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Total utility plant in service directly assignable</b>	<b>1,770,639</b>	<b>293</b>	<b>0</b>	<b>0</b>	<b>1,770,932</b>	
Common Utility Plant Allocated to Water Department (300)	0				0	42
<b>Total utility plant in service</b>	<b>1,770,639</b>	<b>293</b>	<b>0</b>	<b>0</b>	<b>1,770,932</b>	

## ACCUMULATED PROVISION FOR DEPRECIATION - WATER

### --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>SOURCE OF SUPPLY PLANT</b>				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	76,496	2.12%	4,378	4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
<b>Total Source of Supply Plant</b>	<b>76,496</b>		<b>4,378</b>	
<b>PUMPING PLANT</b>				
Structures and Improvements (321)	263,287	2.50%	14,707	7
Other Power Production Equipment (323)	0	0.00%		8
Electric Pumping Equipment (325)	365,205	5.00%	25,249	9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	24,573	4.29%	2,234	11
<b>Total Pumping Plant</b>	<b>653,065</b>		<b>42,190</b>	
<b>WATER TREATMENT PLANT</b>				
Structures and Improvements (331)	0	0.00%		12
Sand or Other Media Filtration Equipment (332)	48,444	6.67%	5,133	13
Membrane Filtration Equipment (333)	0	0.00%		14
Other Water Treatment Equipment (334)	0	0.00%		15
<b>Total Water Treatment Plant</b>	<b>48,444</b>		<b>5,133</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	391,280	2.00%	24,207	17
Transmission and Distribution Mains (343)	364,887	0.80%	39,055 *	18
Services (345)	123,308	2.13%	9,987	19
Meters (346)	92,813	4.35%	16,703	20
Hydrants (348)	38,247	1.33%	5,433	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
<b>Total Transmission and Distribution Plant</b>	<b>1,010,535</b>		<b>95,385</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	87,283	2.86%	11,761	23
Office Furniture and Equipment (391)	13,777	8.33%	2,323	24
Computer Equipment (391.1)	39,194	14.29%	734	25
Transportation Equipment (392)	53,746	18.00%	6,160	26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	60,193	7.14%	686	28
Laboratory Equipment (395)	6,288	5.00%	428	29

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					80,874	4
316					0	5
317					0	6
	0	0	0	0	80,874	
321					277,994	7
323					0	8
325					390,454	9
326					0	10
328					26,807	11
	0	0	0	0	695,255	
331					0	12
332	589				52,988	13
333					0	14
334					0	15
	589	0	0	0	52,988	
341					0	16
342					415,487	17
343				7,074	411,016 *	18
345					133,295	19
346	3,948				105,568	20
348					43,680	21
349					0	22
	3,948	0	0	7,074	1,109,046	
390					99,044	23
391	120				15,980	24
391.1	1,598				38,330	25
392	6,603		2,105		55,408	26
393					0	27
394	1,764				59,115	28
395					6,716	29

## ACCUMULATED PROVISION FOR DEPRECIATION - WATER --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>GENERAL PLANT</b>				
Power Operated Equipment (396)	2,697	10.00%		<b>30</b>
Communication Equipment (397)	59,346	8.33%		<b>31</b>
SCADA Equipment (397.1)	0	0.00%		<b>32</b>
Miscellaneous Equipment (398)	7,736	5.00%	803	<b>33</b>
<b>Total General Plant</b>	<b>330,260</b>		<b>22,895</b>	
<b>Total accum. prov. directly assignable</b>	<b>2,118,800</b>		<b>169,981</b>	
 Common Utility Plant Allocated to Water Department	 0	 0.00%		 <b>34</b>
<b>Total accum. prov. for depreciation</b>	<b>2,118,800</b>		<b>169,981</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					2,697	30
397					59,346	31
397.1					0	32
398					8,539	33
	10,085	0	2,105	0	345,175	
	14,622	0	2,105	7,074	2,283,338	
					0	34
	14,622	0	2,105	7,074	2,283,338	

---

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Utility or Municipality--**

---

Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-10)

If Adjustments for any account are nonzero, please explain.

#343-Depreciation on Completed Construction Not Classified.

---

---

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

---

This page intentionally left blank

## ACCUMULATED PROVISION FOR DEPRECIATION - WATER

### --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>SOURCE OF SUPPLY PLANT</b>				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	0	0.00%		4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
<b>Total Source of Supply Plant</b>	<b>0</b>		<b>0</b>	
<b>PUMPING PLANT</b>				
Structures and Improvements (321)	0	0.00%		7
Other Power Production Equipment (323)	0	0.00%		8
Electric Pumping Equipment (325)	0	0.00%		9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	0	0.00%		11
<b>Total Pumping Plant</b>	<b>0</b>		<b>0</b>	
<b>WATER TREATMENT PLANT</b>				
Structures and Improvements (331)	0	0.00%		12
Sand or Other Media Filtration Equipment (332)	0	0.00%		13
Membrane Filtration Equipment (333)	0	0.00%		14
Other Water Treatment Equipment (334)	0	0.00%		15
<b>Total Water Treatment Plant</b>	<b>0</b>		<b>0</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	0	0.00%		17
Transmission and Distribution Mains (343)	83,862	0.80%	8,957	18
Services (345)	111,567	2.13%	10,052	19
Meters (346)	0	0.00%		20
Hydrants (348)	15,665	1.33%	2,383	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
<b>Total Transmission and Distribution Plant</b>	<b>211,094</b>		<b>21,392</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	0	0.00%		23
Office Furniture and Equipment (391)	0	0.00%		24
Computer Equipment (391.1)	0	0.00%		25
Transportation Equipment (392)	0	0.00%		26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	0	0.00%		28
Laboratory Equipment (395)	0	0.00%		29

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
316					0	5
317					0	6
	0	0	0	0	0	
321					0	7
323					0	8
325					0	9
326					0	10
328					0	11
	0	0	0	0	0	
331					0	12
332					0	13
333					0	14
334					0	15
	0	0	0	0	0	
341					0	16
342					0	17
343					92,819	18
345					121,619	19
346					0	20
348					18,048	21
349					0	22
	0	0	0	0	232,486	
390					0	23
391					0	24
391.1					0	25
392					0	26
393					0	27
394					0	28
395					0	29

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>GENERAL PLANT</b>				
Power Operated Equipment (396)	0	0.00%		<b>30</b>
Communication Equipment (397)	0	0.00%		<b>31</b>
SCADA Equipment (397.1)	0	0.00%		<b>32</b>
Miscellaneous Equipment (398)	0	0.00%		<b>33</b>
<b>Total General Plant</b>	<b>0</b>		<b>0</b>	
<b>Total accum. prov. directly assignable</b>	<b>211,094</b>		<b>21,392</b>	
Common Utility Plant Allocated to Water Department	0	0.00%		<b>34</b>
<b>Total accum. prov. for depreciation</b>	<b>211,094</b>		<b>21,392</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					0	30
397					0	31
397.1					0	32
398					0	33
	0	0	0	0	0	
	0	0	0	0	232,486	
					0	34
	0	0	0	0	232,486	

## SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			29,961	<b>29,961</b>	1
February			28,020	<b>28,020</b>	2
March			30,988	<b>30,988</b>	3
April			32,355	<b>32,355</b>	4
May			34,152	<b>34,152</b>	5
June			36,104	<b>36,104</b>	6
July			37,612	<b>37,612</b>	7
August			37,823	<b>37,823</b>	8
September			38,348	<b>38,348</b>	9
October			34,650	<b>34,650</b>	10
November			31,604	<b>31,604</b>	11
December			30,765	<b>30,765</b>	12
<b>Total annual pumpage</b>	<b>0</b>	<b>0</b>	<b>402,382</b>	<b>402,382</b>	

## WATER LOSS AND OTHER STATISTICS

1. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
2. For Gallons used for other system uses (line 10), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.

