3013 (02-05-09)

ANNUAL REPORT

OF

Name: HUSTISFORD UTILITIES

Principal Office: 201 S LAKE ST
P.O. BOX 345
HUSTISFORD, WI 53034-0345

For the Year Ended: DECEMBER 31, 2009

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than $25 nor more than $5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.

2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.

3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.

4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.

5. All dollar amounts will be reported in whole dollars.

6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

I MICHELLE MURPHY of
(Person responsible for accounts)

Hustisford Utilities , certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/30/2010
(Date)

UTILITY CLERK
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: HUSTISFORD UTILITIES
Utility Address: 201 S LAKE ST
P.O. BOX 345
HUSTISFORD, WI 53034-0345
When was utility organized? 8/1/1937
Report any change in name:
Effective Date:
Utility Web Site: www.hustisford.com

Utility employee in charge of correspondence concerning this report:

Name: MS MICHELLE MURPHY
Title: UTILITY CLERK
Office Address:
201 S LAKE ST
P.O. BOX 345
HUSTISFORD, WI 53034-0345
Telephone: (920) 349 - 3650
Fax Number: (920) 349 - 4500
Email Address: mmurphy@wppienergy.org

Individual or firm, if other than utility employee, preparing this report:

Name:
Title:
Office Address:
Telephone:
Fax Number:
Email Address: mmurphy@wppienergy.org

President, chairman, or head of utility commission/board or committee:

Name: MR DON BAUMANN
Title: CHAIRMAN
Office Address:
321 S WALES ST
P.O. BOX 241
HUSTISFORD, WI 53034-0241
Telephone: (920) 349 - 3454
Fax Number:
Email Address: don@netwurx.net

Are records of utility audited by individuals or firms, other than utility employee? YES

Individual or firm, if other than utility employee, auditing utility records:

Name:
Title:
Office Address: BAKER TILLY
TEN TERRACE CT
P.O. BOX 7398
MADISON, WI 53707-7398
Telephone: (602) 240 - 2529
Fax Number: (608) 249 - 8532
Email Address: Amanda.Neuman@bakertilly.com

IDENTIFICATION AND OWNERSHIP

Date of most recent audit report: 3/4/2010
Period covered by most recent audit: YEAR 2009

Names and titles of utility management including manager or superintendent:

Name: TODD TESSMANN
Title: UTILITY MANAGER
Office Address:
201 S LAKE ST
P.O. BOX 345
HUSTISFORD, WI 53034-0345
Telephone: (920) 349 - 3650
Fax Number: (920) 349 - 4500
Email Address: ttessmann@wppienergy.org

Name of utility commission/committee: HUSTISFORD UTILITY COMMISSION

Names of members of utility commission/committee:
MR DONALD BAUMANN, CHAIRMAN
MR GLEN FALKENTHAL
MR LOUIS LINSMEYER
MR KENNETH PFEIFER, SECRETARY
MR WAYNE SCHULTZ

Is sewer service rendered by the utility? YES
If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? YES
Date of Ordinance:
Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name:

Contact Person:
Title:
Telephone:
Fax Number:
Email Address:

Contract/Agreement beginning-ending dates:
Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	2,920,463	2,723,114	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	1,981,285	2,035,490	2
Depreciation Expense (403)	333,900	288,167	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	199,045	184,996	5
Total Operating Expenses	**2,514,230**	**2,508,653**	
Net Operating Income	**406,233**	**214,461**	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	**406,233**	**214,461**	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	34,728	51,740	10
Miscellaneous Nonoperating Income (421)	68,694	138,643	11
Total Other Income	**103,422**	**190,383**	
Total Income	**509,655**	**404,844**	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(12,831)	(12,831)	12
Other Income Deductions (426)	26,642	25,652	13
Total Miscellaneous Income Deductions	**13,811**	**12,821**	
Income Before Interest Charges	**495,844**	**392,023**	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	244,649	265,048	14
Amortization of Debt Discount and Expense (428)	17,015	17,015	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	42,454	19
Total Interest Charges	**261,664**	**239,609**	
Net Income	**234,180**	**152,414**	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	4,628,134	4,475,730	20
Balance Transferred from Income (433)	234,180	152,414	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	10	25
Total Unappropriated Earned Surplus End of Year (216)	**4,862,314**	**4,628,134**	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	2,920,463	0	**2,920,463**	1
Total (Acct. 400):	**2,920,463**	**0**	**2,920,463**	
Operation and Maintenance Expense (401-402):				
Derived	1,981,285	0	**1,981,285**	2
Total (Acct. 401-402):	**1,981,285**	**0**	**1,981,285**	
Depreciation Expense (403):				
Derived	333,900	0	**333,900**	3
Total (Acct. 403):	**333,900**	**0**	**333,900**	
Amortization Expense (404-407):				
Derived	0	0	**0**	4
Total (Acct. 404-407):	**0**	**0**	**0**	
Taxes (408):				
Derived	199,045	0	**199,045**	5
Total (Acct. 408):	**199,045**	**0**	**199,045**	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		**0**	6
Total (Acct. 412):	**0**	**0**	**0**	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		**0**	7
Total (Acct. 413):	**0**	**0**	**0**	
TOTAL UTILITY OPERATING INCOME:	**406,233**	**0**	**406,233**	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0	0	**0**	8
Total (Acct. 415-416):	**0**	**0**	**0**	
Income from Nonutility Operations (417):				
NONE			**0**	9
Total (Acct. 417):	**0**	**0**	**0**	
Nonoperating Rental Income (418):				
NONE	0		**0**	10
Total (Acct. 418):	**0**	**0**	**0**	
Interest and Dividend Income (419):				
INVESTMENT INCOME	34,728		**34,728**	11
Total (Acct. 419):	**34,728**	**0**	**34,728**	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water			**0**	12
Contributed Plant - Electric		21,912	**21,912**	13

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Miscellaneous Nonoperating Income (421):				
NON-RGULATED SEWER	46,782		**46,782**	14
Total (Acct. 421):	**46,782**	**21,912**	**68,694**	
TOTAL OTHER INCOME:	**81,510**	**21,912**	**103,422**	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(12,831)	0	**(12,831)**	15
NONE			**0**	16
Total (Acct. 425):	**(12,831)**	**0**	**(12,831)**	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	6,435	**6,435**	17
Depreciation Expense on Contributed Plant - Electric	0	20,207	**20,207**	18
NONE			**0**	19
Total (Acct. 426):	**0**	**26,642**	**26,642**	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	**(12,831)**	**26,642**	**13,811**	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	244,649	0	**244,649**	20
Total (Acct. 427):	**244,649**	**0**	**244,649**	
Amortization of Debt Discount and Expense (428):				
AMORTIZED DISCOUNT AND EXPENSE	17,015		**17,015**	21
Total (Acct. 428):	**17,015**	**0**	**17,015**	
Amortization of Premium on Debt--Cr. (429):				
NONE			**0**	22
Total (Acct. 429):	**0**	**0**	**0**	
Interest on Debt to Municipality (430):				
Derived	0	0	**0**	23
Total (Acct. 430):	**0**	**0**	**0**	
Other Interest Expense (431):				
Derived	0	0	**0**	24
Total (Acct. 431):	**0**	**0**	**0**	
Interest Charged to Construction--Cr. (432):				
NONE			**0**	25
Total (Acct. 432):	**0**	**0**	**0**	
TOTAL INTEREST CHARGES:	**261,664**	**0**	**261,664**	
NET INCOME:	**238,910**	**(4,730)**	**234,180**	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	2,754,310	1,873,824	**4,628,134**	26
Total (Acct. 216):	**2,754,310**	**1,873,824**	**4,628,134**	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Balance Transferred from Income (433):				
Derived	238,910	(4,730)	**234,180**	**27**
Total (Acct. 433):	**238,910**	**(4,730)**	**234,180**	
Miscellaneous Credits to Surplus (434):				
NONE			**0**	**28**
Total (Acct. 434):	**0**	**0**	**0**	
Miscellaneous Debits to Surplus--Debit (435):				
NONE			**0**	**29**
Total (Acct. 435)--Debit:	**0**	**0**	**0**	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			**0**	**30**
Total (Acct. 436)--Debit:	**0**	**0**	**0**	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE			**0**	**31**
Total (Acct. 439)--Debit:	**0**	**0**	**0**	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	**2,993,220**	**1,869,094**	**4,862,314**	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	576,204	2,344,259	0	0	**2,920,463**	**1**
Less: interdepartmental sales	0	42,579	0	0	**42,579**	**2**
Less: interdepartmental rents	0	0		0	**0**	**3**
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				**0**	**4**
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					**0**	**5**
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE					**0**	**6**
Revenues subject to Wisconsin Remainder Assessment	**576,204**	**2,301,680**	**0**	**0**	**2,877,884**	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	69,747	0	**69,747**	**1**
Electric operating expenses	180,955	0	**180,955**	**2**
Gas operating expenses	0	0	**0**	**3**
Heating operating expenses	0	0	**0**	**4**
Sewer operating expenses	83,061	0	**83,061**	**5**
Merchandising and jobbing	0	0	**0**	**6**
Other nonutility expenses	0	0	**0**	**7**
Water utility plant accounts	49	0	**49**	**8**
Electric utility plant accounts	54,319	0	**54,319**	**9**
Gas utility plant accounts	0	0	**0**	**10**
Heating utility plant accounts	0	0	**0**	**11**
Sewer utility plant accounts	0	0	**0**	**12**
Accum. prov. for depreciation of water plant	0	0	**0**	**13**
Accum. prov. for depreciation of electric plant	2,425	0	**2,425**	**14**
Accum. prov. for depreciation of gas plant	0	0	**0**	**15**
Accum. prov. for depreciation of heating plant	0	0	**0**	**16**
Accum. prov. for depreciation of sewer plant	0	0	**0**	**17**
Clearing accounts	0	0	**0**	**18**
All other accounts	0	0	**0**	**19**
Total Payroll	**390,556**	**0**	**390,556**	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	1.5	1
Electric	3.0	2
Gas		3
Sewer	1.5	4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	11,076,990	10,755,371	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	3,782,886	3,498,377	2
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	**7,294,104**	**7,256,994**	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	3,267,206	3,262,887	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	1,278,294	1,207,251	6
Net Nonutility Property	**1,988,912**	**2,055,636**	
Investment in Municipality (123)	0	0	7
Other Investments (124)	0	0	8
Sinking Funds (125)	0	0	9
Depreciation Fund (126)	216,106	189,543	10
Other Special Funds (128)	881,652	844,800	11
Total Other Property and Investments	**3,086,670**	**3,089,979**	
CURRENT AND ACCRUED ASSETS			
Cash (131)	89,525	175,829	12
Special Deposits (134)	0	0	13
Working Funds (135)			14
Temporary Cash Investments (136)			15
Notes Receivable (141)	0	0	16
Customer Accounts Receivable (142)	367,852	365,259	17
Other Accounts Receivable (143)	26,553	15,821	18
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	19
Receivables from Municipality (145)	27,030	22,507	20
Plant Materials and Operating Supplies (154)	203,055	214,157	21
Merchandise (155)	0	0	22
Other Materials and Supplies (156)	0	0	23
Stores Expense (163)	0	0	24
Prepayments (165)	0	0	25
Interest and Dividends Receivable (171)	5,286	6,288	26
Accrued Utility Revenues (173)			27
Miscellaneous Current and Accrued Assets (174)			28
Total Current and Accrued Assets	**719,301**	**799,861**	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	75,134	81,721	29
Extraordinary Property Losses (182)	98,150	108,578	30
Preliminary Survey and Investigation Charges (183)	0	0	31
Clearing Accounts (184)	0	0	32
Temporary Facilities (185)	0	0	33
Miscellaneous Deferred Debits (186)	0	0	34
Total Deferred Debits	**173,284**	**190,299**	
Total Assets and Other Debits	**11,273,359**	**11,337,133**	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	358,290	358,290	**35**
Appropriated Earned Surplus (215)			**36**
Unappropriated Earned Surplus (216)	4,862,314	4,628,134	**37**
Total Proprietary Capital	**5,220,604**	**4,986,424**	
LONG-TERM DEBT			
Bonds (221)	5,129,968	5,388,901	**38**
Advances from Municipality (223)	0	0	**39**
Other Long-Term Debt (224)	271,938	339,984	**40**
Total Long-Term Debt	**5,401,906**	**5,728,885**	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	**41**
Accounts Payable (232)	144,387	152,955	**42**
Payables to Municipality (233)	0	0	**43**
Customer Deposits (235)	10,000	10,000	**44**
Taxes Accrued (236)	157,569	139,782	**45**
Interest Accrued (237)	72,728	76,718	**46**
Tax Collections Payable (241)			**47**
Miscellaneous Current and Accrued Liabilities (242)	19,781	16,737	**48**
Total Current and Accrued Liabilities	**404,465**	**396,192**	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	**49**
Customer Advances for Construction (252)	37,379	16,988	**50**
Other Deferred Credits (253)	209,005	208,644	**51**
Total Deferred Credits	**246,384**	**225,632**	
OPERATING RESERVES			
Property Insurance Reserve (261)			**52**
Injuries and Damages Reserve (262)			**53**
Pensions and Benefits Reserve (263)			**54**
Miscellaneous Operating Reserves (265)			**55**
Total Operating Reserves	**0**	**0**	
Total Liabilities and Other Credits	**11,273,359**	**11,337,133**	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	4,205,986	0	0	6,549,385	1
	(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)				
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	3,829,362	0	0	6,182,030	2
Utility Plant in Service - Contributed Plant (101.2)	399,070	0	0	558,785	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)				107,743	8
Total Utility Plant	4,228,432	0	0	6,848,558	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	871,963	0	0	2,495,377	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	49,319	0	0	366,227	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	921,282	0	0	2,861,604	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	3,307,150	0	0	3,986,954	

