



3014 (02-05-09)

ANNUAL REPORT

OF

Name: RICHLAND CENTER ELECTRIC UTILITY

Principal Office: 450 SOUTH MAIN STREET
P.O. BOX 312
RICHLAND CENTER, WI 53581-0312

For the Year Ended: DECEMBER 31, 2008

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

I JAN LEONARD of
(Person responsible for accounts)

Richland Center Electric Utility, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/30/2009
(Date)

OFFICE MANAGER
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: RICHLAND CENTER ELECTRIC UTILITY

Utility Address: 450 SOUTH MAIN STREET

P.O. BOX 312

RICHLAND CENTER, WI 53581-0312

When was utility organized? 1/1/1904

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: JAN LEONARD

Title: OFFICE MANAGER

Office Address:

450 SOUTH MAIN STREET

P.O. BOX 312

RICHLAND CENTER, WI 53581-0312

Telephone: (608) 647 - 3844

Fax Number: (608) 647 - 2830

Email Address: jleonard@wppsys.org

Individual or firm, if other than utility employee, preparing this report:

Name: LEE BENEDICT

Title: ACCOUNTANT

Office Address: VIRCHOW KRAUSE AND CO, LLP

TEN TERRACE COURT

P.O. BOX 7398

MADISON, WI 53707-7398

Telephone: (608) 240 - 2693

Fax Number:

Email Address: lbenedict@virchowkrause.com

President, chairman, or head of utility commission/board or committee:

Name: RODNEY PERRY

Title: PRESIDENT OF THE UTILITY COMMISSION

Office Address:

P.O. BOX 312

RICHLAND CENTER, WI 53581-0312

Telephone: (608) 647 - 3844

Fax Number:

Email Address:

Are records of utility audited by individuals or firms, other than utility employee?

YES

Individual or firm, if other than utility employee, auditing utility records:

Name:

Title:

Office Address: VIRCHOW KRAUSE AND CO, LLP

TEN TERRACE COURT

P.O. BOX 7398

MADISON, WI 53707-7398

Telephone: (608) 249 - 6622

Fax Number:

Email Address:

IDENTIFICATION AND OWNERSHIP

Date of most recent audit report: 12/31/2008

Period covered by most recent audit: 1/1/08 - 12/31/08

Names and titles of utility management including manager or superintendent:

Name: N/A

Title:

Office Address:

N/A

P.O. BOX N/A

N/A, WI 53581

Telephone:

Fax Number:

Email Address:

Name of utility commission/committee: UTILITY COMMISSION

Names of members of utility commission/committee:

