



3014 (02-05-09)

**ANNUAL REPORT**

OF

Name: CITY OF HARTFORD UTILITIES

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Principal Office: 109 NORTH MAIN STREET  
HARTFORD, WI 53027-1591

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For the Year Ended: DECEMBER 31, 2009

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**WATER, ELECTRIC, OR JOINT UTILITY  
TO  
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854  
Madison, WI 53707-7854  
(608) 266-3766

*This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.*

## GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.



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### IDENTIFICATION AND OWNERSHIP

**Exact Utility Name:** CITY OF HARTFORD UTILITIES

**Utility Address:** 109 NORTH MAIN STREET  
HARTFORD, WI 53027-1591

**When was utility organized?** 10/24/1895

**Report any change in name:**

**Effective Date:**

**Utility Web Site:**

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**Utility employee in charge of correspondence concerning this report:**

**Name:** DARNELL WAGNER

**Title:** UTILITY DIRECTOR

**Office Address:**

109 NORTH MAIN STREET  
HARTFORD, WI 53027

**Telephone:** (262) 673 - 8282 EXT

**Fax Number:** (262) 673 - 8218

**Email Address:** dwagner@ci.hartford.wi.us

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**Utility employee in charge of correspondence concerning this report:**

**Name:** DAWN TIMM

**Title:** FINANCE DIRECTOR/TREASURER

**Office Address:**

109 NORTH MAIN STREET  
HARTFORD, WI 53027

**Telephone:** (262) 673 - 8203

**Fax Number:** (262) 670 - 3623

**Email Address:** dtimm@ci.hartford.wi.us

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**Individual or firm, if other than utility employee, preparing this report:**

**Name:** DONALD N. VILIONE

**Title:** PARTNER

**Office Address:** BAKER TILLY

115 SOUTH 84TH STREET  
MILWAUKEE, WI 53214

**Telephone:** (414) 777 - 5424

**Fax Number:** (414) 777 - 5555

**Email Address:** donald.vilione@bakertilly.com

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**President, chairman, or head of utility commission/board or committee:**

**Name:** DENNIS HEGY

**Title:** COUNCIL PRESIDENT

**Office Address:**

109 NORTH MAIN STREET  
HARTFORD, WI 53027

**Telephone:**

**Fax Number:**

**Email Address:**

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**Are records of utility audited by individuals or firms, other than utility employee?**

YES

### IDENTIFICATION AND OWNERSHIP

**Individual or firm, if other than utility employee, auditing utility records:**

**Name:** DONALD N. VILIONE

**Title:** PARTNER

**Office Address:** BAKER TILLY  
115 SOUTH 84TH STREET  
MILWAUKEE, WI 53214

**Telephone:** (414) 777 - 5424

**Fax Number:** (414) 777 - 5555

**Email Address:** donald.vilione@bakertilly.com

**Date of most recent audit report:** 2/22/2010

**Period covered by most recent audit:** JANUARY 1, 2009 - DECEMBER 31, 2009

**Names and titles of utility management including manager or superintendent:**

**Name:** GARY KENNETH KOPPELBERGER

**Title:** CITY ADMINISTRATOR

**Office Address:**  
109 NORTH MAIN STREET  
HARTFORD, WI 53027

**Telephone:** (262) 673 - 8204

**Fax Number:** (262) 673 - 8218

**Email Address:** gkoppel@nconnect.net

**Name of utility commission/committee:** HARTFORD COMMON COUNCIL

**Names of members of utility commission/committee:**

- HON JAMES CORE, ALDERPERSON
- HON ANDY DOBERSTEIN, ALDERPERSON
- HON PETER ERDMAN, ALDERPERSON
- HON TONY GARZA, ALDERPERSON
- HON DENNIS HEGY, ALDERPERSON
- HON KATHLEEN ISLEB, ALDERPERSON
- HON JACKI LOKKEN, ALDERPERSON
- HON WAYNE RUSNIAK, ALDERPERSON

**Is sewer service rendered by the utility?** NO

**If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes?** NO

**Date of Ordinance:** [REDACTED]

**Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)?** NO

**Provide the following information regarding the provider(s) of contract services:**

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## IDENTIFICATION AND OWNERSHIP

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**Firm Name:** NONE

**Contact Person:**

**Title:**

**Telephone:**

**Fax Number:**

**Email Address:**

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**Contract/Agreement beginning-ending dates:**

**Provide a brief description of the nature of Contract Operations being provided:**

## INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
<b>UTILITY OPERATING INCOME</b>			
Operating Revenues (400)	25,424,378	25,316,475	1
<b>Operating Expenses:</b>			
Operation and Maintenance Expense (401-402)	21,794,812	21,558,244	2
Depreciation Expense (403)	1,363,173	1,225,654	3
Amortization Expense (404-407)	0	7,741	4
Taxes (408)	1,108,512	920,818	5
<b>Total Operating Expenses</b>	<b>24,266,497</b>	<b>23,712,457</b>	
<b>Net Operating Income</b>	<b>1,157,881</b>	<b>1,604,018</b>	
Income from Utility Plant Leased to Others (412-413)	0	0	6
<b>Utility Operating Income</b>	<b>1,157,881</b>	<b>1,604,018</b>	
<b>OTHER INCOME</b>			
Income from Merchandising, Jobbing and Contract Work (415-416)	61,364	(28,122)	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	58,038	211,365	10
Miscellaneous Nonoperating Income (421)	1,240,379	884,789	11
<b>Total Other Income</b>	<b>1,359,781</b>	<b>1,068,032</b>	
<b>Total Income</b>	<b>2,517,662</b>	<b>2,672,050</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
Miscellaneous Amortization (425)	(77,270)	(77,270)	12
Other Income Deductions (426)	294,983	310,565	13
<b>Total Miscellaneous Income Deductions</b>	<b>217,713</b>	<b>233,295</b>	
<b>Income Before Interest Charges</b>	<b>2,299,949</b>	<b>2,438,755</b>	
<b>INTEREST CHARGES</b>			
Interest on Long-Term Debt (427)	974,434	919,513	14
Amortization of Debt Discount and Expense (428)	302,178	42,845	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
<b>Total Interest Charges</b>	<b>1,276,612</b>	<b>962,358</b>	
<b>Net Income</b>	<b>1,023,337</b>	<b>1,476,397</b>	
<b>EARNED SURPLUS</b>			
Unappropriated Earned Surplus (Beginning of Year) (216)	33,679,706	32,076,029	20
Balance Transferred from Income (433)	1,023,337	1,476,397	21
Miscellaneous Credits to Surplus (434)	37,984	980,148	22
Miscellaneous Debits to Surplus--Debit (435)	0	852,868	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
<b>Total Unappropriated Earned Surplus End of Year (216)</b>	<b>34,741,027</b>	<b>33,679,706</b>	

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>UTILITY OPERATING INCOME</b>				
<b>Operating Revenues (400):</b>				
Derived	25,424,378	0	25,424,378	1
<b>Total (Acct. 400):</b>	<b>25,424,378</b>	<b>0</b>	<b>25,424,378</b>	
<b>Operation and Maintenance Expense (401-402):</b>				
Derived	21,794,812	0	21,794,812	2
<b>Total (Acct. 401-402):</b>	<b>21,794,812</b>	<b>0</b>	<b>21,794,812</b>	
<b>Depreciation Expense (403):</b>				
Derived	1,363,173	0	1,363,173	3
<b>Total (Acct. 403):</b>	<b>1,363,173</b>	<b>0</b>	<b>1,363,173</b>	
<b>Amortization Expense (404-407):</b>				
Derived	0	0	0	4
<b>Total (Acct. 404-407):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Taxes (408):</b>				
Derived	1,108,512	0	1,108,512	5
<b>Total (Acct. 408):</b>	<b>1,108,512</b>	<b>0</b>	<b>1,108,512</b>	
<b>Revenues from Utility Plant Leased to Others (412):</b>				
NONE			0	6
<b>Total (Acct. 412):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Expenses of Utility Plant Leased to Others (413):</b>				
NONE			0	7
<b>Total (Acct. 413):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL UTILITY OPERATING INCOME:</b>	<b>1,157,881</b>	<b>0</b>	<b>1,157,881</b>	
<b>OTHER INCOME</b>				
<b>Income from Merchandising, Jobbing and Contract Work (415-416):</b>				
Derived	61,364	0	61,364	8
<b>Total (Acct. 415-416):</b>	<b>61,364</b>	<b>0</b>	<b>61,364</b>	
<b>Income from Nonutility Operations (417):</b>				
NONE			0	9
<b>Total (Acct. 417):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Nonoperating Rental Income (418):</b>				
NONE			0	10
<b>Total (Acct. 418):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Interest and Dividend Income (419):</b>				
ELECTRIC	37,635	0	37,635	11
WATER	20,403		20,403	12
<b>Total (Acct. 419):</b>	<b>58,038</b>	<b>0</b>	<b>58,038</b>	
<b>Miscellaneous Nonoperating Income (421):</b>				
Contributed Plant - Water			0	13
Contributed Plant - Electric			0	14
MISCELLANEOUS	12,822	0	12,822	15
CONTRIBUTED CAPITAL - WATER	0	21,180	21,180	16

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>OTHER INCOME</b>				
<b>Miscellaneous Nonoperating Income (421):</b>				
CONTRIBUTED CAPITAL - ELECTRIC	0	(18,142)	(18,142)	17
TIF #4 REVENUE RECOGNITION		1,224,519	1,224,519	18
<b>Total (Acct. 421):</b>	<b>12,822</b>	<b>1,227,557</b>	<b>1,240,379</b>	
<b>TOTAL OTHER INCOME:</b>	<b>132,224</b>	<b>1,227,557</b>	<b>1,359,781</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>				
<b>Miscellaneous Amortization (425):</b>				
Regulatory Liability (253) Amortization	(77,270)	0	(77,270)	19
NONE			0	20
<b>Total (Acct. 425):</b>	<b>(77,270)</b>	<b>0</b>	<b>(77,270)</b>	
<b>Other Income Deductions (426):</b>				
Depreciation Expense on Contributed Plant - Water	0	164,343	164,343	21
Depreciation Expense on Contributed Plant - Electric	0	130,640	130,640	22
NONE			0	23
<b>Total (Acct. 426):</b>	<b>0</b>	<b>294,983</b>	<b>294,983</b>	
<b>TOTAL MISCELLANEOUS INCOME DEDUCTIONS:</b>	<b>(77,270)</b>	<b>294,983</b>	<b>217,713</b>	
<b>INTEREST CHARGES</b>				
<b>Interest on Long-Term Debt (427):</b>				
Derived	974,434	0	974,434	24
<b>Total (Acct. 427):</b>	<b>974,434</b>	<b>0</b>	<b>974,434</b>	
<b>Amortization of Debt Discount and Expense (428):</b>				
AMORTIZATION OF DEBT DISCOUNT	302,178		302,178	25
<b>Total (Acct. 428):</b>	<b>302,178</b>	<b>0</b>	<b>302,178</b>	
<b>Amortization of Premium on Debt--Cr. (429):</b>				
NONE			0	26
<b>Total (Acct. 429):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Interest on Debt to Municipality (430):</b>				
Derived	0	0	0	27
<b>Total (Acct. 430):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Other Interest Expense (431):</b>				
Derived	0	0	0	28
<b>Total (Acct. 431):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Interest Charged to Construction--Cr. (432):</b>				
NONE			0	29
<b>Total (Acct. 432):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL INTEREST CHARGES:</b>	<b>1,276,612</b>	<b>0</b>	<b>1,276,612</b>	
<b>NET INCOME:</b>	<b>90,763</b>	<b>932,574</b>	<b>1,023,337</b>	