**WATER LOSS STATISTICS**

Source of Water Supply Statistics - Total Annual Pumpage (000's):	402,382	1
Less: Gallons (000's) used in the treatment process:		2
Subtotal: Gallons (000's) entering distribution system:	<b>402,382</b>	3
Less: Gallons (000's) sold:	352,036	4
Gallons (000's) entering distribution system but not sold:	<b>50,346</b>	5
Estimated Water Usage:		6
Gallons (000's) used to flush mains:		7
Gallons (000's) used for fire protection:	153	8
Gallons (000's) used to prevent freezing of distribution system:		9
Gallons (000's) used for other system uses:		10
Subtotal Estimated Usage:	<b>153</b>	11
Estimated Water Losses:		12
Gallons (000's) lost due to main leaks or breaks:	1,000	13
Gallons (000's) lost due to service leaks or breaks:		14
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:	1,200	15
Gallons (000's) for unauthorized usage such as vandalism and theft:		16
Gallons (000's) not accounted for:	<b>47,993</b>	17
Subtotal of Estimated Losses:	<b>50,193</b>	18
Percentage of water entering distribution system sold:	<b>87%</b>	19
Percentage of unaccounted for water:	<b>12%</b>	20
If more than 15%, indicate causes:		21

If more than 15%, state what action has been taken to reduce water loss:

**OTHER STATISTICS**

Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	1,912	22
Date of maximum: 09/11/2009		23
Cause of maximum: Fill Water Tank		24
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	588	25
Date of minimum: 02/15/2009		26
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	703,939	27
If water is purchased:		28
Vendor Name:		29
Point of Delivery:		30
What percentage of purchased water is surface water?		31
Number of main breaks repaired this year:	10	32
Number of service breaks repaired this year:	7	33
Population served (estimate the number of individuals served):		34
Inside municipality?	7,797	35
Outside municipality?	70	36

**SOURCES OF WATER SUPPLY - GROUND WATERS**

---

<b>Location (a)</b>	<b>Identification Number (b)</b>	<b>Depth in feet (c)</b>	<b>Well Diameter in inches (d)</b>	<b>Yield Per Day in gallons (e)</b>	<b>Currently In Service? (f)</b>	
EAST CHURCH STREET	5	924	16	1,500,000	Yes	<b>1</b>
RACINE STREET BY PLANT	3	838	12	1,044,000	Yes	<b>2</b>
SOUTH MAIN AT ROCK RIVER	2	854	12	1,368,000	Yes	<b>3</b>
SOUTH MARSHALL WEST MILWAUKEE	4	735	18	2,000,000	Yes	<b>4</b>

---

## SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	BOOSTER 11	BOOSTER 2	BOOSTER 3	1
Location	WELL 5	WELL 2	WELL 2	2
Purpose	B	B	B	3
Destination	D	D	D	4
Pump Manufacturer	AMERICAN	FM	FM	5
Year Installed	1996	1990	1990	6
Type	VERTICAL TURBINE	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	825	1,150	1,150	8
Pump Motor or Standby Engine Mfr	GE	TECO	TECO	10
Year Installed	1996	1990	1990	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	50	100	100	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	BOOSTER 5	BOOSTER 6	BOOSTER 8	15
Location	WELL 3	WELL 3	WELL 4	16
Purpose	B	B	B	17
Destination	D	D	D	18
Pump Manufacturer	FM	FM	FM	19
Year Installed	1950	1950	1992	20
Type	VERTICAL TURBINE	VERTICAL TURBINE	CENTRIFUGAL	21
Actual Capacity (gpm)	600	1,200	1,000	22
Pump Motor or Standby Engine Mfr	FM	US	MARATHON	24
Year Installed	1950	1950	1992	25
Type	ELECTRIC	ELECTRIC	ELECTRIC	26
Horsepower	30	75	75	27
Footnotes				28

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	BOOSTER 9	WELL 2	WELL 3	1
Location	WELL 4	S MAIN AT ROCK RIVER	RACINE ST BY PLANT	2
Purpose	B	P	P	3
Destination	D	R	R	4
Pump Manufacturer	FM	PEERLESS	JACKSON	5
Year Installed	1992	1990	1950	6
Type	CENTRIFUGAL	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,000	950	800	8
Pump Motor or Standby Engine Mfr	MARATHON	US MOTOR	GE	9 10
Year Installed	1992	1990	1950	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	75	30	30	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL 4	WELL 5		15
Location	S MARSHALL W MILWAUKEE	EAST CHURCH STREET		16
Purpose	P	P		17
Destination	R	R		18
Pump Manufacturer	WORTHINGTON	AMERICAN		19
Year Installed	1960	1996		20
Type	VERTICAL TURBINE	VERTICAL TURBINE		21
Actual Capacity (gpm)	1,400	950		22
Pump Motor or Standby Engine Mfr	IDEAL	GE		23 24
Year Installed	1960	1996		25
Type	ELECTRIC	ELECTRIC		26
Horsepower	75	60		27
Footnotes				28

## RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	TANK #1	TANK 2	WELL 2 RESERVOIR 1	1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>				<b>2</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET	R	3 4
Year constructed	1998	1971	1990	5 6
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	CONCRETE	7 8
Elevation difference in feet (See Headnote 3.)	150	150	150	9 10
Total capacity in gallons (actual)	750,000	750,000	75,000	11 12
<b>WATER TREATMENT PLANT</b>				<b>13</b>
Disinfection, type of equipment (gas, liquid, powder, other)			LIQUID	14 15
Points of application (wellhouse, central facilities, booster station, other)			WELLHOUSE	16 17 18
Filters, type (gravity, pressure, other, none)			NONE	19 20
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)			1.1000	21 22 23
Is a corrosion control chemical used (yes, no)?			Y	24 25
Is water fluoridated (yes, no)?			Y	26 27
Footnotes				28

## RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	WELL 3 RESERVOIR	WELL 3 RESERVOIR 1	WELL 4 RESERVOIR 1	1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>				<b>2</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	R	3 4
Year constructed	1910	1910	1960	5
Primary material (earthen, steel, concrete, other)	CONCRETE	CONCRETE	CONCRETE	6 7
Elevation difference in feet (See Headnote 3.)	250	250	250	8 9
Total capacity in gallons (actual)	75,000	100,000	180,000	10 11
<b>WATER TREATMENT PLANT</b>				<b>12</b>
Disinfection, type of equipment (gas, liquid, powder, other)		LIQUID	LIQUID	13 14
Points of application (wellhouse, central facilities, booster station, other)		WELLHOUSE	WELLHOUSE	15 16 17
Filters, type (gravity, pressure, other, none)		NONE	NONE	18 19
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)		1.1000	1.7000	20 21 22
Is a corrosion control chemical used (yes, no)?		Y	Y	23 24
Is water fluoridated (yes, no)?		Y	Y	25 26
Footnotes				27 28

## RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	WELL 5 RESERVOIR 1		1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>			<b>2</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R		3
Year constructed	1996		4
Primary material (earthen, steel, concrete, other)	CONCRETE		5
Elevation difference in feet (See Headnote 3.)	150		6
Total capacity in gallons (actual)	93,000		7
<b>WATER TREATMENT PLANT</b>			<b>8</b>
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID		9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		10
Filters, type (gravity, pressure, other, none)	NONE		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	1.7000		12
Is a corrosion control chemical used (yes, no)?	Y		13
Is water fluoridated (yes, no)?	Y		14
Footnotes			15

## WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet				End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)		
M	D	4.000	31,615				31,615	1
M	D	6.000	67,339				67,339	2
M	D	8.000	58,992				58,992	3
M	D	10.000	36,234				36,234	4
M	D	12.000	23,562	143			23,705	* 5
M	D	14.000	0	3,198			3,198	* 6
<b>Total Within Municipality</b>			<b>217,742</b>	<b>3,341</b>	<b>0</b>	<b>0</b>	<b>221,083</b>	
M	D	4.000	0				0	7
M	D	6.000	0				0	8
M	D	8.000	500				500	9
M	D	12.000	5,264				5,264	10
<b>Total Outside of Municipality</b>			<b>5,764</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5,764</b>	
<b>Total Utility</b>			<b>223,506</b>	<b>3,341</b>	<b>0</b>	<b>0</b>	<b>226,847</b>	

---

## WATER MAINS

---

**Water Mains (Page W-19)**

**If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.**

Installation of new water main was utility financed.

---

## WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
  - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.750	408				408	16	1
M	0.750	704				704	5	2
L	1.000	2				2		3
M	1.000	1,193	2			1,195	94 *	4
M	1.250	63				63		5
M	1.500	116				116	12	6
M	2.000	63				63	2	7
M	4.000	24				24	2	8
M	6.000	20				20		9
M	8.000	11				11	1	10
M	10.000	4				4		11
<b>Total Utility</b>		<b>2,608</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>2,610</b>	<b>132</b>	

---

## WATER SERVICES

---

**Water Services (Page W-20)**

**If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.**

One service was financed by developer and the other one was financed by the Utility.

---

### METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

#### Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	*	1
0.625	3,189		41		3,148	21	*	1
0.750	1				1	0		2
1.000	100	6	2		104	10		3
1.500	18	2			20	4		4
2.000	56	3			59	21		5
3.000	4				4	2		6
4.000	6				6	3		7
6.000	5	1			6	6		8
8.000	1				1	0		9
<b>Total:</b>	<b>3,380</b>	<b>12</b>	<b>43</b>	<b>0</b>	<b>3,349</b>	<b>67</b>		

#### Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	*	1
0.625	2,558	196	7	20	0	367	3,148	*	1
0.750	1	0	0	0	0	0	1		2
1.000	8	65	9	6	1	15	104		3
1.500	0	8	0	7	0	5	20		4
2.000	0	26	6	13	1	13	59		5
3.000	0	0	2	1	1	0	4		6
4.000	0	1	0	5	0	0	6		7
6.000	0	1	4	0	0	1	6		8
8.000	0	0	0	0	1	0	1		9
<b>Total:</b>	<b>2,567</b>	<b>297</b>	<b>28</b>	<b>52</b>	<b>4</b>	<b>401</b>	<b>3,349</b>		

---

## METERS

---

### Meters (Page W-21)

Explain program for replacing or testing meters 1" or smaller.

Employee that tests our water meters was out most of the year with an illness and now is back to work. Will be able to catch up with our meter testing program in 2009.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes

---

## HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
  - a. Fire hydrants normally have a lead size of 6 inches or greater.
  - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
<b>Fire Hydrants</b>						
Outside of Municipality	10				10	1
Within Municipality	301	4			305	2
<b>Total Fire Hydrants</b>	<b>311</b>	<b>4</b>	<b>0</b>	<b>0</b>	<b>315</b>	
<b>Flushing Hydrants</b>						
	38				38	3
<b>Total Flushing Hydrants</b>	<b>38</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>38</b>	

**NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.**

Number of hydrants operated during year:	200
Number of distribution system valves end of year:	625
Number of distribution valves operated during year:	400

**ELECTRIC OPERATING REVENUES & EXPENSES**

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Electricity</b>			
Sales of Electricity (440-448)	11,184,830	10,982,426	1
<b>Total Sales of Electricity</b>	<b>11,184,830</b>	<b>10,982,426</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (450 )	10,353	11,252	2
Miscellaneous Service Revenues (451 )	9,145	8,980	3
Sales of Water and Water Power (453 )	0	0	4
Rent from Electric Property (454 )	65,954	65,681	5
Interdepartmental Rents (455 )	0	0	6
Other Electric Revenues (456 )	1,888	15,339	7
<b>Total Other Operating Revenues</b>	<b>87,340</b>	<b>101,252</b>	
<b>Total Operating Revenues</b>	<b>11,272,170</b>	<b>11,083,678</b>	
<b>Operation and Maintenance Expenses</b>			
Power Production Expenses (500-557)	9,758,011	9,467,436	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	241,501	207,811	10
Customer Accounts Expenses (901-905)	109,187	108,271	11
Customer Service and Information Expenses (906 )	0	0	12
Sales Expenses (911-916)	8,614	9,419	13
Administrative and General Expenses (920-932)	323,344	332,663	14
<b>Total Operation and Maintenance Expenses</b>	<b>10,440,657</b>	<b>10,125,600</b>	
<b>Other Expenses</b>			
Depreciation Expense (403 )	429,450	429,936	15
Amortization Expense (404-407)		0	16
Taxes (408 )	234,882	222,381	17
<b>Total Other Expenses</b>	<b>664,332</b>	<b>652,317</b>	
<b>Total Operating Expenses</b>	<b>11,104,989</b>	<b>10,777,917</b>	
<b>NET OPERATING INCOME</b>	<b>167,181</b>	<b>305,761</b>	

## OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.  
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
<b>Forfeited Discounts (450):</b>		
NONE		1
Customer late payment charges	10,353	2
<b>Other (specify):</b>		
<b>Total Forfeited Discounts (450)</b>	<b>10,353</b>	
<b>Miscellaneous Service Revenues (451):</b>		
NSF CHECK CHARGES AND RECONNECT FEES	9,145	3
<b>Total Miscellaneous Service Revenues (451)</b>	<b>9,145</b>	
<b>Sales of Water and Water Power (453):</b>		
NONE		4
<b>Total Sales of Water and Water Power (453)</b>	<b>0</b>	
<b>Rent from Electric Property (454):</b>		
POLE CONTACTS	65,954	5
<b>Total Rent from Electric Property (454)</b>	<b>65,954</b>	
<b>Interdepartmental Rents (455):</b>		
NONE		6
<b>Total Interdepartmental Rents (455)</b>	<b>0</b>	
<b>Other Electric Revenues (456):</b>		
SALES TAX DISCOUNT	1,888	7
<b>Total Other Electric Revenues (456)</b>	<b>1,888</b>	

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
<b>POWER PRODUCTION EXPENSES</b>		
<b>STEAM POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
<b>Total Steam Power Generation Expenses</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
<b>Total Hydraulic Power Generation Expenses</b>	<b>0</b>	<b>0</b>
<b>OTHER POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27
Miscellaneous Other Power Generation Expenses (549)	0	28
Rents (550)	0	29
Maintenance Supervision and Engineering (551)	0	30
Maintenance of Structures (552)	0	31
Maintenance of Generating and Electric Plant (553)	0	32

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>POWER PRODUCTION EXPENSES</b>			
<b>OTHER POWER GENERATION EXPENSES</b>			
Maintenance of Miscellaneous Other Power Generating Plant (554)		0	33
<b>Total Other Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>OTHER POWER SUPPLY EXPENSES</b>			
Purchased Power (555)	9,758,011	9,467,436	* 34
System Control and Load Dispatching (556)		0	35
Other Expenses (557)		0	36
<b>Total Other Power Supply Expenses</b>	<b>9,758,011</b>	<b>9,467,436</b>	
<b>Total Power Production Expenses</b>	<b>9,758,011</b>	<b>9,467,436</b>	
<b>TRANSMISSION EXPENSES</b>			
Operation Supervision and Engineering (560)		0	37
Load Dispatching (561)		0	38
Station Expenses (562)		0	39
Overhead Line Expenses (563)		0	40
Underground Line Expenses (564)		0	41
Miscellaneous Transmission Expenses (566)		0	42
Rents (567)		0	43
Maintenance Supervision and Engineering (568)		0	44
Maintenance of Structures (569)		0	45
Maintenance of Station Equipment (570)		0	46
Maintenance of Overhead Lines (571)		0	47
Maintenance of Underground Lines (572)		0	48
Maintenance of Miscellaneous Transmission Plant (573)		0	49
<b>Total Transmission Expenses</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION EXPENSES</b>			
Operation Supervision and Engineering (580)		0	50
Load Dispatching (581)		0	51
Station Expenses (582)	49,669	57,566	52
Overhead Line Expenses (583)	5,281	1,950	* 53
Underground Line Expenses (584)	3,909	0	* 54
Street Lighting and Signal System Expenses (585)	35,770	20,163	* 55
Meter Expenses (586)	18,361	8,555	* 56
Customer Installations Expenses (587)		0	57
Miscellaneous Distribution Expenses (588)	20,371	15,104	* 58
Rents (589)		0	59
Maintenance Supervision and Engineering (590)		0	60
Maintenance of Structures (591)		0	61
Maintenance of Station Equipment (592)		0	62
Maintenance of Overhead Lines (593)	80,351	79,230	63

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>DISTRIBUTION EXPENSES</b>			
Maintenance of Underground Lines (594)	25,407	25,243	64
Maintenance of Line Transformers (595)	1,744	0	65
Maintenance of Street Lighting and Signal Systems (596)		0	66
Maintenance of Meters (597)	638	0	67
Maintenance of Miscellaneous Distribution Plant (598)		0	68
<b>Total Distribution Expenses</b>	<b>241,501</b>	<b>207,811</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Supervision (901)		0	69
Meter Reading Expenses (902)	45,195	47,008	70
Customer Records and Collection Expenses (903)	57,835	57,544	71
Uncollectible Accounts (904)	6,157	3,719	72
Miscellaneous Customer Accounts Expenses (905)		0	73
Customer Service and Information Expenses (906)		0	74
<b>Total Customer Accounts Expenses</b>	<b>109,187</b>	<b>108,271</b>	
<b>SALES EXPENSES</b>			
Supervision (911)		0	75
Demonstrating and Selling Expenses (912)		0	76
Advertising Expenses (913)	8,614	9,419	77
Miscellaneous Sales Expenses (916)		0	78
<b>Total Sales Expenses</b>	<b>8,614</b>	<b>9,419</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	74,557	73,503	79
Office Supplies and Expenses (921)	31,706	32,362	80
Administrative Expenses Transferred -- Credit (922)		0	81
Outside Services Employed (923)	25,181	11,753	82
Property Insurance (924)	2,182	2,337	83
Injuries and Damages (925)	27,481	26,182	84
Employee Pensions and Benefits (926)	122,837	140,588	85
Regulatory Commission Expenses (928)	16,908	18,878	86
Duplicate Charges -- Credit (929)		0	87
Miscellaneous General Expenses (930)	6,960	5,981	88
Rents (931)		0	89
Maintenance of General Plant (932)	15,532	21,079	90
<b>Total Administrative and General Expenses</b>	<b>323,344</b>	<b>332,663</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>10,440,657</b>	<b>10,125,600</b>	

---

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

---

### Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

#555-Purchased Power costs increased.

Other increases in Maint. Accts. due to additional lineman hired.