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):
1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
   If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	779,660	2,329,813			**3,109,473**	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	91,727	242,173			**333,900**	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	2,858				**2,858**	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	968	1,130			**2,098**	10
Other credits (specify):						11
Clearing		14,722			**14,722**	12
					0	13
					0	14
					0	15
Total credits	**95,553**	**258,025**	**0**	**0**	**353,578**	16
Debits during year						17
Book cost of plant retired	3,250	82,715			**85,965**	18
Cost of removal	0	0			**0**	19
Other debits (specify):						20
Adjustments		9,746			**9,746**	21
					0	22
					0	23
					0	24
Total debits	**3,250**	**92,461**	**0**	**0**	**95,711**	25
Balance end of year (111.1)	**871,963**	**2,495,377**	**0**	**0**	**3,367,340**	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):
1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
   If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	42,884	346,020			**388,904**	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	6,435	20,207			**26,642**	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					**0**	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	0	0			**0**	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	**6,435**	**20,207**	**0**	**0**	**26,642**	16
Debits during year						17
Book cost of plant retired	0	0			**0**	18
Cost of removal	0	0			**0**	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	**0**	**0**	**0**	**0**	**0**	25
Balance end of year (111.2)	**49,319**	**366,227**	**0**	**0**	**415,546**	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of $5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	3,260,788	7,690	3,371	**3,265,107**	1
Water - Land	2,099			**2,099**	2
Total Nonutility Property (121)	**3,262,887**	**7,690**	**3,371**	**3,267,206**	
Less accum. prov. depr. & amort. (122)	1,207,251	74,293	3,250	**1,278,294**	3
Net Nonutility Property	**2,055,636**	**(66,603)**	**121**	**1,988,912**	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year		1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	**0**	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	**0**	
Balance end of year	**0**	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					**0**	0	**1**
Fuel stock expenses (152)					**0**	0	**2**
Plant mat. & oper. sup. (154)			192,124		**192,124**	203,226	**3**
Total Electric Utility					**192,124**	**203,226**	

Account	Total End of Year	Amount Prior Year	
Electric utility total	**192,124**	**203,226**	**1**
Water utility (154)	10,931	10,931	**2**
Sewer utility (154)		0	**3**
Heating utility (154)		0	**4**
Gas utility (154)		0	**5**
Merchandise (155)		0	**6**
Other materials & supplies (156)		0	**7**
Stores expense (163)		0	**8**
Total Materials and Supplies	**203,055**	**214,157**	

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year: Amount (b)	Written Off During Year: Account Charged or Credited (c)	Balance End of Year (d)	
Unamortized debt discount & expense (181)				
UNAMORTIZED DEBT ISSUANCE COSTS	0	0	29,170	1
UNAMORTIZED DEBT ISSUANCE EXPENSE ON UTILITY REVENUE BONDS	0	0	45,964	2
Total			**75,134**	
Unamortized premium on debt (251)				
NONE				3
Total			**0**	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	358,290	1
Changes during year (explain):		
NONE		2
Balance end of year	**358,290**	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1995 MORTGAGE REVENUE BOND	10/01/1995	09/01/2017	5.00%	275,000	1
2002 MORTGAGE REVENUE BOND	02/19/2002	09/01/2020	2.74%	1,670,000	2
2004 UTILITY REVENUE BOND	04/28/2004	05/01/2023	2.37%	819,968	3
2006 MORTAGAGE REVENUE BOND	03/23/2006	09/01/2026	4.34%	2,365,000	4
			Total Bonds (Account 221):	**5,129,968**	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
NONE	00/00/0000	00/00/0000	0.00%		1
Total for Account 223				**0**	
Other Long-Term Debt (224)					
TRUCK REPLACEMENT G/O LOAN	02/14/2005	02/14/2010	2.74%	15,286	2
CONSTRUCTION LINE OF CREDIT	10/07/2008	10/07/2015	4.25%	256,652	3
Total for Account 224				**271,938**	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		4
Total for Account 231				**0**	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	139,782	1
Accruals:		
Charged water department expense	73,236	2
Charged electric department expense	125,776	3
Charged sewer department expense		4
Other (explain):		
TAX ON METERS CHARGED TO SEWER	726	5
Total Accruals and other credits	**199,738**	
Taxes paid during year:		
County, state and local taxes	126,474	6
Social Security taxes	15,900	7
PSC Remainder Assessment	2,424	8
Other (explain):		
GROSS REVENUE	37,153	9
Total payments and other debits	**181,951**	
Balance end of year	**157,569**	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
1995 Mortgage Revenue Bonds	6,968	19,855	20,905	**5,918**	1
2002 MORTAGE REVENUE BONDS	29,452	87,329	88,357	**28,424**	2
2004 SAFE DRINKING WATER LOAN	3,425	19,588	19,781	**3,232**	3
2006 MORTGAGE REVENUE BONDS	35,596	105,489	106,792	**34,293**	4
Subtotal	**75,441**	**232,261**	**235,835**	**71,867**	
Advances from Municipality (223)					
NONE	0			**0**	5
Subtotal	**0**	**0**	**0**	**0**	
Other Long-Term Debt (224)					
TRUCK REPLACEMENT G/O LOAN	470	737	1,048	**159**	6
LINE OF CREDIT	0			**0**	7
NOTE PAYABLE	807	11,651	11,756	**702**	8
Subtotal	**1,277**	**12,388**	**12,804**	**861**	
Notes Payable (231)					
SHORT TERM LOAN	0			**0**	9
Subtotal	**0**	**0**	**0**	**0**	
Total	**76,718**	**244,649**	**248,639**	**72,728**	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	**0**	
Other Investments (124):		
NONE		2
Total (Acct. 124):	**0**	
Sinking Funds (125):		
NONE		3
Total (Acct. 125):	**0**	
Depreciation Fund (126):		
ELECTRIC DEPRECIATION FUND	168,967	4
WATER DEPRECIATION FUND	47,139	5
Total (Acct. 126):	**216,106**	
Other Special Funds (128):		
RESERVE ACCOUNT	508,346	6
REPLACEMENT ACCOUNT	82,092	7
DEFERRED SPECIAL ASSESSMENTS	20,321	8
INSURANCE RESERVE	819	9
REDEMPTION ACCOUNT	255,805	10
CONSTRUCTION ACCOUNT	14,269	11
Total (Acct. 128):	**881,652**	
Special Deposits (134):		
NONE		12
Total (Acct. 134):	**0**	
Notes Receivable (141):		
NONE		13
Total (Acct. 141):	**0**	
Customer Accounts Receivable (142):		
Water	57,060	14
Electric	247,126	15
Sewer (Regulated)	63,666	16
Other (specify):		
NONE		17
Total (Acct. 142):	**367,852**	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		18
Merchandising, jobbing and contract work		19
Other (specify):		
MISCELLANEOUS INVOICE TO CUSTOMERS FOR MATERIAL	26,553	20
Total (Acct. 143):	**26,553**	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Receivables from Municipality (145):		
DELIQUENT UTILITY BILLS PLACED ON THE TAX ROLL	27,030	21
Total (Acct. 145):	**27,030**	
Prepayments (165):		
NONE		22
Total (Acct. 165):	**0**	
Extraordinary Property Losses (182):		
LOSS ON ADVANCED REFUNDING ON UTILITY REVENUE BONDS	98,150	23
Total (Acct. 182):	**98,150**	
Preliminary Survey and Investigation Charges (183):		
NONE		24
Total (Acct. 183):	**0**	
Clearing Accounts (184):		
NONE		25
Total (Acct. 184):	**0**	
Temporary Facilities (185):		
NONE		26
Total (Acct. 185):	**0**	
Miscellaneous Deferred Debits (186):		
NONE		27
Total (Acct. 186):	**0**	
Payables to Municipality (233):		
NONE		28
Total (Acct. 233):	**0**	
Other Deferred Credits (253):		
Regulatory Liability	179,641	29
ACCRUED SICK LEAVE	13,953	30
COMMITMENT TO COMMUNITY	15,411	31
Total (Acct. 253):	**209,005**	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Extraordinary Property Losses (Acct 182): amortization requires PSC authorization. Provide date of authorization.

The balance in account 182 is unamortized loss on advance refunding which is related to a debt issue, not a PSC authorization requirement.

Please explain amounts in Accounts 143, 145 and/or 233 in excess of $10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

143-Done

145-Done

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	3,818,139	5,322,963	0	0	**9,141,102**	**1**
Materials and Supplies	10,931	197,675	0	0	**208,606**	**2**
Other (specify):						
NONE					**0**	**3**
Less Average:						
Reserve for Depreciation (111.1)	825,811	2,412,595	0	0	**3,238,406**	**4**
Customer Advances for Construction					**0**	**5**
Regulatory Liability	10,990	175,066	0	0	**186,056**	**6**
NONE					**0**	**7**
Average Net Rate Base	**2,992,269**	**2,932,977**	**0**	**0**	**5,925,246**	
Net Operating Income	177,552	228,681	0	0	**406,233**	**8**
Net Operating Income as a percent of Average Net Rate Base	**5.93%**	**7.80%**	**N/A**	**N/A**	**6.86%**	