RICHARD BEGGS

STEVE DEETS

JIM HEIAR

WILLIAM KLOEHN

RODNEY PERRY, PRESIDENT

SCOTT SAWLE

DAVID SIEFKES

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	8,987,943	8,104,590	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	8,251,037	7,421,964	2
Depreciation Expense (403)	325,624	300,442	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	227,959	192,246	5
Total Operating Expenses	8,804,620	7,914,652	
Net Operating Income	183,323	189,938	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	183,323	189,938	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	(12,095)	8,148	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	32,926	101,621	10
Miscellaneous Nonoperating Income (421)	188,582	33,472	11
Total Other Income	209,413	143,241	
Total Income	392,736	333,179	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(9,326)	(9,326)	12
Other Income Deductions (426)	18,787	20,101	13
Total Miscellaneous Income Deductions	9,461	10,775	
Income Before Interest Charges	383,275	322,404	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	105,181	60,594	14
Amortization of Debt Discount and Expense (428)	2,293	2,101	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	107,474	62,695	
Net Income	275,801	259,709	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	4,422,841	4,175,419	20
Balance Transferred from Income (433)	275,801	259,709	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	180	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	13,117	12,287	25
Total Unappropriated Earned Surplus End of Year (216)	4,685,345	4,422,841	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	8,987,943	0	8,987,943	1
Total (Acct. 400):	8,987,943	0	8,987,943	
Operation and Maintenance Expense (401-402):				
Derived	8,251,037	0	8,251,037	2
Total (Acct. 401-402):	8,251,037	0	8,251,037	
Depreciation Expense (403):				
Derived	325,624	0	325,624	3
Total (Acct. 403):	325,624	0	325,624	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	227,959	0	227,959	5
Total (Acct. 408):	227,959	0	227,959	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	183,323	0	183,323	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	(12,095)	0	(12,095)	8
Total (Acct. 415-416):	(12,095)	0	(12,095)	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INTEREST AND DIVIDEND INCOME	32,926		32,926	11
Total (Acct. 419):	32,926	0	32,926	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Electric		106,709	106,709	12
ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION	81,873		81,873	13
Total (Acct. 421):	81,873	106,709	188,582	
TOTAL OTHER INCOME:	102,704	106,709	209,413	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(9,326)	0	(9,326)	14
NONE			0	15
Total (Acct. 425):	(9,326)	0	(9,326)	
Other Income Deductions (426):				
NONE			0	16
Depreciation Expense on Contributed Plant - Electric	0	18,787	18,787	17
Total (Acct. 426):	0	18,787	18,787	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(9,326)	18,787	9,461	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	105,181	0	105,181	18
Total (Acct. 427):	105,181	0	105,181	
Amortization of Debt Discount and Expense (428):				
AMORTIZATION OF DEBT DISCOUNT	2,293		2,293	19
Total (Acct. 428):	2,293	0	2,293	
Amortization of Premium on Debt--Cr. (429):				
NONE			0	20
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	0	0	0	21
Total (Acct. 430):	0	0	0	
Other Interest Expense (431):				
Derived	0	0	0	22
Total (Acct. 431):	0	0	0	
Interest Charged to Construction--Cr. (432):				
NONE			0	23
Total (Acct. 432):	0	0	0	
TOTAL INTEREST CHARGES:	107,474	0	107,474	
NET INCOME:	187,879	87,922	275,801	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	4,071,841	351,000	4,422,841	24
Total (Acct. 216):	4,071,841	351,000	4,422,841	
Balance Transferred from Income (433):				
Derived	187,879	87,922	275,801	25
Total (Acct. 433):	187,879	87,922	275,801	
Miscellaneous Credits to Surplus (434):				
NONE			0	26
Total (Acct. 434):	0	0	0	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Miscellaneous Debits to Surplus--Debit (435):				
NONE	180		180	27
Total (Acct. 435)--Debit:	180	0	180	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	28
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
APPROPRIATIONS OF INCOME TO MUNICIPAL FUNDS	13,117		13,117	29
Total (Acct. 439)--Debit:	13,117	0	13,117	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	4,246,423	438,922	4,685,345	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)		(12,095)			(12,095)	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	(12,095)	0	0	(12,095)	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	0	8,987,943	0	0	8,987,943	1
Less: interdepartmental sales	0		0	0	0	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained		3,571			3,571	5
Other Increases or (Decreases)						
to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	0	8,984,372	0	0	8,984,372	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	0	0	0	1
Electric operating expenses	296,062	0	296,062	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	0	0	0	8
Electric utility plant accounts	81,785	0	81,785	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	12,938	0	12,938	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
Total Payroll	390,785	0	390,785	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water		1
Electric	6.5	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	11,612,070	10,815,760	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	5,689,230	5,317,522	2
Net Utility Plant	5,922,840	5,498,238	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	187,917	236,557	6
Sinking Funds (125)	179,932	141,444	7
Depreciation Fund (126)	197,449		8
Other Special Funds (128)	0		9
Total Other Property and Investments	565,298	378,001	
CURRENT AND ACCRUED ASSETS			
Cash (131)	81,497	101,401	10
Special Deposits (134)	0		11
Working Funds (135)			12
Temporary Cash Investments (136)	757,318	1,263,834	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	735,481	731,701	15
Other Accounts Receivable (143)	56,761	68,051	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	40,447	36,484	18
Plant Materials and Operating Supplies (154)	233,035	250,661	19
Merchandise (155)	0	0	20
Other Materials and Supplies (156)	0	0	21
Stores Expense (163)	0	0	22
Prepayments (165)	0	11,340	23
Interest and Dividends Receivable (171)	4,932	4,932	24
Accrued Utility Revenues (173)			25
Miscellaneous Current and Accrued Assets (174)	0	0	26
Total Current and Accrued Assets	1,909,471	2,468,404	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	41,456	43,749	27
Extraordinary Property Losses (182)	0	0	28
Preliminary Survey and Investigation Charges (183)	0	0	29
Clearing Accounts (184)	0		30
Temporary Facilities (185)	0		31
Miscellaneous Deferred Debits (186)	0		32
Total Deferred Debits	41,456	43,749	
Total Assets and Other Debits	8,439,065	8,388,392	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	195,407	207,780	33
Appropriated Earned Surplus (215)			34
Unappropriated Earned Surplus (216)	4,685,345	4,422,841	35
Total Proprietary Capital	4,880,752	4,630,621	
LONG-TERM DEBT			
Bonds (221)	2,440,000	2,520,000	36
Advances from Municipality (223)	0	0	37
Other Long-Term Debt (224)	0	0	38
Total Long-Term Debt	2,440,000	2,520,000	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	39
Accounts Payable (232)	674,587	815,622	40
Payables to Municipality (233)	26,447	26,774	41
Customer Deposits (235)	1,649	577	42
Taxes Accrued (236)	67,240	28,219	43
Interest Accrued (237)	8,661	8,911	44
Tax Collections Payable (241)			45
Miscellaneous Current and Accrued Liabilities (242)	97,760	117,050	46
Total Current and Accrued Liabilities	876,344	997,153	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	47
Customer Advances for Construction (252)			48
Other Deferred Credits (253)	241,969	240,618	49
Total Deferred Credits	241,969	240,618	
OPERATING RESERVES			
Property Insurance Reserve (261)			50
Injuries and Damages Reserve (262)			51
Pensions and Benefits Reserve (263)			52
Miscellaneous Operating Reserves (265)			53
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	8,439,065	8,388,392	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	0	0	0	10,815,760	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	0	0	0	10,996,855	2
Utility Plant in Service - Contributed Plant (101.2)	0	0	0	526,932	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)				88,283	8
Total Utility Plant	0	0	0	11,612,070	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	0	0	0	5,415,028	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	0	0	0	274,202	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	0	0	0	5,689,230	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	0	0	0	5,922,840	

**ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT
ON UTILITY PLANT FINANCED BY UTILITY OPERATION
OR BY THE MUNICIPALITY (ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	5,062,107				5,062,107	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	325,624				325,624	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
TRANSPORTATION DEPRECIATION	110,076				110,076	9
Salvage	27,970				27,970	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	463,670	0	0	0	463,670	16
Debits during year						17
Book cost of plant retired	87,000				87,000	18
Cost of removal	23,749				23,749	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	110,749	0	0	0	110,749	25
Balance end of year (111.1)	5,415,028	0	0	0	5,415,028	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	255,415				255,415	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	18,787				18,787	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	18,787	0	0	0	18,787	16
Debits during year						17
Book cost of plant retired	0				0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (111.2)	274,202	0	0	0	274,202	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)
Balance first of year	1
Additions:	
Provision for uncollectibles during year	2
Collection of accounts previously written off: Utility Customers	3
Collection of accounts previously written off: Others	4
Total Additions	<u>0</u>
Deductions:	
Accounts written off during the year: Utility Customers	5
Accounts written off during the year: Others	6
Total accounts written off	<u>0</u>
Balance end of year	<u><u>0</u></u>

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)
Electric Utility						
Fuel (151)			233,035		233,035	1
Fuel stock expenses (152)					0	2
Plant mat. & oper. sup. (154)					0	3
Total Electric Utility					233,035	0

Account	Total End of Year	Amount Prior Year
Electric utility total	233,035	250,661
Water utility (154)		
Sewer utility (154)		
Heating utility (154)		
Gas utility (154)		
Merchandise (155)		
Other materials & supplies (156)		
Stores expense (163)		
Total Materials and Supplies	233,035	250,661

