



3013 (02-05-09)

ANNUAL REPORT

OF

Name: REEDSBURG UTILITY COMMISSION

Principal Office: 501 UTILITY COURT
P.O. BOX 230
REEDSBURG, WI 53959-0230

For the Year Ended: DECEMBER 31, 2008

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

I DAVID MIKONOWICZ of
(Person responsible for accounts)

REEDSBURG UTILITY COMMISSION, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/27/2009
(Date)

MANAGER
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: REEDSBURG UTILITY COMMISSION

Utility Address: 501 UTILITY COURT

P.O. BOX 230

REEDSBURG, WI 53959-0230

When was utility organized? 9/3/1894

Report any change in name:

Effective Date:

Utility Web Site: www.reedsburgutility.com

Utility employee in charge of correspondence concerning this report:

Name: MR DAVID MIKONOWICZ, P. E.

Title: MANAGER

Office Address:

501 UTILITY COURT

P.O. BOX 230

REEDSBURG, WI 53959-0230

Telephone: (608) 524 - 4381

Fax Number: (608) 524 - 2423

Email Address: davem@rucls.net

Individual or firm, if other than utility employee, preparing this report:

Name: ERNIE HIGHLEY

Title:

Office Address: HIGHLEY CONSULTING

3078 EDMONTON DRIVE

SUN PRAIRIE, WI 53590-4278

Telephone: (608) 524 - 4381

Fax Number:

Email Address: erniehighley@charter.net

President, chairman, or head of utility commission/board or committee:

Name: KELLEY FORD

Title: COMMISSION PRESIDENT

Office Address:

501 UTILITY CT

P.O. BOX 230

REEDSBURG, WI 53959-0230

Telephone: (608) 524 - 4381

Fax Number:

Email Address:

Are records of utility audited by individuals or firms, other than utility employee?

YES

Individual or firm, if other than utility employee, auditing utility records:

Name: JOHN ANDRES

Title: CPA, PARTNER

Office Address: VIRCHOW KRAUSE & CO LLP

TEN TERRACE CT

P.O. BOX 7398

MADISON, WI 53707-7398

Telephone: (800) 362 - 7301

Fax Number:

Email Address:

IDENTIFICATION AND OWNERSHIP

Date of most recent audit report: 3/13/2009

Period covered by most recent audit: JAN - DEC 2008

Names and titles of utility management including manager or superintendent:

Name: DAVID MIKONOWICZ P E

Title: MANAGER

Office Address:

501 UTILITY CT
P.O. BOX 230
REEDSBURG, WI 53959-0230

Telephone: (608) 524 - 4381

Fax Number: (608) 524 - 2423

Email Address: davem@mwt.net

Name of utility commission/committee: REEDSBURG UTILITY COMMISSION

Names of members of utility commission/committee:

- MR BARRY BORCHERT, CPA, MEMBER
- MR KELLEY FORD, PRESIDENT
- MR JAMES KRUEGER, SECRETARY
- MR TOM SEAMONSON, CITY COUNCIL MEMBER
- MR MIKE SLOAT, CITY COUNCIL MEMBER

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	21,428,881	20,417,700	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	18,555,921	17,323,439	2
Depreciation Expense (403)	874,763	907,879	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	611,303	598,135	5
Total Operating Expenses	20,041,987	18,829,453	
Net Operating Income	1,386,894	1,588,247	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	1,386,894	1,588,247	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	17,706	20,810	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	469,289	344,452	10
Miscellaneous Nonoperating Income (421)	298,768	382,915	11
Total Other Income	785,763	748,177	
Total Income	2,172,657	2,336,424	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(52,483)	(52,483)	12
Other Income Deductions (426)	190,254	183,095	13
Total Miscellaneous Income Deductions	137,771	130,612	
Income Before Interest Charges	2,034,886	2,205,812	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	406,604	450,808	14
Amortization of Debt Discount and Expense (428)	16,006	23,715	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	1,953	1,980	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	424,563	476,503	
Net Income	1,610,323	1,729,309	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	19,674,552	17,945,243	20
Balance Transferred from Income (433)	1,610,323	1,729,309	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	21,284,875	19,674,552	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	21,428,881	0	21,428,881	1
Total (Acct. 400):	21,428,881	0	21,428,881	
Operation and Maintenance Expense (401-402):				
Derived	18,555,921	0	18,555,921	2
Total (Acct. 401-402):	18,555,921	0	18,555,921	
Depreciation Expense (403):				
Derived	874,763	0	874,763	3
Total (Acct. 403):	874,763	0	874,763	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	611,303	0	611,303	5
Total (Acct. 408):	611,303	0	611,303	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	1,386,894	0	1,386,894	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	17,706	0	17,706	8
Total (Acct. 415-416):	17,706	0	17,706	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INTEREST ON CD'S AND BANK ACCOUNTS	469,289		469,289	11
Total (Acct. 419):	469,289	0	469,289	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water		219,322	219,322	12
Contributed Plant - Electric		79,446	79,446	13