REGULATORY LIABILITY - PRE-2003 HISTORICAL ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY PLANT (253)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	11,369	181,103	0	0	**192,472**	**1**
Add credits during year:						
NONE					**0**	**2**
Deduct charges:						
Miscellaneous Amortization (425)	758	12,073	0	0	**12,831**	**3**
Other (specify):						
NONE					**0**	**4**
Balance End of Year	**10,611**	**169,030**	**0**	**0**	**179,641**	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	553,009	520,609	1
Total Sales of Water	**553,009**	**520,609**	
Other Operating Revenues			
Forfeited Discounts (470)	1,203	1,047	2
Rents from Water Property (472)	19,794	19,084	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	2,198	3,895	5
Total Other Operating Revenues	**23,195**	**24,026**	
Total Operating Revenues	**576,204**	**544,635**	
Operation and Maintenenance Expenses			
Source of Supply Expense (600-617)	0	0	6
Pumping Expenses (620-633)	23,735	22,043	7
Water Treatment Expenses (640-652)	14,252	26,204	8
Transmission and Distribution Expenses (660-678)	96,524	77,455	9
Customer Accounts Expenses (901-906)	9,757	11,209	10
Sales Expenses (910)	274	0	11
Administrative and General Expenses (920-932)	89,147	94,148	12
Total Operation and Maintenenance Expenses	**233,689**	**231,059**	
Other Operating Expenses			
Depreciation Expense (403)	91,727	92,786	13
Amortization Expense (404-407)	0	0	14
Taxes (408)	73,236	69,712	15
Total Other Operating Expenses	**164,963**	**162,498**	
Total Operating Expenses	**398,652**	**393,557**	
NET OPERATING INCOME	**177,552**	**151,078**	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)				1
Commercial (460.2)				2
Industrial (460.3)				3
Public Authority (460.4)				4
Total Unmetered Sales to General Customers (460)	**0**	**0**	**0**	
Metered Sales to General Customers (461)				
Residential (461.1)	413	14,804	232,123	5
Commercial (461.2)	63	4,884	61,697	6
Industrial (461.3)	8	620	8,617	7
Public Authority (461.4)				8
Total Metered Sales to General Customers (461)	**484**	**20,308**	**302,437**	
Private Fire Protection Service (462)	6		11,492	9
Public Fire Protection Service (463)	1		229,573	10
Other Water Sales (465)	7	692	9,507	11
Sales for Resale (466)		0	0	12
Interdepartmental Sales (467)				13
Total Sales of Water	**498**	**21,000**	**553,009**	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE				1
Total		**0**	**0**	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
Other (specify):		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	229,573	3
NONE		4
Total Public Fire Protection Service (463)	**229,573**	
Forfeited Discounts (470):		
NONE		5
Customer late payment charges	1,203	6
Other (specify):		
Total Forfeited Discounts (470)	**1,203**	
Rents from Water Property (472):		
WATER TOWER RENT	19,794	7
Total Rents from Water Property (472)	**19,794**	
Interdepartmental Rents (473):		
NONE		8
Total Interdepartmental Rents (473)	**0**	
Other Water Revenues (474):		
NONE		9
Return on net investment in meters charged to sewer department	2,198	10
Other (specify):		
Total Other Water Revenues (474)	**2,198**	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than $10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Supervision and Engineering (600)		0	1
Operation Labor and Expenses (601)		0	2
Purchased Water (602)		0	3
Miscellaneous Expenses (603)		0	4
Rents (604)		0	5
Maintenance Supervision and Engineering (610)		0	6
Maintenance of Structures and Improvements (611)		0	7
Maintenance of Collecting and Impounding Reservoirs (612)		0	8
Maintenance of Lake, River and Other Intakes (613)		0	9
Maintenance of Wells and Springs (614)		0	10
Maintenance of Supply Mains (616)		0	11
Maintenance of Miscellaneous Water Source Plant (617)		0	12
Total Source of Supply Expenses	**0**	**0**	
PUMPING EXPENSES			
Operation Supervision and Engineering (620)	13,601	10,553	13
Fuel for Power Production (621)		0	14
Power Production Labor and Expenses (622)		0	15
Fuel or Power Purchased for Pumping (623)	9,690	9,815	16
Pumping Labor and Expenses (624)		0	17
Expenses Transferred--Credit (625)		0	18
Miscellaneous Expenses (626)	65	0	19
Rents (627)		0	20
Maintenance Supervision and Engineering (630)		0	21
Maintenance of Structures and Improvements (631)		0	22
Maintenance of Power Production Equipment (632)		0	23
Maintenance of Pumping Equipment (633)	379	1,675	24
Total Pumping Expenses	**23,735**	**22,043**	
WATER TREATMENT EXPENSES			
Operation Supervision and Engineering (640)	2,980	5,321	25
Chemicals (641)	8,414	13,361	26
Operation Labor and Expenses (642)	1,693	6,479	27
Miscellaneous Expenses (643)		0	28
Rents (644)		0	29
Maintenance Supervision and Engineering (650)		0	30
Maintenance of Structures and Improvements (651)		0	31
Maintenance of Water Treatment Equipment (652)	1,165	1,043	32
Total Water Treatment Expenses	**14,252**	**26,204**	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than $10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (660)	4,788	2,212	33
Storage Facilities Expenses (661)		0	34
Transmission and Distribution Lines Expenses (662)		0	35
Meter Expenses (663)		0	36
Customer Installations Expenses (664)		0	37
Miscellaneous Expenses (665)	8,790	7,951	38
Rents (666)		0	39
Maintenance Supervision and Engineering (670)		0	40
Maintenance of Structures and Improvements (671)		0	41
Maintenance of Distribution Reservoirs and Standpipes (672)	37,016	37,326	42
Maintenance of Transmission and Distribution Mains (673)	30,799	14,168	43
Maintenance of Services (675)	9,477	7,153	44
Maintenance of Meters (676)	3,804	7,362	45
Maintenance of Hydrants (677)	1,589	1,086	46
Maintenance of Miscellaneous Plant (678)	261	197	47
Total Transmission and Distribution Expenses	**96,524**	**77,455**	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)		0	48
Meter Reading Expenses (902)	905	2,106	49
Customer Records and Collection Expenses (903)	8,852	9,103	50
Uncollectible Accounts (904)		0	51
Miscellaneous Customer Accounts Expenses (905)		0	52
Customer Service and Information Expenses (906)		0	53
Total Customer Accounts Expenses	**9,757**	**11,209**	
SALES EXPENSES			
Sales Expenses (910)	274	0	54
Total Sales Expenses	**274**	**0**	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	21,460	11,322	55
Office Supplies and Expenses (921)	9,964	8,676	56
Administrative Expenses Transferred--Credit (922)		0	57
Outside Services Employed (923)	4,061	4,385	58
Property Insurance (924)	6,046	6,171	59
Injuries and Damages (925)		0	60
Employee Pensions and Benefits (926)	42,532	50,934	61
Regulatory Commission Expenses (928)		4,516	62
Duplicate Charges--Credit (929)		0	63

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than $10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Miscellaneous General Expenses (930)	4,605	5,576	**64**
Rents (931)		0	**65**
Maintenance of General Plant (932)	479	2,568	**66**
Total Administrative and General Expenses	**89,147**	**94,148**	
Total Operation and Maintenance Expenses	**233,689**	**231,059**	

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less $10,000, please explain.

673-The increase in account 673 is due to the replacement of leaky valves in the system.
920-The increase in account 920 is due to the lead operator spending extra time in the office with paperwork.

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		68,106	64,788	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		726	678	2
Net property tax equivalent		**67,380**	**64,110**	
Social Security		5,372	5,545	3
PSC Remainder Assessment		484	57	4
Other (specify):				
NONE			0	5
Total tax expense		**73,236**	**69,712**	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dodge				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.193887				3
County tax rate	mills		5.801796				4
Local tax rate	mills		8.279486				5
School tax rate	mills		9.976031				6
Voc. school tax rate	mills		1.583121				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		**25.834321**				10
Less: state credit	mills		1.805944				11
Net tax rate	mills		**24.028377**				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		**8.279486**				14
Combined School Tax Rate	mills		**11.559152**				15
Other Tax Rate - Local	mills		**0.000000**				16
Total Local & School Tax	mills		**19.838638**				17
Total Tax Rate	mills		**25.834321**				18
Ratio of Local and School Tax to Total	dec.		**0.767918**				19
Total tax net of state credit	mills		**24.028377**				20
Net Local and School Tax Rate	mills		**18.451821**				21
Utility Plant, Jan. 1	$	**4,205,986**	4,205,986				22
Materials & Supplies	$	**10,931**	10,931				23
Subtotal	$	**4,216,917**	**4,216,917**				24
Less: Plant Outside Limits	$	**0**	0				25
Taxable Assets	$	**4,216,917**	**4,216,917**				26
Assessment Ratio	dec.		0.875282				27
Assessed Value	$	**3,690,992**	**3,690,992**				28
Net Local & School Rate	mills		**18.451821**				29
Tax Equiv. Computed for Current Year	$	**68,106**	**68,106**				30
Tax Equivalent per 1994 PSC Report	$	37,057					31
Any lower tax equivalent as authorized							32
by municipality (see note 6)	$						33
Tax equiv. for current year (see note 6)	$	**68,106**					34
Footnotes							35

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				**0**	1
Franchises and Consents (302)	0				**0**	2
Miscellaneous Intangible Plant (303)	0				**0**	3
Total Intangible Plant	**0**	**0**	**0**	**0**	**0**	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	9,720				**9,720**	4
Structures and Improvements (311)	0				**0**	5
Collecting and Impounding Reservoirs (312)	0				**0**	6
Lake, River and Other Intakes (313)	0				**0**	7
Wells and Springs (314)	38,011				**38,011**	8
Supply Mains (316)	0				**0**	9
Other Water Source Plant (317)	0				**0**	10
Total Source of Supply Plant	**47,731**	**0**	**0**	**0**	**47,731**	
PUMPING PLANT						
Land and Land Rights (320)	0				**0**	11
Structures and Improvements (321)	143,595				**143,595**	12
Other Power Production Equipment (323)	32,934				**32,934**	13
Electric Pumping Equipment (325)	143,195				**143,195**	14
Diesel Pumping Equipment (326)	0				**0**	15
Other Pumping Equipment (328)	11,209				**11,209**	16
Total Pumping Plant	**330,933**	**0**	**0**	**0**	**330,933**	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				**0**	17
Structures and Improvements (331)	492,708				**492,708**	18
Sand or Other Media Filtration Equipment (332)	561,190				**561,190**	19
Membrane Filtration Equipment (333)	0				**0**	20
Other Water Treatment Equipment (334)	0				**0**	21
Total Water Treatment Plant	**1,053,898**	**0**	**0**	**0**	**1,053,898**	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	712				**712**	22
Structures and Improvements (341)	0				**0**	23
Distribution Reservoirs and Standpipes (342)	486,010				**486,010**	24
Transmission and Distribution Mains (343)	1,255,008				**1,255,008**	25
Services (345)	238,021				**238,021**	26
Meters (346)	94,287	19,245			**113,532**	27
Hydrants (348)	123,621				**123,621**	28

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				**0**	**29**
Total Transmission and Distribution Plant	**2,197,659**	**19,245**	**0**	**0**	**2,216,904**	
GENERAL PLANT						
Land and Land Rights (389)	0				**0**	**30**
Structures and Improvements (390)	84,598				**84,598**	**31**
Office Furniture and Equipment (391)	3,017				**3,017**	**32**
Computer Equipment (391.1)	15,188	4,764			**19,952**	**33**
Transportation Equipment (392)	28,872		3,250		**25,622**	**34**
Stores Equipment (393)	0				**0**	**35**
Tools, Shop and Garage Equipment (394)	11,057	1,687			**12,744**	**36**
Laboratory Equipment (395)	3,614				**3,614**	**37**
Power Operated Equipment (396)	4,036				**4,036**	**38**
Communication Equipment (397)	26,313				**26,313**	**39**
SCADA Equipment (397.1)	0				**0**	**40**
Miscellaneous Equipment (398)	0				**0**	**41**
Total General Plant	**176,695**	**6,451**	**3,250**	**0**	**179,896**	
Total utility plant in service directly assignable	**3,806,916**	**25,696**	**3,250**	**0**	**3,829,362**	
Common Utility Plant Allocated to Water Department (300)	0				**0**	**42**
Total utility plant in service	**3,806,916**	**25,696**	**3,250**	**0**	**3,829,362**	

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Additions for Accounts OTHER than 316, 343, 345, 346 and 348 exceed $100,000, please explain. If applicable, provide construction authorization.

If Plant in Service Additions, Account 346, are greater than zero AND Additions on the Meters schedule are zero, please explain.

346-The additions in account 346 are the purchases of erts that attach to the meter. There were no additions to the meter schedule because there were no purchases of new meters.

If Water Treatment Equipment (332) is nonzero, report water treatment information in Reservoirs, Standpipes & Water Treatment schedule, or please explain.

332-This balance is from the recording and closing out the 2004 radium treatment project which added two water softening plants one for well #2 and one for well #3.