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
UNAMORTIZED DEBT DISCOUNT	43,749	2293	41,456	1
Total			41,456	
Unamortized premium on debt (251)				
NONE				2
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	207,780	1
Changes during year (explain):		
CAPITAL PAID BY MUNICIPALITY	(12,373)	2
Balance end of year	195,407	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2007A REVENUE BONDS	01/16/2007	02/01/2027	4.17%	2,440,000	1
Total Bonds (Account 221):				<u>2,440,000</u>	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
NONE	00/00/0000	00/00/0000	0.00%		1
Total for Account 223				0	
Other Long-Term Debt (224)					
NONE	00/00/0000	00/00/0000	0.00%		2
Total for Account 224				0	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		3
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	28,219	1
Accruals:		
Charged water department expense		2
Charged electric department expense	184,820	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	184,820	
Taxes paid during year:		
County, state and local taxes	102,660	6
Social Security taxes	29,382	7
PSC Remainder Assessment	7,804	8
Other (explain):		
Wisconsin License Fee	1,308	9
FICA on Benefits	4,645	10
Total payments and other debits	145,799	
Balance end of year	67,240	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	8,911	105,181	105,431	8,661	1
Subtotal	8,911	105,181	105,431	8,661	
Advances from Municipality (223)					
NONE	0			0	2
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	3
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0			0	4
Subtotal	0	0	0	0	
Total	8,911	105,181	105,431	8,661	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
ADVANCE TO TELECOMMUNICATIONS FUND	148,822	2
ADVANCE TO TIF	39,095	3
Total (Acct. 124):	187,917	
Sinking Funds (125):		
EQUIPMENT REPLACEMENT ACCOUNT	46,043	4
REDEMPTION ACCOUNT	133,889	5
Total (Acct. 125):	179,932	
Depreciation Fund (126):		
DEPRECIATION ACCOUNT	197,449	6
Total (Acct. 126):	197,449	
Other Special Funds (128):		
NONE		7
Total (Acct. 128):	0	
Special Deposits (134):		
NONE		8
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		9
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water		10
Electric	735,481	11
Sewer (Regulated)		12
Other (specify):		
NONE		13
Total (Acct. 142):	735,481	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		14
Merchandising, jobbing and contract work		15
Other (specify):		
REFUSE CHARGES	28,694	16
OTHER	28,067	17
Total (Acct. 143):	56,761	
Receivables from Municipality (145):		
ACCOUNTING AND COLLECTING COSTS DUE FROM WATER	12,311	18
RECIEVABLE FROM SEWER	(415)	19

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Receivables from Municipality (145):		
RECEIVABLE FROM MUNICIPALITY	28,551	20
Total (Acct. 145):	40,447	
Prepayments (165):		
NONE		21
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE		22
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		23
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		24
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		25
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		26
Total (Acct. 186):	0	
Payables to Municipality (233):		
TAXES ON FIBER RING (TELECOMMUNICATIONS)	7,150	27
REFUSE ACCOUNTS COLLECTED BY UTILITY	19,297	28
Total (Acct. 233):	26,447	
Other Deferred Credits (253):		
Regulatory Liability	139,895	29
PUBLIC BENEFIT FEES	102,074	30
Total (Acct. 253):	241,969	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Other Accounts Recievable (143) - Done

Payables to Municipality (233) - Done

Recievables from Municipality (145) - Utility bills due from city.

