



3013 (02-05-09)

**ANNUAL REPORT**

OF

Name: COLUMBUS WATER & LIGHT DEPARTMENT

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Principal Office: 950 MAPLE AVENUE  
P.O. BOX 228  
COLUMBUS, WI 53925-0228

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For the Year Ended: DECEMBER 31, 2009

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WATER, ELECTRIC, OR JOINT UTILITY  
TO  
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854  
Madison, WI 53707-7854  
(608) 266-3766

*This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.*

## GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

**SIGNATURE PAGE**

I JOHN O ANDLER of  
(Person responsible for accounts)

COLUMBUS WATER & LIGHT DEPARTMENT, certify that I  
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

\_\_\_\_\_  
(Signature of person responsible for accounts)      04/01/2010  
(Date)

SUPERINTENDENT  
(Title)

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### IDENTIFICATION AND OWNERSHIP

**Exact Utility Name:** COLUMBUS WATER & LIGHT DEPARTMENT

**Utility Address:** 950 MAPLE AVENUE  
P.O. BOX 228  
COLUMBUS, WI 53925-0228

**When was utility organized?** 1/1/1899

**Report any change in name:**

**Effective Date:**

**Utility Web Site:**

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**Utility employee in charge of correspondence concerning this report:**

**Name:** JOHN O ANDLER

**Title:** SUPERINTENDENT

**Office Address:**

950 MAPLE AVENUE  
P.O. BOX 228  
COLUMBUS, WI 53925-0228

**Telephone:** (920) 623 - 5912

**Fax Number:** (920) 623 - 5923

**Email Address:** jandler@wppisys.org

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**President, chairman, or head of utility commission/board or committee:**

**Name:** ALAN STROHSCHEIN

**Title:** COMMISSION PRESIDENT

**Office Address:**

1132 PARK AVE  
P.O. BOX 440  
COLUMBUS, WI 53925-0440

**Telephone:** (920) 623 - 2809

**Fax Number:**

**Email Address:** kastro@sglawoffice.net

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**Are records of utility audited by individuals or firms, other than utility employee?** YES

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**Individual or firm, if other than utility employee, auditing utility records:**

**Name:** AMY MANTHEY

**Title:** ACCOUNTANT

**Office Address:** BAKER TILLY VIRCHOW KRAUSE, LLP

TEN TERRACE CT  
P.O. BOX 7398  
MADISON, WI 53707-7398

**Telephone:** (800) 362 - 7301

**Fax Number:**

**Email Address:** amy.manthey@bakertilly.com

**Date of most recent audit report:** 2/17/2010

**Period covered by most recent audit:** CALENDAR YEAR 2009

## IDENTIFICATION AND OWNERSHIP

**Names and titles of utility management including manager or superintendent:**

**Name:** HEIDI POSER

**Title:** COMMISSION SECRETARY

**Office Address:**

314 S CHARLES ST  
COLUMBUS, WI 53925

**Telephone:** (920) 623 - 2882

**Fax Number:**

**Email Address:** hmposer@charter.net

**Name:** ALAN STROHSCHIEIN

**Title:** COMMISSION PRESIDENT

**Office Address:**

1132 PARK AVE  
P.O. BOX 440  
COLUMBUS, WI 53925-0440

**Telephone:** (920) 623 - 2809

**Fax Number:**

**Email Address:** kastro@sglawoffice.net

**Name:** DOUGLAS CALDWELL

**Title:** COMMISSION VICE PRESIDENT

**Office Address:**

605 HIBBARD ST  
COLUMBUS, WI 53925

**Telephone:** (920) 623 - 3936

**Fax Number:**

**Email Address:** sdcaldwell@charter.net

**Name:** MR JOHN O ANDLER

**Title:** SUPERINTENDENT

**Office Address:**

950 MAPLE AVENUE  
P.O. BOX 228  
COLUMBUS, WI 53925

**Telephone:** (920) 623 - 5912

**Fax Number:** (920) 623 - 5923

**Email Address:** jandler@wppisys.org

**Name of utility commission/committee:** COLUMBUS WATER & LIGHT COMMISSION

**Names of members of utility commission/committee:**

- MR BILL BRUNS
- MR DOUGLAS CALDWELL, VICE PRESIDENT
- MR ROLF LANG
- MR EDWARD PARPART
- MS HEIDI POSER, SECRETARY
- MR JACK SANDERSON
- MR ALAN STROHSCHIEIN, PRESIDENT

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## IDENTIFICATION AND OWNERSHIP

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Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

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Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

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Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

## INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
<b>UTILITY OPERATING INCOME</b>			
Operating Revenues (400)	7,143,962	7,205,615	1
<b>Operating Expenses:</b>			
Operation and Maintenance Expense (401-402)	5,712,449	5,818,006	2
Depreciation Expense (403)	413,083	387,769	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	412,992	389,666	5
<b>Total Operating Expenses</b>	<b>6,538,524</b>	<b>6,595,441</b>	
<b>Net Operating Income</b>	<b>605,438</b>	<b>610,174</b>	
Income from Utility Plant Leased to Others (412-413)	0	0	6
<b>Utility Operating Income</b>	<b>605,438</b>	<b>610,174</b>	
<b>OTHER INCOME</b>			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	41,338	96,267	10
Miscellaneous Nonoperating Income (421)	10,508	3,865	11
<b>Total Other Income</b>	<b>51,846</b>	<b>100,132</b>	
<b>Total Income</b>	<b>657,284</b>	<b>710,306</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
Miscellaneous Amortization (425)	(11,378)	(11,378)	12
Other Income Deductions (426)	48,182	47,630	13
<b>Total Miscellaneous Income Deductions</b>	<b>36,804</b>	<b>36,252</b>	
<b>Income Before Interest Charges</b>	<b>620,480</b>	<b>674,054</b>	
<b>INTEREST CHARGES</b>			
Interest on Long-Term Debt (427)	185,582	201,946	14
Amortization of Debt Discount and Expense (428)	31,224	35,292	15
Amortization of Premium on Debt--Cr. (429)	1,356	1,452	16
Interest on Debt to Municipality (430)	2,885	4,030	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
<b>Total Interest Charges</b>	<b>218,335</b>	<b>239,816</b>	
<b>Net Income</b>	<b>402,145</b>	<b>434,238</b>	
<b>EARNED SURPLUS</b>			
Unappropriated Earned Surplus (Beginning of Year) (216)	9,314,829	8,891,721	20
Balance Transferred from Income (433)	402,145	434,238	21
Miscellaneous Credits to Surplus (434)	9,705	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	2,238	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	6,430	8,892	25
<b>Total Unappropriated Earned Surplus End of Year (216)</b>	<b>9,720,249</b>	<b>9,314,829</b>	

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>UTILITY OPERATING INCOME</b>				
<b>Operating Revenues (400):</b>				
Derived	7,143,962	0	7,143,962	1
<b>Total (Acct. 400):</b>	<b>7,143,962</b>	<b>0</b>	<b>7,143,962</b>	
<b>Operation and Maintenance Expense (401-402):</b>				
Derived	5,712,449	0	5,712,449	2
<b>Total (Acct. 401-402):</b>	<b>5,712,449</b>	<b>0</b>	<b>5,712,449</b>	
<b>Depreciation Expense (403):</b>				
Derived	413,083	0	413,083	3
<b>Total (Acct. 403):</b>	<b>413,083</b>	<b>0</b>	<b>413,083</b>	
<b>Amortization Expense (404-407):</b>				
Derived	0	0	0	4
<b>Total (Acct. 404-407):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Taxes (408):</b>				
Derived	412,992	0	412,992	5
<b>Total (Acct. 408):</b>	<b>412,992</b>	<b>0</b>	<b>412,992</b>	
<b>Revenues from Utility Plant Leased to Others (412):</b>				
NONE			0	6
<b>Total (Acct. 412):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Expenses of Utility Plant Leased to Others (413):</b>				
NONE			0	7
<b>Total (Acct. 413):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL UTILITY OPERATING INCOME:</b>	<b>605,438</b>	<b>0</b>	<b>605,438</b>	
<b>OTHER INCOME</b>				
<b>Income from Merchandising, Jobbing and Contract Work (415-416):</b>				
Derived	0	0	0	8
<b>Total (Acct. 415-416):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Income from Nonutility Operations (417):</b>				
NONE			0	9
<b>Total (Acct. 417):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Nonoperating Rental Income (418):</b>				
NONE			0	10
<b>Total (Acct. 418):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Interest and Dividend Income (419):</b>				
INTEREST AND DIVIDEND INCOME	41,338		41,338	11
<b>Total (Acct. 419):</b>	<b>41,338</b>	<b>0</b>	<b>41,338</b>	
<b>Miscellaneous Nonoperating Income (421):</b>				
Contributed Plant - Water		4,750	4,750	12
Contributed Plant - Electric		5,758	5,758	13

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>OTHER INCOME</b>				
<b>Miscellaneous Nonoperating Income (421):</b>				
NONE			0	14
<b>Total (Acct. 421):</b>	<b>0</b>	<b>10,508</b>	<b>10,508</b>	
<b>TOTAL OTHER INCOME:</b>	<b>41,338</b>	<b>10,508</b>	<b>51,846</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>				
<b>Miscellaneous Amortization (425):</b>				
Regulatory Liability (253) Amortization	(11,378)	0	(11,378)	15
NONE			0	16
<b>Total (Acct. 425):</b>	<b>(11,378)</b>	<b>0</b>	<b>(11,378)</b>	
<b>Other Income Deductions (426):</b>				
Depreciation Expense on Contributed Plant - Water	0	26,846	26,846	17
Depreciation Expense on Contributed Plant - Electric	0	20,042	20,042	18
MISCELLANEOUS EXPENSES	1,294		1,294	19
<b>Total (Acct. 426):</b>	<b>1,294</b>	<b>46,888</b>	<b>48,182</b>	
<b>TOTAL MISCELLANEOUS INCOME DEDUCTIONS:</b>	<b>(10,084)</b>	<b>46,888</b>	<b>36,804</b>	
<b>INTEREST CHARGES</b>				
<b>Interest on Long-Term Debt (427):</b>				
Derived	185,582	0	185,582	20
<b>Total (Acct. 427):</b>	<b>185,582</b>	<b>0</b>	<b>185,582</b>	
<b>Amortization of Debt Discount and Expense (428):</b>				
AMORTIZATION OF LOSS ON ADVANCED REFUNDING	19,560	0	19,560	21
AMORTIZATION OF DEBT ISSUANCE COSTS	11,664		11,664	22
<b>Total (Acct. 428):</b>	<b>31,224</b>	<b>0</b>	<b>31,224</b>	
<b>Amortization of Premium on Debt--Cr. (429):</b>				
AMORTIZATION OF BOND PREMIUM	1,356		1,356	23
<b>Total (Acct. 429):</b>	<b>1,356</b>	<b>0</b>	<b>1,356</b>	
<b>Interest on Debt to Municipality (430):</b>				
Derived	2,885	0	2,885	24
<b>Total (Acct. 430):</b>	<b>2,885</b>	<b>0</b>	<b>2,885</b>	
<b>Other Interest Expense (431):</b>				
Derived	0	0	0	25
<b>Total (Acct. 431):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Interest Charged to Construction--Cr. (432):</b>				
NONE			0	26
<b>Total (Acct. 432):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL INTEREST CHARGES:</b>	<b>218,335</b>	<b>0</b>	<b>218,335</b>	
<b>NET INCOME:</b>	<b>438,525</b>	<b>(36,380)</b>	<b>402,145</b>	

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>EARNED SURPLUS</b>				
<b>Unappropriated Earned Surplus (Beginning of Year) (216):</b>				
Derived	6,680,623	2,634,206	<b>9,314,829</b>	<b>27</b>
<b>Total (Acct. 216):</b>	<b>6,680,623</b>	<b>2,634,206</b>	<b>9,314,829</b>	
<b>Balance Transferred from Income (433):</b>				
Derived	438,525	(36,380)	<b>402,145</b>	<b>28</b>
<b>Total (Acct. 433):</b>	<b>438,525</b>	<b>(36,380)</b>	<b>402,145</b>	
<b>Miscellaneous Credits to Surplus (434):</b>				
ADJUSTMENT TO PRIOR YEARS EXPENSES	9,705		<b>9,705</b>	<b>29</b>
<b>Total (Acct. 434):</b>	<b>9,705</b>	<b>0</b>	<b>9,705</b>	
<b>Miscellaneous Debits to Surplus--Debit (435):</b>				
NONE			<b>0</b>	<b>30</b>
<b>Total (Acct. 435)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Appropriations of Surplus--Debit (436):</b>				
Detail appropriations to (from) account 215			<b>0</b>	<b>31</b>
<b>Total (Acct. 436)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Appropriations of Income to Municipal Funds--Debit (439):</b>				
NONE	6,430		<b>6,430</b>	<b>32</b>
<b>Total (Acct. 439)--Debit:</b>	<b>6,430</b>	<b>0</b>	<b>6,430</b>	
<b>UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):</b>	<b>7,122,423</b>	<b>2,597,826</b>	<b>9,720,249</b>	

**INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
<b>Costs and Expenses of Merchandising, Jobbing and Contract Work (416):</b>						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
<b>Other (list by major classes):</b>						
NONE					0	6
<b>Total costs and expenses</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Net income (or loss)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

## REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	1,097,900	6,046,062	0	0	7,143,962	1
Less: interdepartmental sales	0		0	0	0	2
Less: interdepartmental rents	0	4,874		0	4,874	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained		471			471	5
<b>Other Increases or (Decreases)</b>						
<b>to Operating Revenues - Specify:</b>						
NONE					0	6
<b>Revenues subject to Wisconsin Remainder Assessment</b>	<b>1,097,900</b>	<b>6,040,717</b>	<b>0</b>	<b>0</b>	<b>7,138,617</b>	

## DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	263,060	0	263,060	1
Electric operating expenses	404,559	0	404,559	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	51,385	0	51,385	8
Electric utility plant accounts	67,277	0	67,277	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
<b>Total Payroll</b>	<b>786,281</b>	<b>0</b>	<b>786,281</b>	

### FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	4.2	1
Electric	6.8	2
Gas		3
Sewer		4

**BALANCE SHEET**

<b>Assets and Other Debits (a)</b>	<b>Balance End of Year (b)</b>	<b>Balance First of Year (c)</b>	
<b>UTILITY PLANT</b>			
Utility Plant (101)	20,369,996	19,967,064	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	7,272,815	6,822,473	2
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
<b>Total Net Utility Plant</b>	<b>13,097,181</b>	<b>13,144,591</b>	
<b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	
Investment in Municipality (123)	0	0	7
Other Investments (124)	188,120	168,450	8
Sinking Funds (125)	784,415	776,099	9
Depreciation Fund (126)	302,472	252,238	10
Other Special Funds (128)	71,970	154,400	11
<b>Total Other Property and Investments</b>	<b>1,346,977</b>	<b>1,351,187</b>	
<b>CURRENT AND ACCRUED ASSETS</b>			
Cash (131)	309,883	184,339	12
Special Deposits (134)	0	0	13
Working Funds (135)			14
Temporary Cash Investments (136)			15
Notes Receivable (141)	0	0	16
Customer Accounts Receivable (142)	783,990	771,215	17
Other Accounts Receivable (143)	30,447	60,259	18
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	19
Receivables from Municipality (145)	96,500	96,511	20
Plant Materials and Operating Supplies (154)	342,124	375,641	21
Merchandise (155)	0	0	22
Other Materials and Supplies (156)	0	0	23
Stores Expense (163)	0	0	24
Prepayments (165)	0	0	25
Interest and Dividends Receivable (171)	6,638	11,880	26
Accrued Utility Revenues (173)			27
Miscellaneous Current and Accrued Assets (174)			28
<b>Total Current and Accrued Assets</b>	<b>1,569,582</b>	<b>1,499,845</b>	
<b>DEFERRED DEBITS</b>			
Unamortized Debt Discount and Expense (181)	99,954	131,178	29
Extraordinary Property Losses (182)	0	0	30
Preliminary Survey and Investigation Charges (183)	63,668	49,002	31
Clearing Accounts (184)	0	0	32
Temporary Facilities (185)	0	0	33
Miscellaneous Deferred Debits (186)	0	0	34
<b>Total Deferred Debits</b>	<b>163,622</b>	<b>180,180</b>	
<b>Total Assets and Other Debits</b>	<b>16,177,362</b>	<b>16,175,803</b>	

**BALANCE SHEET**

<b>Liabilities and Other Credits (a)</b>	<b>Balance End of Year (b)</b>	<b>Balance First of Year (c)</b>	
<b>PROPRIETARY CAPITAL</b>			
Capital Paid in by Municipality (200)	605,976	605,976	<b>35</b>
Appropriated Earned Surplus (215)			<b>36</b>
Unappropriated Earned Surplus (216)	9,720,249	9,314,829	<b>37</b>
<b>Total Proprietary Capital</b>	<b>10,326,225</b>	<b>9,920,805</b>	
<b>LONG-TERM DEBT</b>			
Bonds (221)	4,200,000	4,550,000	<b>38</b>
Advances from Municipality (223)	70,388	74,705	<b>39</b>
Other Long-Term Debt (224)	335,000	345,000	<b>40</b>
<b>Total Long-Term Debt</b>	<b>4,605,388</b>	<b>4,969,705</b>	
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable (231)	0	0	<b>41</b>
Accounts Payable (232)	416,845	451,764	<b>42</b>
Payables to Municipality (233)	137,931	116,581	<b>43</b>
Customer Deposits (235)	6,465	6,531	<b>44</b>
Taxes Accrued (236)	355,974	336,923	<b>45</b>
Interest Accrued (237)	18,354	20,791	<b>46</b>
Tax Collections Payable (241)			<b>47</b>
Miscellaneous Current and Accrued Liabilities (242)	15,485	17,582	<b>48</b>
<b>Total Current and Accrued Liabilities</b>	<b>951,054</b>	<b>950,172</b>	
<b>DEFERRED CREDITS</b>			
Unamortized Premium on Debt (251)	7,070	8,426	<b>49</b>
Customer Advances for Construction (252)			<b>50</b>
Other Deferred Credits (253)	159,284	170,662	<b>51</b>
<b>Total Deferred Credits</b>	<b>166,354</b>	<b>179,088</b>	
<b>OPERATING RESERVES</b>			
Property Insurance Reserve (261)			<b>52</b>
Injuries and Damages Reserve (262)			<b>53</b>
Pensions and Benefits Reserve (263)	128,341	156,033	<b>54</b>
Miscellaneous Operating Reserves (265)			<b>55</b>
<b>Total Operating Reserves</b>	<b>128,341</b>	<b>156,033</b>	
<b>Total Liabilities and Other Credits</b>	<b>16,177,362</b>	<b>16,175,803</b>	

## NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
<b>First of Year:</b>					
Total Utility Plant - First of Year	9,407,271	0	0	10,559,793	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
<b>Plant Accounts:</b>					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	7,381,684	0	0	10,044,623	2
Utility Plant in Service - Contributed Plant (101.2)	2,272,685	0	0	671,004	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)					8
<b>Total Utility Plant</b>	<b>9,654,369</b>	<b>0</b>	<b>0</b>	<b>10,715,627</b>	
<b>Accumulated Provision for Depreciation and Amortization:</b>					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	2,305,333	0	0	4,485,569	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	245,582	0	0	236,331	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
<b>Total Accumulated Provision</b>	<b>2,550,915</b>	<b>0</b>	<b>0</b>	<b>4,721,900</b>	
<b>Other Utility Plant Accounts:</b>					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
<b>Total Other Utility Plant Accounts</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Net Utility Plant</b>	<b>7,103,454</b>	<b>0</b>	<b>0</b>	<b>5,993,727</b>	

## ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.1)</b>	2,164,872	4,222,576			<b>6,387,448</b>	<b>1</b>
<b>Credits During Year</b>						<b>2</b>
<b>Accruals:</b>						<b>3</b>
Charged depreciation expense (403)	144,130	268,953			<b>413,083</b>	<b>4</b>
Depreciation expense on meters						<b>5</b>
charged to sewer (see Note 3)	8,953				<b>8,953</b>	<b>6</b>
Accruals charged other						<b>7</b>
accounts (specify):						<b>8</b>
					<b>0</b>	<b>9</b>
Salvage	525	4,651			<b>5,176</b>	<b>10</b>
Other credits (specify):						<b>11</b>
TRANSPORTATION CLEARING	6,142	25,095			<b>31,237</b>	<b>12</b>
					<b>0</b>	<b>13</b>
					<b>0</b>	<b>14</b>
					<b>0</b>	<b>15</b>
<b>Total credits</b>	<b>159,750</b>	<b>298,699</b>	<b>0</b>	<b>0</b>	<b>458,449</b>	<b>16</b>
<b>Debits during year</b>						<b>17</b>
Book cost of plant retired	16,247	32,216			<b>48,463</b>	<b>18</b>
Cost of removal	3,042	3,490			<b>6,532</b>	<b>19</b>
Other debits (specify):						<b>20</b>
					<b>0</b>	<b>21</b>
					<b>0</b>	<b>22</b>
					<b>0</b>	<b>23</b>
					<b>0</b>	<b>24</b>
<b>Total debits</b>	<b>19,289</b>	<b>35,706</b>	<b>0</b>	<b>0</b>	<b>54,995</b>	<b>25</b>
<b>Balance end of year (111.1)</b>	<b>2,305,333</b>	<b>4,485,569</b>	<b>0</b>	<b>0</b>	<b>6,790,902</b>	<b>26</b>
<b>Footnotes</b>						<b>27</b>

## ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.2)</b>	218,736	216,289			<b>435,025</b>	1
<b>Credits During Year</b>						2
<b>Accruals:</b>						3
Charged Other Income Deductions (426)	26,846	20,042			<b>46,888</b>	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					<b>0</b>	6
Accruals charged other						7
accounts (specify):						8
					<b>0</b>	9
Salvage	0	0			<b>0</b>	10
Other credits (specify):						11
					<b>0</b>	12
					<b>0</b>	13
					<b>0</b>	14
					<b>0</b>	15
<b>Total credits</b>	<b>26,846</b>	<b>20,042</b>	<b>0</b>	<b>0</b>	<b>46,888</b>	16
<b>Debits during year</b>						17
Book cost of plant retired	0	0			<b>0</b>	18
Cost of removal	0	0			<b>0</b>	19
Other debits (specify):						20
					<b>0</b>	21
					<b>0</b>	22
					<b>0</b>	23
					<b>0</b>	24
<b>Total debits</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	25
<b>Balance end of year (111.2)</b>	<b>245,582</b>	<b>236,331</b>	<b>0</b>	<b>0</b>	<b>481,913</b>	26
<b>Footnotes</b>						27

**NET NONUTILITY PROPERTY (ACCTS. 121 & 122)**

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
<b>Total Nonutility Property (121)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Less accum. prov. depr. & amort. (122)	0			0	3
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)**

Particulars (a)	Amount (b)	
Balance first of year		1
<b>Additions:</b>		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
<b>Total Additions</b>	<u>0</u>	
<b>Deductions:</b>		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
<b>Total accounts written off</b>	<u>0</u>	
<b>Balance end of year</b>	<u><u>0</u></u>	

## MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
<b>Electric Utility</b>							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)				305,497	305,497	343,229	3
<b>Total Electric Utility</b>					<b>305,497</b>	<b>343,229</b>	

Account	Total End of Year	Amount Prior Year	
Electric utility total	305,497	343,229	1
Water utility (154)	36,627	32,412	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
<b>Total Materials and Supplies</b>	<b>342,124</b>	<b>375,641</b>	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT  
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
<b>Unamortized debt discount &amp; expense (181)</b>				
2005 MORTGAGE REVENUE BONDS	11,664	428	60,022	1
UNAMORTIZED LOSS ON ADVANCE REFUNDING	19,560	428	39,932	2
<b>Total</b>			<b>99,954</b>	
<b>Unamortized premium on debt (251)</b>				
2005 MORTGAGE REVENUE BONDS	1,356	429	7,070	3
<b>Total</b>			<b>7,070</b>	

**CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	605,976	1
<b>Changes during year (explain):</b>		
NONE		2
<b>Balance end of year</b>	<u><u>605,976</u></u>	

**BONDS (ACCT. 221)**

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2005 MORTGAGE REVENUE BONDS	11/01/2005	06/01/2019	4.12%	4,200,000	1
<b>Total Bonds (Account 221):</b>				<b>4,200,000</b>	

**NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT**

- |  |
|--|
| <ol style="list-style-type: none"> <li>1. Report each class of debt included in Accounts 223, 224 and 231.</li> <li>2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.</li> <li>3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.</li> </ol> |
|--|

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
<b>Advances from Municipality (223)</b>					
ADVANCE FROM MUNICIPALITY	01/26/2005	03/15/2024	5.24%	70,388	1
<b>Total for Account 223</b>				<b>70,388</b>	
<b>Other Long-Term Debt (224)</b>					
2008 GENERAL OBLIGATION BOND	10/01/2008	04/01/2018	3.46%	155,000	2
2007 GENERAL OBLIGATION BOND	02/22/2007	04/01/2027	2.30%	180,000	3
<b>Total for Account 224</b>				<b>335,000</b>	
<b>Notes Payable (231)</b>					
NONE	00/00/0000	00/00/0000	0.00%		4
<b>Total for Account 231</b>				<b>0</b>	

**TAXES ACCRUED (ACCT. 236)**

Particulars (a)	Amount (b)	
Balance first of year	336,923	1
<b>Accruals:</b>		
Charged water department expense	183,852	2
Charged electric department expense	229,118	3
Charged sewer department expense	5,925	4
<b>Other (explain):</b>		
NONE		5
<b>Total Accruals and other credits</b>	<b>418,895</b>	
<b>Taxes paid during year:</b>		
County, state and local taxes	336,923	6
Social Security taxes	52,581	7
PSC Remainder Assessment	6,408	8
<b>Other (explain):</b>		
GROSS RECEIPTS TAX	3,932	9
<b>Total payments and other debits</b>	<b>399,844</b>	
<b>Balance end of year</b>	<b>355,974</b>	

### INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
<b>Bonds (221)</b>					
MORTGAGE REVENUE BONDS	15,700	173,232	174,432	<b>14,500</b>	1
<b>Subtotal</b>	<b>15,700</b>	<b>173,232</b>	<b>174,432</b>	<b>14,500</b>	
<b>Advances from Municipality (223)</b>					
WRS LIABILITY	1,891	2,885	3,922	<b>854</b>	2
<b>Subtotal</b>	<b>1,891</b>	<b>2,885</b>	<b>3,922</b>	<b>854</b>	
<b>Other Long-Term Debt (224)</b>					
2007 GENERAL OBLIGATION BONDS	1,900	7,300	7,400	<b>1,800</b>	3
2007 BORROWING FROM CITY	0			<b>0</b>	4
2008 GENERAL OBLIGATION BONDS	1,300	5,050	5,150	<b>1,200</b>	5
<b>Subtotal</b>	<b>3,200</b>	<b>12,350</b>	<b>12,550</b>	<b>3,000</b>	
<b>Notes Payable (231)</b>					
NONE	0			<b>0</b>	6
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Total</b>	<b>20,791</b>	<b>188,467</b>	<b>190,904</b>	<b>18,354</b>	

## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Investment in Municipality (123):</b>		
NONE		1
<b>Total (Acct. 123):</b>	<b>0</b>	
<b>Other Investments (124):</b>		
INVESTMENT IN ATC	170,206	2
DEFERRED SPECIAL ASSESSMENTS	17,914	3
<b>Total (Acct. 124):</b>	<b>188,120</b>	
<b>Sinking Funds (125):</b>		
BOND PRINCIPAL AND INTEREST	235,673	4
RESERVE ACCOUNT	548,742	5
<b>Total (Acct. 125):</b>	<b>784,415</b>	
<b>Depreciation Fund (126):</b>		
DEPRECIATION ACCOUNT	302,472	6
<b>Total (Acct. 126):</b>	<b>302,472</b>	
<b>Other Special Funds (128):</b>		
LEADING BY EXAMPLE	71,970	7
<b>Total (Acct. 128):</b>	<b>71,970</b>	
<b>Special Deposits (134):</b>		
NONE		8
<b>Total (Acct. 134):</b>	<b>0</b>	
<b>Notes Receivable (141):</b>		
NONE		9
<b>Total (Acct. 141):</b>	<b>0</b>	
<b>Customer Accounts Receivable (142):</b>		
Water	239,870	10
Electric	544,120	11
Sewer (Regulated)		12
<b>Other (specify):</b>		
NONE		13
<b>Total (Acct. 142):</b>	<b>783,990</b>	
<b>Other Accounts Receivable (143):</b>		
Sewer (Non-regulated)		14
Merchandising, jobbing and contract work		15
<b>Other (specify):</b>		
MISCELLANEOUS BILLINGS TO DEVELOPERS	30,447	16
<b>Total (Acct. 143):</b>	<b>30,447</b>	
<b>Receivables from Municipality (145):</b>		
CAPITAL ADDITIONS INVOICED TO TIF	96,500	17
<b>Total (Acct. 145):</b>	<b>96,500</b>	

## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Prepayments (165):</b>		
NONE		18
<b>Total (Acct. 165):</b>	<b>0</b>	
<b>Extraordinary Property Losses (182):</b>		
NONE		19
<b>Total (Acct. 182):</b>	<b>0</b>	
<b>Preliminary Survey and Investigation Charges (183):</b>		
PRELIMINARY ENGINEERING	63,668	20
<b>Total (Acct. 183):</b>	<b>63,668</b>	
<b>Clearing Accounts (184):</b>		
NONE		21
<b>Total (Acct. 184):</b>	<b>0</b>	
<b>Temporary Facilities (185):</b>		
NONE		22
<b>Total (Acct. 185):</b>	<b>0</b>	
<b>Miscellaneous Deferred Debits (186):</b>		
NONE		23
<b>Total (Acct. 186):</b>	<b>0</b>	
<b>Payables to Municipality (233):</b>		
PAYABLE TO SEWER - SEWER BILLS COLLECTED BY WATER AND LIGHT	137,931	24
<b>Total (Acct. 233):</b>	<b>137,931</b>	
<b>Other Deferred Credits (253):</b>		
Regulatory Liability	159,284	25
NONE		26
<b>Total (Acct. 253):</b>	<b>159,284</b>	

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## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

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### Detail of Other Balance Sheet Accounts (Page F-22)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Other Accounts Receivable (143) - DONE

Receivables from Municipality (145) - DONE

Payables to Municipality (233) - DONE

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## RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
<b>Add Average:</b>						
Utility Plant in Service (101.1)	7,260,510	9,968,161	0	0	17,228,671	1
Materials and Supplies	34,519	324,363	0	0	358,882	2
<b>Other (specify):</b>						
NONE					0	3
<b>Less Average:</b>						
Reserve for Depreciation (111.1)	2,235,102	4,354,072	0	0	6,589,174	4
Customer Advances for Construction					0	5
Regulatory Liability	67,542	97,431	0	0	164,973	6
NONE					0	7
<b>Average Net Rate Base</b>	<b>4,992,385</b>	<b>5,841,021</b>	<b>0</b>	<b>0</b>	<b>10,833,406</b>	
Net Operating Income	152,443	452,995	0	0	605,438	8
<b>Net Operating Income as a percent of</b>						
<b>Average Net Rate Base</b>	<b>3.05%</b>	<b>7.76%</b>	<b>N/A</b>	<b>N/A</b>	<b>5.59%</b>	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL  
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY  
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	69,871	100,791	0	0	<b>170,662</b>	1
<b>Add credits during year:</b>						
NONE					<b>0</b>	2
<b>Deduct charges:</b>						
Miscellaneous Amortization (425)	4,658	6,720	0	0	<b>11,378</b>	3
<b>Other (specify):</b>						
NONE					<b>0</b>	4
<b>Balance End of Year</b>	<b>65,213</b>	<b>94,071</b>	<b>0</b>	<b>0</b>	<b>159,284</b>	

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## IMPORTANT CHANGES DURING THE YEAR

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Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

## WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Water</b>			
Sales of Water (460-467)	1,086,887	1,124,857	1
<b>Total Sales of Water</b>	<b>1,086,887</b>	<b>1,124,857</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (470 )	6,357	7,639	2
Rents from Water Property (472 )	0	0	3
Interdepartmental Rents (473 )	0	0	4
Other Water Revenues (474 )	4,656	7,407	5
<b>Total Other Operating Revenues</b>	<b>11,013</b>	<b>15,046</b>	
<b>Total Operating Revenues</b>	<b>1,097,900</b>	<b>1,139,903</b>	
<b>Operation and Maintenance Expenses</b>			
Source of Supply Expense (600-617)	6,883	0	6
Pumping Expenses (620-633)	31,056	33,823	7
Water Treatment Expenses (640-652)	121,454	152,172	8
Transmission and Distribution Expenses (660-678)	121,281	121,215	9
Customer Accounts Expenses (901-906)	44,007	54,009	10
Sales Expenses (910 )	2,059	1,283	11
Administrative and General Expenses (920-932)	290,735	272,140	12
<b>Total Operation and Maintenance Expenses</b>	<b>617,475</b>	<b>634,642</b>	
<b>Other Operating Expenses</b>			
Depreciation Expense (403 )	144,130	131,946	13
Amortization Expense (404-407)		0	14
Taxes (408 )	183,852	173,471	15
<b>Total Other Operating Expenses</b>	<b>327,982</b>	<b>305,417</b>	
<b>Total Operating Expenses</b>	<b>945,457</b>	<b>940,059</b>	
<b>NET OPERATING INCOME</b>	<b>152,443</b>	<b>199,844</b>	

## WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
<b>Operating Revenues</b>				
<b>Sales of Water</b>				
Unmetered Sales to General Customers (460)				
Residential (460.1 )				1
Commercial (460.2 )				2
Industrial (460.3 )				3
Public Authority (460.4 )				4
<b>Total Unmetered Sales to General Customers (460)</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Metered Sales to General Customers (461)				
Residential (461.1 )	1,850	71,354	530,944	5
Commercial (461.2 )	237	35,923	176,060	6
Industrial (461.3 )	12	4,940	21,418	7
Public Authority (461.4 )	27	8,228	35,671	8
<b>Total Metered Sales to General Customers (461)</b>	<b>2,126</b>	<b>120,445</b>	<b>764,093</b>	
Private Fire Protection Service (462 )	23		27,773	9
Public Fire Protection Service (463 )	1		295,021	10
Other Water Sales (465 )				11
Sales for Resale (466 )		0	0	12
Interdepartmental Sales (467 )				13
<b>Total Sales of Water</b>	<b>2,150</b>	<b>120,445</b>	<b>1,086,887</b>	

### SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE				1
<b>Total</b>		<b>0</b>	<b>0</b>	

## OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
<b>Public Fire Protection Service (463):</b>		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
<b>Other (specify):</b>		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	295,021	3
NONE		4
<b>Total Public Fire Protection Service (463)</b>	<b>295,021</b>	
<b>Forfeited Discounts (470):</b>		
NONE		5
Customer late payment charges	6,357	6
<b>Other (specify):</b>		
<b>Total Forfeited Discounts (470)</b>	<b>6,357</b>	
<b>Rents from Water Property (472):</b>		
NONE		7
<b>Total Rents from Water Property (472)</b>	<b>0</b>	
<b>Interdepartmental Rents (473):</b>		
NONE		8
<b>Total Interdepartmental Rents (473)</b>	<b>0</b>	
<b>Other Water Revenues (474):</b>		
NONE		9
Return on net investment in meters charged to sewer department	4,656	10
<b>Other (specify):</b>		
<b>Total Other Water Revenues (474)</b>	<b>4,656</b>	