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>EARNED SURPLUS</b>				
<b>Unappropriated Earned Surplus (Beginning of Year) (216):</b>				
Derived	16,766,970	16,912,736	<b>33,679,706</b>	<b>30</b>
<b>Total (Acct. 216):</b>	<b>16,766,970</b>	<b>16,912,736</b>	<b>33,679,706</b>	
<b>Balance Transferred from Income (433):</b>				
Derived	90,763	932,574	<b>1,023,337</b>	<b>31</b>
<b>Total (Acct. 433):</b>	<b>90,763</b>	<b>932,574</b>	<b>1,023,337</b>	
<b>Miscellaneous Credits to Surplus (434):</b>				
ADJUSTMENT MADE AFTER SUBMISSION OF PSC REPORT-PRINC	37,984		<b>37,984</b>	<b>32</b>
<b>Total (Acct. 434):</b>	<b>37,984</b>	<b>0</b>	<b>37,984</b>	
<b>Miscellaneous Debits to Surplus--Debit (435):</b>				
NONE			<b>0</b>	<b>33</b>
<b>Total (Acct. 435)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Appropriations of Surplus--Debit (436):</b>				
Detail appropriations to (from) account 215			<b>0</b>	<b>34</b>
<b>Total (Acct. 436)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Appropriations of Income to Municipal Funds--Debit (439):</b>				
NONE			<b>0</b>	<b>35</b>
<b>Total (Acct. 439)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):</b>	<b>16,895,717</b>	<b>17,845,310</b>	<b>34,741,027</b>	

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## DETAILS OF INCOME STATEMENT ACCOUNTS

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**Details of Income Statement Accounts (Page F-02)**

**If amount of Miscellaneous Credits to Surplus (Acct 434) exceeds \$5,000, please explain fully.**

Done

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**INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)	3,159	494,240			<b>497,399</b>	1
<b>Costs &amp; Expenses of Merchandising, Jobbing and Contract Work (416):</b>						
Cost of merchandise sold					<b>0</b>	2
Payroll		53,563			<b>53,563</b>	3
Materials	3,159	377,005			<b>380,164</b>	4
Taxes		2,308			<b>2,308</b>	5
<b>Other (list by major classes):</b>						
NONE					<b>0</b>	6
<b>Total costs and expenses</b>	<b>3,159</b>	<b>432,876</b>	<b>0</b>	<b>0</b>	<b>436,035</b>	
<b>Net income (or loss)</b>	<b>0</b>	<b>61,364</b>	<b>0</b>	<b>0</b>	<b>61,364</b>	

## REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	2,421,603	23,002,775	0	0	<b>25,424,378</b>	<b>1</b>
Less: interdepartmental sales	0		0	0	<b>0</b>	<b>2</b>
Less: interdepartmental rents	0	111,404		0	<b>111,404</b>	<b>3</b>
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				<b>0</b>	<b>4</b>
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	201	501			<b>702</b>	<b>5</b>
<b>Other Increases or (Decreases)</b>						
<b>to Operating Revenues - Specify:</b>						
NONE					<b>0</b>	<b>6</b>
<b>Revenues subject to Wisconsin Remainder Assessment</b>	<b>2,421,402</b>	<b>22,890,870</b>	<b>0</b>	<b>0</b>	<b>25,312,272</b>	

## DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	441,314	70,945	512,259	1
Electric operating expenses	413,743	213,482	627,225	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	38,350	0	38,350	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	57,702	0	57,702	8
Electric utility plant accounts	379,119	0	379,119	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	284,427	(284,427)	0	18
All other accounts	0	0	0	19
<b>Total Payroll</b>	<b>1,614,655</b>	<b>0</b>	<b>1,614,655</b>	

### FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	14.0	1
Electric	23.0	2
Gas		3
Sewer		4

**BALANCE SHEET**

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
<b>UTILITY PLANT</b>			
Utility Plant (101)	74,334,153	68,612,141	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	18,110,324	16,668,064	2
<b>Net Utility Plant</b>	<b>56,223,829</b>	<b>51,944,077</b>	
<b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property (121)	1,682	1,682	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
<b>Net Nonutility Property</b>	<b>1,682</b>	<b>1,682</b>	
Investment in Municipality (123)	0	0	5
Other Investments (124)	240,246	245,214	6
Sinking Funds (125)	3,581,334	2,743,278	7
Depreciation Fund (126)	0	0	8
Other Special Funds (128)	0	0	9
<b>Total Other Property and Investments</b>	<b>3,823,262</b>	<b>2,990,174</b>	
<b>CURRENT AND ACCRUED ASSETS</b>			
Cash (131)	3,034,664	2,432,553	10
Special Deposits (134)	0	0	11
Working Funds (135)			12
Temporary Cash Investments (136)			13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	2,290,793	2,184,458	15
Other Accounts Receivable (143)	102,614	383,114	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	1,090,559	1,669,319	18
Plant Materials and Operating Supplies (154)	735,418	947,463	19
Merchandise (155)	0	0	20
Other Materials and Supplies (156)	0	0	21
Stores Expense (163)	0	0	22
Prepayments (165)	333,506	385,807	23
Interest and Dividends Receivable (171)		26,612	24
Accrued Utility Revenues (173)			25
Miscellaneous Current and Accrued Assets (174)			26
<b>Total Current and Accrued Assets</b>	<b>7,587,554</b>	<b>8,029,326</b>	
<b>DEFERRED DEBITS</b>			
Unamortized Debt Discount and Expense (181)	284,934	324,642	27
Extraordinary Property Losses (182)	0	0	28
Preliminary Survey and Investigation Charges (183)	0	0	29
Clearing Accounts (184)	0	0	30
Temporary Facilities (185)	0	0	31
Miscellaneous Deferred Debits (186)	0	0	32
<b>Total Deferred Debits</b>	<b>284,934</b>	<b>324,642</b>	
<b>Total Assets and Other Debits</b>	<b>67,919,579</b>	<b>63,288,219</b>	

**BALANCE SHEET**

<b>Liabilities and Other Credits (a)</b>	<b>Balance End of Year (b)</b>	<b>Balance First of Year (c)</b>	
<b>PROPRIETARY CAPITAL</b>			
Capital Paid in by Municipality (200)	4,259,357	4,259,357	<b>33</b>
Appropriated Earned Surplus (215)	0		<b>34</b>
Unappropriated Earned Surplus (216)	34,741,027	33,679,706	<b>35</b>
<b>Total Proprietary Capital</b>	<b>39,000,384</b>	<b>37,939,063</b>	
<b>LONG-TERM DEBT</b>			
Bonds (221)	24,065,000	19,050,000	<b>36</b>
Advances from Municipality (223)	0	0	<b>37</b>
Other Long-Term Debt (224)	0	0	<b>38</b>
<b>Total Long-Term Debt</b>	<b>24,065,000</b>	<b>19,050,000</b>	
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable (231)	0	0	<b>39</b>
Accounts Payable (232)	2,151,523	2,513,440	<b>40</b>
Payables to Municipality (233)	0	0	<b>41</b>
Customer Deposits (235)	9,537	9,537	<b>42</b>
Taxes Accrued (236)	0	0	<b>43</b>
Interest Accrued (237)	524,672	449,760	<b>44</b>
Tax Collections Payable (241)			<b>45</b>
Miscellaneous Current and Accrued Liabilities (242)			<b>46</b>
<b>Total Current and Accrued Liabilities</b>	<b>2,685,732</b>	<b>2,972,737</b>	
<b>DEFERRED CREDITS</b>			
Unamortized Premium on Debt (251)	0	0	<b>47</b>
Customer Advances for Construction (252)			<b>48</b>
Other Deferred Credits (253)	2,168,463	3,326,419	<b>49</b>
<b>Total Deferred Credits</b>	<b>2,168,463</b>	<b>3,326,419</b>	
<b>OPERATING RESERVES</b>			
Property Insurance Reserve (261)			<b>50</b>
Injuries and Damages Reserve (262)			<b>51</b>
Pensions and Benefits Reserve (263)			<b>52</b>
Miscellaneous Operating Reserves (265)			<b>53</b>
<b>Total Operating Reserves</b>	<b>0</b>	<b>0</b>	
<b>Total Liabilities and Other Credits</b>	<b>67,919,579</b>	<b>63,288,219</b>	

## NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
<b>First of Year:</b>					
Total Utility Plant - First of Year	35,831,607	0	0	32,780,534	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
<b>Plant Accounts:</b>					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	20,620,989	0	0	28,306,614	2
Utility Plant in Service - Contributed Plant (101.2)	10,925,826	0	0	5,228,038	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)	2,590				6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)	8,853,455			396,641	8
<b>Total Utility Plant</b>	<b>40,402,860</b>	<b>0</b>	<b>0</b>	<b>33,931,293</b>	
<b>Accumulated Provision for Depreciation and Amortization:</b>					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	5,538,079	0	0	9,310,063	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	1,427,908	0	0	1,834,274	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)	0				11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
<b>Total Accumulated Provision</b>	<b>6,965,987</b>	<b>0</b>	<b>0</b>	<b>11,144,337</b>	
<b>Other Utility Plant Accounts:</b>					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
<b>Total Other Utility Plant Accounts</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Net Utility Plant</b>	<b>33,436,873</b>	<b>0</b>	<b>0</b>	<b>22,786,956</b>	

## ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.1)</b>	5,007,087	8,693,778			<b>13,700,865</b>	<b>1</b>
<b>Credits During Year</b>						<b>2</b>
<b>Accruals:</b>						<b>3</b>
Charged depreciation expense (403)	466,979	896,194			<b>1,363,173</b>	<b>4</b>
Depreciation expense on meters						<b>5</b>
charged to sewer (see Note 3)	42,662				<b>42,662</b>	<b>6</b>
Accruals charged other						<b>7</b>
accounts (specify):						<b>8</b>
					<b>0</b>	<b>9</b>
Salvage		113,283			<b>113,283</b>	<b>10</b>
Other credits (specify):						<b>11</b>
Transportation Clearing	44,119	40,290			<b>84,409</b>	<b>12</b>
					<b>0</b>	<b>13</b>
					<b>0</b>	<b>14</b>
					<b>0</b>	<b>15</b>
<b>Total credits</b>	<b>553,760</b>	<b>1,049,767</b>	<b>0</b>	<b>0</b>	<b>1,603,527</b>	<b>16</b>
<b>Debits during year</b>						<b>17</b>
Book cost of plant retired	22,768	288,035			<b>310,803</b>	<b>18</b>
Cost of removal		145,447			<b>145,447</b>	<b>19</b>
Other debits (specify):						<b>20</b>
					<b>0</b>	<b>21</b>
					<b>0</b>	<b>22</b>
					<b>0</b>	<b>23</b>
					<b>0</b>	<b>24</b>
<b>Total debits</b>	<b>22,768</b>	<b>433,482</b>	<b>0</b>	<b>0</b>	<b>456,250</b>	<b>25</b>
<b>Balance end of year (111.1)</b>	<b>5,538,079</b>	<b>9,310,063</b>	<b>0</b>	<b>0</b>	<b>14,848,142</b>	<b>26</b>
<b>Footnotes</b>						<b>27</b>

## ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.2)</b>	1,263,565	1,703,634			<b>2,967,199</b>	1
<b>Credits During Year</b>						2
<b>Accruals:</b>						3
Charged Other Income Deductions (426)	164,343	130,640			<b>294,983</b>	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					<b>0</b>	6
Accruals charged other						7
accounts (specify):						8
					<b>0</b>	9
Salvage					<b>0</b>	10
Other credits (specify):						11
					<b>0</b>	12
					<b>0</b>	13
					<b>0</b>	14
					<b>0</b>	15
<b>Total credits</b>	<b>164,343</b>	<b>130,640</b>	<b>0</b>	<b>0</b>	<b>294,983</b>	16
<b>Debits during year</b>						17
Book cost of plant retired	0	0			<b>0</b>	18
Cost of removal					<b>0</b>	19
Other debits (specify):						20
					<b>0</b>	21
					<b>0</b>	22
					<b>0</b>	23
					<b>0</b>	24
<b>Total debits</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	25
<b>Balance end of year (111.2)</b>	<b>1,427,908</b>	<b>1,834,274</b>	<b>0</b>	<b>0</b>	<b>3,262,182</b>	26
<b>Footnotes</b>						27

**NET NONUTILITY PROPERTY (ACCTS. 121 & 122)**

- |                                                                                                                                                                                                                                                                                                  |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.<br/>                 2. Other items may be grouped by classes of property.<br/>                 3. Describe in detail any investment in sewer department carried in this account.</p> |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
LAND AT ABANDONED WELL 8	1,682			1,682	2
<b>Total Nonutility Property (121)</b>	<b>1,682</b>	<b>0</b>	<b>0</b>	<b>1,682</b>	
Less accum. prov. depr. & amort. (122)	0			0	3
<b>Net Nonutility Property</b>	<b>1,682</b>	<b>0</b>	<b>0</b>	<b>1,682</b>	

**ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)**

Particulars (a)	Amount (b)	
Balance first of year		1
<b>Additions:</b>		
Provision for uncollectibles during year	701	2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
<b>Total Additions</b>	<b>701</b>	
<b>Deductions:</b>		
Accounts written off during the year: Utility Customers	701	5
Accounts written off during the year: Others		6
<b>Total accounts written off</b>	<b>701</b>	
<b>Balance end of year</b>	<b>0</b>	

## MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
<b>Electric Utility</b>							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)		671,403			671,403	883,819	3
<b>Total Electric Utility</b>					<b>671,403</b>	<b>883,819</b>	

Account	Total End of Year	Amount Prior Year	
Electric utility total	671,403	883,819	1
Water utility (154)	64,015	63,644	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
<b>Total Materials and Supplies</b>	<b>735,418</b>	<b>947,463</b>	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT  
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
<b>Unamortized debt discount &amp; expense (181)</b>				
2005 W & E REVENUE BONDS	460	428	5,307	1
1998 W & E REVENUE BONDS	286,263	428	0	2
2000 W & E REVENUE BONDS	1,969	428	10,827	3
2002 W & E REVENUE BONDS	4,015	428	0	4
2003 W & E REVENUE BONDS	1,109	428	14,693	5
2009 W & E REVENUE BONDS	8,363	428	254,107	6
<b>Total</b>			<b>284,934</b>	
<b>Unamortized premium on debt (251)</b>				
NONE				7
<b>Total</b>			<b>0</b>	

**CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	4,259,357	1
<b>Changes during year (explain):</b>		<b>2</b>
<b>Balance end of year</b>	<b><u>4,259,357</u></b>	

**BONDS (ACCT. 221)**

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1998 W & E REVENUE BONDS	08/01/1998	07/01/2018	5.05%	0	1
2000 W & E REFUNDING BONDS	07/01/2000	07/01/2015	5.53%	500,000	2
2003 W & E REVENUE BONDS	04/01/2003	07/01/2023	4.21%	3,835,000	3
2005 W & E REVENUE BONDS	07/15/2005	07/01/2020	3.55%	5,980,000	4
2009 W & E REVENUE BONDS	06/15/2009	07/01/2026	4.32%	13,750,000	5
<b>Total Bonds (Account 221):</b>				<b>24,065,000</b>	

## NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
<b>Advances from Municipality (223)</b>					
NONE	00/00/0000	00/00/0000	0.00%		1
<b>Total for Account 223</b>				<b>0</b>	
<b>Other Long-Term Debt (224)</b>					
NONE	00/00/0000	00/00/0000	0.00%		2
<b>Total for Account 224</b>				<b>0</b>	
<b>Notes Payable (231)</b>					
NONE	00/00/0000	00/00/0000	0.00%		3
<b>Total for Account 231</b>				<b>0</b>	

### TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	0	1
<b>Accruals:</b>		
Charged water department expense	566,641	2
Charged electric department expense	522,606	3
Charged sewer department expense		4
<b>Other (explain):</b>		
NONE		5
<b>Total Accruals and other credits</b>	<b>1,089,247</b>	
<b>Taxes paid during year:</b>		
County, state and local taxes	1,038,113	6
Social Security taxes	48,989	7
PSC Remainder Assessment	2,145	8
<b>Other (explain):</b>		
NONE		9
<b>Total payments and other debits</b>	<b>1,089,247</b>	
<b>Balance end of year</b>	<b>0</b>	

### INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.  
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
<b>Bonds (221)</b>					
2009 REVENUE BONDS		291,764	0	<b>291,764</b>	1
2005 REVENUE BONDS	132,646	263,607	265,294	<b>130,959</b>	2
2000 REVENUE BONDS	16,312	30,701	32,625	<b>14,388</b>	3
2003 REVENUE BONDS	90,683	178,244	181,366	<b>87,561</b>	4
2002 REVENUE BONDS	8,708	8,708	17,416	<b>0</b>	5
1998 REVENUE BONDS	201,411	201,410	402,821	<b>0</b>	6
<b>Subtotal</b>	<b>449,760</b>	<b>974,434</b>	<b>899,522</b>	<b>524,672</b>	
<b>Advances from Municipality (223)</b>					
NONE	0			<b>0</b>	7
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Other Long-Term Debt (224)</b>					
TRANSFER TO CITY -2007	0			<b>0</b>	8
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Notes Payable (231)</b>					
NONE	0			<b>0</b>	9
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Total</b>	<b>449,760</b>	<b>974,434</b>	<b>899,522</b>	<b>524,672</b>	

## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Investment in Municipality (123):</b>		
NONE		1
<b>Total (Acct. 123):</b>	<b>0</b>	
<b>Other Investments (124):</b>		
SPECIAL ASSESSMENTS - WATERMAIN	20,165	2
WATERMAINS DUE UPON ANNEXATION	220,081	3
<b>Total (Acct. 124):</b>	<b>240,246</b>	
<b>Sinking Funds (125):</b>		
2000 REVENUE BOND	207,366	4
2003 REVENUE BOND	541,297	5
2005 REVENUE BOND	600,815	6
2009 REVENUE BOND	2,231,856	7
<b>Total (Acct. 125):</b>	<b>3,581,334</b>	
<b>Depreciation Fund (126):</b>		
NONE		8
<b>Total (Acct. 126):</b>	<b>0</b>	
<b>Other Special Funds (128):</b>		
NONE		9
<b>Total (Acct. 128):</b>	<b>0</b>	
<b>Special Deposits (134):</b>		
NONE		10
<b>Total (Acct. 134):</b>	<b>0</b>	
<b>Notes Receivable (141):</b>		
NONE		11
<b>Total (Acct. 141):</b>	<b>0</b>	
<b>Customer Accounts Receivable (142):</b>		
Water	206,286	12
Electric	2,084,507	13
Sewer (Regulated)		14
<b>Other (specify):</b>		
NONE		15
<b>Total (Acct. 142):</b>	<b>2,290,793</b>	
<b>Other Accounts Receivable (143):</b>		
Sewer (Non-regulated)		16
Merchandising, jobbing and contract work	102,614	17
<b>Other (specify):</b>		
NONE		18
<b>Total (Acct. 143):</b>	<b>102,614</b>	
<b>Receivables from Municipality (145):</b>		
TIF #4 PROJECT COSTS	1,090,559	19
<b>Total (Acct. 145):</b>	<b>1,090,559</b>	

## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Prepayments (165):</b>		
EXPENDABLE WORK ORDERS	37,358	20
HEALTH AND DENTAL INSURANCE PREMIUMS	296,148	21
<b>Total (Acct. 165):</b>	<b>333,506</b>	
<b>Extraordinary Property Losses (182):</b>		
NONE		22
<b>Total (Acct. 182):</b>	<b>0</b>	
<b>Preliminary Survey and Investigation Charges (183):</b>		
NONE		23
<b>Total (Acct. 183):</b>	<b>0</b>	
<b>Clearing Accounts (184):</b>		
NONE		24
<b>Total (Acct. 184):</b>	<b>0</b>	
<b>Temporary Facilities (185):</b>		
NONE		25
<b>Total (Acct. 185):</b>	<b>0</b>	
<b>Miscellaneous Deferred Debits (186):</b>		
NONE		26
<b>Total (Acct. 186):</b>	<b>0</b>	
<b>Payables to Municipality (233):</b>		
NONE		27
<b>Total (Acct. 233):</b>	<b>0</b>	
<b>Other Deferred Credits (253):</b>		
Regulatory Liability	1,081,769	28
DEFERRED SPECIAL ASSESSMENT - WATERMAIN	220,081	29
DEFERRED TIF #4 COSTS	866,613	30
<b>Total (Acct. 253):</b>	<b>2,168,463</b>	

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## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

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**Detail of Other Balance Sheet Accounts (Page F-22)**

**Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.**

Done

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## RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
<b>Add Average:</b>						
Utility Plant in Service (101.1)	20,103,122	26,956,399	0	0	<b>47,059,521</b>	<b>1</b>
Materials and Supplies	63,829	777,611	0	0	<b>841,440</b>	<b>2</b>
<b>Other (specify):</b>						
NONE					<b>0</b>	<b>3</b>
<b>Less Average:</b>						
Reserve for Depreciation (111.1)	5,272,583	9,001,920	0	0	<b>14,274,503</b>	<b>4</b>
Customer Advances for Construction					<b>0</b>	<b>5</b>
Regulatory Liability	404,606	715,798	0	0	<b>1,120,404</b>	<b>6</b>
NONE					<b>0</b>	<b>7</b>
<b>Average Net Rate Base</b>	<b>14,489,762</b>	<b>18,016,292</b>	<b>0</b>	<b>0</b>	<b>32,506,054</b>	
Net Operating Income	33,665	1,124,216	0	0	<b>1,157,881</b>	<b>8</b>
<b>Net Operating Income as a percent of</b>						
<b>Average Net Rate Base</b>	<b>0.23%</b>	<b>6.24%</b>	<b>N/A</b>	<b>N/A</b>	<b>3.56%</b>	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL  
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY  
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	418,558	740,481	0	0	1,159,039	1
<b>Add credits during year:</b>					<b>0</b>	<b>2</b>
<b>Deduct charges:</b>						
Miscellaneous Amortization (425)	27,904	49,366	0	0	77,270	3
<b>Other (specify):</b>					<b>0</b>	<b>4</b>
<b>Balance End of Year</b>	<b>390,654</b>	<b>691,115</b>	<b>0</b>	<b>0</b>	<b>1,081,769</b>	

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## IMPORTANT CHANGES DURING THE YEAR

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Report changes of any of the following types:

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1. Acquisitions.

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2. Leaseholder changes.

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3. Extensions of service.

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4. Estimated changes in revenues due to rate changes.

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5. Obligations incurred or assumed, excluding commercial paper.

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6. Formal proceedings with the Public Service Commission.

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7. Any additional matters.

## WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Water</b>			
Sales of Water (460-467)	2,395,027	2,413,315	1
<b>Total Sales of Water</b>	<b>2,395,027</b>	<b>2,413,315</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (470 )	3,675	3,591	2
Rents from Water Property (472 )	0	0	3
Interdepartmental Rents (473 )	0	0	4
Other Water Revenues (474 )	22,901	73,454	5
<b>Total Other Operating Revenues</b>	<b>26,576</b>	<b>77,045</b>	
<b>Total Operating Revenues</b>	<b>2,421,603</b>	<b>2,490,360</b>	
<b>Operation and Maintenance Expenses</b>			
Source of Supply Expenses (600-605)	120,414	125,460	6
Pumping Expenses (620-625)	240,031	191,641	7
Water Treatment Expenses (630-635)	86,253	65,879	8
Transmission and Distribution Expenses (640-655)	293,884	392,180	9
Customer Accounts Expenses (901-906)	94,812	105,781	10
Sales Expenses (910 )	0	0	11
Administrative and General Expenses (920-935)	508,219	506,345	12
<b>Total Operation and Maintenance Expenses</b>	<b>1,343,613</b>	<b>1,387,286</b>	
<b>Other Operating Expenses</b>			
Depreciation Expense (403 )	466,979	383,347	13
Amortization Expense (404-407)		0	14
Taxes (408 )	577,346	455,450	15
<b>Total Other Operating Expenses</b>	<b>1,044,325</b>	<b>838,797</b>	
<b>Total Operating Expenses</b>	<b>2,387,938</b>	<b>2,226,083</b>	
<b>NET OPERATING INCOME</b>	<b>33,665</b>	<b>264,277</b>	

## WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
<b>Operating Revenues</b>				
<b>Sales of Water</b>				
Unmetered Sales to General Customers (460)				
Residential (460.1 )				1
Commercial (460.2 )	13	310	1,949	2
Industrial (460.3 )			0	3
Public Authority (460.4 )				4
<b>Total Unmetered Sales to General Customers (460)</b>	<b>13</b>	<b>310</b>	<b>1,949</b>	
Metered Sales to General Customers (461)				
Residential (461.1 )	4,651	231,716	1,081,700	5
Commercial (461.2 )	417	75,371	265,096	6
Industrial (461.3 )	63	160,158	366,241	7
Public Authority (461.4 )	38	15,815	49,576	8
<b>Total Metered Sales to General Customers (461)</b>	<b>5,169</b>	<b>483,060</b>	<b>1,762,613</b>	
Private Fire Protection Service (462 )	74		49,334	9
Public Fire Protection Service (463 )	1		581,131	10
Other Water Sales (465 )				11
Sales for Resale (466 )		0	0	12
Interdepartmental Sales (467 )				13
<b>Total Sales of Water</b>	<b>5,257</b>	<b>483,370</b>	<b>2,395,027</b>	

### SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	1
NONE				1
<b>Total</b>		<u><u>0</u></u>	<u><u>0</u></u>	

## OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
<b>Public Fire Protection Service (463):</b>		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
<b>Other (specify):</b>		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	581,131	3
NONE		4
<b>Total Public Fire Protection Service (463)</b>	<b>581,131</b>	
<b>Forfeited Discounts (470):</b>		
NONE		5
Customer late payment charges	3,675	6
<b>Other (specify):</b>		
<b>Total Forfeited Discounts (470)</b>	<b>3,675</b>	
<b>Rents from Water Property (472):</b>		
NONE		7
<b>Total Rents from Water Property (472)</b>	<b>0</b>	
<b>Interdepartmental Rents (473):</b>		
NONE		8
<b>Total Interdepartmental Rents (473)</b>	<b>0</b>	
<b>Other Water Revenues (474):</b>		
NONE		9
Return on net investment in meters charged to sewer department	22,901	10
<b>Other (specify):</b>		
<b>Total Other Water Revenues (474)</b>	<b>22,901</b>	

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## OTHER OPERATING REVENUES (WATER)

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### Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$5,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Done

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## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>SOURCE OF SUPPLY EXPENSES</b>			
Operation Labor (600)	7,906	3,346	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)		0	3
Maintenance of Water Source Plant (605)	112,508	122,114	4
<b>Total Source of Supply Expenses</b>	<b>120,414</b>	<b>125,460</b>	
<b>PUMPING EXPENSES</b>			
Operation Labor (620)	24,479	14,126	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	111,909	93,693	7
Operation Supplies and Expenses (623)	37,334	34,364	8
Maintenance of Pumping Plant (625)	66,309	49,458	9
<b>Total Pumping Expenses</b>	<b>240,031</b>	<b>191,641</b>	
<b>WATER TREATMENT EXPENSES</b>			
Operation Labor (630)	25,958	11,182	10
Chemicals (631)	58,187	51,814	11
Operation Supplies and Expenses (632)	158	2,883	12
Maintenance of Water Treatment Plant (635)	1,950	0	13
<b>Total Water Treatment Expenses</b>	<b>86,253</b>	<b>65,879</b>	
<b>TRANSMISSION AND DISTRIBUTION EXPENSES</b>			
Operation Labor (640)		49,988	14
Operation Supplies and Expenses (641)		3,314	15
Maintenance of Distribution Reservoirs and Standpipes (650)	707	10,132	16
Maintenance of Mains (651)	206,234	159,025	17
Maintenance of Services (652)	30,600	70,530	18
Maintenance of Meters (653)	12,371	74,634	19
Maintenance of Hydrants (654)	42,444	24,557	20
Maintenance of Other Plant (655)	1,528	0	21
<b>Total Transmission and Distribution Expenses</b>	<b>293,884</b>	<b>392,180</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Meter Reading Labor (901)	11,557	5,485	22
Accounting and Collecting Labor (902)	46,534	61,338	23
Supplies and Expenses (903)	36,520	38,805	24
Uncollectible Accounts (904)	201	153	25

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Customer Service and Information Expenses (906)		0	26
<b>Total Customer Accounts Expenses</b>	<b>94,812</b>	<b>105,781</b>	
<b>SALES EXPENSES</b>			
Sales Expenses (910)		0	27
<b>Total Sales Expenses</b>	<b>0</b>	<b>0</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	79,544	130,250	28
Office Supplies and Expenses (921)	12,460	14,203	29
Administrative Expenses Transferred--Credit (922)		0	30
Outside Services Employed (923)	70,946	67,751	31
Property Insurance (924)	19,933	19,406	32
Injuries and Damages (925)		0	33
Employee Pensions and Benefits (926)	252,396	209,105	34
Regulatory Commission Expenses (928)	10,705	13,168	35
Miscellaneous General Expenses (930)	32,257	31,410	36
Transportation Expenses (933)		0	37
Maintenance of General Plant (935)	29,978	21,052	38
<b>Total Administrative and General Expenses</b>	<b>508,219</b>	<b>506,345</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>1,343,613</b>	<b>1,387,286</b>	

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## WATER OPERATION & MAINTENANCE EXPENSES

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### Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

- 600,620,630,640,650,920 - labor was shifted per PSC new account number rules. This happened in 2008 however there were some modifications still needed in 2009.
  - 651 - More main breaks in 2009 and therefore more blacktop repairs needed.
  - 652 - 2008 required more maintenance work than 2009.
  - 653 - New Orion meters require less maintenance.
  - 654 - more maintenance needed in 2009 than 2008.
  - 902 - shift of labor from here to 901.
  - 935 - more miscellaneous type plant repairs were needed in 2009.
-

**TAXES (ACCT. 408 - WATER)**

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		549,253	433,243	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		5,115	4,718	2
<b>Net property tax equivalent</b>		<b>544,138</b>	<b>428,525</b>	
Social Security		37,915	41,264	3
PSC Remainder Assessment		10,705	0	4
Other (specify):				
PILOT CHARGED TO OVERHEAD		(5,756)	(3,590)	5
FICA CHARGED TO OVERHEAD		(9,656)	(10,749)	6
FICA CHARGED TO MERCHANDISING			0	7
<b>Total tax expense</b>		<b>577,346</b>	<b>455,450</b>	

## PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Washington				1
<b>SUMMARY OF TAX RATES</b>							
State tax rate	mills		0.172332				3
County tax rate	mills		2.819519				4
Local tax rate	mills		5.704752				5
School tax rate	mills		9.959913				6
Voc. school tax rate	mills		1.407120				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>20.063636</b>				<b>10</b>
Less: state credit	mills		1.462629				11
<b>Net tax rate</b>	mills		<b>18.601007</b>				<b>12</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							
<b>Local Tax Rate</b>	mills		<b>5.704752</b>				<b>14</b>
<b>Combined School Tax Rate</b>	mills		<b>11.367033</b>				<b>15</b>
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				<b>16</b>
<b>Total Local &amp; School Tax</b>	mills		<b>17.071785</b>				<b>17</b>
<b>Total Tax Rate</b>	mills		<b>20.063636</b>				<b>18</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.850882</b>				<b>19</b>
<b>Total tax net of state credit</b>	mills		<b>18.601007</b>				<b>20</b>
<b>Net Local and School Tax Rate</b>	mills		<b>15.827260</b>				<b>21</b>
Utility Plant, Jan. 1	\$	35,831,607	35,831,607				22
Materials & Supplies	\$	63,644	63,644				23
<b>Subtotal</b>	\$	<b>35,895,251</b>	<b>35,895,251</b>				<b>24</b>
Less: Plant Outside Limits	\$	767,235	767,235				25
<b>Taxable Assets</b>	\$	<b>35,128,016</b>	<b>35,128,016</b>				<b>26</b>
Assessment Ratio	dec.		0.987900				27
<b>Assessed Value</b>	\$	<b>34,702,967</b>	<b>34,702,967</b>				<b>28</b>
<b>Net Local &amp; School Rate</b>	mills		<b>15.827260</b>				<b>29</b>
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>549,253</b>	<b>549,253</b>				<b>30</b>
Tax Equivalent per 1994 PSC Report	\$	177,264					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
<b>Tax equiv. for current year (see note 6)</b>	\$	<b>549,253</b>					<b>34</b>
Footnotes							35

## WATER UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>						
Land and Land Rights (310)	33,368				33,368	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	113,147				113,147	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	960,552				960,552	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
<b>Total Source of Supply Plant</b>	<b>1,107,067</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,107,067</b>	
<b>PUMPING PLANT</b>						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	336,823				336,823	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	389,376				389,376	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	4,400				4,400	16
<b>Total Pumping Plant</b>	<b>730,599</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>730,599</b>	
<b>WATER TREATMENT PLANT</b>						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	46,170				46,170	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
<b>Total Water Treatment Plant</b>	<b>46,170</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>46,170</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Land and Land Rights (340)	6,509				6,509	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	1,153,933				1,153,933	24
Transmission and Distribution Mains (343)	10,489,795	735,499	22,768		11,202,526	25
Services (345)	1,392,478	218,545			1,611,023	26
Meters (346)	1,539,931	21,620			1,561,551	27
Hydrants (348)	1,068,243	26,314			1,094,557	28

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Other Transmission and Distribution Plant (349)	250				250	29
<b>Total Transmission and Distribution Plant</b>	<b>15,651,139</b>	<b>1,001,978</b>	<b>22,768</b>	<b>0</b>	<b>16,630,349</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	751,313				751,313	31
Office Furniture and Equipment (391)	15,734				15,734	32
Computer Equipment (391.1)	761,799	2,019			763,818	33
Transportation Equipment (392)	304,472	54,504			358,976	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	63,964				63,964	36
Laboratory Equipment (395)	4,423				4,423	37
Power Operated Equipment (396)	42,287				42,287	38
Communication Equipment (397)	97,925				97,925	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	8,364				8,364	41
<b>Total General Plant</b>	<b>2,050,281</b>	<b>56,523</b>	<b>0</b>	<b>0</b>	<b>2,106,804</b>	
<b>Total utility plant in service directly assignable</b>	<b>19,585,256</b>	<b>1,058,501</b>	<b>22,768</b>	<b>0</b>	<b>20,620,989</b>	
Common Utility Plant Allocated to Water Department (300)	0				0	42
<b>Total utility plant in service</b>	<b>19,585,256</b>	<b>1,058,501</b>	<b>22,768</b>	<b>0</b>	<b>20,620,989</b>	

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**WATER UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

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**Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)**

**If Additions for Accounts OTHER than 316, 343, 345, 346 and 348 exceed \$50,000, please explain. If applicable, provide construction authorization.**

392 - purchase of 2010 Ford Heavy duty truck with box and plow and a 2009 Ford Van.

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## WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	0				0	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>PUMPING PLANT</b>						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	0				0	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	0				0	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
<b>Total Pumping Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>WATER TREATMENT PLANT</b>						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
<b>Total Water Treatment Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	0				0	24
Transmission and Distribution Mains (343)	9,303,891	9,280			9,313,171	25
Services (345)	1,093,091	3,115			1,096,206	26
Meters (346)	7,848				7,848	27
Hydrants (348)	505,601	3,000			508,601	28

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Other Transmission and Distribution Plant (349)	0				0	29
<b>Total Transmission and Distribution Plant</b>	<b>10,910,431</b>	<b>15,395</b>	<b>0</b>	<b>0</b>	<b>10,925,826</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Total utility plant in service directly assignable</b>	<b>10,910,431</b>	<b>15,395</b>	<b>0</b>	<b>0</b>	<b>10,925,826</b>	
Common Utility Plant Allocated to Water Department (300)	0				0	42
<b>Total utility plant in service</b>	<b>10,910,431</b>	<b>15,395</b>	<b>0</b>	<b>0</b>	<b>10,925,826</b>	

## SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			42,944	42,944	1
February			37,805	37,805	2
March			41,064	41,064	3
April			39,269	39,269	4
May			42,727	42,727	5
June			48,590	48,590	6
July			51,696	51,696	7
August			46,299	46,299	8
September			49,630	49,630	9
October			41,855	41,855	10
November			38,825	38,825	11
December			40,183	40,183	12
<b>Total annual pumpage</b>	<b>0</b>	<b>0</b>	<b>520,887</b>	<b>520,887</b>	

## WATER LOSS AND OTHER STATISTICS

1. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
2. For Gallons used for other system uses (line 10), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.

**WATER LOSS STATISTICS**

Source of Water Supply Statistics - Total Annual Pumpage (000's):	520,887	1
Less: Gallons (000's) used in the treatment process:		2
Subtotal: Gallons (000's) entering distribution system:	<b>520,887</b>	3
Less: Gallons (000's) sold:	483,370	4
Gallons (000's) entering distribution system but not sold:	<b>37,517</b>	5
Estimated Water Usage:		6
Gallons (000's) used to flush mains:		7
Gallons (000's) used for fire protection:		8
Gallons (000's) used to prevent freezing of distribution system:		9
Gallons (000's) used for other system uses:	22,776	10
Subtotal Estimated Usage:	<b>22,776</b>	11
Estimated Water Losses:		12
Gallons (000's) lost due to main leaks or breaks:		13
Gallons (000's) lost due to service leaks or breaks:		14
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:		15
Gallons (000's) for unauthorized usage such as vandalism and theft:		16
Gallons (000's) not accounted for:	14,741	17
Subtotal of Estimated Losses:	<b>14,741</b>	18
Percentage of water entering distribution system sold:	<b>93%</b>	19
Percentage of unaccounted for water:	<b>3%</b>	20
If more than 25%, indicate causes:		21

If more than 25%, state what action has been taken to reduce water loss:

**OTHER STATISTICS**

Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	1,327	22
Date of maximum: 07/26/2009		23
Cause of maximum: Watering of lawns		24
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	1,465	25
Date of minimum: 11/06/2009		26
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	1,016,942	27
If water is purchased:		28
Vendor Name:		29
Point of Delivery:		30
What percentage of purchased water is surface water?		31
Number of main breaks repaired this year:		32
Number of service breaks repaired this year:		33
Population served (estimate the number of individuals served):		34
Inside municipality?		35
Outside municipality?		36

**SOURCES OF WATER SUPPLY - GROUND WATERS**

<b>Location (a)</b>	<b>Identification Number (b)</b>	<b>Depth in feet (c)</b>	<b>Well Diameter in inches (d)</b>	<b>Yield Per Day in gallons (e)</b>	<b>Currently In Service? (f)</b>	
6002 HWY 60 EAST	WELL 13	40	24	58,430	No	1
6043 HWY 60 EAST	WELL 12	75	18	237,866	Yes	2
EAST EAGLE POINT ROAD	WELL 10	50	20	309,066	Yes	3
END OF TERI LANE	WELL 11	74	18	214,942	Yes	4
GOODLAND ROAD	WELL 15	182	20	701,101	Yes	5
HWY 60 WEST	WELL 16	154	40	32,566	Yes	6
SOUTH END OF SIXTH STREET	WELL 4	704	12	71,124	No	7

## SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	BOOSTER 10	BOOSTER 10 #2	BOOSTER STATION #3	1
Location	EAST EAGLE POINT ROAD	EAST EAGLE POINT ROAD	1580 HWY U	2
Purpose	B	B	B	3
Destination	D	D	D	4
Pump Manufacturer	LAYNE	LAYNE	AURORA	5
Year Installed	1962	1962	1999	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	CENTRIFUGAL	7
Actual Capacity (gpm)	650	650	1,500	8
Pump Motor or Standby Engine Mfr	US ELECTRIC	WAUKESHA	ONAN	9
Year Installed	1960	1960	1999	10
Type	ELECTRIC	OTHER	NATURAL GAS	11
Horsepower	50	75	80	12
Footnotes				13
				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	BOOSTER STATION #1	BOOSTER STATION #2	WELL #16	15
Location	1580 HWY U	1580 HWY U	W805 HWY 60	16
Purpose	B	B	P	17
Destination	D	D	R	18
Pump Manufacturer	AURORA	AURORA	LAYNE	19
Year Installed	1999	1999	2009	20
Type	CENTRIFUGAL	CENTRIFUGAL	SUBMERSIBLE	21
Actual Capacity (gpm)	750	750	1,600	22
Pump Motor or Standby Engine Mfr	US ELECTRIC	US ELECTRIC	CENTRIPRO	23
Year Installed	1999	1999	2009	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	25	25	100	26
Footnotes				27
				28

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL 10	WELL 10 #2	WELL 11	1
Location	6033 EAGLE POINT ROAD	6033 EAGLE POINT ROAD	95 S. TERI LANE	2
Purpose	P	P	P	3
Destination	R T	R T	D	4
Pump Manufacturer	LAYNE	LAYNE	LAYNE	5
Year Installed	1962	1962	1968	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	710	710	360	8
Pump Motor or Standby Engine Mfr	US ELECTRIC	CONTINENTAL	US ELECTRIC	9 10
Year Installed	1960	1960	1968	11
Type	ELECTRIC	OTHER	ELECTRIC	12
Horsepower	15	40	30	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL 11 #2	WELL 12	WELL 12 #2	15
Location	95 S. TERI LANE	6043 HWY 60 EAST	6043 HWY 60 EAST	16
Purpose	P	P	P	17
Destination	D	D	D	18
Pump Manufacturer	LAYNE	LAYNE	LAYNE	19
Year Installed	1968	1994	1994	20
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	21
Actual Capacity (gpm)	275	430	275	22
Pump Motor or Standby Engine Mfr	CONTINENTAL	GE	FORD	23 24
Year Installed	1968	1996	1972	25
Type	OTHER	ELECTRIC	PROPANE	26
Horsepower	40	40	50	27
Footnotes				28