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	0	10,527,520	0	0	10,527,520	1
Materials and Supplies	0	241,848	0	0	241,848	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	0	5,238,567	0	0	5,238,567	4
Customer Advances for Construction					0	5
Regulatory Liability	0	144,558	0	0	144,558	6
NONE					0	7
Average Net Rate Base	0	5,386,243	0	0	5,386,243	
Net Operating Income	0	183,323	0	0	183,323	8
Net Operating Income as a percent of						
Average Net Rate Base	N/A	3.40%	N/A	N/A	3.40%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	0	149,221	0	0	149,221	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	0	9,326	0	0	9,326	3
Other (specify):						
NONE					0	4
Balance End of Year	0	139,895	0	0	139,895	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	8,932,804	8,070,970	1
Total Sales of Electricity	8,932,804	8,070,970	
Other Operating Revenues			
Forfeited Discounts (450)	11,750	9,390	2
Miscellaneous Service Revenues (451)	0	0	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	29,706	21,876	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	13,683	2,354	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	55,139	33,620	
Total Operating Revenues	8,987,943	8,104,590	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	7,429,879	6,748,521	9
Transmission Expenses (550-553)	52,457	55,949	10
Distribution Expenses (560-576)	361,515	178,383	11
Customer Accounts Expenses (901-904)	74,606	74,837	12
Customer Service and Information Expenses (906)			13
Sales Expenses (910)	0	0	14
Administrative and General Expenses (920-935)	332,580	364,274	15
Total Operation and Maintenance Expenses	8,251,037	7,421,964	
Other Expenses			
Depreciation Expense (403)	325,624	300,442	16
Amortization Expense (404-407)		0	17
Taxes (408)	227,959	192,246	18
Total Other Expenses	553,583	492,688	
Total Operating Expenses	8,804,620	7,914,652	
NET OPERATING INCOME	183,323	189,938	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	11,750	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	11,750	
Miscellaneous Service Revenues (451):		
NONE		3
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE CONTRACT RENTAL	29,706	5
Total Rent from Electric Property (454)	29,706	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
MISCELLANEOUS	550	7
MISCELLANEOUS SERVICE REVENUE	13,133	8
Total Other Electric Revenues (456)	13,683	
Amortization of Construction Grants (457):		
NONE		9
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0		11
Fuel (539)	0		12
Operation Supplies and Expenses (540)	0		13
Maintenance of Other Power Production Plant (543)	0		14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	7,429,879	6,748,521	15
Other Expenses (546)	0		16
Total Other Power Supply Expenses	7,429,879	6,748,521	
Total Power Production Expenses	7,429,879	6,748,521	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0		17
Operation Supplies and Expenses (551)	52,457	55,949	18
Maintenance of Transmission Plant (553)	0		19
Total Transmission Expenses	52,457	55,949	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	0		20
Line and Station Labor (561)	21,722	26,499	21
Line and Station Supplies and Expenses (562)	177,587	23,366	22
Street Lighting and Signal System Expenses (565)	5,981	6,497	23
Meter Expenses (566)	13	546	24

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Customer Installations Expenses (567)	22,821	22,358	25
Miscellaneous Distribution Expenses (569)	7,370	0	26
Maintenance of Structures and Equipment (571)	2,299	222	27
Maintenance of Lines (572)	116,657	80,811	28
Maintenance of Line Transformers (573)	25	60	29
Maintenance of Street Lighting and Signal Systems (574)	0	3,045	30
Maintenance of Meters (575)	7,040	14,979	31
Maintenance of Miscellaneous Distribution Plant (576)		0	32
Total Distribution Expenses	361,515	178,383	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	11,136	14,721	33
Accounting and Collecting Labor (902)	41,058	41,511	34
Supplies and Expenses (903)	18,841	18,142	35
Uncollectible Accounts (904)	3,571	463	36
Customer Service and Information Expenses (906)			37
Total Customer Accounts Expenses	74,606	74,837	
SALES EXPENSES			
Sales Expenses (910)		0	38
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	0	1,433	39
Office Supplies and Expenses (921)	19,507	21,339	40
Administrative Expenses Transferred -- Credit (922)	0	0	41
Outside Services Employed (923)	74,976	85,340	42
Property Insurance (924)	5,400	5,400	43
Injuries and Damages (925)	40,183	26,754	44
Employee Pensions and Benefits (926)	162,851	179,725	45
Regulatory Commission Expenses (928)	0	17,802	46
Miscellaneous General Expenses (930)	28,790	27,135	47
Transportation Expenses (933)	0	(1,100)	48
Maintenance of General Plant (935)	873	446	49
Total Administrative and General Expenses	332,580	364,274	
Total Operation and Maintenance Expenses	8,251,037	7,421,964	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		184,820	145,797	1
Social Security		29,382	29,926	2
Wisconsin Gross Receipts Tax		1,308	1,479	3
PSC Remainder Assessment		7,804	7,806	4
Other (specify):				
FICA ON BENEFITS		4,645	7,238	5
Total tax expense		227,959	192,246	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Richland				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.167240				3
County tax rate	mills		5.823770				4
Local tax rate	mills		6.083512				5
School tax rate	mills		9.759389				6
Voc. school tax rate	mills		1.864696				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		23.698607				10
Less: state credit	mills		1.568513				11
Net tax rate	mills		22.130094				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		6.083512				14
Combined School Tax Rate	mills		11.624085				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		17.707597				17
Total Tax Rate	mills		23.698607				18
Ratio of Local and School Tax to Total	dec.		0.747200				19
Total tax net of state credit	mills		22.130094				20
Net Local and School Tax Rate	mills		16.535604				21
Utility Plant, Jan. 1	\$	10,815,760	10,815,760				22
Materials & Supplies	\$	250,661	250,661				23
Subtotal	\$	11,066,421	11,066,421				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	11,066,421	11,066,421				26
Assessment Ratio	dec.		1.010000				27
Assessed Value	\$	11,177,085	11,177,085				28
Net Local & School Rate	mills		16.535604				29
Tax Equiv. Computed for Current Year	\$	184,820	184,820				30
Tax Equivalent per 1994 PSC Report	\$	124,415					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	184,820					34
Footnotes							35