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				**0**	**1**
Franchises and Consents (302)	0				**0**	**2**
Miscellaneous Intangible Plant (303)	0				**0**	**3**
Total Intangible Plant	**0**	**0**	**0**	**0**	**0**	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				**0**	**4**
Structures and Improvements (311)	0				**0**	**5**
Collecting and Impounding Reservoirs (312)	0				**0**	**6**
Lake, River and Other Intakes (313)	0				**0**	**7**
Wells and Springs (314)	0				**0**	**8**
Supply Mains (316)	0				**0**	**9**
Other Water Source Plant (317)	0				**0**	**10**
Total Source of Supply Plant	**0**	**0**	**0**	**0**	**0**	
PUMPING PLANT						
Land and Land Rights (320)	0				**0**	**11**
Structures and Improvements (321)	0				**0**	**12**
Other Power Production Equipment (323)	0				**0**	**13**
Electric Pumping Equipment (325)	0				**0**	**14**
Diesel Pumping Equipment (326)	0				**0**	**15**
Other Pumping Equipment (328)	0				**0**	**16**
Total Pumping Plant	**0**	**0**	**0**	**0**	**0**	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				**0**	**17**
Structures and Improvements (331)	0				**0**	**18**
Sand or Other Media Filtration Equipment (332)	0				**0**	**19**
Membrane Filtration Equipment (333)	0				**0**	**20**
Other Water Treatment Equipment (334)	0				**0**	**21**
Total Water Treatment Plant	**0**	**0**	**0**	**0**	**0**	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0				**0**	**22**
Structures and Improvements (341)	0				**0**	**23**
Distribution Reservoirs and Standpipes (342)	0				**0**	**24**
Transmission and Distribution Mains (343)	306,653				**306,653**	**25**
Services (345)	59,452				**59,452**	**26**
Meters (346)	0				**0**	**27**
Hydrants (348)	32,965				**32,965**	**28**

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				**0**	**29**
Total Transmission and Distribution Plant	**399,070**	**0**	**0**	**0**	**399,070**	
GENERAL PLANT						
Land and Land Rights (389)	0				**0**	**30**
Structures and Improvements (390)	0				**0**	**31**
Office Furniture and Equipment (391)	0				**0**	**32**
Computer Equipment (391.1)	0				**0**	**33**
Transportation Equipment (392)	0				**0**	**34**
Stores Equipment (393)	0				**0**	**35**
Tools, Shop and Garage Equipment (394)	0				**0**	**36**
Laboratory Equipment (395)	0				**0**	**37**
Power Operated Equipment (396)	0				**0**	**38**
Communication Equipment (397)	0				**0**	**39**
SCADA Equipment (397.1)	0				**0**	**40**
Miscellaneous Equipment (398)	0				**0**	**41**
Total General Plant	**0**	**0**	**0**	**0**	**0**	
Total utility plant in service directly assignable	**399,070**	**0**	**0**	**0**	**399,070**	
Common Utility Plant Allocated to Water Department (300)	0				**0**	**42**
Total utility plant in service	**399,070**	**0**	**0**	**0**	**399,070**	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	38,011	3.00%		4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
Total Source of Supply Plant	**38,011**		**0**	
PUMPING PLANT				
Structures and Improvements (321)	78,183	3.20%	4,595	7
Other Power Production Equipment (323)	5,072	4.40%	1,449	8
Electric Pumping Equipment (325)	109,927	4.40%	6,301	9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	2,650	4.40%	493	11
Total Pumping Plant	**195,832**		**12,838**	
WATER TREATMENT PLANT				
Structures and Improvements (331)	55,184	3.20%	15,767	12
Sand or Other Media Filtration Equipment (332)	71,270	3.30%	18,519	13
Membrane Filtration Equipment (333)	0	0.00%		14
Other Water Treatment Equipment (334)	0	0.00%		15
Total Water Treatment Plant	**126,454**		**34,286**	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	173,962	1.90%	9,234	17
Transmission and Distribution Mains (343)	37,095	1.30%	16,315	18
Services (345)	34,414	2.90%	6,902	19
Meters (346)	51,880	5.50%	5,715	20
Hydrants (348)	6,806	2.20%	2,720	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
Total Transmission and Distribution Plant	**304,157**		**40,886**	
GENERAL PLANT				
Structures and Improvements (390)	20,640	2.90%	2,453	23
Office Furniture and Equipment (391)	3,017	5.80%	175	24
Computer Equipment (391.1)	14,646	14.29%		25
Transportation Equipment (392)	28,872	13.30%		26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	11,482	13.30%		28
Laboratory Equipment (395)	3,942	5.00%		29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					**0**	**1**
312					**0**	**2**
313					**0**	**3**
314					**38,011**	**4**
316					**0**	**5**
317					**0**	**6**
	0	**0**	**0**	**0**	**38,011**	
321					**82,778**	**7**
323					**6,521**	**8**
325					**116,228**	**9**
326					**0**	**10**
328					**3,143**	**11**
	0	**0**	**0**	**0**	**208,670**	
331					**70,951**	**12**
332					**89,789**	**13**
333					**0**	**14**
334					**0**	**15**
	0	**0**	**0**	**0**	**160,740**	
341					**0**	**16**
342					**183,196**	**17**
343					**53,410**	**18**
345					**41,316**	**19**
346					**57,595**	**20**
348					**9,526**	**21**
349					**0**	**22**
	0	**0**	**0**	**0**	**345,043**	
390					**23,093**	**23**
391					**3,192**	**24**
391.1					**14,646**	**25**
392	3,250		968		**26,590**	**26**
393					**0**	**27**
394					**11,482**	**28**
395					**3,942**	**29**

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Power Operated Equipment (396)	7,031	15.00%		**30**
Communication Equipment (397)	25,576	15.00%	3,947	**31**
SCADA Equipment (397.1)	0	0.00%		**32**
Miscellaneous Equipment (398)	0	0.00%		**33**
Total General Plant	**115,206**		**6,575**	
Total accum. prov. directly assignable	**779,660**		**94,585**	
Common Utility Plant Allocated to Water Department	0	0.00%		**34**
Total accum. prov. for depreciation	**779,660**		**94,585**	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					**7,031**	**30**
397					**29,523**	**31**
397.1					**0**	**32**
398					**0**	**33**
	3,250	**0**	**968**	**0**	**119,499**	
	3,250	**0**	**968**	**0**	**871,963**	
					0	**34**
	3,250	**0**	**968**	**0**	**871,963**	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-10)

If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Utility or Municipality) EOY Balance, please explain.

For those assets depreciated higher than valued an adjustment in 2010 will be made.

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

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ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	0	0.00%		4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
Total Source of Supply Plant	**0**		**0**	
PUMPING PLANT				
Structures and Improvements (321)	0	0.00%		7
Other Power Production Equipment (323)	0	0.00%		8
Electric Pumping Equipment (325)	0	0.00%		9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	0	0.00%		11
Total Pumping Plant	**0**		**0**	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0	0.00%		12
Sand or Other Media Filtration Equipment (332)	0	0.00%		13
Membrane Filtration Equipment (333)	0	0.00%		14
Other Water Treatment Equipment (334)	0	0.00%		15
Total Water Treatment Plant	**0**		**0**	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	0	0.00%		17
Transmission and Distribution Mains (343)	22,642	1.30%	3,986	18
Services (345)	14,245	2.90%	1,724	19
Meters (346)	0	0.00%		20
Hydrants (348)	5,997	2.20%	725	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
Total Transmission and Distribution Plant	**42,884**		**6,435**	
GENERAL PLANT				
Structures and Improvements (390)	0	0.00%		23
Office Furniture and Equipment (391)	0	0.00%		24
Computer Equipment (391.1)	0	0.00%		25
Transportation Equipment (392)	0	0.00%		26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	0	0.00%		28
Laboratory Equipment (395)	0	0.00%		29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
316					0	5
317					0	6
	0	0	0	0	0	
321					0	7
323					0	8
325					0	9
326					0	10
328					0	11
	0	0	0	0	0	
331					0	12
332					0	13
333					0	14
334					0	15
	0	0	0	0	0	
341					0	16
342					0	17
343					26,628	18
345					15,969	19
346					0	20
348					6,722	21
349					0	22
	0	0	0	0	49,319	
390					0	23
391					0	24
391.1					0	25
392					0	26
393					0	27
394					0	28
395					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Power Operated Equipment (396)	0	0.00%		**30**
Communication Equipment (397)	0	0.00%		**31**
SCADA Equipment (397.1)	0	0.00%		**32**
Miscellaneous Equipment (398)	0	0.00%		**33**
Total General Plant	**0**		**0**	
Total accum. prov. directly assignable	**42,884**		**6,435**	
Common Utility Plant Allocated to Water Department	0	0.00%		**34**
Total accum. prov. for depreciation	**42,884**		**6,435**	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					**0**	**30**
397					**0**	**31**
397.1					**0**	**32**
398					**0**	**33**
	0	**0**	**0**	**0**	**0**	
	0	**0**	**0**	**0**	**49,319**	
					0	**34**
	0	**0**	**0**	**0**	**49,319**	

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

	Sources of Water Supply				
Month (a)	**Purchased Water Gallons (000's) (b)**	**Surface Water Gallons (000's) (c)**	**Ground Water Gallons (000's) (d)**	**Total Gallons All Methods (000's) (e)**	
January			3,352	**3,352**	**1**
February			2,457	**2,457**	**2**
March			2,720	**2,720**	**3**
April			2,756	**2,756**	**4**
May			2,013	**2,013**	**5**
June			2,067	**2,067**	**6**
July			2,122	**2,122**	**7**
August			2,150	**2,150**	**8**
September			2,004	**2,004**	**9**
October			2,170	**2,170**	**10**
November			1,898	**1,898**	**11**
December			1,959	**1,959**	**12**
Total annual pumpage	**0**	**0**	**27,668**	**27,668**	

WATER LOSS AND OTHER STATISTICS

1. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
2. For Gallons used for other system uses (line 10), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.

WATER LOSS STATISTICS		1
Source of Water Supply Statistics - Total Annual Pumpage (000's):	27,668	2
Less: Gallons (000's) used in the treatment process:		3
Subtotal: Gallons (000's) entering distribution system:	**27,668**	4
Less: Gallons (000's) sold:	21,000	5
Gallons (000's) entering distribution system but not sold:	**6,668**	6
Estimated Water Usage:		7
Gallons (000's) used to flush mains:	573	8
Gallons (000's) used for fire protection:	132	9
Gallons (000's) used to prevent freezing of distribution system:	573	10
Gallons (000's) used for other system uses:	572	11
Subtotal Estimated Usage:	**1,850**	12
Estimated Water Losses:		13
Gallons (000's) lost due to main leaks or breaks:	2,000	14
Gallons (000's) lost due to service leaks or breaks:		15
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:	500	16
Gallons (000's) for unauthorized usage such as vandalism and theft:		17
Gallons (000's) not accounted for:	**2,318**	18
Subtotal of Estimated Losses:	**4,818**	19
Percentage of water entering distribution system sold:	**76%**	20
Percentage of unaccounted for water:	**8%**	21
If more than 15%, indicate causes:		22
		23
		24
If more than 15%, state what action has been taken to reduce water loss:		25
		26
		27
OTHER STATISTICS		28
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	294	29
Date of maximum: 10/19/2009		30
Cause of maximum: Fire Dept. 10/19/2009		31
		32
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	0	33
Date of minimum: 11/03/2009		34
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	88,266	35
If water is purchased:		36
Vendor Name:		37
Point of Delivery:		38
What percentage of purchased water is surface water?		39
Number of main breaks repaired this year:	3	40
Number of service breaks repaired this year:	0	41
Population served (estimate the number of individuals served):		42
Inside municipality?	1,141	43
Outside municipality?		44

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
414 W JUNEAU	#3	252	12	288,000	Yes	1
440 E GRIFFITH	#2	225	15	288,000	Yes	2

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes				
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)	
NONE					1

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL #2	WELL #3		1
Location	440 E GRIFFITH.	W. JUNEAU		2
Purpose	P	P		3
Destination	D	D		4
Pump Manufacturer	LAYNE	BYRON JOHNSON		5
Year Installed	1965	1983		6
Type	VERTICAL TURBINE	VERTICAL TURBINE		7
Actual Capacity (gpm)	220	260		8
Pump Motor or				9
Standby Engine Mfr	U S ELECTRIC	U S ELECTRIC		10
Year Installed	1965	1983		11
Type	ELECTRIC	ELECTRIC		12
Horsepower	20	30		13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				15
Location				16
Purpose				17
Destination				18
Pump Manufacturer				19
Year Installed				20
Type				21
Actual Capacity (gpm)				22
Pump Motor or				23
Standby Engine Mfr				24
Year Installed				25
Type				26
Horsepower				27
Footnotes				28

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	#1	#2		1
RESERVOIRS, STANDPIPES				2
OR ELEVATED TANKS				3
Type: R (reservoir), S (standpipe)				4
or ET (elevated tank)	ET	ET		5
Year constructed	1971	1991		6
Primary material (earthen, steel,				7
concrete, other)	STEEL	STEEL		8
Elevation difference in feet				9
(See Headnote 3.)	120	120		10
Total capacity in gallons (actual)	200,000	200,000		11
				12
WATER TREATMENT PLANT				13
Disinfection, type of equipment				14
(gas, liquid, powder, other)				15
Points of application				16
(wellhouse, central facilities,				17
booster station, other)				18
Filters, type (gravity, pressure,				19
other, none)				20
Rated capacity of filter plant				21
(m.g.d.) (note: 1,200,000 gal/day				22
= 1.2 m.g.d.)				23
Is a corrosion control chemical				24
used (yes, no)?	N	N		25
Is water fluoridated (yes, no)?	N	N		26
				27
Footnotes				28

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
   a. Explain how the additions were financed.
   b. If assessed against property owners, explain the basis of the assessments.
   c. If the assessments are deferred, explain.