#923-Electric Rate Study

---

### TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		195,386	175,802	1
Social Security		19,146	20,194	2
Wisconsin Gross Receipts Tax		10,745	16,841	3
PSC Remainder Assessment		9,605	9,544	4
Other (specify): NONE			0	5
<b>Total tax expense</b>		<u><u>234,882</u></u>	<u><u>222,381</u></u>	

## PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Jefferson				1
<b>SUMMARY OF TAX RATES</b>							
State tax rate	mills		0.175556				2
County tax rate	mills		3.929787				3
Local tax rate	mills		6.776870				4
School tax rate	mills		9.123869				5
Voc. school tax rate	mills		1.358299				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
<b>Total tax rate</b>	mills		<b>21.364381</b>				9
Less: state credit	mills		1.355114				10
<b>Net tax rate</b>	mills		<b>20.009267</b>				11
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							
<b>Local Tax Rate</b>	mills		<b>6.776870</b>				12
<b>Combined School Tax Rate</b>	mills		<b>10.482168</b>				13
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				14
<b>Total Local &amp; School Tax</b>	mills		<b>17.259038</b>				15
<b>Total Tax Rate</b>	mills		<b>21.364381</b>				16
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.807842</b>				17
<b>Total tax net of state credit</b>	mills		<b>20.009267</b>				18
<b>Net Local and School Tax Rate</b>	mills		<b>16.164320</b>				19
Utility Plant, Jan. 1	\$	13,240,200	13,240,200				20
Materials & Supplies	\$	207,527	207,527				21
<b>Subtotal</b>	\$	13,447,727	13,447,727				22
Less: Plant Outside Limits	\$	943,866	943,866				23
<b>Taxable Assets</b>	\$	12,503,861	12,503,861				24
Assessment Ratio	dec.		0.966700				25
<b>Assessed Value</b>	\$	12,087,482	12,087,482				26
<b>Net Local &amp; School Rate</b>	mills		<b>16.164320</b>				27
<b>Tax Equiv. Computed for Current Year</b>	\$	195,386	195,386				28
Tax Equivalent per 1994 PSC Report	\$	163,536					29
Any lower tax equivalent as authorized by municipality (see note 5)	\$						30
<b>Tax equiv. for current year (see note 5)</b>	\$	195,386					31
Footnotes							32

---

## PROPERTY TAX EQUIVALENT (ELECTRIC)

---

### Property Tax Equivalent (Electric) (Page E-05)

**IF total for Utility Plant, Jan. 1 on this schedule does not match Total Utility Plant - First of Year on the Net Utility Plant schedule, please explain.**

**Tax Equivalent includes Construction Work in Progress.**

---

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TRANSMISSION PLANT</b>						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION PLANT</b>						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>						
Land and Land Rights (360)	311,855				311,855	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	2,810,630				2,810,630	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	1,848,659	213,367	33,067		2,028,959	* 38
Overhead Conductors and Devices (365)	1,360,239	107,314	26,326		1,441,227	* 39
Underground Conduit (366)	61,118				61,118	40
Underground Conductors and Devices (367)	1,521,853	216,287	34,894		1,703,246	* 41
Line Transformers (368)	1,755,694	60,212	58,149		1,757,757	42
Services (369)	750,810	16,727	2,520		765,017	43
Meters (370)	402,329	12,358	21,224		393,463	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	245,160	350			245,510	47
<b>Total Distribution Plant</b>	<b>11,068,347</b>	<b>626,615</b>	<b>176,180</b>	<b>0</b>	<b>11,518,782</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	57,632				57,632	48
Structures and Improvements (390)	629,773				629,773	49
Office Furniture and Equipment (391)	36,265	266	245		36,286	50
Computer Equipment (391.1)	45,691	735	1,598		44,828	51
Transportation Equipment (392)	364,430	34,392	19,207		379,615	52
Stores Equipment (393)	6,787				6,787	53
Tools, Shop and Garage Equipment (394)	117,357	302			117,659	54
Laboratory Equipment (395)	31,624				31,624	55
Power Operated Equipment (396)	105,095				105,095	56
Communication Equipment (397)	11,458				11,458	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59
Other Tangible Property (399)	0				0	60
<b>Total General Plant</b>	<b>1,406,112</b>	<b>35,695</b>	<b>21,050</b>	<b>0</b>	<b>1,420,757</b>	
<b>Total utility plant in service directly assignable</b>	<b>12,474,459</b>	<b>662,310</b>	<b>197,230</b>	<b>0</b>	<b>12,939,539</b>	

**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
<b>Total utility plant in service</b>	<b>12,474,459</b>	<b>662,310</b>	<b>197,230</b>	<b>0</b>	<b>12,939,539</b>	

---

**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

---

**Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)**

**If Additions for any Accounts exceed \$100,000, please explain.**

#364, #365 and #367 exceeded \$100,000 due to Hwy. 26 Bypass construction.

---

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TRANSMISSION PLANT</b>						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION PLANT</b>						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	1,745				1,745	38
Overhead Conductors and Devices (365)	1,550				1,550	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	420,044	3,079			423,123	41
Line Transformers (368)	0				0	42
Services (369)	25,614	1,047			26,661	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	302,672	346,841			649,513	* 47
<b>Total Distribution Plant</b>	<b>751,625</b>	<b>350,967</b>	<b>0</b>	<b>0</b>	<b>1,102,592</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>GENERAL PLANT</b>						
Other Tangible Property (399)	0				0	60
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Total utility plant in service directly assignable</b>	<b>751,625</b>	<b>350,967</b>	<b>0</b>	<b>0</b>	<b>1,102,592</b>	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
<b>Total utility plant in service</b>	<b>751,625</b>	<b>350,967</b>	<b>0</b>	<b>0</b>	<b>1,102,592</b>	

---

**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Contributions--**

---

**Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-07)**

**If Additions or Retirements for any Accounts exceed \$100,000, please explain.**

#373 Additional street lighting for State Highway 18 construction.

---

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>STEAM PRODUCTION PLANT</b>				
Structures and Improvements (311)	0	0.00%		1
Boiler Plant Equipment (312)	0	0.00%		2
Engines and Engine Driven Generators (313)	0	0.00%		3
Turbogenerator Units (314)	0	0.00%		4
Accessory Electric Equipment (315)	0	0.00%		5
Miscellaneous Power Plant Equipment (316)	0	0.00%		6
<b>Total Steam Production Plant</b>	<b>0</b>		<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>				
Structures and Improvements (331)	0	0.00%		7
Reservoirs, Dams and Waterways (332)	0	0.00%		8
Water Wheels, Turbines and Generators (333)	0	0.00%		9
Accessory Electric Equipment (334)	0	0.00%		10
Miscellaneous Power Plant Equipment (335)	0	0.00%		11
Roads, Railroads and Bridges (336)	0	0.00%		12
<b>Total Hydraulic Production Plant</b>	<b>0</b>		<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>				
Structures and Improvements (341)	0	0.00%		13
Fuel Holders, Producers and Accessories (342)	0	0.00%		14
Prime Movers (343)	0	0.00%		15
Generators (344)	0	0.00%		16
Accessory Electric Equipment (345)	0	0.00%		17
Miscellaneous Power Plant Equipment (346)	0	0.00%		18
<b>Total Other Production Plant</b>	<b>0</b>		<b>0</b>	
<b>TRANSMISSION PLANT</b>				
Structures and Improvements (352)	0	0.00%		19
Station Equipment (353)	0	0.00%		20
Towers and Fixtures (354)	0	0.00%		21
Poles and Fixtures (355)	0	0.00%		22
Overhead Conductors and Devices (356)	0	0.00%		23
Underground Conduit (357)	0	0.00%		24
Underground Conductors and Devices (358)	0	0.00%		25
Roads and Trails (359)	0	0.00%		26
<b>Total Transmission Plant</b>	<b>0</b>		<b>0</b>	
<b>DISTRIBUTION PLANT</b>				
Structures and Improvements (361)	0	0.00%		27
Station Equipment (362)	1,121,563	2.86%	80,384	28
Storage Battery Equipment (363)	0	0.00%		29