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	5,979				5,979	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	5,979	0	0	0	5,979	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	13,768				13,768	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	13,389				13,389	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	27,157	0	0	0	27,157	
DISTRIBUTION PLANT						
Land and Land Rights (360)	86,621				86,621	34
Structures and Improvements (361)	15,770				15,770	35
Station Equipment (362)	2,570,324	2,186,541		(1,816,803)	2,940,062	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	979,730	87,549		(78,854)	988,425	38
Overhead Conductors and Devices (365)	1,363,830	288,533		(275,385)	1,376,978	39
Underground Conduit (366)	69,637	0			69,637	40
Underground Conductors and Devices (367)	1,419,867	199,371			1,619,238	41
Line Transformers (368)	941,456	73,865	7,800		1,007,521	42
Services (369)	229,231	1,570			230,801	43
Meters (370)	251,908	237,448	79,200		410,156	44
Installations on Customers' Premises (371)	95,203	2,958			98,161	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	434,888	4,945			439,833	47
Total Distribution Plant	8,458,465	3,082,780	87,000	(2,171,042)	9,283,203	
GENERAL PLANT						
Land and Land Rights (389)	32,149				32,149	48
Structures and Improvements (390)	739,575	22,300			761,875	49
Office Furniture and Equipment (391)	51,006	697			51,703	50
Computer Equipment (391.1)	66,261	2,423			68,684	51
Transportation Equipment (392)	513,614				513,614	52
Stores Equipment (393)	3,152				3,152	53
Tools, Shop and Garage Equipment (394)	20,736				20,736	54
Laboratory Equipment (395)	43,799				43,799	55
Power Operated Equipment (396)	64,270				64,270	56
Communication Equipment (397)	18,846				18,846	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	8,307	88,511			96,818	59

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	4,870				4,870	60
Total General Plant	1,566,585	113,931	0	0	1,680,516	
Total utility plant in service directly assignable	10,058,186	3,196,711	87,000	(2,171,042)	10,996,855	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	10,058,186	3,196,711	87,000	(2,171,042)	10,996,855	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

Account 370- Varies AMR Meters added for the AMR changeout project.
Account 398- 2008 Solar project addition.
Account 365- Varies conductors and devices purchased.
Account 367- Varies conductors and devices purchased.
Account 368- Varied line transformers added.
Account 362- Varies station equipment purchased.
Account 364- Varies poles, towers, and fixtures added.

If Retirements for any Accounts exceed \$50,000, please explain.

Account 370- Continued retirements from the AMR changeout project.

If Adjustments for any account are nonzero, please explain.

Account 365, 362 and 364 include adjustments due to the early closeout of a substation project.
These accounts were adjusted to reverse the closeout from 2007 and record the true closeout costs in 2008.