			Number of Feet					
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	4.000	2,410	0	0	0	**2,410**	1
M	D	6.000	10,668	0	0	0	**10,668**	2
M	D	8.000	28,047	0	0	0	**28,047**	3
M	D	10.000	3,833	0	0	0	**3,833**	4
M	D	12.000	6,626	0	0	0	**6,626**	5
M	D	16.000	44	0	0	0	**44**	6
Total Within Municipality			**51,628**	**0**	**0**	**0**	**51,628**	
Total Utility			**51,628**	**0**	**0**	**0**	**51,628**	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
   a. Explain how the additions were financed.
   b. If assessed against property owners, explain the basis of the assessments.
   c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
   d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	196	2	1		197	0	1
M	1.000	212				212	7	2
M	1.500	12				12	3	3
M	2.000	20				20	2	4
Total Utility		**440**	**2**	**1**	**0**	**441**	**12**	

WATER SERVICES

Water Services (Page W-20)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

The financing for the services added in 2009 were paid by the developer.

If Services Additions are greater than zero AND Additions on both of the Plant in Service schedules (Account 345) are zero, please explain.

One service was replaced during 2009.

If Services Retirements are greater than zero AND Retirements on both of the Plant in Service schedules (Account 345) are zero, please explain.

One service was replaced during 2009.

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	468		1		**467**	1	**1**
0.750	29				**29**	0	**2**
1.000	3				**3**	0	**3**
1.500	18				**18**	0	**4**
2.000	1				**1**	0	**5**
3.000	2				**2**	0	**6**
Total:	**521**	**0**	**1**	**0**	**520**	**1**	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	397	47	2	3	0	18	**467**	**1**
0.750	13	2	1	0	0	13	**29**	**2**
1.000	0	1	1	1	0	0	**3**	**3**
1.500	0	12	5	1	0	0	**18**	**4**
2.000	0	1	0	0	0	0	**1**	**5**
3.000	0	0	0	2	0	0	**2**	**6**
Total:	**410**	**63**	**9**	**7**	**0**	**31**	**520**	

METERS

Meters (Page W-21)

If Meters Retirements column total is greater than zero AND Retirements on both of the Plant in Service schedules (Account 346) are zero, please explain.

Meters retirements column total is greater than zero because it was retired in the plant in service schedule in 2008 and was not reported on the meters schedule.

Explain program for replacing or testing meters 1" or smaller.

Meters are being replaced every twenty years and meter replacement is ahead of schedule with one meter being tested in 2009.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes, station emters are being tested every two years. meters 1" or smaller are being replaced every 20 years.

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
   a. Fire hydrants normally have a lead size of 6 inches or greater.
   b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0	0	0	0	0	**1**
Within Municipality	91	0	0	0	91	**2**
Total Fire Hydrants	**91**	**0**	**0**	**0**	**91**	
Flushing Hydrants						
	0	0	0	0	0	**3**
Total Flushing Hydrants	**0**	**0**	**0**	**0**	**0**	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	91
Number of distribution system valves end of year:	272
Number of distribution valves operated during year:	272

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	2,314,967	2,171,382	1
Total Sales of Electricity	**2,314,967**	**2,171,382**	
Other Operating Revenues			
Forfeited Discounts (450)	3,837	3,648	2
Miscellaneous Service Revenues (451)	870	540	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	24,280	2,624	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	305	285	7
Total Other Operating Revenues	**29,292**	**7,097**	
Total Operating Revenues	**2,344,259**	**2,178,479**	
Operation and Maintenenance Expenses			
Power Production Expenses (500-557)	1,468,659	1,464,884	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	62,942	80,184	10
Customer Accounts Expenses (901-905)	22,190	25,639	11
Customer Service and Information Expenses (906)	0	0	12
Sales Expenses (911-916)	625	3,318	13
Administrative and General Expenses (920-932)	193,180	230,406	14
Total Operation and Maintenenance Expenses	**1,747,596**	**1,804,431**	
Other Expenses			
Depreciation Expense (403)	242,173	195,381	15
Amortization Expense (404-407)		0	16
Taxes (408)	125,809	115,284	17
Total Other Expenses	**367,982**	**310,665**	
Total Operating Expenses	**2,115,578**	**2,115,096**	
NET OPERATING INCOME	**228,681**	**63,383**	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
NONE		1
Customer late payment charges	3,837	2
Other (specify):		
Total Forfeited Discounts (450)	**3,837**	
Miscellaneous Service Revenues (451):		
NSF CHARGES AND RECONNECT FEES	870	3
Total Miscellaneous Service Revenues (451)	**870**	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	**0**	
Rent from Electric Property (454):		
RENT FROM POLE ATTACHMENTS	24,280	5
Total Rent from Electric Property (454)	**24,280**	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	**0**	
Other Electric Revenues (456):		
REBATE FOR JOINT PURCHASING	305	7
Total Other Electric Revenues (456)	**305**	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than $10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Engineering (500)		0	1
Fuel (501)		0	2
Steam Expenses (502)		0	3
Steam from Other Sources (503)		0	4
Steam Transferred -- Credit (504)		0	5
Electric Expenses (505)		0	6
Miscellaneous Steam Power Expenses (506)		0	7
Rents (507)		0	8
Maintenance Supervision and Engineering (510)		0	9
Maintenance of Structures (511)		0	10
Maintenance of Boiler Plant (512)		0	11
Maintenance of Electric Plant (513)		0	12
Maintenance of Miscellaneous Steam Plant (514)		0	13
Total Steam Power Generation Expenses	**0**	**0**	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Engineering (535)		0	14
Water for Power (536)		0	15
Hydraulic Expenses (537)		0	16
Electric Expenses (538)		0	17
Miscellaneous Hydraulic Power Generation Expenses (539)		0	18
Rents (540)		0	19
Maintenance Supervision and Engineering (541)		0	20
Maintenance of Structures (542)		0	21
Maintenance of Reservoirs, Dams and Waterways (543)		0	22
Maintenance of Electric Plant (544)		0	23
Maintenance of Miscellaneous Hydraulic Plant (545)		0	24
Total Hydraulic Power Generation Expenses	**0**	**0**	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Engineering (546)		0	25
Fuel (547)		0	26
Generation Expenses (548)		0	27
Miscellaneous Other Power Generation Expenses (549)		0	28
Rents (550)		0	29
Maintenance Supervision and Engineering (551)		0	30
Maintenance of Structures (552)		0	31
Maintenance of Generating and Electric Plant (553)		0	32

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than $10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
OTHER POWER GENERATION EXPENSES			
Maintenance of Miscellaneous Other Power Generating Plant (554)		0	33
Total Other Power Generation Expenses	**0**	**0**	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (555)	1,468,659	1,464,884	34
System Control and Load Dispatching (556)		0	35
Other Expenses (557)		0	36
Total Other Power Supply Expenses	**1,468,659**	**1,464,884**	
Total Power Production Expenses	**1,468,659**	**1,464,884**	
TRANSMISSION EXPENSES			
Operation Supervision and Engineering (560)		0	37
Load Dispatching (561)		0	38
Station Expenses (562)		0	39
Overhead Line Expenses (563)		0	40
Underground Line Expenses (564)		0	41
Miscellaneous Transmission Expenses (566)		0	42
Rents (567)		0	43
Maintenance Supervision and Engineering (568)		0	44
Maintenance of Structures (569)		0	45
Maintenance of Station Equipment (570)		0	46
Maintenance of Overhead Lines (571)		0	47
Maintenance of Underground Lines (572)		0	48
Maintenance of Miscellaneous Transmission Plant (573)		0	49
Total Transmission Expenses	**0**	**0**	
DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (580)		0	50
Load Dispatching (581)		0	51
Station Expenses (582)		0	52
Overhead Line Expenses (583)		0	53
Underground Line Expenses (584)		0	54
Street Lighting and Signal System Expenses (585)		0	55
Meter Expenses (586)		0	56
Customer Installations Expenses (587)		0	57
Miscellaneous Distribution Expenses (588)		0	58
Rents (589)		0	59
Maintenance Supervision and Engineering (590)		0	60
Maintenance of Structures (591)		0	61
Maintenance of Station Equipment (592)		0	62
Maintenance of Overhead Lines (593)	23,488	31,919	63

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than $10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Maintenance of Underground Lines (594)	12,379	17,073	64
Maintenance of Line Transformers (595)	643	1,582	65
Maintenance of Street Lighting and Signal Systems (596)	4,381	5,029	66
Maintenance of Meters (597)	5,958	4,108	67
Maintenance of Miscellaneous Distribution Plant (598)	16,093	20,473	68
Total Distribution Expenses	**62,942**	**80,184**	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)		0	69
Meter Reading Expenses (902)	2,918	6,063	70
Customer Records and Collection Expenses (903)	19,272	19,576	71
Uncollectible Accounts (904)		0	72
Miscellaneous Customer Accounts Expenses (905)		0	73
Customer Service and Information Expenses (906)		0	74
Total Customer Accounts Expenses	**22,190**	**25,639**	
SALES EXPENSES			
Supervision (911)		0	75
Demonstrating and Selling Expenses (912)	625	3,318	76
Advertising Expenses (913)		0	77
Miscellaneous Sales Expenses (916)		0	78
Total Sales Expenses	**625**	**3,318**	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	46,334	33,638	79
Office Supplies and Expenses (921)	17,628	16,074	80
Administrative Expenses Transferred -- Credit (922)		0	81
Outside Services Employed (923)	8,593	9,270	82
Property Insurance (924)	13,681	15,222	83
Injuries and Damages (925)		0	84
Employee Pensions and Benefits (926)	81,781	77,349	85
Regulatory Commission Expenses (928)		1,222	86
Duplicate Charges -- Credit (929)		0	87
Miscellaneous General Expenses (930)	4,203	13,765	88
Rents (931)		0	89
Maintenance of General Plant (932)	20,960	63,866	90
Total Administrative and General Expenses	**193,180**	**230,406**	
Total Operation and Maintenance Expenses	**1,747,596**	**1,804,431**	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less $10,000, please explain.

920-Administrative and General Salaries had increased due to the Utility Manager being less active in the field and having increased time in the office.
932- Maintenance of General Plant had decreased due to the remodeling be complete in 2008 and maintenace costs decreasing.