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	0	
361					0	27
362					1,201,947	28
363					0	29

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

### --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>DISTRIBUTION PLANT</b>				
Poles, Towers and Fixtures (364)	896,020	4.63%	89,767	30
Overhead Conductors and Devices (365)	803,459	4.63%	64,854	31
Underground Conduit (366)	33,192	2.50%	1,528	32
Underground Conductors and Devices (367)	621,371	3.33%	53,698	33
Line Transformers (368)	534,080	3.03%	53,229	34
Services (369)	501,053	5.00%	37,896	35
Meters (370)	185,332	3.33%	13,249	36
Installations on Customers' Premises (371)	0	0.00%		37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	192,383	4.00%	9,814 *	39
<b>Total Distribution Plant</b>	<b>4,888,453</b>		<b>404,419</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	159,514	3.33%	20,971	40
Office Furniture and Equipment (391)	25,600	7.69%	2,790	41
Computer Equipment (391.1)	43,015	14.29%	1,209	42
Transportation Equipment (392)	360,314	18.00%	3,952	43
Stores Equipment (393)	5,448	4.00%	272	44
Tools, Shop and Garage Equipment (394)	117,357	10.00%	302	45
Laboratory Equipment (395)	31,624	10.00%		46
Power Operated Equipment (396)	105,604	10.00%		* 47
Communication Equipment (397)	11,457	8.33%		* 48
SCADA Equipment (397.1)	0	0.00%		49
Miscellaneous Equipment (398)	0	0.00%		50
<b>Total General Plant</b>	<b>859,933</b>		<b>29,496</b>	
<b>Total accum. prov. directly assignable</b>	<b>5,748,386</b>		<b>433,915</b>	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
<b>Total accum. prov. for depreciation</b>	<b>5,748,386</b>		<b>433,915</b>	
<b>GENERAL PLANT</b>				
Other Tangible Property (399)	0	0.00%		52
<b>Total General Plant</b>	<b>0</b>		<b>0</b>	
<b>Total accum. prov. directly assignable</b>	<b>5,748,386</b>		<b>433,915</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364	33,067	21,127			931,593	30
365	26,326	10,400	5,721		837,308	31
366					34,720	32
367	34,894	413			639,762	33
368	58,149	1,048	6,487		534,599	34
369	2,520	5,247			531,182	35
370	21,224				177,357	36
371					0	37
372					0	38
373				350	202,547 *	39
	<b>176,180</b>	<b>38,235</b>	<b>12,208</b>	<b>350</b>	<b>5,091,015</b>	
390					180,485	40
391	245				28,145	41
391.1	1,598				42,626	42
392	19,207		7,982		353,041	43
393					5,720	44
394					117,659	45
395				0	31,624	46
396				(510)	105,094 *	47
397				1	11,458 *	48
397.1					0	49
398					0	50
	<b>21,050</b>	<b>0</b>	<b>7,982</b>	<b>(509)</b>	<b>875,852</b>	
	<b>197,230</b>	<b>38,235</b>	<b>20,190</b>	<b>(159)</b>	<b>5,966,867</b>	
					0	51
	<b>197,230</b>	<b>38,235</b>	<b>20,190</b>	<b>(159)</b>	<b>5,966,867</b>	
399					0	52
	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
	<b>197,230</b>	<b>38,235</b>	<b>20,190</b>	<b>(159)</b>	<b>5,966,867</b>	

---

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC**  
**--Plant Financed by Utility or Municipality--**

---

Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-09)

If Adjustments for any account are nonzero, please explain.  
Over(under) depreciated prior year.

---

---

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

---

This page intentionally left blank

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

### --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
<b>STEAM PRODUCTION PLANT</b>			
Structures and Improvements (311)	0	0.00%	1
Boiler Plant Equipment (312)	0	0.00%	2
Engines and Engine Driven Generators (313)	0	0.00%	3
Turbogenerator Units (314)	0	0.00%	4
Accessory Electric Equipment (315)	0	0.00%	5
Miscellaneous Power Plant Equipment (316)	0	0.00%	6
<b>Total Steam Production Plant</b>	<b>0</b>		<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Structures and Improvements (331)	0	0.00%	7
Reservoirs, Dams and Waterways (332)	0	0.00%	8
Water Wheels, Turbines and Generators (333)	0	0.00%	9
Accessory Electric Equipment (334)	0	0.00%	10
Miscellaneous Power Plant Equipment (335)	0	0.00%	11
Roads, Railroads and Bridges (336)	0	0.00%	12
<b>Total Hydraulic Production Plant</b>	<b>0</b>		<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Structures and Improvements (341)	0	0.00%	13
Fuel Holders, Producers and Accessories (342)	0	0.00%	14
Prime Movers (343)	0	0.00%	15
Generators (344)	0	0.00%	16
Accessory Electric Equipment (345)	0	0.00%	17
Miscellaneous Power Plant Equipment (346)	0	0.00%	18
<b>Total Other Production Plant</b>	<b>0</b>		<b>0</b>
<b>TRANSMISSION PLANT</b>			
Structures and Improvements (352)	0	0.00%	19
Station Equipment (353)	0	0.00%	20
Towers and Fixtures (354)	0	0.00%	21
Poles and Fixtures (355)	0	0.00%	22
Overhead Conductors and Devices (356)	0	0.00%	23
Underground Conduit (357)	0	0.00%	24
Underground Conductors and Devices (358)	0	0.00%	25
Roads and Trails (359)	0	0.00%	26
<b>Total Transmission Plant</b>	<b>0</b>		<b>0</b>
<b>DISTRIBUTION PLANT</b>			
Structures and Improvements (361)	0	0.00%	27
Station Equipment (362)	0	0.00%	28
Storage Battery Equipment (363)	0	0.00%	29

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	0	
361					0	27
362					0	28
363					0	29