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Towers and Fixtures (354)	0				0	28
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	0				0	38
Overhead Conductors and Devices (365)	111,171				111,171	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	192,109				192,109	41
Line Transformers (368)	101,304				101,304	42
Services (369)	20,375				20,375	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	101,973				101,973	47
Total Distribution Plant	526,932	0	0	0	526,932	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	526,932	0	0	0	526,932	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	526,932	0	0	0	526,932	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	0				0	1
7.2/12.5 kV (12kV)	37				37	2
14.4/24.9 kV (25kV)	0				0	3
Other:						
NONE	0				0	4
Underground Lines						
2.4/4.16 kV (4kV)	0				0	5
7.2/12.5 kV (12kV)	37				37	6
14.4/24.9 kV (25kV)	0				0	7
Other:						
NONE	0				0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	0				0	9
7.2/12.5 kV (12kV)	0				0	10
14.4/24.9 kV (25kV)	0				0	11
Other:						
NONE	0				0	12
Underground Lines						
2.4/4.16 kV (4kV)	0				0	13
7.2/12.5 kV (12kV)	0				0	14
14.4/24.9 kV (25kV)	0				0	15
Other:						
NONE	0				0	16
Transmission System						
Pole Lines						
34.5 kV	0				0	17
69 kV	3				3	18
115 kV	0				0	19
138 kV	0				0	20
Other:						
NONE	0				0	21
Underground Lines						
34.5 kV	0				0	22
69 kV	0				0	23
115 kV	0				0	24
138 kV	0				0	25
Other:						
NONE	0				0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. Farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm	50	8
Total	50	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm	4	12
Total	4	13
Total customers on rural lines at end of year	54	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	16,796	Wednesday	01/30/2008	12:00	10,228	1
February	02	16,553	Tuesday	02/12/2008	11:00	9,591	2
March	03	16,224	Monday	03/17/2008	12:00	9,857	3
April	04	16,663	Friday	04/25/2008	02:00	9,411	4
May	05	16,671	Tuesday	05/06/2008	01:00	9,570	5
June	06	19,779	Thursday	06/26/2008	03:00	9,984	6
July	07	20,982	Tuesday	07/29/2008	04:00	11,176	7
August	08	20,437	Tuesday	08/05/2008	03:00	10,839	8
September	09	21,045	Tuesday	09/02/2008	02:00	10,030	9
October	10	16,535	Monday	10/13/2008	03:00	9,814	10
November	11	15,967	Thursday	11/06/2008	12:00	9,101	11
December	12	17,103	Tuesday	12/16/2008	07:00	9,921	12
Total		214,755				119,522	

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	ALLIANT

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	119,522	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	119,522	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	116,680	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility	50	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	50	23
Total Sold and Used	116,730	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	2,792	27
Total Energy Losses	2,792	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	2.3360%	29
Total Disposition of Energy	119,522	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL SALES	RG-1	2,433	17,823	1
Total Sales for Residential Sales		2,433	17,823	
Commercial & Industrial				
COMMERCIAL AND INDUSTRIAL	CG-1	624	98,338	2
Total Sales for Commercial & Industrial		624	98,338	
Public Street & Highway Lighting				
PUBLIC STREET AND HIGHWAY LIGHTING	MS-1	22	519	3
Total Sales for Public Street & Highway Lighting		22	519	
Sales for Resale				
NONE				4
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		3,079	116,680	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
0	0	1,677,423	80,795	1,758,218	1
0	0	1,677,423	80,795	1,758,218	
169,304	169,304	6,603,691	480,368	7,084,059	2
169,304	169,304	6,603,691	480,368	7,084,059	
0	0	88,492	2,035	90,527	3
0	0	88,492	2,035	90,527	
				0	4
0	0	0	0	0	
169,304	169,304	8,369,606	563,198	8,932,804	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)			
Name of Vendor					1	
Point of Delivery		Richland Center			2	
Type of Power Purchased (firm, dump, etc.)		Firm			3	
Voltage at Which Delivered		69000			4	
Point of Metering		Richland Center			5	
Total of 12 Monthly Maximum Demands -- kW		214,755			6	
Average load factor		76.2379%			7	
Total Cost of Purchased Power		7,429,879			8	
Average cost per kWh		0.0622			9	
On-Peak Hours (if applicable)					10	
Monthly purchases --- kWh (000):		On-peak	Off-peak	On-peak	Off-peak	11
January		4,754	5,474			12
February		4,529	5,062			13
March		4,405	5,452			14
April		4,528	4,883			15
May		4,334	5,235			16
June		4,687	5,296			17
July		5,391	5,785			18
August		4,983	5,856			19
September		4,632	5,397			20
October		4,725	5,089			21
November		3,843	5,257			22
December		4,568	5,354			23
		Total kWh (000)	55,379	64,140		24
Footnotes:						25