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		76,188	66,432	1
Social Security		10,528	12,834	2
Wisconsin Gross Receipts Tax		37,153	33,826	3
PSC Remainder Assessment		1,940	2,192	4
Other (specify):				
NONE			0	5
Total tax expense		**125,809**	**115,284**	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dodge				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.193887				3
County tax rate	mills		5.801796				4
Local tax rate	mills		8.279486				5
School tax rate	mills		9.976031				6
Voc. school tax rate	mills		1.583121				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		**25.834321**				10
Less: state credit	mills		1.805944				11
Net tax rate	mills		**24.028377**				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		**8.279486**				14
Combined School Tax Rate	mills		**11.559152**				15
Other Tax Rate - Local	mills		**0.000000**				16
Total Local & School Tax	mills		**19.838638**				17
Total Tax Rate	mills		**25.834321**				18
Ratio of Local and School Tax to Total	dec.		**0.767918**				19
Total tax net of state credit	mills		**24.028377**				20
Net Local and School Tax Rate	mills		**18.451821**				21
Utility Plant, Jan. 1	$	**6,549,385**	6,549,385				22
Materials & Supplies	$	**203,226**	203,226				23
Subtotal	$	**6,752,611**	**6,752,611**				24
Less: Plant Outside Limits	$	**2,035,228**	2,035,228				25
Taxable Assets	$	**4,717,383**	**4,717,383**				26
Assessment Ratio	dec.		0.875282				27
Assessed Value	$	**4,129,040**	**4,129,040**				28
Net Local & School Rate	mills		**18.451821**				29
Tax Equiv. Computed for Current Year	$	**76,188**	**76,188**				30
Tax Equivalent per 1994 PSC Report	$	38,063					31
Any lower tax equivalent as authorized							32
by municipality (see note 5)	$						33
Tax equiv. for current year (see note 5)	$	**76,188**					34
Footnotes							35

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				**0**	**1**
Franchises and Consents (302)	0				**0**	**2**
Miscellaneous Intangible Plant (303)	0				**0**	**3**
Total Intangible Plant	**0**	**0**	**0**	**0**	**0**	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				**0**	**4**
Structures and Improvements (311)	0				**0**	**5**
Boiler Plant Equipment (312)	0				**0**	**6**
Engines and Engine Driven Generators (313)	0				**0**	**7**
Turbogenerator Units (314)	0				**0**	**8**
Accessory Electric Equipment (315)	0				**0**	**9**
Miscellaneous Power Plant Equipment (316)	0				**0**	**10**
Total Steam Production Plant	**0**	**0**	**0**	**0**	**0**	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				**0**	**11**
Structures and Improvements (331)	0				**0**	**12**
Reservoirs, Dams and Waterways (332)	0				**0**	**13**
Water Wheels, Turbines and Generators (333)	0				**0**	**14**
Accessory Electric Equipment (334)	0				**0**	**15**
Miscellaneous Power Plant Equipment (335)	0				**0**	**16**
Roads, Railroads and Bridges (336)	0				**0**	**17**
Total Hydraulic Production Plant	**0**	**0**	**0**	**0**	**0**	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				**0**	**18**
Structures and Improvements (341)	0				**0**	**19**
Fuel Holders, Producers and Accessories (342)	0				**0**	**20**
Prime Movers (343)	0				**0**	**21**
Generators (344)	0				**0**	**22**
Accessory Electric Equipment (345)	0				**0**	**23**
Miscellaneous Power Plant Equipment (346)	0				**0**	**24**
Total Other Production Plant	**0**	**0**	**0**	**0**	**0**	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				**0**	**25**
Structures and Improvements (352)	0				**0**	**26**
Station Equipment (353)	0				**0**	**27**
Towers and Fixtures (354)	0				**0**	**28**

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	3,916		3,916		**0**	29
Overhead Conductors and Devices (356)	13,339		13,339		**0**	30
Underground Conduit (357)	0				**0**	31
Underground Conductors and Devices (358)	0				**0**	32
Roads and Trails (359)	0				**0**	33
Total Transmission Plant	**17,255**	**0**	**17,255**	**0**	**0**	
DISTRIBUTION PLANT						
Land and Land Rights (360)	11,755				**11,755**	34
Structures and Improvements (361)	64,776				**64,776**	35
Station Equipment (362)	383,834	1,605,326	41,975		**1,947,185**	36
Storage Battery Equipment (363)	0				**0**	37
Poles, Towers and Fixtures (364)	424,008	43,899	3,832		**464,075**	38
Overhead Conductors and Devices (365)	370,289	28,312	3,803		**394,798**	39
Underground Conduit (366)	44,579				**44,579**	40
Underground Conductors and Devices (367)	871,411	34,441	2,876		**902,976**	41
Line Transformers (368)	591,658		2,240		**589,418**	42
Services (369)	368,138	19,280	1,427		**385,991**	43
Meters (370)	160,949	13,760	7,123		**167,586**	44
Installations on Customers' Premises (371)	0				**0**	45
Leased Property on Customers' Premises (372)	38				**38**	46
Street Lighting and Signal Systems (373)	185,938	6,270	684		**191,524**	47
Total Distribution Plant	**3,477,373**	**1,751,288**	**63,960**	**0**	**5,164,701**	
GENERAL PLANT						
Land and Land Rights (389)	1,100				**1,100**	48
Structures and Improvements (390)	206,260				**206,260**	49
Office Furniture and Equipment (391)	42,841				**42,841**	50
Computer Equipment (391.1)	82,801	12,000			**94,801**	51
Transportation Equipment (392)	374,774	32,123			**406,897**	52
Stores Equipment (393)	0				**0**	53
Tools, Shop and Garage Equipment (394)	74,118	5,438	1,500		**78,056**	54
Laboratory Equipment (395)	17,107				**17,107**	55
Power Operated Equipment (396)	96,822				**96,822**	56
Communication Equipment (397)	70,978				**70,978**	57
SCADA Equipment (397.1)	0				**0**	58
Miscellaneous Equipment (398)	2,467				**2,467**	59
Other Tangible Property (399)	0				**0**	60
Total General Plant	**969,268**	**49,561**	**1,500**	**0**	**1,017,329**	
Total utility plant in service directly assignable	**4,463,896**	**1,800,849**	**82,715**	**0**	**6,182,030**	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
Common Utility Plant Allocated to Electric Department (300)	0				**0**	**61**
Total utility plant in service	**4,463,896**	**1,800,849**	**82,715**	**0**	**6,182,030**	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed $100,000, please explain.

Substation project was completed and classified in 2009.

If Station Equipment (Account 362) End-of-Year Balance has a value greater than zero and the Substation Equipment schedule is left blank, please explain.

Substation project was completed and classified in 2009.

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				**0**	**1**
Franchises and Consents (302)	0				**0**	**2**
Miscellaneous Intangible Plant (303)	0				**0**	**3**
Total Intangible Plant	**0**	**0**	**0**	**0**	**0**	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				**0**	**4**
Structures and Improvements (311)	0				**0**	**5**
Boiler Plant Equipment (312)	0				**0**	**6**
Engines and Engine Driven Generators (313)	0				**0**	**7**
Turbogenerator Units (314)	0				**0**	**8**
Accessory Electric Equipment (315)	0				**0**	**9**
Miscellaneous Power Plant Equipment (316)	0				**0**	**10**
Total Steam Production Plant	**0**	**0**	**0**	**0**	**0**	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				**0**	**11**
Structures and Improvements (331)	0				**0**	**12**
Reservoirs, Dams and Waterways (332)	0				**0**	**13**
Water Wheels, Turbines and Generators (333)	0				**0**	**14**
Accessory Electric Equipment (334)	0				**0**	**15**
Miscellaneous Power Plant Equipment (335)	0				**0**	**16**
Roads, Railroads and Bridges (336)	0				**0**	**17**
Total Hydraulic Production Plant	**0**	**0**	**0**	**0**	**0**	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				**0**	**18**
Structures and Improvements (341)	0				**0**	**19**
Fuel Holders, Producers and Accessories (342)	0				**0**	**20**
Prime Movers (343)	0				**0**	**21**
Generators (344)	0				**0**	**22**
Accessory Electric Equipment (345)	0				**0**	**23**
Miscellaneous Power Plant Equipment (346)	0				**0**	**24**
Total Other Production Plant	**0**	**0**	**0**	**0**	**0**	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				**0**	**25**
Structures and Improvements (352)	0				**0**	**26**
Station Equipment (353)	0				**0**	**27**
Towers and Fixtures (354)	0				**0**	**28**

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				**0**	**29**
Overhead Conductors and Devices (356)	0				**0**	**30**
Underground Conduit (357)	0				**0**	**31**
Underground Conductors and Devices (358)	0				**0**	**32**
Roads and Trails (359)	0				**0**	**33**
Total Transmission Plant	**0**	**0**	**0**	**0**	**0**	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				**0**	**34**
Structures and Improvements (361)	0				**0**	**35**
Station Equipment (362)	0				**0**	**36**
Storage Battery Equipment (363)	0				**0**	**37**
Poles, Towers and Fixtures (364)	154,152				**154,152**	**38**
Overhead Conductors and Devices (365)	135,245				**135,245**	**39**
Underground Conduit (366)	2,412				**2,412**	**40**
Underground Conductors and Devices (367)	164,490	4,084			**168,574**	**41**
Line Transformers (368)	0				**0**	**42**
Services (369)	97,562	840			**98,402**	**43**
Meters (370)	0				**0**	**44**
Installations on Customers' Premises (371)	0				**0**	**45**
Leased Property on Customers' Premises (372)	0				**0**	**46**
Street Lighting and Signal Systems (373)	0				**0**	**47**
Total Distribution Plant	**553,861**	**4,924**	**0**	**0**	**558,785**	
GENERAL PLANT						
Land and Land Rights (389)	0				**0**	**48**
Structures and Improvements (390)	0				**0**	**49**
Office Furniture and Equipment (391)	0				**0**	**50**
Computer Equipment (391.1)	0				**0**	**51**
Transportation Equipment (392)	0				**0**	**52**
Stores Equipment (393)	0				**0**	**53**
Tools, Shop and Garage Equipment (394)	0				**0**	**54**
Laboratory Equipment (395)	0				**0**	**55**
Power Operated Equipment (396)	0				**0**	**56**
Communication Equipment (397)	0				**0**	**57**
SCADA Equipment (397.1)	0				**0**	**58**
Miscellaneous Equipment (398)	0				**0**	**59**

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

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2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				**0**	**60**
Total General Plant	**0**	**0**	**0**	**0**	**0**	
Total utility plant in service directly assignable	**553,861**	**4,924**	**0**	**0**	**558,785**	
Common Utility Plant Allocated to Electric Department (300)	0				**0**	**61**
Total utility plant in service	**553,861**	**4,924**	**0**	**0**	**558,785**	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
STEAM PRODUCTION PLANT				
Structures and Improvements (311)	0	0.00%		1
Boiler Plant Equipment (312)	0	0.00%		2
Engines and Engine Driven Generators (313)	0	0.00%		3
Turbogenerator Units (314)	0	0.00%		4
Accessory Electric Equipment (315)	0	0.00%		5
Miscellaneous Power Plant Equipment (316)	0	0.00%		6
Total Steam Production Plant	**0**		**0**	
HYDRAULIC PRODUCTION PLANT				
Structures and Improvements (331)	0	0.00%		7
Reservoirs, Dams and Waterways (332)	0	0.00%		8
Water Wheels, Turbines and Generators (333)	0	0.00%		9
Accessory Electric Equipment (334)	0	0.00%		10
Miscellaneous Power Plant Equipment (335)	0	0.00%		11
Roads, Railroads and Bridges (336)	0	0.00%		12
Total Hydraulic Production Plant	**0**		**0**	
OTHER PRODUCTION PLANT				
Structures and Improvements (341)	0	0.00%		13
Fuel Holders, Producers and Accessories (342)	0	0.00%		14
Prime Movers (343)	0	0.00%		15
Generators (344)	0	0.00%		16
Accessory Electric Equipment (345)	0	0.00%		17
Miscellaneous Power Plant Equipment (346)	0	0.00%		18
Total Other Production Plant	**0**		**0**	
TRANSMISSION PLANT				
Structures and Improvements (352)	0	0.00%		19
Station Equipment (353)	0	0.00%		20
Towers and Fixtures (354)	0	0.00%		21
Poles and Fixtures (355)	1,518	3.90%	76	22
Overhead Conductors and Devices (356)	5,702	3.20%	213	23
Underground Conduit (357)	0	0.00%		24
Underground Conductors and Devices (358)	0	0.00%		25
Roads and Trails (359)	0	0.00%		26
Total Transmission Plant	**7,220**		**289**	
DISTRIBUTION PLANT				
Structures and Improvements (361)	6,943	2.90%	1,879	27
Station Equipment (362)	164,901	3.10%	36,131	28
Storage Battery Equipment (363)	0	0.00%		29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					**0**	**1**
312					**0**	**2**
313					**0**	**3**
314					**0**	**4**
315					**0**	**5**
316					**0**	**6**
	0	**0**	**0**	**0**	**0**	
331					**0**	**7**
332					**0**	**8**
333					**0**	**9**
334					**0**	**10**
335					**0**	**11**
336					**0**	**12**
	0	**0**	**0**	**0**	**0**	
341					**0**	**13**
342					**0**	**14**
343					**0**	**15**
344					**0**	**16**
345					**0**	**17**
346					**0**	**18**
	0	**0**	**0**	**0**	**0**	
352					**0**	**19**
353					**0**	**20**
354					**0**	**21**
355	3,916			2,322	**0**	**22**
356	13,339			7,424	**0**	**23**
357					**0**	**24**
358					**0**	**25**
359					**0**	**26**
	17,255	**0**	**0**	**9,746**	**0**	
361					**8,822**	**27**
362	41,975			46,782	**205,839**	**28**
363					**0**	**29**