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>DISTRIBUTION PLANT</b>				
Poles, Towers and Fixtures (364)	260	4.63%	81	30
Overhead Conductors and Devices (365)	187	4.63%	72	31
Underground Conduit (366)	0	0.00%		32
Underground Conductors and Devices (367)	169,394	3.33%	14,039	33
Line Transformers (368)	0	0.00%		34
Services (369)	12,890	5.00%	1,313	35
Meters (370)	0	0.00%		36
Installations on Customers' Premises (371)	0	0.00%		37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	8,266	4.00%	19,045	39
<b>Total Distribution Plant</b>	<b>190,997</b>		<b>34,550</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	0	0.00%		40
Office Furniture and Equipment (391)	0	0.00%		41
Computer Equipment (391.1)	0	0.00%		42
Transportation Equipment (392)	0	0.00%		43
Stores Equipment (393)	0	0.00%		44
Tools, Shop and Garage Equipment (394)	0	0.00%		45
Laboratory Equipment (395)	0	0.00%		46
Power Operated Equipment (396)	0	0.00%		47
Communication Equipment (397)	0	0.00%		48
SCADA Equipment (397.1)	0	0.00%		49
Miscellaneous Equipment (398)	0	0.00%		50
<b>Total General Plant</b>	<b>0</b>		<b>0</b>	
<b>Total accum. prov. directly assignable</b>	<b>190,997</b>		<b>34,550</b>	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
<b>Total accum. prov. for depreciation</b>	<b>190,997</b>		<b>34,550</b>	
<b>GENERAL PLANT</b>				
Other Tangible Property (399)	0	0.00%		52
<b>Total General Plant</b>	<b>0</b>		<b>0</b>	
<b>Total accum. prov. directly assignable</b>	<b>190,997</b>		<b>34,550</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364					341	30
365					259	31
366					0	32
367					183,433	33
368					0	34
369					14,203	35
370					0	36
371					0	37
372					0	38
373					27,311	39
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>225,547</u>	
390					0	40
391					0	41
391.1					0	42
392					0	43
393					0	44
394					0	45
395					0	46
396					0	47
397					0	48
397.1					0	49
398					0	50
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>225,547</u>	
					0	51
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>225,547</u>	
399					0	52
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>225,547</u>	

## TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)	
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)			
<b>Primary Distribution System Voltage(s) -- Urban</b>							
<b>Pole Lines</b>							
2.4/4.16 kV (4kV)	20				20		1
7.2/12.5 kV (12kV)	0				0		2
14.4/24.9 kV (25kV)	20	1			21		3
<b>Other:</b>							
NONE	0				0		4
<b>Underground Lines</b>							
2.4/4.16 kV (4kV)	5				5		5
7.2/12.5 kV (12kV)	0				0		6
14.4/24.9 kV (25kV)	15				15		7
<b>Other:</b>							
NONE	0				0		8
<b>Primary Distribution System Voltage(s) -- Rural</b>							
<b>Pole Lines</b>							
2.4/4.16 kV (4kV)	8				8		9
7.2/12.5 kV (12kV)	0				0		10
14.4/24.9 kV (25kV)	4	1			5		11
<b>Other:</b>							
NONE	0				0		12
<b>Underground Lines</b>							
2.4/4.16 kV (4kV)	1				1		13
7.2/12.5 kV (12kV)	0				0		14
14.4/24.9 kV (25kV)	0	1			1		15
<b>Other:</b>							
NONE	0				0		16
<b>Transmission System</b>							
<b>Pole Lines</b>							
34.5 kV	0				0		17
69 kV	0				0		18
115 kV	0				0		19
138 kV	0				0		20
<b>Other:</b>							
NONE	0				0		21
<b>Underground Lines</b>							
34.5 kV	0				0		22
69 kV	0				0		23
115 kV	0				0		24
138 kV	0				0		25
<b>Other:</b>							
NONE	0				0		26

## RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		* 1
Farm Customers		2
Nonfarm Customers		3
<b>Total</b>	<b>0</b>	<b>4</b>
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	23	7
Nonfarm	251	8
<b>Total</b>	<b>274</b>	<b>9</b>
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
<b>Total</b>	<b>0</b>	<b>13</b>
<b>Total customers on rural lines at end of year</b>	<b>274</b>	<b>14</b>

---

## RURAL LINE CUSTOMERS

---

### Rural Line Customers (Page E-13)

#### General footnotes

Annexations into the City reduced the number of rural customers.

---

## MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	22,040	Thursday	01/15/2009	18:00	13,461	1
February	02	21,413	Tuesday	02/03/2009	18:00	11,801	2
March	03	21,157	Thursday	03/12/2009	11:00	12,816	3
April	04	20,010	Thursday	04/30/2009	14:00	12,224	4
May	05	20,776	Thursday	05/21/2009	14:00	12,173	5
June	06	27,390	Tuesday	06/23/2009	16:00	13,269	6
July	07	22,779	Wednesday	07/15/2009	16:00	13,189	7
August	08	24,944	Friday	08/14/2009	17:00	13,890	8
September	09	22,848	Thursday	09/10/2009	16:00	12,886	9
October	10	20,366	Thursday	10/01/2009	13:00	12,815	10
November	11	20,797	Monday	11/30/2009	18:00	12,216	11
December	12	22,329	Thursday	12/10/2009	18:00	13,144	12
<b>Total</b>		<b>266,849</b>				<b>153,884</b>	

**System Name** WPPI

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier	
15 minutes integrated	WPPI	1

## ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
<b>Source of Energy</b>		
<b>Generation (excluding Station Use):</b>		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
<b>Total Generation</b>	<b>0</b>	7
Purchases	153,884	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	<b>0</b>	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	<b>0</b>	14
<b>Total Source of Energy</b>	<b>153,884</b>	15
<b>Disposition of Energy</b>		
Sales to Ultimate Consumers (including interdepartmental sales)	149,181	18
Sales For Resale		19
<b>Energy Used by the Company (excluding station use):</b>		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)	511	22
<b>Total Used by Company</b>	<b>511</b>	23
<b>Total Sold and Used</b>	<b>149,692</b>	24
<b>Energy Losses:</b>		
Transmission Losses (if applicable)		26
Distribution Losses	4,192	27
<b>Total Energy Losses</b>	<b>4,192</b>	28
<b>Loss Percentage (% Total Energy Losses of Total Source of Energy)</b>	<b>2.7241%</b>	29
<b>Total Disposition of Energy</b>	<b>153,884</b>	30

## SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
<b>Residential Sales</b>				
RESIDENTIAL	RG-1	3,223	27,533	1
RURAL RESIDENTIAL	RG-1	243	2,763	2
<b>Total Sales for Residential Sales</b>		<b>3,466</b>	<b>30,296</b>	
<b>Commercial &amp; Industrial</b>				
COMMERICAL AND INDEPARTMENTAL	CG-1	443	10,221	3
RURAL COMMERCIAL	CG-1	29	765	4
SMALL POWER & RURAL SMALL POWER	CP-1	25	6,297	5
LARGE POWER	CP-2	16	23,356	6
INDUSTRIAL POWER	CP-3	3	25,314	7
LARGE INDUSTRIAL POWER	CP-4	1	52,150	8
<b>Total Sales for Commercial &amp; Industrial</b>		<b>517</b>	<b>118,103</b>	
<b>Public Street &amp; Highway Lighting</b>				
STREET LIGHTING	CG-1	1	782	9
<b>Total Sales for Public Street &amp; Highway Lighting</b>		<b>1</b>	<b>782</b>	
<b>Sales for Resale</b>				
NONE				10
<b>Total Sales for Sales for Resale</b>		<b>0</b>	<b>0</b>	
<b>TOTAL SALES FOR ELECTRICITY</b>		<b>3,984</b>	<b>149,181</b>	

**SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)**

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
0	0	2,128,982	335,458	2,464,440	1
0	0	210,519	33,086	243,605	2
<b>0</b>	<b>0</b>	<b>2,339,501</b>	<b>368,544</b>	<b>2,708,045</b>	
0	0	857,743	124,978	982,721	3
0	0	64,788	8,990	73,778	4
22,022	30,626	454,099	75,312	529,411	5
59,466	78,029	1,515,762	252,835	1,768,597	6
57,928	64,631	1,507,123	280,717	1,787,840	7
78,762	81,536	2,661,715	562,287	3,224,002	8
<b>218,178</b>	<b>254,822</b>	<b>7,061,230</b>	<b>1,305,119</b>	<b>8,366,349</b>	
0	0	102,277	8,159	110,436	9
<b>0</b>	<b>0</b>	<b>102,277</b>	<b>8,159</b>	<b>110,436</b>	
				0	10
<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>218,178</b>	<b>254,822</b>	<b>9,503,008</b>	<b>1,681,822</b>	<b>11,184,830</b>	

### PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	JEFFERSON				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	138000				4
Point of Metering	CRAWFISH SUB				5
Total of 12 Monthly Maximum Demands -- kW	268,849				6
Average load factor	<b>78.4083%</b>				7
Total Cost of Purchased Power	9,758,011				8
Average cost per kWh	<b>0.0634</b>				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	11
January	5,922	7,539			12
February	5,507	6,294			13
March	5,939	6,877			14
April	5,758	6,466			15
May	5,250	6,923			16
June	6,392	6,876			17
July	6,360	6,829			18
August	6,216	7,674			19
September	5,998	6,889			20
October	5,935	6,881			21
November	5,361	6,855			22
December	5,986	7,157			23
<b>Total kWh (000)</b>	<b>70,624</b>	<b>83,260</b>			24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
<b>Total kWh (000)</b>					51

Footnotes:

## PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
<b>Load Factor</b>		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
<b>Cost per kWh of Net Generation (\$)</b>		16
Monthly Net Generation --- kWh (000):		17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
<b>Total kWh (000)</b>	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

## PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)	0				4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
<b>Load Factor</b>					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
<b>Cost per kWh of Net Generation (\$)</b>					16
Monthly Net Generation --- kWh (000):					17
January					18
February					19
March					20
April					21
May					22
June					23
July					24
August					25
September					26
October					27
November					28
December					29
<b>Total kWh (000)</b>	<b>0</b>				30
Gas Consumed--Therms					31
Average Cost per Therm Burned (\$)					32
Fuel Oil Consumed Barrels (42 gal.)					33
Average Cost per Barrel of Oil Burned (\$)					34
Specific Gravity					35
Average BTU per Gallon					36
Lubricating Oil Consumed--Gallons					37
Average Cost per Gallon (\$)					38
kWh Net Generation per Gallon of Fuel Oil					39
kWh Net Generation per Gallon of Lubr. Oil					40
Does plant produce steam for heating or other purposes in addition to elec. generation?					41
Coal consumed--tons (2,000 lbs.)					42
Average Cost per Ton (\$)					43
Kind of Coal Used					44
Average BTU per Pound					45
Water Evaporated--Thousands of Pounds					46
Is Water Evaporated, Metered or Estimated?					47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					49
Based on Total Coal Used at Plant					50
Based on Coal Used Solely in Electric Generation					51
Average BTU per kWh Net Generation					52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					53
Footnotes					54

## STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

### Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
<b>Total</b>							<b>0</b>

1

### Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
<b>Total</b>					<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

## INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

### Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
NONE							<b>1</b>
<b>Total</b>						<b>0</b>	

## INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
<b>Total</b>		0	0	0	0	0

1

## HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE								1
						<b>Total</b>	<u><u>0</u></u>	

### HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>

### SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	(b)	(c)	Utility Designation			(f)
			(d)	(e)		
Name of Substation	CRAWFISH	MAIN				1
Voltage--High Side	138,000	24,900				2
Voltage--Low Side	25	2				3
Num. Main Transformers in Operation	2	1				4
Total Capacity of Transformers in kVA	96,000	4,125				5
Number of Spare Transformers on Hand	0	0				6
15-Minute Maximum Demand in kW	27,390	27,390				7
Dt and Hr of Such Maximum Demand	06/23/2009 16:00 06/23/2009 16:00					8
Kwh Output	153,883,754	153,883,754				9
Footnotes						10

### SUBSTATION EQUIPMENT (continued)

Particulars (g)	(h)	(i)	Utility Designation			(l)
			(j)	(k)		
Name of Substation						16
Voltage--High Side						17
Voltage--Low Side						18
Num. of Main Transformers in Operation						19
Total Capacity of Transformers in kVA						20
Number of Spare Transformers on Hand						21
15-Minute Maximum Demand in kW						22
Dt and Hr of Such Maximum Demand						23
Kwh Output						24
Footnotes						25

### SUBSTATION EQUIPMENT (continued)

Particulars (m)	(n)	(o)	Utility Designation			(r)
			(p)	(q)		
Name of Substation						31
Voltage--High Side						32
Voltage--Low Side						33
Num. of Main Transformers in Operation						34
Capacity of Transformers in kVA						35
Number of Spare Transformers on Hand						36
15-Minute Maximum Demand in kW						37
Dt and Hr of Such Maximum Demand						38
Kwh Output						39
Footnotes						40

## ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		1
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	4,595	1,081	73,508	1
Acquired during year	152	25	600	2
<b>Total</b>	<b>4,747</b>	<b>1,106</b>	<b>74,108</b>	<b>3</b>
Retired during year	258	69	1,858	4
Sales, transfers or adjustments increase (decrease)	2	(1)	(50)	5
<b>Number end of year</b>	<b>4,491</b>	<b>1,036</b>	<b>72,200</b>	<b>6</b>
<b>Number end of year accounted for as follows:</b>				<b>7</b>
In customers' use	4,238	894	54,585	8
In utility's use	10	13	6,815	9
Locked meters on customers' premises				10
In stock	243	129	10,800	12
<b>Total end of year</b>	<b>4,491</b>	<b>1,036</b>	<b>72,200</b>	<b>13</b>

## STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
<b>Street Lighting Non-Ornamental</b>				
Sodium Vapor	100	238	123,284	1
Sodium Vapor	250	89	111,169	2
Sodium Vapor	400	8	13,128	3
<b>Total</b>		<b>335</b>	<b>247,581</b>	
<b>Ornamental</b>				
Sodium Vapor	70	96	45,410	4
Sodium Vapor	100	197	96,540	5
Sodium Vapor	250	218	290,973	6
Sodium Vapor	400	14	29,367	7
<b>Total</b>		<b>525</b>	<b>462,290</b>	
<b>Other</b>				
Mercury Vapor	67	271	71,667	8
<b>Total</b>		<b>271</b>	<b>71,667</b>	