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>SOURCE OF SUPPLY EXPENSES</b>			
Operation Supervision and Engineering (600)	0		1
Operation Labor and Expenses (601)	0		2
Purchased Water (602)	0		3
Miscellaneous Expenses (603)	0		4
Rents (604)	0		5
Maintenance Supervision and Engineering (610)	0		6
Maintenance of Structures and Improvements (611)	0		7
Maintenance of Collecting and Impounding Reservoirs (612)	0		8
Maintenance of Lake, River and Other Intakes (613)	0		9
Maintenance of Wells and Springs (614)	6,883	0	10
Maintenance of Supply Mains (616)	0		11
Maintenance of Miscellaneous Water Source Plant (617)	0		12
<b>Total Source of Supply Expenses</b>	<b>6,883</b>	<b>0</b>	
<b>PUMPING EXPENSES</b>			
Operation Supervision and Engineering (620)	0		13
Fuel for Power Production (621)	0		14
Power Production Labor and Expenses (622)	0		15
Fuel or Power Purchased for Pumping (623)	30,641	33,383	16
Pumping Labor and Expenses (624)	415	440	17
Expenses Transferred--Credit (625)	0		18
Miscellaneous Expenses (626)	0		19
Rents (627)	0		20
Maintenance Supervision and Engineering (630)	0		21
Maintenance of Structures and Improvements (631)	0		22
Maintenance of Power Production Equipment (632)	0		23
Maintenance of Pumping Equipment (633)	0		24
<b>Total Pumping Expenses</b>	<b>31,056</b>	<b>33,823</b>	
<b>WATER TREATMENT EXPENSES</b>			
Operation Supervision and Engineering (640)	0		25
Chemicals (641)	52,327	58,469	26
Operation Labor and Expenses (642)	55,553	66,127	27
Miscellaneous Expenses (643)	0		28
Rents (644)	0		29
Maintenance Supervision and Engineering (650)	0		30
Maintenance of Structures and Improvements (651)	0	10,818	31
Maintenance of Water Treatment Equipment (652)	13,574	16,758	32
<b>Total Water Treatment Expenses</b>	<b>121,454</b>	<b>152,172</b>	

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>TRANSMISSION AND DISTRIBUTION EXPENSES</b>			
Operation Supervision and Engineering (660)	7,370	7,406	33
Storage Facilities Expenses (661)	610	643	34
Transmission and Distribution Lines Expenses (662)	4,111	4,376	35
Meter Expenses (663)	892	91	36
Customer Installations Expenses (664)	5,586	9,338	37
Miscellaneous Expenses (665)	58,459	39,875	38
Rents (666)	193	193	39
Maintenance Supervision and Engineering (670)		0	40
Maintenance of Structures and Improvements (671)		0	41
Maintenance of Distribution Reservoirs and Standpipes (672)	222	190	42
Maintenance of Transmission and Distribution Mains (673)	20,676	33,942	43
Maintenance of Services (675)	16,583	21,042	44
Maintenance of Meters (676)	4,979	2,418	45
Maintenance of Hydrants (677)	1,600	1,701	46
Maintenance of Miscellaneous Plant (678)		0	47
<b>Total Transmission and Distribution Expenses</b>	<b>121,281</b>	<b>121,215</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Supervision (901)		0	48
Meter Reading Expenses (902)	9,472	16,801	49
Customer Records and Collection Expenses (903)	33,713	37,208	50
Uncollectible Accounts (904)		0	51
Miscellaneous Customer Accounts Expenses (905)	822	0	52
Customer Service and Information Expenses (906)		0	53
<b>Total Customer Accounts Expenses</b>	<b>44,007</b>	<b>54,009</b>	
<b>SALES EXPENSES</b>			
Sales Expenses (910)	2,059	1,283	54
<b>Total Sales Expenses</b>	<b>2,059</b>	<b>1,283</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	82,658	73,755	55
Office Supplies and Expenses (921)	21,993	24,250	56
Administrative Expenses Transferred--Credit (922)		0	57
Outside Services Employed (923)	39,213	32,140	58
Property Insurance (924)	10,460	10,860	59
Injuries and Damages (925)	9,275	12,416	60
Employee Pensions and Benefits (926)	95,913	91,823	61
Regulatory Commission Expenses (928)		0	62
Duplicate Charges--Credit (929)		0	63

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Miscellaneous General Expenses (930)	7,483	7,217	<b>64</b>
Rents (931)		0	<b>65</b>
Maintenance of General Plant (932)	23,740	19,679	<b>66</b>
<b>Total Administrative and General Expenses</b>	<b>290,735</b>	<b>272,140</b>	
 <b>Total Operation and Maintenance Expenses</b>	<b>617,475</b>	<b>634,642</b>	

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## WATER OPERATION & MAINTENANCE EXPENSES

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### Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

ACCT 651 - Maintenance of Structures and Improvements - Repair of water plant #1 exterior in 2008; none in 2009.

ACCT 673 - Maintenance of Transmission and Distribution Mains - Main relocation work on Charles St as part of DPW project in 2008; none in 2009.

ACCT 665 - Miscellaneous Expenses - In 2009, Lead Lateral Search/Replacement Project (DNR Consent Order).

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### TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		166,231	159,690	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		5,925	6,414	2
<b>Net property tax equivalent</b>		<b>160,306</b>	<b>153,276</b>	
Social Security		22,532	19,094	3
PSC Remainder Assessment		1,014	1,101	4
Other (specify): NONE			0	5
<b>Total tax expense</b>		<b>183,852</b>	<b>173,471</b>	

## PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Columbia				1
<b>SUMMARY OF TAX RATES</b>							<b>2</b>
State tax rate	mills		0.169690				3
County tax rate	mills		4.362690				4
Local tax rate	mills		8.515910				5
School tax rate	mills		9.106180				6
Voc. school tax rate	mills		1.312900				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>23.467370</b>				<b>10</b>
Less: state credit	mills		1.506890				11
<b>Net tax rate</b>	mills		<b>21.960480</b>				<b>12</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							<b>13</b>
<b>Local Tax Rate</b>	mills		<b>8.515910</b>				<b>14</b>
<b>Combined School Tax Rate</b>	mills		<b>10.419080</b>				<b>15</b>
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				<b>16</b>
<b>Total Local &amp; School Tax</b>	mills		<b>18.934990</b>				<b>17</b>
<b>Total Tax Rate</b>	mills		<b>23.467370</b>				<b>18</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.806865</b>				<b>19</b>
<b>Total tax net of state credit</b>	mills		<b>21.960480</b>				<b>20</b>
<b>Net Local and School Tax Rate</b>	mills		<b>17.719134</b>				<b>21</b>
Utility Plant, Jan. 1	\$	9,407,271	9,407,271				22
Materials & Supplies	\$	32,412	32,412				23
<b>Subtotal</b>	\$	<b>9,439,683</b>	<b>9,439,683</b>				<b>24</b>
Less: Plant Outside Limits	\$	16,947	16,947				25
<b>Taxable Assets</b>	\$	<b>9,422,736</b>	<b>9,422,736</b>				<b>26</b>
Assessment Ratio	dec.		0.995615				27
<b>Assessed Value</b>	\$	<b>9,381,417</b>	<b>9,381,417</b>				<b>28</b>
<b>Net Local &amp; School Rate</b>	mills		<b>17.719134</b>				<b>29</b>
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>166,231</b>	<b>166,231</b>				<b>30</b>
Tax Equivalent per 1994 PSC Report	\$	111,027					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
<b>Tax equiv. for current year (see note 6)</b>	\$	<b>166,231</b>					<b>34</b>
Footnotes							35

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	122,133				122,133	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
<b>Total Source of Supply Plant</b>	<b>122,133</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>122,133</b>	
<b>PUMPING PLANT</b>						
Land and Land Rights (320)	1,890				1,890	11
Structures and Improvements (321)	8,713				8,713	12
Other Power Production Equipment (323)	16,418				16,418	13
Electric Pumping Equipment (325)	151,977				151,977	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	68,000				68,000	16
<b>Total Pumping Plant</b>	<b>246,998</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>246,998</b>	
<b>WATER TREATMENT PLANT</b>						
Land and Land Rights (330)	2,217				2,217	17
Structures and Improvements (331)	478,573				478,573	18
Sand or Other Media Filtration Equipment (332)	691,511				691,511	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
<b>Total Water Treatment Plant</b>	<b>1,172,301</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,172,301</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Land and Land Rights (340)	8,400				8,400	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	464,072				464,072	24
Transmission and Distribution Mains (343)	3,012,918	185,407	4,566		3,193,759	25
Services (345)	550,960	25,829	253		576,536	26
Meters (346)	288,102	11,636	2,675		297,063	27
Hydrants (348)	327,816	27,197	818		354,195	28

## WATER UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Other Transmission and Distribution Plant (349)	67				67	29
<b>Total Transmission and Distribution Plant</b>	<b>4,652,335</b>	<b>250,069</b>	<b>8,312</b>	<b>0</b>	<b>4,894,092</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	2,911				2,911	30
Structures and Improvements (390)	594,601				594,601	31
Office Furniture and Equipment (391)	16,983	1,302	128		18,157	32
Computer Equipment (391.1)	16,999	4,274	3,687		17,586	33
Transportation Equipment (392)	56,924				56,924	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	17,276	31			17,307	36
Laboratory Equipment (395)	14,593				14,593	37
Power Operated Equipment (396)	54,300		3,150		51,150	38
Communication Equipment (397)	168,760	2,919	970		170,709	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	2,222				2,222	41
<b>Total General Plant</b>	<b>945,569</b>	<b>8,526</b>	<b>7,935</b>	<b>0</b>	<b>946,160</b>	
<b>Total utility plant in service directly assignable</b>	<b>7,139,336</b>	<b>258,595</b>	<b>16,247</b>	<b>0</b>	<b>7,381,684</b>	
Common Utility Plant Allocated to Water Department (300)	0				0	42
<b>Total utility plant in service</b>	<b>7,139,336</b>	<b>258,595</b>	<b>16,247</b>	<b>0</b>	<b>7,381,684</b>	

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	0				0	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>PUMPING PLANT</b>						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	0				0	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	0				0	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
<b>Total Pumping Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>WATER TREATMENT PLANT</b>						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
<b>Total Water Treatment Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	0				0	24
Transmission and Distribution Mains (343)	1,671,577				1,671,577	25
Services (345)	385,465	4,750			390,215	26
Meters (346)	0				0	27
Hydrants (348)	200,893				200,893	28

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Other Transmission and Distribution Plant (349)	0				0	29
<b>Total Transmission and Distribution Plant</b>	<b>2,257,935</b>	<b>4,750</b>	<b>0</b>	<b>0</b>	<b>2,262,685</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	10,000				10,000	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
<b>Total General Plant</b>	<b>10,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>10,000</b>	
<b>Total utility plant in service directly assignable</b>	<b>2,267,935</b>	<b>4,750</b>	<b>0</b>	<b>0</b>	<b>2,272,685</b>	
Common Utility Plant Allocated to Water Department (300)	0				0	42
<b>Total utility plant in service</b>	<b>2,267,935</b>	<b>4,750</b>	<b>0</b>	<b>0</b>	<b>2,272,685</b>	

## ACCUMULATED PROVISION FOR DEPRECIATION - WATER

### --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>SOURCE OF SUPPLY PLANT</b>				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	64,100	2.94%	3,591	4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
<b>Total Source of Supply Plant</b>	<b>64,100</b>		<b>3,591</b>	
<b>PUMPING PLANT</b>				
Structures and Improvements (321)	8,713	4.42%		7
Other Power Production Equipment (323)	16,418	4.42%		8
Electric Pumping Equipment (325)	127,306	4.42%	6,717	9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	40,002	4.29%	2,917	11
<b>Total Pumping Plant</b>	<b>192,439</b>		<b>9,634</b>	
<b>WATER TREATMENT PLANT</b>				
Structures and Improvements (331)	239,896	2.50%	11,964	12
Sand or Other Media Filtration Equipment (332)	425,947	3.25%	22,474	13
Membrane Filtration Equipment (333)	0	0.00%		14
Other Water Treatment Equipment (334)	0	0.00%		15
<b>Total Water Treatment Plant</b>	<b>665,843</b>		<b>34,438</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	178,581	1.87%	8,678	17
Transmission and Distribution Mains (343)	217,476	0.93%	28,861	18
Services (345)	128,559	2.09%	11,782	19
Meters (346)	174,629	5.29%	15,478	20
Hydrants (348)	37,847	1.59%	5,422	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
<b>Total Transmission and Distribution Plant</b>	<b>737,092</b>		<b>70,221</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	216,388	2.25%	13,379	23
Office Furniture and Equipment (391)	14,638	3.62%	638	24
Computer Equipment (391.1)	10,461	26.70%	4,617	25
Transportation Equipment (392)	40,162	10.50%	5,977	26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	17,267	5.83%		28
Laboratory Equipment (395)	12,417	6.00%	851	29