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
DISTRIBUTION PLANT				
Poles, Towers and Fixtures (364)	268,631	3.90%	17,318	30
Overhead Conductors and Devices (365)	239,453	3.20%	12,241	31
Underground Conduit (366)	12,523	2.50%	1,114	32
Underground Conductors and Devices (367)	230,018	3.20%	29,277	33
Line Transformers (368)	333,694	4.40%	18,897	34
Services (369)	232,067	3.60%	16,591	35
Meters (370)	16,087	4.40%	5,914	36
Installations on Customers' Premises (371)	0	0.00%		37
Leased Property on Customers' Premises (372)	38	4.40%		38
Street Lighting and Signal Systems (373)	95,660	4.10%	7,738	39
Total Distribution Plant	**1,600,015**		**147,100**	
GENERAL PLANT				
Structures and Improvements (390)	122,734	2.50%	5,157	40
Office Furniture and Equipment (391)	66,636	5.40%	3,110	41
Computer Equipment (391.1)	48,772	1.43%	10,589	42
Transportation Equipment (392)	250,140	10.00%	39,084	43
Stores Equipment (393)	0	0.00%		44
Tools, Shop and Garage Equipment (394)	47,940	5.00%	3,804	45
Laboratory Equipment (395)	17,107	5.00%		46
Power Operated Equipment (396)	96,822	15.00%		47
Communication Equipment (397)	46,797	6.70%	4,756	48
SCADA Equipment (397.1)	0	0.00%		49
Miscellaneous Equipment (398)	2,239	5.00%	123	50
Total General Plant	**699,187**		**66,623**	
Total accum. prov. directly assignable	**2,306,422**		**214,012**	
Common Utility Plant Allocated to Electric Department	23,391	0.00%	23,391	51
Total accum. prov. for depreciation	**2,329,813**		**237,403**	
GENERAL PLANT				
Other Tangible Property (399)	0	0.00%		52
Total General Plant	**0**		**0**	
Total accum. prov. directly assignable	**2,329,813**		**237,403**	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364	3,832				**282,117**	**30**
365	3,803		109		**248,000**	**31**
366					**13,637**	**32**
367	2,876		1,021		**257,440**	**33**
368	2,240				**350,351**	**34**
369	1,427				**247,231**	**35**
370	7,123				**14,878**	**36**
371					**0**	**37**
372					**38**	**38**
373	684				**102,714**	**39**
	63,960	**0**	**1,130**	**46,782**	**1,731,067**	
390					**127,891**	**40**
391					**69,746**	**41**
391.1					**59,361**	**42**
392					**289,224**	**43**
393					**0**	**44**
394	1,500				**50,244**	**45**
395					**17,107**	**46**
396					**96,822**	**47**
397					**51,553**	**48**
397.1					**0**	**49**
398					**2,362**	**50**
	1,500	**0**	**0**	**0**	**764,310**	
	82,715	**0**	**1,130**	**56,528**	**2,495,377**	
				(46,782)	**0**	**51**
	82,715	**0**	**1,130**	**9,746**	**2,495,377**	
399					**0**	**52**
	0	**0**	**0**	**0**	**0**	
	82,715	**0**	**1,130**	**9,746**	**2,495,377**	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-09)

If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Utility or Municipality) EOY Balance, please explain.

For those assets depreciated higher than valued an adjustment in 2010 will be made.

If Adjustments for any account are nonzero, please explain.

The 46,782 needed to be adjusted out of the Common Utility Plant Allocated to Electric Department and classified Station Equipment.

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

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ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
STEAM PRODUCTION PLANT				
Structures and Improvements (311)	0	0.00%		1
Boiler Plant Equipment (312)	0	0.00%		2
Engines and Engine Driven Generators (313)	0	0.00%		3
Turbogenerator Units (314)	0	0.00%		4
Accessory Electric Equipment (315)	0	0.00%		5
Miscellaneous Power Plant Equipment (316)	0	0.00%		6
Total Steam Production Plant	**0**		**0**	
HYDRAULIC PRODUCTION PLANT				
Structures and Improvements (331)	0	0.00%		7
Reservoirs, Dams and Waterways (332)	0	0.00%		8
Water Wheels, Turbines and Generators (333)	0	0.00%		9
Accessory Electric Equipment (334)	0	0.00%		10
Miscellaneous Power Plant Equipment (335)	0	0.00%		11
Roads, Railroads and Bridges (336)	0	0.00%		12
Total Hydraulic Production Plant	**0**		**0**	
OTHER PRODUCTION PLANT				
Structures and Improvements (341)	0	0.00%		13
Fuel Holders, Producers and Accessories (342)	0	0.00%		14
Prime Movers (343)	0	0.00%		15
Generators (344)	0	0.00%		16
Accessory Electric Equipment (345)	0	0.00%		17
Miscellaneous Power Plant Equipment (346)	0	0.00%		18
Total Other Production Plant	**0**		**0**	
TRANSMISSION PLANT				
Structures and Improvements (352)	0	0.00%		19
Station Equipment (353)	0	0.00%		20
Towers and Fixtures (354)	0	0.00%		21
Poles and Fixtures (355)	0	0.00%		22
Overhead Conductors and Devices (356)	0	0.00%		23
Underground Conduit (357)	0	0.00%		24
Underground Conductors and Devices (358)	0	0.00%		25
Roads and Trails (359)	0	0.00%		26
Total Transmission Plant	**0**		**0**	
DISTRIBUTION PLANT				
Structures and Improvements (361)	0	0.00%		27
Station Equipment (362)	0	0.00%		28
Storage Battery Equipment (363)	0	0.00%		29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	0	
361					0	27
362					0	28
363					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
DISTRIBUTION PLANT				
Poles, Towers and Fixtures (364)	103,159	3.90%	6,012	**30**
Overhead Conductors and Devices (365)	88,929	3.20%	4,328	**31**
Underground Conduit (366)	240	2.50%	60	**32**
Underground Conductors and Devices (367)	75,390	3.30%	5,496	**33**
Line Transformers (368)	0	0.00%		**34**
Services (369)	78,302	4.40%	4,311	**35**
Meters (370)	0	0.00%		**36**
Installations on Customers' Premises (371)	0	0.00%		**37**
Leased Property on Customers' Premises (372)	0	0.00%		**38**
Street Lighting and Signal Systems (373)	0	0.00%		**39**
Total Distribution Plant	**346,020**		**20,207**	
GENERAL PLANT				
Structures and Improvements (390)	0	0.00%		**40**
Office Furniture and Equipment (391)	0	0.00%		**41**
Computer Equipment (391.1)	0	0.00%		**42**
Transportation Equipment (392)	0	0.00%		**43**
Stores Equipment (393)	0	0.00%		**44**
Tools, Shop and Garage Equipment (394)	0	0.00%		**45**
Laboratory Equipment (395)	0	0.00%		**46**
Power Operated Equipment (396)	0	0.00%		**47**
Communication Equipment (397)	0	0.00%		**48**
SCADA Equipment (397.1)	0	0.00%		**49**
Miscellaneous Equipment (398)	0	0.00%		**50**
Total General Plant	**0**		**0**	
Total accum. prov. directly assignable	**346,020**		**20,207**	
Common Utility Plant Allocated to Electric Department	0	0.00%		**51**
Total accum. prov. for depreciation	**346,020**		**20,207**	
GENERAL PLANT				
Other Tangible Property (399)	0	0.00%		**52**
Total General Plant	**0**		**0**	
Total accum. prov. directly assignable	**346,020**		**20,207**	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364					**109,171**	**30**
365					**93,257**	**31**
366					**300**	**32**
367					**80,886**	**33**
368					**0**	**34**
369					**82,613**	**35**
370					**0**	**36**
371					**0**	**37**
372					**0**	**38**
373					**0**	**39**
	0	**0**	**0**	**0**	**366,227**	
390					**0**	**40**
391					**0**	**41**
391.1					**0**	**42**
392					**0**	**43**
393					**0**	**44**
394					**0**	**45**
395					**0**	**46**
396					**0**	**47**
397					**0**	**48**
397.1					**0**	**49**
398					**0**	**50**
	0	**0**	**0**	**0**	**0**	
	0	**0**	**0**	**0**	**366,227**	
					0	**51**
	0	**0**	**0**	**0**	**366,227**	
399					**0**	**52**
	0	**0**	**0**	**0**	**0**	
	0	**0**	**0**	**0**	**366,227**	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned: First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)	Total End of Year (f)	
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	0				**0**	**1**
7.2/12.5 kV (12kV)	7				**7**	**2**
14.4/24.9 kV (25kV)	0				**0**	**3**
Other:						
NONE	0				**0**	**4**
Underground Lines						
2.4/4.16 kV (4kV)	0				**0**	**5**
7.2/12.5 kV (12kV)	5				**5**	**6**
14.4/24.9 kV (25kV)	0				**0**	**7**
Other:						
NONE	0				**0**	**8**
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	0				**0**	**9**
7.2/12.5 kV (12kV)	46				**46**	**10**
14.4/24.9 kV (25kV)	0				**0**	**11**
Other:						
NONE	0				**0**	**12**
Underground Lines						
2.4/4.16 kV (4kV)	0				**0**	**13**
7.2/12.5 kV (12kV)	17				**17**	**14**
14.4/24.9 kV (25kV)	0				**0**	**15**
Other:						
NONE	0				**0**	**16**
Transmission System						
Pole Lines						
34.5 kV	0				**0**	**17**
69 kV	0				**0**	**18**
115 kV	0				**0**	**19**
138 kV	0				**0**	**20**
Other:						
NONE	0				**0**	**21**
Underground Lines						
34.5 kV	0				**0**	**22**
69 kV	0				**0**	**23**
115 kV	0				**0**	**24**
138 kV	0				**0**	**25**
Other:						
NONE	0				**0**	**26**

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. Afarm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	**0**	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	**0**	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	**0**	13
Total customers on rural lines at end of year	**0**	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Month (a)		Monthly Peak kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	Monthly Energy Usage (kWh) (000's) (f)	
January	01	3,964	Thursday	01/15/2009	19:00	2,112	1
February	02	3,587	Wednesday	02/04/2009	19:00	1,733	2
March	03	3,342	Monday	03/02/2009	19:00	1,760	3
April	04	2,982	Wednesday	04/01/2009	09:00	1,564	4
May	05	3,064	Tuesday	05/26/2009	10:00	1,522	5
June	06	4,592	Tuesday	06/23/2009	14:00	1,729	6
July	07	3,477	Tuesday	07/28/2009	12:00	1,724	7
August	08	4,057	Friday	08/14/2009	17:00	1,859	8
September	09	3,356	Thursday	09/24/2009	20:00	1,618	9
October	10	3,327	Tuesday	10/13/2009	19:00	1,671	10
November	11	3,529	Tuesday	11/03/2009	19:00	1,614	11
December	12	3,728	Tuesday	12/15/2009	18:00	1,973	12
Total		**43,005**				**20,879**	