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL 15	WELL 15 #2	WELL 16 #1	1
Location	2793 GOODLAND ROAD	2793 GOODLAND ROAD	W805 HWY 60	2
Purpose	P	P	B	3
Destination	D	D	D	4
Pump Manufacturer	LAYNE	LAYNE	LAYNE	5
Year Installed	1993	1993	2009	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,250	1,250	825	8
Pump Motor or Standby Engine Mfr	GENERAL ELECTRIC	KOHLER	U.S. ELECTRIC	9 10
Year Installed	1993	1999	2009	11
Type	ELECTRIC	DIESEL	ELECTRIC	12
Horsepower	100	200	30	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL 16 #2	WELL 4		15
Location	W805 HWY 60	215 SIXTH STREET		16
Purpose	B	P		17
Destination	D	R T		18
Pump Manufacturer	LAYNE	LAYNE		19
Year Installed	2009	1992		20
Type	VERTICAL TURBINE	VERTICAL TURBINE		21
Actual Capacity (gpm)	825	500		22
Pump Motor or Standby Engine Mfr	U.S. ELECTRIC	BLANK		23 24
Year Installed	2009	1997		25
Type	ELECTRIC	ELECTRIC		26
Horsepower	30	75		27
Footnotes				28

## RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	HIGH STREET TOWER	HIGHWAY K WATER TOWER	HWY U TOWER	1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>				<b>2</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	ET	ET	3
Year constructed	1948	1999	1976	4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	STEEL	5
Elevation difference in feet (See Headnote 3.)	112	117	80	6
Total capacity in gallons (actual)	150,000	300,000	500,000	7
<b>WATER TREATMENT PLANT</b>				<b>8</b>
Disinfection, type of equipment (gas, liquid, powder, other)	OTHER	GAS	GAS	9
Points of application (wellhouse, central facilities, booster station, other)	OTHER	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	1.0000	1.0000	1.0000	12
Is a corrosion control chemical used (yes, no)?	Y	Y	Y	13
Is water fluoridated (yes, no)?	Y	Y	Y	14
Footnotes				15

## RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	WELL 10	WELL 16		1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>				<b>2</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	R		3
Year constructed	1961	2009		4
Primary material (earthen, steel, concrete, other)	CONCRETE	CONCRETE		5
Elevation difference in feet (See Headnote 3.)	1	1		6
Total capacity in gallons (actual)	150,000	250,000		7
<b>WATER TREATMENT PLANT</b>				<b>8</b>
Disinfection, type of equipment (gas, liquid, powder, other)	GAS	GAS		9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE		10
Filters, type (gravity, pressure, other, none)	NONE	GRAVITY		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	1.0000	2.2999		12
Is a corrosion control chemical used (yes, no)?	Y	Y		13
Is water fluoridated (yes, no)?	Y	Y		14
Footnotes				15

## WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet				End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)		
M	D	1.000	202				202	1
M	D	1.250	204				204	2
M	D	3.000	343				343	3
M	D	4.000	87,791				87,791	4
M	D	6.000	45,253	108	2,333		43,028	5
M	D	8.000	154,096	976	80		154,992	6
M	T	8.000	3,164				3,164	7
M	D	10.000	47,531				47,531	8
M	T	10.000	11,755				11,755	9
M	D	12.000	55,521	4,791			60,312	10
M	T	12.000	10,309				10,309	11
M	T	16.000	72,036				72,036	12
<b>Total Within Municipality</b>			<b>488,205</b>	<b>5,875</b>	<b>2,413</b>	<b>0</b>	<b>491,667</b>	
M	T	8.000	8,512				8,512	13
M	T	10.000	1,659				1,659	14
M	T	12.000	10,599				10,599	15
M	T	16.000	6,940	1,420			8,360	16
<b>Total Outside of Municipality</b>			<b>27,710</b>	<b>1,420</b>	<b>0</b>	<b>0</b>	<b>29,130</b>	
<b>Total Utility</b>			<b>515,915</b>	<b>7,295</b>	<b>2,413</b>	<b>0</b>	<b>520,797</b>	

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## WATER MAINS

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**Water Mains (Page W-19)**

**If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.**

The additions during the year were financed by cash on hand, debt proceeds or developer contributions.

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## WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
  - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
P	0.750	2,587				2,587		1
M	1.000	4,161	238			4,399		2
M	1.250	393				393		3
M	1.500	2,148	125			2,273		4
M	2.000	259				259		5
M	3.000	3				3		6
M	4.000	19				19		7
M	6.000	11	2			13		8
M	8.000	2				2		9
<b>Total Utility</b>		<b>9,583</b>	<b>365</b>	<b>0</b>	<b>0</b>	<b>9,948</b>	<b>0</b>	

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## WATER SERVICES

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**Water Services (Page W-20)**

**If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.**

The additions during the year were financed by cash on hand, debt proceeds or developer contributions.

**If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.**

There were no utility owned services not in use at the end of the year.

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## METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

### Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	10,258	48			10,306	53	1
0.750	323	0			323	0	2
1.000	175	0			175	2	3
1.250	3	0			3	0	4
1.500	128	0			128	0	5
2.000	134	1			135	3	6
3.000	21	0			21	2	7
4.000	20	0			20	6	8
6.000	11	0			11	4	9
8.000	3	0			3	3	10
10.000	1	0			1	0	11
<b>Total:</b>	<b>11,077</b>	<b>49</b>	<b>0</b>	<b>0</b>	<b>11,126</b>	<b>73</b>	

### Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	4,623	241	12	13	0	5,417	10,306	1
0.750	49	30	7	1	0	236	323	2
1.000	2	55	11	7	0	100	175	3
1.250	0	0	0	0	0	3	3	4
1.500	0	50	5	5	0	68	128	5
2.000	0	38	13	6	0	78	135	6
3.000	0	4	7	5	0	5	21	7
4.000	0	2	6	1	0	11	20	8
6.000	0	0	0	0	0	11	11	9
8.000	0	0	0	0	0	3	3	10
10.000	0	0	0	0	0	1	1	11
<b>Total:</b>	<b>4,674</b>	<b>420</b>	<b>61</b>	<b>38</b>	<b>0</b>	<b>5,933</b>	<b>11,126</b>	

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## METERS

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**Meters (Page W-21)**

**Explain program for replacing or testing meters 1" or smaller.**

The 1" and smaller have had major replacements the last several years therefore less testing done.

**Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.**

Yes

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## HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.  
 a. Fire hydrants normally have a lead size of 6 inches or greater.  
 b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.  
 2. Explain all reported adjustments in the schedule footnotes.  
 3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
<b>Fire Hydrants</b>						
Outside of Municipality	10				10	1
Within Municipality	761	7			768	2
<b>Total Fire Hydrants</b>	<b>771</b>	<b>7</b>	<b>0</b>	<b>0</b>	<b>778</b>	
<b>Flushing Hydrants</b>						
	12				12	3
<b>Total Flushing Hydrants</b>	<b>12</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>12</b>	

**NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.**

Number of hydrants operated during year:	899
Number of distribution system valves end of year:	1,701
Number of distribution valves operated during year:	99

## ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Electricity</b>			
Sales of Electricity (440-448)	22,848,519	22,593,571	1
<b>Total Sales of Electricity</b>	<b>22,848,519</b>	<b>22,593,571</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (450 )	32,842	30,573	2
Miscellaneous Service Revenues (451 )	0	0	3
Sales of Water and Water Power (453 )	0	0	4
Rent from Electric Property (454 )	0	38,575	5
Interdepartmental Rents (455 )	111,404	51,382	6
Other Electric Revenues (456 )	10,010	112,014	7
Amortization of Construction Grants (457 )	0	0	8
<b>Total Other Operating Revenues</b>	<b>154,256</b>	<b>232,544</b>	
<b>Total Operating Revenues</b>	<b>23,002,775</b>	<b>22,826,115</b>	
<b>Operation and Maintenance Expenses</b>			
Power Production Expenses (500-546)	18,926,812	18,875,422	9
Transmission Expenses (550-553)	73,988	19,759	10
Distribution Expenses (560-576)	738,257	491,024	11
Customer Accounts Expenses (901-904)	144,055	192,978	12
Customer Service and Information Expenses (906 )	0	0	13
Sales Expenses (910 )	6,808	7,584	14
Administrative and General Expenses (920-935)	561,279	584,191	15
<b>Total Operation and Maintenance Expenses</b>	<b>20,451,199</b>	<b>20,170,958</b>	
<b>Other Expenses</b>			
Depreciation Expense (403 )	896,194	842,307	16
Amortization Expense (404-407)	0	7,741	17
Taxes (408 )	531,166	465,368	18
<b>Total Other Expenses</b>	<b>1,427,360</b>	<b>1,315,416</b>	
<b>Total Operating Expenses</b>	<b>21,878,559</b>	<b>21,486,374</b>	
<b>NET OPERATING INCOME</b>	<b>1,124,216</b>	<b>1,339,741</b>	

## OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.  
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
<b>Forfeited Discounts (450):</b>		
Customer late payment charges	32,842	1
<b>Other (specify):</b>		
NONE		2
<b>Total Forfeited Discounts (450)</b>	<b>32,842</b>	
<b>Miscellaneous Service Revenues (451):</b>		
NONE		3
<b>Total Miscellaneous Service Revenues (451)</b>	<b>0</b>	
<b>Sales of Water and Water Power (453):</b>		
NONE		4
<b>Total Sales of Water and Water Power (453)</b>	<b>0</b>	
<b>Rent from Electric Property (454):</b>		
NONE		5
<b>Total Rent from Electric Property (454)</b>	<b>0</b>	
<b>Interdepartmental Rents (455):</b>		
INTERDEPARTMENTAL SALES	75,054	6
POLE RENTAL CHARGES	36,350	7
<b>Total Interdepartmental Rents (455)</b>	<b>111,404</b>	
<b>Other Electric Revenues (456):</b>		
RECONNECTION CHARGES	10,010	8
<b>Total Other Electric Revenues (456)</b>	<b>10,010</b>	
<b>Amortization of Construction Grants (457):</b>		
NONE		9
<b>Total Amortization of Construction Grants (457)</b>	<b>0</b>	

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>POWER PRODUCTION EXPENSES</b>			
<b>STEAM POWER GENERATION EXPENSES</b>			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
<b>Total Steam Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC POWER GENERATION EXPENSES</b>			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
<b>Total Hydraulic Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>OTHER POWER GENERATION EXPENSES</b>			
Operation Supervision and Labor (538)	0		11
Fuel (539)	0		12
Operation Supplies and Expenses (540)	0		13
Maintenance of Other Power Production Plant (543)	0		14
<b>Total Other Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>OTHER POWER SUPPLY EXPENSES</b>			
Purchased Power (545)	18,926,812	18,875,422	15
Other Expenses (546)	0		16
<b>Total Other Power Supply Expenses</b>	<b>18,926,812</b>	<b>18,875,422</b>	
<b>Total Power Production Expenses</b>	<b>18,926,812</b>	<b>18,875,422</b>	
<b>TRANSMISSION EXPENSES</b>			
Operation Supervision and Labor (550)	28,937	8,344	17
Operation Supplies and Expenses (551)	6,513	0	18
Maintenance of Transmission Plant (553)	38,538	11,415	19
<b>Total Transmission Expenses</b>	<b>73,988</b>	<b>19,759</b>	
<b>DISTRIBUTION EXPENSES</b>			
Operation Supervision Expenses (560)	31,948	0	20
Line and Station Labor (561)	3,924	64	21
Line and Station Supplies and Expenses (562)	0	1,615	22
Street Lighting and Signal System Expenses (565)	0	0	23
Meter Expenses (566)	0	0	24