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					67,691	4
316					0	5
317					0	6
	0	0	0	0	67,691	
321					8,713	7
323					16,418	8
325					134,023	9
326					0	10
328					42,919	11
	0	0	0	0	202,073	
331					251,860	12
332					448,421	13
333					0	14
334					0	15
	0	0	0	0	700,281	
341					0	16
342					187,259	17
343	4,566	1,047	434		241,158	18
345	253	1,119			138,969	19
346	2,675		91		187,523	20
348	818	786			41,665	21
349					0	22
	8,312	2,952	525	0	796,574	
390					229,767	23
391	128				15,148	24
391.1	3,687				11,391	25
392					46,139	26
393					0	27
394					17,267	28
395					13,268	29

## ACCUMULATED PROVISION FOR DEPRECIATION - WATER --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>GENERAL PLANT</b>				
Power Operated Equipment (396)	54,135	6.00%	164	<b>30</b>
Communication Equipment (397)	138,813	9.17%	15,565	<b>31</b>
SCADA Equipment (397.1)	0	0.00%		<b>32</b>
Miscellaneous Equipment (398)	1,117	6.70%	149	<b>33</b>
<b>Total General Plant</b>	<b>505,398</b>		<b>41,340</b>	
<b>Total accum. prov. directly assignable</b>	<b>2,164,872</b>		<b>159,224</b>	
 Common Utility Plant Allocated to Water Department	 0	 0.00%		 <b>34</b>
<b>Total accum. prov. for depreciation</b>	<b>2,164,872</b>		<b>159,224</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396	3,150				51,149	30
397	970	90			153,318	31
397.1					0	32
398					1,266	33
	<b>7,935</b>	<b>90</b>	<b>0</b>	<b>0</b>	<b>538,713</b>	
	<b>16,247</b>	<b>3,042</b>	<b>525</b>	<b>0</b>	<b>2,305,332</b>	
					<b>0</b>	<b>34</b>
	<b>16,247</b>	<b>3,042</b>	<b>525</b>	<b>0</b>	<b>2,305,332</b>	

## ACCUMULATED PROVISION FOR DEPRECIATION - WATER

### --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>SOURCE OF SUPPLY PLANT</b>				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	0	0.00%		4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
<b>Total Source of Supply Plant</b>	<b>0</b>		<b>0</b>	
<b>PUMPING PLANT</b>				
Structures and Improvements (321)	0	0.00%		7
Other Power Production Equipment (323)	0	0.00%		8
Electric Pumping Equipment (325)	0	0.00%		9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	0	0.00%		11
<b>Total Pumping Plant</b>	<b>0</b>		<b>0</b>	
<b>WATER TREATMENT PLANT</b>				
Structures and Improvements (331)	0	0.00%		12
Sand or Other Media Filtration Equipment (332)	0	0.00%		13
Membrane Filtration Equipment (333)	0	0.00%		14
Other Water Treatment Equipment (334)	0	0.00%		15
<b>Total Water Treatment Plant</b>	<b>0</b>		<b>0</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	0	0.00%		17
Transmission and Distribution Mains (343)	103,641	0.93%	15,546	18
Services (345)	79,930	2.09%	8,106	19
Meters (346)	0	0.00%		20
Hydrants (348)	25,165	1.59%	3,194	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
<b>Total Transmission and Distribution Plant</b>	<b>208,736</b>		<b>26,846</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	0	0.00%		23
Office Furniture and Equipment (391)	0	0.00%		24
Computer Equipment (391.1)	10,000	26.70%		25
Transportation Equipment (392)	0	0.00%		26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	0	0.00%		28
Laboratory Equipment (395)	0	0.00%		29

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
316					0	5
317					0	6
	0	0	0	0	0	
321					0	7
323					0	8
325					0	9
326					0	10
328					0	11
	0	0	0	0	0	
331					0	12
332					0	13
333					0	14
334					0	15
	0	0	0	0	0	
341					0	16
342					0	17
343					119,187	18
345					88,036	19
346					0	20
348					28,359	21
349					0	22
	0	0	0	0	235,582	
390					0	23
391					0	24
391.1					10,000	25
392					0	26
393					0	27
394					0	28
395					0	29

## ACCUMULATED PROVISION FOR DEPRECIATION - WATER

### --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>GENERAL PLANT</b>				
Power Operated Equipment (396)	0	0.00%		30
Communication Equipment (397)	0	0.00%		31
SCADA Equipment (397.1)	0	0.00%		32
Miscellaneous Equipment (398)	0	0.00%		33
<b>Total General Plant</b>	<b>10,000</b>		<b>0</b>	
<b>Total accum. prov. directly assignable</b>	<b>218,736</b>		<b>26,846</b>	
Common Utility Plant Allocated to Water Department	0	0.00%		34
<b>Total accum. prov. for depreciation</b>	<b>218,736</b>		<b>26,846</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					0	30
397					0	31
397.1					0	32
398					0	33
	0	0	0	0	10,000	
	0	0	0	0	245,582	
					0	34
	0	0	0	0	245,582	

## SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			11,824	11,824	1
February			10,503	10,503	2
March			11,420	11,420	3
April			10,918	10,918	4
May			13,553	13,553	5
June			13,208	13,208	6
July			14,070	14,070	7
August			13,255	13,255	8
September			12,695	12,695	9
October			10,803	10,803	10
November			10,538	10,538	11
December			10,844	10,844	12
<b>Total annual pumpage</b>	<b>0</b>	<b>0</b>	<b>143,631</b>	<b>143,631</b>	

## WATER LOSS AND OTHER STATISTICS

1. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
2. For Gallons used for other system uses (line 10), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.

**WATER LOSS STATISTICS**

Source of Water Supply Statistics - Total Annual Pumpage (000's):	143,631	1
Less: Gallons (000's) used in the treatment process:	5,865	2
Subtotal: Gallons (000's) entering distribution system:	<b>137,766</b>	3
Less: Gallons (000's) sold:	120,445	4
Gallons (000's) entering distribution system but not sold:	<b>17,321</b>	5
Estimated Water Usage:		6
Gallons (000's) used to flush mains:	426	7
Gallons (000's) used for fire protection:	533	8
Gallons (000's) used to prevent freezing of distribution system:	115	9
Gallons (000's) used for other system uses:	38	10
Subtotal Estimated Usage:	<b>1,112</b>	11
Estimated Water Losses:		12
Gallons (000's) lost due to main leaks or breaks:	1,020	13
Gallons (000's) lost due to service leaks or breaks:		14
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:		15
Gallons (000's) for unauthorized usage such as vandalism and theft:		16
Gallons (000's) not accounted for:	<b>15,189</b>	17
Subtotal of Estimated Losses:	<b>16,209</b>	18
Percentage of water entering distribution system sold:	<b>87%</b>	19
Percentage of unaccounted for water:	<b>11%</b>	20
If more than 15%, indicate causes:		21

If more than 15%, state what action has been taken to reduce water loss:

**OTHER STATISTICS**

Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	603	22
Date of maximum: 06/10/2009		23
Cause of maximum: Refilling City Swimming Pool		24
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	9	25
Date of minimum: 09/23/2009		26
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	279,454	27
If water is purchased:		28
Vendor Name:		29
Point of Delivery:		30
What percentage of purchased water is surface water?		31
Number of main breaks repaired this year:	8	32
Number of service breaks repaired this year:	1	33
Population served (estimate the number of individuals served):		34
Inside municipality?	4,906	35
Outside municipality?	39	36

**SOURCES OF WATER SUPPLY - GROUND WATERS**

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<b>Location (a)</b>	<b>Identification Number (b)</b>	<b>Depth in feet (c)</b>	<b>Well Diameter in inches (d)</b>	<b>Yield Per Day in gallons (e)</b>	<b>Currently In Service? (f)</b>	
361 NORTH WATER STREET	WELL #1	575	10	792,000	Yes	<b>1</b>
361 NORTH WATER STREET	WELL #2	575	12	792,000	Yes	<b>2</b>
950 MAPLE AVENUE	WELL #4	677	15	1,224,000	Yes	<b>3</b>

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## SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

## PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	BOOSTER #101	BOOSTER #102	BOOSTER #103	1
Location	WATER PLANT #1	WATER PLANT #1	WATER PLANT #1	2
Purpose	B	B	B	3
Destination	D	D	D	4
Pump Manufacturer	WORTHINGTON	WORTHINGTON	BYRON JACKSON	5
Year Installed	1971	1964	1964	6
Type	CENTRIFUGAL	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	700	700	0	8
Pump Motor or Standby Engine Mfr	LOUIS ALLIS	ALLIS CHALMERS	US MOTORS	9
Year Installed	1971	1964	1964	10
Type	ELECTRIC	ELECTRIC	ELECTRIC	11
Horsepower	75	50	50	12
Footnotes				13
				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	BOOSTER #201	BOOSTER #202	BOOSTER #203	15
Location	WATER PLANT #2	WATER PLANT #2	WATER PLANT #2	16
Purpose	B	B	B	17
Destination	D	D	D	18
Pump Manufacturer	FAIRBANKS MORSE	FAIRBANKS MORSE	FAIRBANKS MORSE	19
Year Installed	1994	1994	1994	20
Type	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	21
Actual Capacity (gpm)	700	740	700	22
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS	US MOTORS	23
Year Installed	1994	1994	1994	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	50	50	50	26
Footnotes				27
				28

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL #1	WELL #2	WELL #4	1
Location	WATER PLANT #1	WATER PLANT #1	WATER PLANT #2	2
Purpose	P	P	P	3
Destination	T	T	T	4
Pump Manufacturer	SIMMONS	SIMMONS	FAIRBANKS MORSE	5
Year Installed	1991	1990	1994	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	500	500	850	8
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS	US MOTORS	9 10
Year Installed	2003	2003	1994	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	30	30	75	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				15
Location				16
Purpose				17
Destination				18
Pump Manufacturer				19
Year Installed				20
Type				21
Actual Capacity (gpm)				22
Pump Motor or Standby Engine Mfr				23 24
Year Installed				25
Type				26
Horsepower				27
Footnotes				28

## RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	WATER RESERVOIR #1	WATER RESERVOIR #2	WATER TOWER	1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>				<b>2</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	ET	3 4
Year constructed	1941	1994	1971	5 6
Primary material (earthen, steel, concrete, other)	CONCRETE	CONCRETE	STEEL	7 8
Elevation difference in feet (See Headnote 3.)	0	0	165	9 10
Total capacity in gallons (actual)	240,000	300,000	250,000	11 12
<b>WATER TREATMENT PLANT</b>				<b>13</b>
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID		14 15
Points of application (wellhouse, central facilities, booster station, other)	CENTRAL FACILITIES	CENTRAL FACILITIES		16 17 18
Filters, type (gravity, pressure, other, none)	PRESSURE	PRESSURE		19 20
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	1.5000	1.0000		21 22 23
Is a corrosion control chemical used (yes, no)?	Y	Y		24 25
Is water fluoridated (yes, no)?	Y	Y		26 27
Footnotes				28

## WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet			Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)			
L	D	1.000	760				760	1
M	D	2.000	893				893	2
M	D	4.000	29,930		1,374		28,556	3
M	D	6.000	54,154				54,154	4
M	D	8.000	24,338				24,338	5
M	D	10.000	37,935	1,374			39,309	6
M	D	12.000	22,517				22,517	7
M	D	16.000	1,680				1,680	8
<b>Total Within Municipality</b>			<b>172,207</b>	<b>1,374</b>	<b>1,374</b>	<b>0</b>	<b>172,207</b>	
<b>Total Utility</b>			<b>172,207</b>	<b>1,374</b>	<b>1,374</b>	<b>0</b>	<b>172,207</b>	

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## WATER MAINS

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**Water Mains (Page W-19)**

**If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.**

The utility had a replacement project done on Lewis Street which was utility financed.