System Name Hustisford Utilities

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier	
15 minutes integrated	Wisconsin Public Power	1

ELECTRIC ENERGY ACCOUNT

Particulars (a)		kWh (000's) (b)	
Source of Energy			
Generation (excluding Station Use):			
Fossil Steam			1
Nuclear Steam			2
Hydraulic			3
Internal Combustion Turbine			4
Internal Combustion Reciprocating			5
Non-Conventional (wind, photovoltaic, etc.)			6
Total Generation		**0**	7
Purchases		20,879	8
Interchanges:	In (gross)		9
	Out (gross)		10
	Net	**0**	11
Transmission for/by others (wheeling):	Received		12
	Delivered		13
	Net	**0**	14
Total Source of Energy		**20,879**	15
			16
Disposition of Energy			17
Sales to Ultimate Consumers (including interdepartmental sales)		19,779	18
Sales For Resale			19
Energy Used by the Company (excluding station use):			20
Electric Utility		71	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)			22
Total Used by Company		**71**	23
Total Sold and Used		**19,850**	24
Energy Losses:			25
Transmission Losses (if applicable)			26
Distribution Losses		1,029	27
Total Energy Losses		**1,029**	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)		**4.9284%**	29
Total Disposition of Energy		**20,879**	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL	RG-1	534	4,182	**1**
RESIDENTIAL RURAL	RG-1	783	7,498	**2**
Total Sales for Residential Sales		**1,317**	**11,680**	
Commercial & Industrial				
SMALL POWER	CP-1	9	2,113	**3**
SMALL POWER RURAL	CP-1	3	992	**4**
SMALL POWER SEWER	CP-1	1	261	**5**
LARGE POWER	CP-2	1	916	**6**
LARGE POWER RURAL	CP-2	1	356	**7**
COMMERCIAL	GS-1	106	2,452	**8**
COMMERCIAL RURAL	GS-1	71	674	**9**
COMMERCIAL SEWER	GS-1	4	61	**10**
WATER PUMPING	GS-1	5	88	**11**
Total Sales for Commercial & Industrial		**201**	**7,913**	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1		186	**12**
Total Sales for Public Street & Highway Lighting		**0**	**186**	
Sales for Resale				
NONE				**13**
Total Sales for Sales for Resale		**0**	**0**	
TOTAL SALES FOR ELECTRICITY		**1,518**	**19,779**	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		489,475	14,080	**503,555**	**1**
		866,021	26,151	**892,172**	**2**
0	**0**	**1,355,496**	**40,231**	**1,395,727**	
	8,317	223,798	7,661	**231,459**	**3**
	2,290	89,107	3,969	**93,076**	**4**
	624	23,992	896	**24,888**	**5**
	2,868	87,902	3,225	**91,127**	**6**
	3,853	66,572	1,393	**67,965**	**7**
		273,923	8,453	**282,376**	**8**
		79,085	2,314	**81,399**	**9**
		7,086	197	**7,283**	**10**
		10,151	257	**10,408**	**11**
0	**17,952**	**861,616**	**28,365**	**889,981**	
		28,739	520	**29,259**	**12**
0	**0**	**28,739**	**520**	**29,259**	
				0	**13**
0	**0**	**0**	**0**	**0**	
0	**17,952**	**2,245,851**	**69,116**	**2,314,967**	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)		(b)		(c)		
Name of Vendor		WPPI				1
Point of Delivery		Hustisford Sub				2
Type of Power Purchased (firm, dump, etc.)		Firm				3
Voltage at Which Delivered		138000				4
Point of Metering		Hustisford Sub				5
Total of 12 Monthly Maximum Demands -- kW		43,005				6
Average load factor		**66.5103%**				7
Total Cost of Purchased Power		1,468,659				8
Average cost per kWh		**0.0703**				9
On-Peak Hours (if applicable)						10
Monthly purchases --- kWh (000):		**On-peak**	**Off-peak**	**On-peak**	**Off-peak**	11
	January	955	1,158			12
	February	831	902			13
	March	842	918			14
	April	782	782			15
	May	699	824			16
	June	893	836			17
	July	899	824			18
	August	891	968			19
	September	791	827			20
	October	802	870			21
	November	742	871			22
	December	935	1,038			23
	Total kWh (000)	**10,062**	**10,818**			24
Footnotes:						25
						26
						27
		(d)		**(e)**		28
Name of Vendor						29
Point of Delivery						30
Voltage at Which Delivered						31
Point of Metering						32
Type of Power Purchased (firm, dump, etc.)						33
Total of 12 Monthly Maximum Demands -- kW						34
Average load factor						35
Total Cost of Purchased Power						36
Average cost per kWh						37
On-Peak Hours (if applicable)						38
Monthly purchases --- kWh (000):		**On-peak**	**Off-peak**	**On-peak**	**Off-peak**	39
	January					40
	February					41
	March					42
	April					43
	May					44
	June					45
	July					46
	August					47
	September					48
	October					49
	November					50
	December					51
	Total kWh (000)					52
Footnotes:						53

PRODUCTION STATISTICS TOTALS

Particulars (a)		Total (b)	
Name of Plant			1
Unit Identification			2
Type of Generation			3
kWh Net Generation (000)		0	4
Is Generation Metered or Estimated?			5
Is Exciter & Station Use Metered or Estimated?			6
60-Minute Maximum Demand--kW (est. if not meas.)		0	7
Date and Hour of Such Maximum Demand			8
Load Factor			9
Maximum Net Generation in Any One Day		0	10
Date of Such Maximum			11
Number of Hours Generators Operated			12
Maximum Continuous or Dependable Capacity--kW		0	13
Is Plant Owned or Leased?			14
Total Production Expenses		0	15
Cost per kWh of Net Generation ($)			16
Monthly Net Generation --- kWh (000):	January	0	17
	February	0	18
	March	0	19
	April	0	20
	May	0	21
	June	0	22
	July	0	23
	August	0	24
	September	0	25
	October	0	26
	November	0	27
	December	0	28
Total kWh (000)		0	29
Gas Consumed--Therms		0	30
Average Cost per Therm Burned ($)		0.0000	31
Fuel Oil Consumed Barrels (42 gal.)		0	32
Average Cost per Barrel of Oil Burned ($)			33
Specific Gravity			34
Average BTU per Gallon			35
Lubricating Oil Consumed--Gallons		0	36
Average Cost per Gallon ($)			37
kWh Net Generation per Gallon of Fuel Oil			38
kWh Net Generation per Gallon of Lubr. Oil			39
Does plant produce steam for heating or other			40
purposes in addition to elec. generation?			41
Coal consumed--tons (2,000 lbs.)		0	42
Average Cost per Ton ($)			43
Kind of Coal Used			44
Average BTU per Pound			45
Water Evaporated--Thousands of Pounds		0	46
Is Water Evaporated, Metered or Estimated?			47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel			48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.			49
Based on Total Coal Used at Plant			50
Based on Coal Used Solely in Electric Generation			51
Average BTU per kWh Net Generation			52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation ($)			53
Footnote			54

PRODUCTION STATISTICS

Particulars (a)		Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant		NONE				1
Unit Identification		NONE				2
Type of Generation						3
kWh Net Generation (000)		0				4
Is Generation Metered or Estimated?						5
Is Exciter & Station Use Metered or Estimated?						6
60-Minute Maximum Demand--kW (est. if not meas.)						7
Date and Hour of Such Maximum Demand						8
Load Factor						9
Maximum Net Generation in Any One Day						10
Date of Such Maximum						11
Number of Hours Generators Operated						12
Maximum Continuous or Dependable Capacity--kW						13
Is Plant Owned or Leased?						14
Total Production Expenses						15
Cost per kWh of Net Generation ($)						16
Monthly Net Generation --- kWh (000):	January					17
	February					18
	March					19
	April					20
	May					21
	June					22
	July					23
	August					24
	September					25
	October					26
	November					27
	December					28
Total kWh (000)		**0**				29
Gas Consumed--Therms						30
Average Cost per Therm Burned ($)						31
Fuel Oil Consumed Barrels (42 gal.)						32
Average Cost per Barrel of Oil Burned ($)						33
Specific Gravity						34
Average BTU per Gallon						35
Lubricating Oil Consumed--Gallons						36
Average Cost per Gallon ($)						37
kWh Net Generation per Gallon of Fuel Oil						38
kWh Net Generation per Gallon of Lubr. Oil						39
Does plant produce steam for heating or other						40
purposes in addition to elec. generation?						41
Coal consumed--tons (2,000 lbs.)						42
Average Cost per Ton ($)						43
Kind of Coal Used						44
Average BTU per Pound						45
Water Evaporated--Thousands of Pounds						46
Is Water Evaporated, Metered or Estimated?						47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel						48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.						49
Based on Total Coal Used at Plant						50
Based on Coal Used Solely in Electric Generation						51
Average BTU per kWh Net Generation						52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation ($)						53
Footnotes						54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maximum Steam Pressure (1000 lbs./hr.) (h)	
NONE								1
						Total	0	

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity kW (n)	Rated Unit Capacity kVA (o)	Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
			Total	0	0	0	0	0

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

	Prime Movers						
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
NONE							1
					Total	0	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators							
Year Installed (h)	Voltage (kV) (i)	kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)	
			kW (k)	kVA (l)			
							1
	Total	0	0	0	0	0	

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE								1
						Total	0	

HYDRAULIC GENERATING PLANTS (cont.)

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)	
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity kW (n)	Rated Unit Capacity kVA (o)			
									1
			Total	0	0	0	0	0	

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation (b)	(c)	(d)	(e)	(f)	
Name of Substation	Griffith					1
Voltage--High Side	138,000					2
Voltage--Low Side	12,470					3
Num. Main Transformers in Operation	2					4
Total Capacity of Transformers in kVA	20,000					5
Number of Spare Transformers on Hand	0					6
15-Minute Maximum Demand in kW	43,005					7
Dt and Hr of Such Maximum Demand	06/23/2009 14:00					8
Kwh Output	20,878,627					9
Footnotes						10

11
12

SUBSTATION EQUIPMENT (continued) 13

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Particulars (g)	Utility Designation (h)	(i)	(j)	(k)	(l)	15
Name of Substation						16
Voltage--High Side						17
Voltage--Low Side						18
Num. of Main Transformers in Operation						19
Total Capacity of Transformers in kVA						20
Number of Spare Transformers on Hand						21
15-Minute Maximum Demand in kW						22
Dt and Hr of Such Maximum Demand						23
Kwh Output						24
Footnotes						25

26
27

SUBSTATION EQUIPMENT (continued) 28

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Particulars (m)	Utility Designation (n)	(o)	(p)	(q)	(r)	30
Name of Substation						31
Voltage--High Side						32
Voltage--Low Side						33
Num. of Main Transformers in Operation						34
Capacity of Transformers in kVA						35
Number of Spare Transformers on Hand						36
15-Minute Maximum Demand in kW						37
Dt and Hr of Such Maximum Demand						38
Kwh Output						39
Footnotes						40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers Number (c)	Line Transformers Total Cap. (kVA) (d)	
Number first of year	1,644	717	21,740	1
Acquired during year	129	0	0	2
Total	**1,773**	**717**	**21,740**	3
Retired during year	196	6	75	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	**1,577**	**711**	**21,665**	6
Number end of year accounted for as follows:				7
In customers' use	1,528	623	18,536	8
In utility's use				9
				10
Locked meters on customers' premises				11
In stock	49	88	3,129	12
Total end of year	**1,577**	**711**	**21,665**	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	7	3,500	**1**
Sodium Vapor	150	127	106,680	**2**
Sodium Vapor	250	6	7,800	**3**
Sodium Vapor	400	5	11,000	**4**
Total		**145**	**128,980**	
Ornamental				
Sodium Vapor	100	10	5,000	**5**
Sodium Vapor	150	2	1,680	**6**
Sodium Vapor	250	2	2,600	**7**
Total		**14**	**9,280**	
Other				
NONE		0	0	**8**
Total		**0**	**0**	