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>DISTRIBUTION EXPENSES</b>			
Customer Installations Expenses (567)	0	0	25
Miscellaneous Distribution Expenses (569)	675	4,562	26
Maintenance of Structures and Equipment (571)	7,877	49,982	27
Maintenance of Lines (572)	472,175	261,032	28
Maintenance of Line Transformers (573)	42,813	40,693	29
Maintenance of Street Lighting and Signal Systems (574)	37,694	44,732	30
Maintenance of Meters (575)	137,649	88,344	31
Maintenance of Miscellaneous Distribution Plant (576)	3,502	0	32
<b>Total Distribution Expenses</b>	<b>738,257</b>	<b>491,024</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Meter Reading Labor (901)	12,625	15,789	33
Accounting and Collecting Labor (902)	66,460	108,627	34
Supplies and Expenses (903)	64,469	64,203	35
Uncollectible Accounts (904)	501	4,359	36
Customer Service and Information Expenses (906)		0	37
<b>Total Customer Accounts Expenses</b>	<b>144,055</b>	<b>192,978</b>	
<b>SALES EXPENSES</b>			
Sales Expenses (910)	6,808	7,584	38
<b>Total Sales Expenses</b>	<b>6,808</b>	<b>7,584</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	65,331	164,800	39
Office Supplies and Expenses (921)	28,245	16,786	40
Administrative Expenses Transferred -- Credit (922)		0	41
Outside Services Employed (923)	62,587	99,954	42
Property Insurance (924)	29,585	28,752	43
Injuries and Damages (925)	11,954	19,235	44
Employee Pensions and Benefits (926)	273,671	195,586	45
Regulatory Commission Expenses (928)	10,714	12,751	46
Miscellaneous General Expenses (930)	49,004	36,727	47
Transportation Expenses (933)		0	48
Maintenance of General Plant (935)	30,188	9,600	49
<b>Total Administrative and General Expenses</b>	<b>561,279</b>	<b>584,191</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>20,451,199</b>	<b>20,170,958</b>	

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## ELECTRIC OPERATION & MAINTENANCE EXPENSES

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### Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

551,553,923,926,930.935 - although the chart of accounts change occurred in 2008 there was still effort needed in 2009 to continue to get items into the correct accounts. This resulted in numerous accounts have fluctuation from 2008. This should not occur in 2010.  
920, 550, 560, 902 - better allocation done in 2009 to get costs into correct account number.  
571 - less maintenance required in 2009 than in 2008.  
572 - in 2009 there was the regular routine maintenance, however, the utility also had additional charges for inspection and repair of switchgears and also tree trimming that was done by an outside party.  
575 - more meter maintenance needed in 2009.  
921 - MEUW dues included here in 2009 and not in 2008.

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**TAXES (ACCT. 408 - ELECTRIC)**

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		524,328	466,160	1
Social Security		71,623	73,931	2
Wisconsin Gross Receipts Tax			0	3
PSC Remainder Assessment		10,705	4,455	4
Other (specify):				
PILOT CHARGED TO OVERHEAD		(30,353)	(30,376)	5
FICA CHARGED TO OVERHEAD		(45,137)	(48,802)	6
FICA CHARGED TO MERCHANDISING			0	7
<b>Total tax expense</b>		<b>531,166</b>	<b>465,368</b>	

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## TAXES (ACCT. 408 - ELECTRIC)

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**Taxes (Acct. 408 - Electric) (Page E-04)**

**If Gross Receipts Tax is reported as 0, please confirm there are no customers outside the municipal boundary and provide an explanation.**

There are no electric customers outside of the municipal boundry.

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## PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Washington				1
<b>SUMMARY OF TAX RATES</b>							<b>2</b>
State tax rate	mills		0.172332				3
County tax rate	mills		2.819519				4
Local tax rate	mills		5.704752				5
School tax rate	mills		9.959913				6
Voc. school tax rate	mills		1.407120				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>20.063636</b>				<b>10</b>
Less: state credit	mills		1.462629				11
<b>Net tax rate</b>	mills		<b>18.601007</b>				<b>12</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							<b>13</b>
<b>Local Tax Rate</b>	mills		<b>5.704752</b>				<b>14</b>
<b>Combined School Tax Rate</b>	mills		<b>11.367033</b>				<b>15</b>
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				<b>16</b>
<b>Total Local &amp; School Tax</b>	mills		<b>17.071785</b>				<b>17</b>
<b>Total Tax Rate</b>	mills		<b>20.063636</b>				<b>18</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.850882</b>				<b>19</b>
<b>Total tax net of state credit</b>	mills		<b>18.601007</b>				<b>20</b>
<b>Net Local and School Tax Rate</b>	mills		<b>15.827260</b>				<b>21</b>
Utility Plant, Jan. 1	\$	<b>32,780,534</b>	32,780,534				22
Materials & Supplies	\$	<b>883,819</b>	883,819				23
<b>Subtotal</b>	\$	<b>33,664,353</b>	<b>33,664,353</b>				<b>24</b>
Less: Plant Outside Limits	\$	<b>130,410</b>	130,410				25
<b>Taxable Assets</b>	\$	<b>33,533,943</b>	<b>33,533,943</b>				<b>26</b>
Assessment Ratio	dec.		0.987900				27
<b>Assessed Value</b>	\$	<b>33,128,182</b>	<b>33,128,182</b>				<b>28</b>
<b>Net Local &amp; School Rate</b>	mills		<b>15.827260</b>				<b>29</b>
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>524,328</b>	<b>524,328</b>				<b>30</b>
Tax Equivalent per 1994 PSC Report	\$	283,971					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
<b>Tax equiv. for current year (see note 5)</b>	\$	<b>524,328</b>					<b>34</b>
Footnotes							35

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TRANSMISSION PLANT</b>						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION PLANT</b>						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>						
Land and Land Rights (360)	95,014				95,014	34
Structures and Improvements (361)	4,750,490	1,006,085			5,756,575	35
Station Equipment (362)	580,722				580,722	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	2,211,453	170,905	78,056		2,304,302	38
Overhead Conductors and Devices (365)	1,973,325	114,796	52,393		2,035,728	39
Underground Conduit (366)	607,244	62,279			669,523	40
Underground Conductors and Devices (367)	4,325,778	1,445,056	92,137		5,678,697	41
Line Transformers (368)	3,326,029	80,928	38,131		3,368,826	42
Services (369)	1,466,677	49,296	4,265		1,511,708	43
Meters (370)	905,362	23,957	19,055		910,264	44
Installations on Customers' Premises (371)	1,016				1,016	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	1,473,847	4,524	3,998		1,474,373	47
<b>Total Distribution Plant</b>	<b>21,716,957</b>	<b>2,957,826</b>	<b>288,035</b>	<b>0</b>	<b>24,386,748</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	27,947				27,947	48
Structures and Improvements (390)	1,451,632				1,451,632	49
Office Furniture and Equipment (391)	28,651				28,651	50
Computer Equipment (391.1)	690,479	11,483			701,962	51
Transportation Equipment (392)	1,057,466	17,347			1,074,813	52
Stores Equipment (393)	7,679				7,679	53
Tools, Shop and Garage Equipment (394)	121,810	1,809			123,619	54
Laboratory Equipment (395)	46,803				46,803	55
Power Operated Equipment (396)	84,021				84,021	56
Communication Equipment (397)	339,520				339,520	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	33,219				33,219	59
Other Tangible Property (399)	0				0	60
<b>Total General Plant</b>	<b>3,889,227</b>	<b>30,639</b>	<b>0</b>	<b>0</b>	<b>3,919,866</b>	
<b>Total utility plant in service directly assignable</b>	<b>25,606,184</b>	<b>2,988,465</b>	<b>288,035</b>	<b>0</b>	<b>28,306,614</b>	

**ELECTRIC UTILITY PLANT IN SERVICE  
--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
<b>Total utility plant in service</b>	<b>25,606,184</b>	<b>2,988,465</b>	<b>288,035</b>	<b>0</b>	<b>28,306,614</b>	

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**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

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**Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)**

**If Additions for any Accounts exceed \$50,000, please explain.**

- 361 - Rural Street Substation
- 364 - Union Street Rebuild/replacement
- 365 - Union Street Rebuild/replacement
- 366 - Union Street Rebuild/replacement
- 367 - Line extension to Well #16 on Highway 60
- 368 - Union Street Rebuild/replacement

**If Retirements for any Accounts exceed \$50,000, please explain.**

- 364 - Union Street Rebuild/replacement
  - 365 - Union Street Rebuild/replacement
  - 366 - Union Street Rebuild/replacement
  - 367 - Line extension to Well #16 on Highway 60
  - 368 - Union Street Rebuild/replacement
-

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TRANSMISSION PLANT</b>						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION PLANT</b>						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	0				0	38
Overhead Conductors and Devices (365)	0				0	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	5,228,038				5,228,038	41
Line Transformers (368)	0				0	42
Services (369)	0				0	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	0				0	47
<b>Total Distribution Plant</b>	<b>5,228,038</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5,228,038</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>GENERAL PLANT</b>						
Other Tangible Property (399)	0				0	60
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Total utility plant in service directly assignable</b>	<b>5,228,038</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5,228,038</b>	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
<b>Total utility plant in service</b>	<b>5,228,038</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5,228,038</b>	

## TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)	
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)			
<b>Primary Distribution System Voltage(s) -- Urban</b>							
<b>Pole Lines</b>							
2.4/4.16 kV (4kV)	200				200		1
7.2/12.5 kV (12kV)	0				0		2
14.4/24.9 kV (25kV)	92				92		3
<b>Other:</b>							
NONE	0				0		4
<b>Underground Lines</b>							
2.4/4.16 kV (4kV)	0				0		5
7.2/12.5 kV (12kV)	0				0		6
14.4/24.9 kV (25kV)	0				0		7
<b>Other:</b>							
NONE	0				0		8
<b>Primary Distribution System Voltage(s) -- Rural</b>							
<b>Pole Lines</b>							
2.4/4.16 kV (4kV)	0				0		9
7.2/12.5 kV (12kV)	0				0		10
14.4/24.9 kV (25kV)	104,152				104,152		11
<b>Other:</b>							
NONE	0				0		12
<b>Underground Lines</b>							
2.4/4.16 kV (4kV)	0				0		13
7.2/12.5 kV (12kV)	0				0		14
14.4/24.9 kV (25kV)	0				0		15
<b>Other:</b>							
NONE	0				0		16
<b>Transmission System</b>							
<b>Pole Lines</b>							
34.5 kV	0				0		17
69 kV	0				0		18
115 kV	0				0		19
138 kV	0				0		20
<b>Other:</b>							
NONE	0				0		21
<b>Underground Lines</b>							
34.5 kV	0				0		22
69 kV	0				0		23
115 kV	0				0		24
138 kV	0				0		25
<b>Other:</b>							
NONE	0				0		26

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## TRANSMISSION AND DISTRIBUTION LINES

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### Transmission and Distribution Lines (Page E-12)

#### General footnotes

Field inventory being done in 2010. Updated counts will be available in 2011 for the 12/31/10 report.