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## WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
  - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.625	441		11		430	2	1
M	0.750	763				763	30	2
M	1.000	827	12			839	174	3
M	1.250	11				11	4	4
M	1.500	23				23	0	5
M	2.000	40	1			41	2	6
P	2.000	1				1	0	7
M	3.000	1				1	0	8
M	4.000	23				23	8	9
M	6.000	13				13	2	10
M	8.000	7				7	0	11
M	10.000	1				1	0	12
<b>Total Utility</b>		<b>2,151</b>	<b>13</b>	<b>11</b>	<b>0</b>	<b>2,153</b>	<b>222</b>	

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## WATER SERVICES

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**Water Services (Page W-20)**

**If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.**

- (1) 2" Service financed by Amercian Family Dental.
  - (1) 1" Service installed @ uitlity expense.
-

## METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

### Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	2,097	60	43		2,114	153	1
1.000	50	2	0		52	2	2
1.250	1	0	0		1	0	3
1.500	29	0	0		29	0	4
2.000	30	1	0		31	7	5
3.000	9	0			9	1	6
4.000	4	0	0		4	0	7
<b>Total:</b>	<b>2,220</b>	<b>63</b>	<b>43</b>	<b>0</b>	<b>2,240</b>	<b>163</b>	

### Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	1,857	165	5	9	0	78	2,114	1
1.000	7	37	4	1	0	3	52	2
1.250	0	1	0	0	0	0	1	3
1.500	0	20	5	1	0	3	29	4
2.000	0	12	1	7	0	11	31	5
3.000	0	3	1	1	0	4	9	6
4.000	0	2	0	1	0	1	4	7
<b>Total:</b>	<b>1,864</b>	<b>240</b>	<b>16</b>	<b>20</b>	<b>0</b>	<b>100</b>	<b>2,240</b>	

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## METERS

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### Meters (Page W-21)

Explain program for replacing or testing meters 1" or smaller.

The utility attempts to test meters 1" and smaller every 10 years.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes

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## HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.  
 a. Fire hydrants normally have a lead size of 6 inches or greater.  
 b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.  
 2. Explain all reported adjustments in the schedule footnotes.  
 3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
<b>Fire Hydrants</b>						
Outside of Municipality	0				0	1
Within Municipality	289	6	3		292	2
<b>Total Fire Hydrants</b>	<b>289</b>	<b>6</b>	<b>3</b>	<b>0</b>	<b>292</b>	
<b>Flushing Hydrants</b>						
	0				0	3
<b>Total Flushing Hydrants</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.**

Number of hydrants operated during year:	61	*
Number of distribution system valves end of year:	5	
Number of distribution valves operated during year:	20	

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## HYDRANTS AND DISTRIBUTION SYSTEM VALVES

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### Hydrants and Distribution System Valves (Page W-22)

#### Explain all reported Adjustments.

We were unable to exercise 50% of water main valves because of lack of man power.

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**ELECTRIC OPERATING REVENUES & EXPENSES**

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Electricity</b>			
Sales of Electricity (440-448)	5,970,199	6,000,637	1
<b>Total Sales of Electricity</b>	<b>5,970,199</b>	<b>6,000,637</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (450 )	10,570	13,361	2
Miscellaneous Service Revenues (451 )	0	0	3
Sales of Water and Water Power (453 )	0	0	4
Rent from Electric Property (454 )	60,419	49,043	5
Interdepartmental Rents (455 )	4,874	2,671	6
Other Electric Revenues (456 )	0	0	7
<b>Total Other Operating Revenues</b>	<b>75,863</b>	<b>65,075</b>	
<b>Total Operating Revenues</b>	<b>6,046,062</b>	<b>6,065,712</b>	
<b>Operation and Maintenance Expenses</b>			
Power Production Expenses (500-557)	4,433,044	4,504,153	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	213,008	233,468	10
Customer Accounts Expenses (901-905)	85,240	85,259	11
Customer Service and Information Expenses (906 )	722	1,984	12
Sales Expenses (911-916)	32,507	10,381	13
Administrative and General Expenses (920-932)	330,453	348,119	14
<b>Total Operation and Maintenance Expenses</b>	<b>5,094,974</b>	<b>5,183,364</b>	
<b>Other Expenses</b>			
Depreciation Expense (403 )	268,953	255,823	15
Amortization Expense (404-407)		0	16
Taxes (408 )	229,140	216,195	17
<b>Total Other Expenses</b>	<b>498,093</b>	<b>472,018</b>	
<b>Total Operating Expenses</b>	<b>5,593,067</b>	<b>5,655,382</b>	
<b>NET OPERATING INCOME</b>	<b>452,995</b>	<b>410,330</b>	

## OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.  
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
<b>Forfeited Discounts (450):</b>		
NONE		1
Customer late payment charges	10,570	2
<b>Other (specify):</b>		
<b>Total Forfeited Discounts (450)</b>	<b>10,570</b>	
<b>Miscellaneous Service Revenues (451):</b>		
NONE		3
<b>Total Miscellaneous Service Revenues (451)</b>	<b>0</b>	
<b>Sales of Water and Water Power (453):</b>		
NONE		4
<b>Total Sales of Water and Water Power (453)</b>	<b>0</b>	
<b>Rent from Electric Property (454):</b>		
POLE CONTRACT RENTAL	60,419	5
<b>Total Rent from Electric Property (454)</b>	<b>60,419</b>	
<b>Interdepartmental Rents (455):</b>		
MISCELLANEOUS	4,874	6
<b>Total Interdepartmental Rents (455)</b>	<b>4,874</b>	
<b>Other Electric Revenues (456):</b>		
NONE		7
<b>Total Other Electric Revenues (456)</b>	<b>0</b>	

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
<b>POWER PRODUCTION EXPENSES</b>		
<b>STEAM POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
<b>Total Steam Power Generation Expenses</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
<b>Total Hydraulic Power Generation Expenses</b>	<b>0</b>	<b>0</b>
<b>OTHER POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27
Miscellaneous Other Power Generation Expenses (549)	0	28
Rents (550)	0	29
Maintenance Supervision and Engineering (551)	0	30
Maintenance of Structures (552)	0	31
Maintenance of Generating and Electric Plant (553)	0	32

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>POWER PRODUCTION EXPENSES</b>			
<b>OTHER POWER GENERATION EXPENSES</b>			
Maintenance of Miscellaneous Other Power Generating Plant (554)		0	33
<b>Total Other Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>OTHER POWER SUPPLY EXPENSES</b>			
Purchased Power (555)	4,433,044	4,504,153	34
System Control and Load Dispatching (556)		0	35
Other Expenses (557)		0	36
<b>Total Other Power Supply Expenses</b>	<b>4,433,044</b>	<b>4,504,153</b>	
<b>Total Power Production Expenses</b>	<b>4,433,044</b>	<b>4,504,153</b>	
<b>TRANSMISSION EXPENSES</b>			
Operation Supervision and Engineering (560)		0	37
Load Dispatching (561)		0	38
Station Expenses (562)		0	39
Overhead Line Expenses (563)		0	40
Underground Line Expenses (564)		0	41
Miscellaneous Transmission Expenses (566)		0	42
Rents (567)		0	43
Maintenance Supervision and Engineering (568)		0	44
Maintenance of Structures (569)		0	45
Maintenance of Station Equipment (570)		0	46
Maintenance of Overhead Lines (571)		0	47
Maintenance of Underground Lines (572)		0	48
Maintenance of Miscellaneous Transmission Plant (573)		0	49
<b>Total Transmission Expenses</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION EXPENSES</b>			
Operation Supervision and Engineering (580)	7,530	7,480	50
Load Dispatching (581)		0	51
Station Expenses (582)	3,529	4,550	52
Overhead Line Expenses (583)	3,090	2,080	53
Underground Line Expenses (584)	11,476	6,919	54
Street Lighting and Signal System Expenses (585)		0	55
Meter Expenses (586)	8,478	3,751	56
Customer Installations Expenses (587)	1,654	4,377	57
Miscellaneous Distribution Expenses (588)	110,817	119,482	58
Rents (589)	193	1,318	59
Maintenance Supervision and Engineering (590)		0	60
Maintenance of Structures (591)	203	203	61
Maintenance of Station Equipment (592)	2,223	15,815	62
Maintenance of Overhead Lines (593)	36,121	34,015	63

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>DISTRIBUTION EXPENSES</b>			
Maintenance of Underground Lines (594)	18,327	17,915	64
Maintenance of Line Transformers (595)	(49)	380	65
Maintenance of Street Lighting and Signal Systems (596)	6,595	13,696	66
Maintenance of Meters (597)	2,821	1,487	67
Maintenance of Miscellaneous Distribution Plant (598)		0	68
<b>Total Distribution Expenses</b>	<b>213,008</b>	<b>233,468</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Supervision (901)		0	69
Meter Reading Expenses (902)	19,278	21,346	70
Customer Records and Collection Expenses (903)	65,491	61,636	71
Uncollectible Accounts (904)	471	2,277	72
Miscellaneous Customer Accounts Expenses (905)		0	73
Customer Service and Information Expenses (906)	722	1,984	74
<b>Total Customer Accounts Expenses</b>	<b>85,962</b>	<b>87,243</b>	
<b>SALES EXPENSES</b>			
Supervision (911)		0	75
Demonstrating and Selling Expenses (912)	6,318	4,960	76
Advertising Expenses (913)		0	77
Miscellaneous Sales Expenses (916)	26,189	5,421	78
<b>Total Sales Expenses</b>	<b>32,507</b>	<b>10,381</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	83,692	77,798	79
Office Supplies and Expenses (921)	25,877	26,020	80
Administrative Expenses Transferred -- Credit (922)		0	81
Outside Services Employed (923)	26,452	26,748	82
Property Insurance (924)	15,689	16,290	83
Injuries and Damages (925)	13,913	18,622	84
Employee Pensions and Benefits (926)	142,518	150,776	85
Regulatory Commission Expenses (928)		0	86
Duplicate Charges -- Credit (929)		0	87
Miscellaneous General Expenses (930)	18,391	22,804	88
Rents (931)		0	89
Maintenance of General Plant (932)	3,921	9,061	90
<b>Total Administrative and General Expenses</b>	<b>330,453</b>	<b>348,119</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>5,094,974</b>	<b>5,183,364</b>	

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## ELECTRIC OPERATION & MAINTENANCE EXPENSES

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### Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

ACCT 916 - Miscellaneous Sales Expenses - Leading By Example Conservation Project.

ACCT 592 - Maintenance of Station Equipment - No significant substation maintenance in 2009.

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### TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		189,765	177,234	1
Social Security		30,049	29,902	2
Wisconsin Gross Receipts Tax		3,932	3,618	3
PSC Remainder Assessment		5,394	5,441	4
Other (specify): NONE		0	0	5
<b>Total tax expense</b>		<b>229,140</b>	<b>216,195</b>	

## PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Columbia				1
<b>SUMMARY OF TAX RATES</b>							
State tax rate	mills		0.169690				2
County tax rate	mills		4.362690				3
Local tax rate	mills		8.515910				4
School tax rate	mills		9.106180				5
Voc. school tax rate	mills		1.312900				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
<b>Total tax rate</b>	mills		<b>23.467370</b>				9
Less: state credit	mills		1.506890				10
<b>Net tax rate</b>	mills		<b>21.960480</b>				11
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							
<b>Local Tax Rate</b>	mills		<b>8.515910</b>				12
<b>Combined School Tax Rate</b>	mills		<b>10.419080</b>				13
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				14
<b>Total Local &amp; School Tax</b>	mills		<b>18.934990</b>				15
<b>Total Tax Rate</b>	mills		<b>23.467370</b>				16
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.806865</b>				17
<b>Total tax net of state credit</b>	mills		<b>21.960480</b>				18
<b>Net Local and School Tax Rate</b>	mills		<b>17.719134</b>				19
Utility Plant, Jan. 1	\$	10,559,793	10,559,793				20
Materials & Supplies	\$	343,229	343,229				21
<b>Subtotal</b>	\$	10,903,022	10,903,022				22
Less: Plant Outside Limits	\$	146,258	146,258				23
<b>Taxable Assets</b>	\$	10,756,764	10,756,764				24
Assessment Ratio	dec.		0.995615				25
<b>Assessed Value</b>	\$	10,709,596	10,709,596				26
<b>Net Local &amp; School Rate</b>	mills		<b>17.719134</b>				27
<b>Tax Equiv. Computed for Current Year</b>	\$	189,765	189,765				28
Tax Equivalent per 1994 PSC Report	\$	143,630					29
Any lower tax equivalent as authorized by municipality (see note 5)	\$						30
<b>Tax equiv. for current year (see note 5)</b>	\$	189,765					31
Footnotes							32