Particulars	(d)		(e)			
Name of Vendor					28	
Point of Delivery					29	
Voltage at Which Delivered					30	
Point of Metering					31	
Type of Power Purchased (firm, dump, etc.)					32	
Total of 12 Monthly Maximum Demands -- kW					33	
Average load factor					34	
Total Cost of Purchased Power					35	
Average cost per kWh					36	
On-Peak Hours (if applicable)					37	
Monthly purchases --- kWh (000):		On-peak	Off-peak	On-peak	Off-peak	38
January						39
February						40
March						41
April						42
May						43
June						44
July						45
August						46
September						47
October						48
November						49
December						50
						51
						52
Footnotes:						53

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)	0				4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):	January				17
	February				18
	March				19
	April				20
	May				21
	June				22
	July				23
	August				24
	September				25
	October				26
	November				27
	December				28
Total kWh (000)	0				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					52
Footnotes					53
					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
Total					<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
NONE							1
Total						0	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				Rated HP Each Unit (h)
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE								1
							Total	<u><u>0</u></u>

HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			Total	0	0	0	0	

1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	Dean Foods	James Olsn	RC Hopital	Rockwell	Sewer Plt	1
Voltage--High Side	12,470	69,000	12,470	12,470	12,470	2
Voltage--Low Side	480	12,470	480	480	480	3
Num. Main Transformers in Operation	2	1	1	7	2	4
Total Capacity of Transformers in kVA	5,000	28,000	2,000	2,000	1,500	5
Number of Spare Transformers on Hand	0	0	0	4	1	6
15-Minute Maximum Demand in kW						7
Dt and Hr of Such Maximum Demand						8
Kwh Output						9
Footnotes						10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					
	(h)	(i)	(j)	(k)		(l)
Name of Substation	UW-Rchmnd	WI Dairy	Robert Bre	Schri Food		15
Voltage--High Side	12,470	12,470	69,000	12,470		16
Voltage--Low Side	480	480	12,470	480		17
Num. of Main Transformers in Operation	2	3	1	1		18
Total Capacity of Transformers in kVA	1,500	7,500	28,000	1,500		19
Number of Spare Transformers on Hand	1	0	0	1		20
15-Minute Maximum Demand in kW				0		21
Dt and Hr of Such Maximum Demand						22
Kwh Output				0		23
Footnotes						24

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					
	(n)	(o)	(p)	(q)	(r)	
Name of Substation						25
Voltage--High Side						26
Voltage--Low Side						27
Num. of Main Transformers in Operation						28
Capacity of Transformers in kVA						29
Number of Spare Transformers on Hand						30
15-Minute Maximum Demand in kW						31
Dt and Hr of Such Maximum Demand						32
Kwh Output						33
Footnotes						34

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		1
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	4,113	738	52,018	1
Acquired during year	1,484	6	1,663	2
Total	5,597	744	53,681	3
Retired during year	2,122	1	10	4
Sales, transfers or adjustments increase (decrease)	0	0	0	5
Number end of year	3,475	743	53,671	6
Number end of year accounted for as follows:				7
In customers' use	2,964	626	45,029	8
In utility's use	4			9
Locked meters on customers' premises	0			10
In stock	507	117	8,642	12
Total end of year	3,475	743	53,671	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	287	10	1
Sodium Vapor	150	68	10	2
Sodium Vapor	250	85	10	3
Total		440	30	
Ornamental				
Sodium Vapor	150	54	10	4
Sodium Vapor	250	12	10	5
Sodium Vapor	400	62	10	6
Total		128	30	
Other				
Incandescent	100	3	10	7
Total		3	10	