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## RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
<b>Total</b>	<b>0</b>	<b>4</b>
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	2	7
Nonfarm		8
<b>Total</b>	<b>2</b>	<b>9</b>
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
<b>Total</b>	<b>0</b>	<b>13</b>
<b>Total customers on rural lines at end of year</b>	<b>2</b>	<b>14</b>

## MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	42,894	Thursday	01/15/2009	11:00	25,399	1
February	02	42,304	Thursday	02/19/2009	11:00	22,774	2
March	03	42,490	Tuesday	03/03/2009	09:00	23,574	3
April	04	40,122	Tuesday	04/21/2009	01:00	21,823	4
May	05	42,194	Wednesday	05/20/2009	03:00	22,420	5
June	06	51,296	Tuesday	06/23/2009	02:00	24,195	6
July	07	47,368	Wednesday	07/15/2009	02:00	25,466	7
August	08	47,434	Friday	08/14/2009	04:00	26,276	8
September	09	47,315	Tuesday	09/15/2009	03:00	25,139	9
October	10	41,892	Friday	10/09/2009	11:00	24,791	10
November	11	39,895	Tuesday	11/10/2009	12:00	22,572	11
December	12	42,836	Thursday	12/10/2009	11:00	24,220	12
<b>Total</b>		<b>528,040</b>				<b>288,649</b>	

**System Name** WISCONSIN PUBLIC POWER INC

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	WISCONSIN PUBLIC POWER INC

**ELECTRIC ENERGY ACCOUNT**

Particulars (a)	kWh (000's) (b)	
<b>Source of Energy</b>		
<b>Generation (excluding Station Use):</b>		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
<b>Total Generation</b>	<b>0</b>	<b>7</b>
Purchases	288,649	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	<b>0</b>	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	<b>0</b>	14
<b>Total Source of Energy</b>	<b>288,649</b>	<b>15</b>
<b>Disposition of Energy</b>		
Sales to Ultimate Consumers (including interdepartmental sales)	278,313	18
Sales For Resale		19
<b>Energy Used by the Company (excluding station use):</b>		
Electric Utility	164	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)	109	22
<b>Total Used by Company</b>	<b>273</b>	<b>23</b>
<b>Total Sold and Used</b>	<b>278,586</b>	<b>24</b>
<b>Energy Losses:</b>		
Transmission Losses (if applicable)		26
Distribution Losses	10,063	27
<b>Total Energy Losses</b>	<b>10,063</b>	<b>28</b>
<b>Loss Percentage (% Total Energy Losses of Total Source of Energy)</b>	<b>3.4862%</b>	<b>29</b>
<b>Total Disposition of Energy</b>	<b>288,649</b>	<b>30</b>

## SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
<b>Residential Sales</b>				
RESIDENTIAL SALES	RG-1	5,828	43,795	1
<b>Total Sales for Residential Sales</b>		<b>5,828</b>	<b>43,795</b>	
<b>Commercial &amp; Industrial</b>				
COMMERCIAL	CG-1	760	15,046	2
INDUSTRIAL	CP-1	53	15,226	3
INDUSTRIAL	CP-2	24	39,084	4
INDUSTRIAL	CP-3	5	31,562	5
INDUSTRIAL	CP-4	1	54,943	6
INDUSTRIAL	CP-5	1	77,528	7
<b>Total Sales for Commercial &amp; Industrial</b>		<b>844</b>	<b>233,389</b>	
<b>Public Street &amp; Highway Lighting</b>				
PUBLIC STREET AND HIGHWAY LIGHTING	MS-1	5	1,129	8
<b>Total Sales for Public Street &amp; Highway Lighting</b>		<b>5</b>	<b>1,129</b>	
<b>Sales for Resale</b>				
NONE				9
<b>Total Sales for Sales for Resale</b>		<b>0</b>	<b>0</b>	
<b>TOTAL SALES FOR ELECTRICITY</b>		<b>6,677</b>	<b>278,313</b>	

**SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)**

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		3,916,255	955,321	4,871,576	1
<b>0</b>	<b>0</b>	<b>3,916,255</b>	<b>955,321</b>	<b>4,871,576</b>	
		1,306,047	298,156	1,604,203	2
		1,007,918	334,909	1,342,827	3
		2,275,439	896,739	3,172,178	4
		1,583,774	724,377	2,308,151	5
		2,620,976	1,058,730	3,679,706	6
		3,805,181	1,678,564	5,483,745	7
<b>0</b>	<b>0</b>	<b>12,599,335</b>	<b>4,991,475</b>	<b>17,590,810</b>	
		359,743	26,390	386,133	8
<b>0</b>	<b>0</b>	<b>359,743</b>	<b>26,390</b>	<b>386,133</b>	
				0	9
<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>0</b>	<b>0</b>	<b>16,875,333</b>	<b>5,973,186</b>	<b>22,848,519</b>	

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## SALES OF ELECTRICITY BY RATE SCHEDULE

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**Sales of Electricity by Rate Schedule (Page E-16)**

**If Billing Demand Units are not reported in Columns (e) or (f), please explain.**

The utility does not have demand unit billings.

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**SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)**

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## PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	HARTFORD				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	138000				4
Point of Metering	HARTFORD				5
Total of 12 Monthly Maximum Demands -- kW	528,040				6
Average load factor	<b>74.8822%</b>				7
Total Cost of Purchased Power	18,926,812				8
Average cost per kWh	<b>0.0656</b>				9
On-Peak Hours (if applicable)	3570				10
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	11
January	11,528	13,871			12
February	10,730	12,045			13
March	11,151	12,423			14
April	10,762	11,061			15
May	10,014	12,406			16
June	11,961	12,234			17
July	12,630	12,835			18
August	11,825	14,451			19
September	11,869	13,269			20
October	11,529	13,262			21
November	10,070	12,503			22
December	11,368	12,851			23
<b>Total kWh (000)</b>	<b>135,437</b>	<b>153,211</b>			24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
<b>Total kWh (000)</b>					51

Footnotes:

## PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
<b>Load Factor</b>		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
<b>Cost per kWh of Net Generation (\$)</b>		16
Monthly Net Generation --- kWh (000):		17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
<b>Total kWh (000)</b>	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

### PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)					4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
<b>Load Factor</b>					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
<b>Cost per kWh of Net Generation (\$)</b>					16
Monthly Net Generation --- kWh (000):	January				17
	February				18
	March				19
	April				20
	May				21
	June				22
	July				23
	August				24
	September				25
	October				26
	November				27
	December				28
<b>Total kWh (000)</b>	<b>0</b>				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					42
Average Cost per Ton (\$)					43
Kind of Coal Used					44
Average BTU per Pound					45
Water Evaporated--Thousands of Pounds					46
Is Water Evaporated, Metered or Estimated?					47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					49
Based on Total Coal Used at Plant					50
Based on Coal Used Solely in Electric Generation					51
Average BTU per kWh Net Generation					52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					53
Footnotes					54

## STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

### Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
<b>Total</b>							<b>0</b>

1

### Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
<b>Total</b>								<b>0</b>
				<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

## INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

**Prime Movers**

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
NONE							<b>1</b>
<b>Total</b>						<b>0</b>	

## INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
<b>Total</b>		0	0	0	0	0

1

## HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE								1
						<b>Total</b>	<b>0</b>	

### HYDRAULIC GENERATING PLANTS (cont.)

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)	
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity				
					kW (n)	kVA (o)			
<b>Total</b>					<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

1

### SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	AIRPORT DR	HTFD BULK	MONROE	RURAL ST	SPARE	1
Voltage--High Side	24,900	138,000	24,900	24,900	24,900	2
Voltage--Low Side	4,160	24,900	4,160	4,160	4,160	3
Num. Main Transformers in Operation	1	2	1	2	1	4
Total Capacity of Transformers in kVA	3,750	112,000	5,000	7,500	3,750	5
Number of Spare Transformers on Hand			0		1	6
15-Minute Maximum Demand in kW						7
Dt and Hr of Such Maximum Demand						8
Kwh Output						9
Footnotes						10

### SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					
	(h)	(i)	(j)	(k)	(l)	
Name of Substation	WILSON AVE					11
Voltage--High Side	24,900					12
Voltage--Low Side	4,160					13
Num. of Main Transformers in Operation	2					14
Total Capacity of Transformers in kVA	7,750					15
Number of Spare Transformers on Hand						16
15-Minute Maximum Demand in kW						17
Dt and Hr of Such Maximum Demand						18
Kwh Output						19
Footnotes						20

### SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					
	(n)	(o)	(p)	(q)	(r)	
Name of Substation						21
Voltage--High Side						22
Voltage--Low Side						23
Num. of Main Transformers in Operation						24
Capacity of Transformers in kVA						25
Number of Spare Transformers on Hand						26
15-Minute Maximum Demand in kW						27
Dt and Hr of Such Maximum Demand						28
Kwh Output						29
Footnotes						30

## ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	7,274	1,748	224,997	1
Acquired during year	162	8	631	2
<b>Total</b>	<b>7,436</b>	<b>1,756</b>	<b>225,628</b>	<b>3</b>
Retired during year	37	20	1,147	4
Sales, transfers or adjustments increase (decrease)				5
<b>Number end of year</b>	<b>7,399</b>	<b>1,736</b>	<b>224,481</b>	<b>6</b>
<b>Number end of year accounted for as follows:</b>				<b>7</b>
In customers' use	7,399	1,736	224,481	8
In utility's use		0		9
Locked meters on customers' premises				10
In stock				11
<b>Total end of year</b>	<b>7,399</b>	<b>1,736</b>	<b>224,481</b>	<b>12</b>

## STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
<b>Street Lighting Non-Ornamental</b>				
NONE		0		1
Sodium Vapor	70	9	3,456	2
Sodium Vapor	100	41	20,172	3
Sodium Vapor	150	1,105	623,220	4
Sodium Vapor	250	232	258,912	5
<b>Total</b>		<b>1,387</b>	<b>905,760</b>	
<b>Ornamental</b>				
Sodium Vapor	100	105	51,660	6
Sodium Vapor	150	14	7,896	7
<b>Total</b>		<b>119</b>	<b>59,556</b>	
<b>Other</b>				
NONE		0		8
<b>Total</b>		<b>0</b>	<b>0</b>	