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TRANSMISSION PLANT</b>						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION PLANT</b>						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>						
Land and Land Rights (360)	137,483	4,738			142,221	34
Structures and Improvements (361)	3,829				3,829	35
Station Equipment (362)	2,350,034	774			2,350,808	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	622,309	1,698	1,417		622,590	38
Overhead Conductors and Devices (365)	670,094	3,358	963		672,489	39
Underground Conduit (366)	574,202	33,419			607,621	40
Underground Conductors and Devices (367)	1,389,035	70,709	3,704		1,456,040	41
Line Transformers (368)	1,029,752	35,644	3,142		1,062,254	42
Services (369)	439,558	13,966	496		453,028	43
Meters (370)	423,040	6,511	8,604		420,947	44
Installations on Customers' Premises (371)	127,458	149			127,607	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	281,970	558	345		282,183	47
<b>Total Distribution Plant</b>	<b>8,048,764</b>	<b>171,524</b>	<b>18,671</b>	<b>0</b>	<b>8,201,617</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	12,114				12,114	48
Structures and Improvements (390)	993,131				993,131	49
Office Furniture and Equipment (391)	37,263	1,302			38,565	50
Computer Equipment (391.1)	18,034	4,274	3,815		18,493	51
Transportation Equipment (392)	345,352				345,352	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	46,690	52	4,906		41,836	54
Laboratory Equipment (395)	31,118				31,118	55
Power Operated Equipment (396)	168,532	5,051	3,854		169,729	56
Communication Equipment (397)	188,480	2,919	970		190,429	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	2,222	17			2,239	59
Other Tangible Property (399)	0				0	60
<b>Total General Plant</b>	<b>1,842,936</b>	<b>13,615</b>	<b>13,545</b>	<b>0</b>	<b>1,843,006</b>	
<b>Total utility plant in service directly assignable</b>	<b>9,891,700</b>	<b>185,139</b>	<b>32,216</b>	<b>0</b>	<b>10,044,623</b>	

**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
<b>Total utility plant in service</b>	<b>9,891,700</b>	<b>185,139</b>	<b>32,216</b>	<b>0</b>	<b>10,044,623</b>	

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**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

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**Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)**

**If Plant in Service Retirements, Account 368, are greater than zero AND Line Transformers Retired during year on the Electric Meters & Line Transformers schedule are zero, please explain.**

ACCT 368 - Line Transformers - Retirements - Several transformer installations were retired with transformers coming back into stock.

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## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TRANSMISSION PLANT</b>						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION PLANT</b>						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	45,000				45,000	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	62,562	679			63,241	38
Overhead Conductors and Devices (365)	51,869				51,869	39
Underground Conduit (366)	71,087				71,087	40
Underground Conductors and Devices (367)	279,053	620			279,673	41
Line Transformers (368)	31,530	2,717			34,247	42
Services (369)	50,822	150			50,972	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	64,915				64,915	47
<b>Total Distribution Plant</b>	<b>656,838</b>	<b>4,166</b>	<b>0</b>	<b>0</b>	<b>661,004</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	10,000				10,000	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>GENERAL PLANT</b>						
Other Tangible Property (399)	0				0	60
<b>Total General Plant</b>	<b>10,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>10,000</b>	
<b>Total utility plant in service directly assignable</b>	<b>666,838</b>	<b>4,166</b>	<b>0</b>	<b>0</b>	<b>671,004</b>	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
<b>Total utility plant in service</b>	<b>666,838</b>	<b>4,166</b>	<b>0</b>	<b>0</b>	<b>671,004</b>	

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>STEAM PRODUCTION PLANT</b>				
Structures and Improvements (311)	0	0.00%		1
Boiler Plant Equipment (312)	0	0.00%		2
Engines and Engine Driven Generators (313)	0	0.00%		3
Turbogenerator Units (314)	0	0.00%		4
Accessory Electric Equipment (315)	0	0.00%		5
Miscellaneous Power Plant Equipment (316)	0	0.00%		6
<b>Total Steam Production Plant</b>	<b>0</b>		<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>				
Structures and Improvements (331)	0	0.00%		7
Reservoirs, Dams and Waterways (332)	0	0.00%		8
Water Wheels, Turbines and Generators (333)	0	0.00%		9
Accessory Electric Equipment (334)	0	0.00%		10
Miscellaneous Power Plant Equipment (335)	0	0.00%		11
Roads, Railroads and Bridges (336)	0	0.00%		12
<b>Total Hydraulic Production Plant</b>	<b>0</b>		<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>				
Structures and Improvements (341)	0	0.00%		13
Fuel Holders, Producers and Accessories (342)	0	0.00%		14
Prime Movers (343)	0	0.00%		15
Generators (344)	0	0.00%		16
Accessory Electric Equipment (345)	0	0.00%		17
Miscellaneous Power Plant Equipment (346)	0	0.00%		18
<b>Total Other Production Plant</b>	<b>0</b>		<b>0</b>	
<b>TRANSMISSION PLANT</b>				
Structures and Improvements (352)	0	0.00%		19
Station Equipment (353)	0	0.00%		20
Towers and Fixtures (354)	0	0.00%		21
Poles and Fixtures (355)	0	0.00%		22
Overhead Conductors and Devices (356)	0	0.00%		23
Underground Conduit (357)	0	0.00%		24
Underground Conductors and Devices (358)	0	0.00%		25
Roads and Trails (359)	0	0.00%		26
<b>Total Transmission Plant</b>	<b>0</b>		<b>0</b>	
<b>DISTRIBUTION PLANT</b>				
Structures and Improvements (361)	3,771	2.90%	58	27
Station Equipment (362)	632,127	2.50%	58,761	28
Storage Battery Equipment (363)	0	0.00%		29

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	0	
361					3,829	27
362					690,888	28
363					0	29

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

### --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>DISTRIBUTION PLANT</b>				
Poles, Towers and Fixtures (364)	492,304	3.30%	20,541	30
Overhead Conductors and Devices (365)	361,416	3.20%	21,481	31
Underground Conduit (366)	49,807	2.50%	14,773	32
Underground Conductors and Devices (367)	379,739	2.86%	40,685	33
Line Transformers (368)	377,980	2.86%	29,916	34
Services (369)	288,177	3.33%	14,862	35
Meters (370)	296,316	3.60%	15,192	36
Installations on Customers' Premises (371)	125,579	5.50%	2,028	37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	240,550	4.10%	11,565	39
<b>Total Distribution Plant</b>	<b>3,247,766</b>		<b>229,862</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	344,513	2.00%	19,863	40
Office Furniture and Equipment (391)	9,848	5.40%	2,047	41
Computer Equipment (391.1)	10,127	26.70%		42
Transportation Equipment (392)	242,158	10.50%	20,649	43
Stores Equipment (393)	0	0.00%		44
Tools, Shop and Garage Equipment (394)	46,175	4.96%	4,339	45
Laboratory Equipment (395)	31,118	5.00%		46
Power Operated Equipment (396)	168,367	6.67%	4,446	47
Communication Equipment (397)	121,387	6.67%	12,693	48
SCADA Equipment (397.1)	0	0.00%		49
Miscellaneous Equipment (398)	1,117	6.70%	149	50
<b>Total General Plant</b>	<b>974,810</b>		<b>64,186</b>	
<b>Total accum. prov. directly assignable</b>	<b>4,222,576</b>		<b>294,048</b>	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
<b>Total accum. prov. for depreciation</b>	<b>4,222,576</b>		<b>294,048</b>	
<b>GENERAL PLANT</b>				
Other Tangible Property (399)	0	0.00%		52
<b>Total General Plant</b>	<b>0</b>		<b>0</b>	
<b>Total accum. prov. directly assignable</b>	<b>4,222,576</b>		<b>294,048</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364	1,417	475			510,953	30
365	963	406	3,220		384,748	31
366					64,580	32
367	3,704	675	95		416,140	33
368	3,142	850	46		403,950	34
369	496	284	77		302,336	35
370	8,604	479	419	0	302,844	36
371					127,607	37
372					0	38
373	345	321			251,449	39
	<b>18,671</b>	<b>3,490</b>	<b>3,857</b>	<b>0</b>	<b>3,459,324</b>	
390					364,376	40
391					11,895	41
391.1	3,815				6,312	42
392					262,807	43
393					0	44
394	4,906				45,608	45
395					31,118	46
396	3,854		704		169,663	47
397	970		90		133,200	48
397.1					0	49
398					1,266	50
	<b>13,545</b>	<b>0</b>	<b>794</b>	<b>0</b>	<b>1,026,245</b>	
	<b>32,216</b>	<b>3,490</b>	<b>4,651</b>	<b>0</b>	<b>4,485,569</b>	
					0	51
	<b>32,216</b>	<b>3,490</b>	<b>4,651</b>	<b>0</b>	<b>4,485,569</b>	
399					0	52
	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
	<b>32,216</b>	<b>3,490</b>	<b>4,651</b>	<b>0</b>	<b>4,485,569</b>	

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**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC**  
**--Plant Financed by Utility or Municipality--**

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**Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-09)**

**If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Utility or Municipality) EOY Balance, please explain.**

ACCT 394 - Tools Shop & Garage Equipment - We acknowledge that the account is over depreciated and it will be addressed next year.

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**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

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## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>STEAM PRODUCTION PLANT</b>				
Structures and Improvements (311)	0	0.00%		1
Boiler Plant Equipment (312)	0	0.00%		2
Engines and Engine Driven Generators (313)	0	0.00%		3
Turbogenerator Units (314)	0	0.00%		4
Accessory Electric Equipment (315)	0	0.00%		5
Miscellaneous Power Plant Equipment (316)	0	0.00%		6
<b>Total Steam Production Plant</b>	<b>0</b>		<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>				
Structures and Improvements (331)	0	0.00%		7
Reservoirs, Dams and Waterways (332)	0	0.00%		8
Water Wheels, Turbines and Generators (333)	0	0.00%		9
Accessory Electric Equipment (334)	0	0.00%		10
Miscellaneous Power Plant Equipment (335)	0	0.00%		11
Roads, Railroads and Bridges (336)	0	0.00%		12
<b>Total Hydraulic Production Plant</b>	<b>0</b>		<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>				
Structures and Improvements (341)	0	0.00%		13
Fuel Holders, Producers and Accessories (342)	0	0.00%		14
Prime Movers (343)	0	0.00%		15
Generators (344)	0	0.00%		16
Accessory Electric Equipment (345)	0	0.00%		17
Miscellaneous Power Plant Equipment (346)	0	0.00%		18
<b>Total Other Production Plant</b>	<b>0</b>		<b>0</b>	
<b>TRANSMISSION PLANT</b>				
Structures and Improvements (352)	0	0.00%		19
Station Equipment (353)	0	0.00%		20
Towers and Fixtures (354)	0	0.00%		21
Poles and Fixtures (355)	0	0.00%		22
Overhead Conductors and Devices (356)	0	0.00%		23
Underground Conduit (357)	0	0.00%		24
Underground Conductors and Devices (358)	0	0.00%		25
Roads and Trails (359)	0	0.00%		26
<b>Total Transmission Plant</b>	<b>0</b>		<b>0</b>	
<b>DISTRIBUTION PLANT</b>				
Structures and Improvements (361)	0	0.00%		27
Station Equipment (362)	1,688	2.50%	1,125	28
Storage Battery Equipment (363)	0	0.00%		29

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	0	
361					0	27
362					2,813	28
363					0	29

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

### --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>DISTRIBUTION PLANT</b>				
Poles, Towers and Fixtures (364)	47,251	3.33%	2,076	30
Overhead Conductors and Devices (365)	37,451	3.20%	1,660	31
Underground Conduit (366)	4,448	2.50%	1,837	32
Underground Conductors and Devices (367)	43,482	2.86%	7,990	33
Line Transformers (368)	5,543	2.86%	941	34
Services (369)	25,171	3.33%	1,751	35
Meters (370)	0	0.00%		36
Installations on Customers' Premises (371)	0	0.00%		37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	41,255	4.10%	2,662	39
<b>Total Distribution Plant</b>	<b>206,289</b>		<b>20,042</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	0	0.00%		40
Office Furniture and Equipment (391)	0	0.00%		41
Computer Equipment (391.1)	10,000	26.70%		42
Transportation Equipment (392)	0	0.00%		43
Stores Equipment (393)	0	0.00%		44
Tools, Shop and Garage Equipment (394)	0	0.00%		45
Laboratory Equipment (395)	0	0.00%		46
Power Operated Equipment (396)	0	0.00%		47
Communication Equipment (397)	0	0.00%		48
SCADA Equipment (397.1)	0	0.00%		49
Miscellaneous Equipment (398)	0	0.00%		50
<b>Total General Plant</b>	<b>10,000</b>		<b>0</b>	
<b>Total accum. prov. directly assignable</b>	<b>216,289</b>		<b>20,042</b>	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
<b>Total accum. prov. for depreciation</b>	<b>216,289</b>		<b>20,042</b>	
<b>GENERAL PLANT</b>				
Other Tangible Property (399)	0	0.00%		52
<b>Total General Plant</b>	<b>0</b>		<b>0</b>	
<b>Total accum. prov. directly assignable</b>	<b>216,289</b>		<b>20,042</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364					49,327	30
365					39,111	31
366					6,285	32
367					51,472	33
368					6,484	34
369					26,922	35
370					0	36
371					0	37
372					0	38
373					43,917	39
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>226,331</u>	
390					0	40
391					0	41
391.1					10,000	42
392					0	43
393					0	44
394					0	45
395					0	46
396					0	47
397					0	48
397.1					0	49
398					0	50
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>10,000</u>	
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>236,331</u>	
					0	51
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>236,331</u>	
399					0	52
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>236,331</u>	

## TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
<b>Primary Distribution System Voltage(s) -- Urban</b>						
<b>Pole Lines</b>						
2.4/4.16 kV (4kV)	12				12	1
7.2/12.5 kV (12kV)	6				6	2
14.4/24.9 kV (25kV)	0				0	3
<b>Other:</b>						
240V	15				15	4
<b>Underground Lines</b>						
2.4/4.16 kV (4kV)	1				1	5
7.2/12.5 kV (12kV)	15				15	6
14.4/24.9 kV (25kV)	0				0	7
<b>Other:</b>						
240V	3				3	8
<b>Primary Distribution System Voltage(s) -- Rural</b>						
<b>Pole Lines</b>						
2.4/4.16 kV (4kV)	2				2	9
7.2/12.5 kV (12kV)	5				5	10
14.4/24.9 kV (25kV)	0				0	11
<b>Other:</b>						
240V	1				1	12
<b>Underground Lines</b>						
2.4/4.16 kV (4kV)	0				0	13
7.2/12.5 kV (12kV)	0				0	14
14.4/24.9 kV (25kV)	0				0	15
<b>Other:</b>						
NONE	0				0	16
<b>Transmission System</b>						
<b>Pole Lines</b>						
34.5 kV	0				0	17
69 kV	1				1	18
115 kV	0				0	19
138 kV	0				0	20
<b>Other:</b>						
NONE	0				0	21
<b>Underground Lines</b>						
34.5 kV	0				0	22
69 kV	0				0	23
115 kV	0				0	24
138 kV	0				0	25
<b>Other:</b>						
NONE	0				0	26

## RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
<b>Total</b>	<b>0</b>	<b>4</b>
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
<b>Total</b>	<b>0</b>	<b>9</b>
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
<b>Total</b>	<b>0</b>	<b>13</b>
<b>Total customers on rural lines at end of year</b>	<b>0</b>	<b>14</b>

## MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	10,815	Wednesday	01/14/2009	10:00	6,067	1
February	02	10,673	Wednesday	02/04/2009	08:00	5,321	2
March	03	10,447	Thursday	03/12/2009	08:00	5,646	3
April	04	9,767	Wednesday	04/01/2009	09:00	5,087	4
May	05	10,086	Wednesday	05/20/2009	12:00	4,970	5
June	06	13,596	Tuesday	06/23/2009	16:00	5,653	6
July	07	10,655	Wednesday	07/15/2009	12:00	5,603	7
August	08	11,733	Friday	08/14/2009	13:00	5,828	8
September	09	10,341	Monday	09/14/2009	12:00	5,050	9
October	10	9,181	Tuesday	10/06/2009	12:00	5,083	10
November	11	9,284	Tuesday	11/17/2009	17:00	4,964	11
December	12	8,500	Monday	12/07/2009	17:00	4,879	12
<b>Total</b>		<b>125,078</b>				<b>64,151</b>	

**System Name** COLUMBUS WATER & LIGHT

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	WPPI ENERGY

## ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
<b>Source of Energy</b>		
<b>Generation (excluding Station Use):</b>		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
<b>Total Generation</b>	<b>0</b>	7
Purchases	64,150	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	<b>0</b>	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	<b>0</b>	14
<b>Total Source of Energy</b>	<b>64,150</b>	15
<b>Disposition of Energy</b>		
Sales to Ultimate Consumers (including interdepartmental sales)	63,210	18
Sales For Resale		19
<b>Energy Used by the Company (excluding station use):</b>		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
<b>Total Used by Company</b>	<b>0</b>	23
<b>Total Sold and Used</b>	<b>63,210</b>	24
<b>Energy Losses:</b>		
Transmission Losses (if applicable)		26
Distribution Losses	940	27
<b>Total Energy Losses</b>	<b>940</b>	28
<b>Loss Percentage (% Total Energy Losses of Total Source of Energy)</b>	<b>1.4653%</b>	29
<b>Total Disposition of Energy</b>	<b>64,150</b>	30

## SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
<b>Residential Sales</b>				
RESIDENTIAL	RG-1	2,294	17,500	1
<b>Total Sales for Residential Sales</b>		<b>2,294</b>	<b>17,500</b>	
<b>Commercial &amp; Industrial</b>				
SMALL POWER	CP-1	25	7,629	2
LARGE POWER	CP-2	13	15,643	3
INDUSTRIAL POWER	CP-3	1	13,052	4
CWL PUMPING	GS-1	2	139	5
COMMERCIAL	GS-1	374	8,805	6
<b>Total Sales for Commercial &amp; Industrial</b>		<b>415</b>	<b>45,268</b>	
<b>Public Street &amp; Highway Lighting</b>				
STREET LIGHTING	MS-1	12	431	7
ATHLETIC LIGHTING	MS-1	1	11	8
<b>Total Sales for Public Street &amp; Highway Lighting</b>		<b>13</b>	<b>442</b>	
<b>Sales for Resale</b>				
NONE				9
<b>Total Sales for Sales for Resale</b>		<b>0</b>	<b>0</b>	
<b>TOTAL SALES FOR ELECTRICITY</b>		<b>2,722</b>	<b>63,210</b>	

**SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)**

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		1,681,592	277,070	1,958,662	1
<b>0</b>	<b>0</b>	<b>1,681,592</b>	<b>277,070</b>	<b>1,958,662</b>	
24,116	32,646	564,971	119,887	684,858	2
46,099	59,408	1,080,594	250,091	1,330,685	3
29,476	32,681	755,542	208,466	964,008	4
		12,218	2,113	14,331	5
		780,846	148,139	928,985	6
<b>99,691</b>	<b>124,735</b>	<b>3,194,171</b>	<b>728,696</b>	<b>3,922,867</b>	
		81,123	6,514	87,637	7
		826	207	1,033	8
<b>0</b>	<b>0</b>	<b>81,949</b>	<b>6,721</b>	<b>88,670</b>	
				0	9
<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>99,691</b>	<b>124,735</b>	<b>4,957,712</b>	<b>1,012,487</b>	<b>5,970,199</b>	

### PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	TOTALIZED				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	69,000				4
Point of Metering	SUBSTATION				5
Total of 12 Monthly Maximum Demands -- kW	125,078				6
Average load factor	<b>70.2575%</b>				7
Total Cost of Purchased Power	4,433,044				8
Average cost per kWh	<b>0.0691</b>				9
On-Peak Hours (if applicable)	07:00 - 21:00				10
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	11
January	2,840	3,228			12
February	2,621	2,700			13
March	2,750	2,895			14
April	2,565	2,522			15
May	2,339	2,630			16
June	2,882	2,771			17
July	2,842	2,761			18
August	2,764	3,064			19
September	2,513	2,537			20
October	2,489	2,594			21
November	2,283	2,681			22
December	2,333	2,546			23
<b>Total kWh (000)</b>	<b>31,221</b>	<b>32,929</b>			24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					25
Point of Delivery					26
Voltage at Which Delivered					27
Point of Metering					28
Type of Power Purchased (firm, dump, etc.)					29
Total of 12 Monthly Maximum Demands -- kW					30
Average load factor					31
Total Cost of Purchased Power					32
Average cost per kWh					33
On-Peak Hours (if applicable)					34
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	35
January					36
February					37
March					38
April					39
May					40
June					41
July					42
August					43
September					44
October					45
November					46
December					47
<b>Total kWh (000)</b>					48

Footnotes:

## PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
<b>Load Factor</b>		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
<b>Cost per kWh of Net Generation (\$)</b>		16
Monthly Net Generation --- kWh (000):		17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
<b>Total kWh (000)</b>	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

## PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)					4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
<b>Load Factor</b>					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
<b>Cost per kWh of Net Generation (\$)</b>					16
Monthly Net Generation --- kWh (000):	January				17
	February				18
	March				19
	April				20
	May				21
	June				22
	July				23
	August				24
	September				25
	October				26
	November				27
	December				28
<b>Total kWh (000)</b>	<b>0</b>				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					52
Footnotes					53
					54

## STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

### Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
<b>Total</b>							<b>0</b>

1

### Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
<b>Total</b>					<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

## INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

### Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
NONE							<b>1</b>
<b>Total</b>						<b>0</b>	

## INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
<b>Total</b>		0	0	0	0	0

1

## HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE								1
							<b>Total</b>	<u><u>0</u></u>

### HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>

### SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation				(f)
	(b)	(c)	(d)	(e)	
Name of Substation	SUB #1	SUB #2	SUB #3	SUB #4	1
Voltage--High Side	69,000	69,000	69,000	69,000	2
Voltage--Low Side	4,160	12,470	12,470	12,470	3
Num. Main Transformers in Operation	1	1	1	1	4
Total Capacity of Transformers in kVA	7,500	7,500	10,000	10,000	5
Number of Spare Transformers on Hand	0	0	0	0	6
15-Minute Maximum Demand in kW	4,087	3,303	6,985	5,100	7
Dt and Hr of Such Maximum Demand	06/23/2009 18:00 05/19/2009 14:00 06/24/2009 12:00 06/23/2009 18:00				8
Kwh Output	1,306	1,516	2,738	2,012	9
Footnotes					10

### SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				(l)
	(h)	(i)	(j)	(k)	
Name of Substation					16
Voltage--High Side					17
Voltage--Low Side					18
Num. of Main Transformers in Operation					19
Total Capacity of Transformers in kVA					20
Number of Spare Transformers on Hand					21
15-Minute Maximum Demand in kW					22
Dt and Hr of Such Maximum Demand					23
Kwh Output					24
Footnotes					25

### SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				(r)
	(n)	(o)	(p)	(q)	
Name of Substation					31
Voltage--High Side					32
Voltage--Low Side					33
Num. of Main Transformers in Operation					34
Capacity of Transformers in kVA					35
Number of Spare Transformers on Hand					36
15-Minute Maximum Demand in kW					37
Dt and Hr of Such Maximum Demand					38
Kwh Output					39
Footnotes					40

## ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	3,125	751	52,506	1
Acquired during year	98	4	270	2
<b>Total</b>	<b>3,223</b>	<b>755</b>	<b>52,776</b>	<b>3</b>
Retired during year	275			4
Sales, transfers or adjustments increase (decrease)				5
<b>Number end of year</b>	<b>2,948</b>	<b>755</b>	<b>52,776</b>	<b>6</b>
<b>Number end of year accounted for as follows:</b>				<b>7</b>
In customers' use	2,736	618	43,974	8
In utility's use	9	11	881	9
Locked meters on customers' premises				10
In stock	203	126	7,921	11
<b>Total end of year</b>	<b>2,948</b>	<b>755</b>	<b>52,776</b>	<b>12</b>

## STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
<b>Street Lighting Non-Ornamental</b>				
Sodium Vapor	100	485	274,844	1
Sodium Vapor	150	157	118,281	2
Sodium Vapor	250	4	5,564	3
<b>Total</b>		<b>646</b>	<b>398,689</b>	
<b>Ornamental</b>				
Sodium Vapor	100	45	24,975	4
Sodium Vapor	250	4	5,564	5
<b>Total</b>		<b>49</b>	<b>30,539</b>	
<b>Other</b>				
Other	54	4	916	6
Other	80	4	1,300	7
<b>Total</b>		<b>8</b>	<b>2,216</b>	