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Miscellaneous Nonoperating Income (421):				
NONE			0	14
Total (Acct. 421):	0	298,768	298,768	
TOTAL OTHER INCOME:	486,995	298,768	785,763	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(52,483)	0	(52,483)	15
NONE			0	16
Total (Acct. 425):	(52,483)	0	(52,483)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	91,181	91,181	17
Depreciation Expense on Contributed Plant - Electric	0	98,590	98,590	18
MEUW LEGISLATIVE LOBBYING		483	483	19
Total (Acct. 426):	0	190,254	190,254	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(52,483)	190,254	137,771	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	406,604	0	406,604	20
Total (Acct. 427):	406,604	0	406,604	
Amortization of Debt Discount and Expense (428):				
MORTGAGE REVENUE BONDS	16,006		16,006	21
Total (Acct. 428):	16,006	0	16,006	
Amortization of Premium on Debt--Cr. (429):				
NONE			0	22
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	0	0	0	23
Total (Acct. 430):	0	0	0	
Other Interest Expense (431):				
Derived	1,953	0	1,953	24
Total (Acct. 431):	1,953	0	1,953	
Interest Charged to Construction--Cr. (432):				
NONE			0	25
Total (Acct. 432):	0	0	0	
TOTAL INTEREST CHARGES:	424,563	0	424,563	
NET INCOME:	1,501,809	108,514	1,610,323	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	14,047,061	5,627,491	19,674,552	26
Total (Acct. 216):	14,047,061	5,627,491	19,674,552	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Balance Transferred from Income (433):				
Derived	1,501,809	108,514	1,610,323	27
 Total (Acct. 433):	1,501,809	108,514	1,610,323	
Miscellaneous Credits to Surplus (434):				
NONE			0	28
 Total (Acct. 434):	0	0	0	
Miscellaneous Debits to Surplus--Debit (435):				
NONE			0	29
 Total (Acct. 435)--Debit:	0	0	0	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	30
 Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE			0	31
 Total (Acct. 439)--Debit:	0	0	0	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	15,548,870	5,736,005	21,284,875	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)		34,465			34,465	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
DEPREC PRIVATE SECURITY LIGHTS		13,302			13,302	6
MAINT PRIVATE PARKING LOT LIGHTS		3,457			3,457	7
Total costs and expenses	0	16,759	0	0	16,759	
Net income (or loss)	0	17,706	0	0	17,706	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	1,201,533	20,227,348	0	0	21,428,881	1
Less: interdepartmental sales	0	150,359	0	0	150,359	2
Less: interdepartmental rents	0	0	0	0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	3,258	(3,879)	0	0	(621)	5
Other Increases or (Decreases)						
to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	1,198,275	20,080,868	0	0	21,279,143	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	355,061	11,214	366,275	1
Electric operating expenses	639,686	20,202	659,888	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	11,297	357	11,654	8
Electric utility plant accounts	70,026	2,212	72,238	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	3,202	101	3,303	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	34,086	(34,086)	0	18
All other accounts	0	0	0	19
Total Payroll	1,113,358	0	1,113,358	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	7.6	1
Electric	13.1	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	36,350,912	35,553,532	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	12,325,668	11,290,624	2
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	24,025,244	24,262,908	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	260,831	260,831	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	84,162	70,860	6
Net Nonutility Property	176,669	189,971	
Investment in Municipality (123)	2,400,000	2,400,000	7
Other Investments (124)	1,470,097	1,128,380	8
Sinking Funds (125)	1,481,405	1,661,275	9
Depreciation Fund (126)	0		10
Other Special Funds (128)	0		11
Total Other Property and Investments	5,528,171	5,379,626	
CURRENT AND ACCRUED ASSETS			
Cash (131)	177,422	228,013	12
Special Deposits (134)	0		13
Working Funds (135)			14
Temporary Cash Investments (136)	734,887	717,085	15
Notes Receivable (141)	0	0	16
Customer Accounts Receivable (142)	2,338,148	1,719,276	17
Other Accounts Receivable (143)	405,182	364,014	18
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	19
Receivables from Municipality (145)	513,739	401,477	20
Plant Materials and Operating Supplies (154)	401,089	413,060	21
Merchandise (155)	0	0	22
Other Materials and Supplies (156)	0	0	23
Stores Expense (163)	0	0	24
Prepayments (165)	0	0	25
Interest and Dividends Receivable (171)	34,964	37,423	26
Accrued Utility Revenues (173)			27
Miscellaneous Current and Accrued Assets (174)			28
Total Current and Accrued Assets	4,605,431	3,880,348	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	104,981	120,987	29
Extraordinary Property Losses (182)	0		30
Preliminary Survey and Investigation Charges (183)	0		31
Clearing Accounts (184)	0		32
Temporary Facilities (185)	0		33
Miscellaneous Deferred Debits (186)	0		34
Total Deferred Debits	104,981	120,987	
Total Assets and Other Debits	34,263,827	33,643,869	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	1,742,928	1,742,928	35
Appropriated Earned Surplus (215)			36
Unappropriated Earned Surplus (216)	21,284,875	19,674,552	37
Total Proprietary Capital	23,027,803	21,417,480	
LONG-TERM DEBT			
Bonds (221)	7,520,000	8,560,000	38
Advances from Municipality (223)	0	0	39
Other Long-Term Debt (224)	0	122,114	40
Total Long-Term Debt	7,520,000	8,682,114	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	41
Accounts Payable (232)	1,812,951	1,565,560	42
Payables to Municipality (233)	44,732	200,332	43
Customer Deposits (235)	60,126	59,016	44
Taxes Accrued (236)	517,693	505,904	45
Interest Accrued (237)	45,871	52,845	46
Tax Collections Payable (241)	43,143		47
Miscellaneous Current and Accrued Liabilities (242)	188,730	170,754	48
Total Current and Accrued Liabilities	2,713,246	2,554,411	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	49
Customer Advances for Construction (252)	78,979		50
Other Deferred Credits (253)	923,799	989,864	51
Total Deferred Credits	1,002,778	989,864	
OPERATING RESERVES			
Property Insurance Reserve (261)			52
Injuries and Damages Reserve (262)			53
Pensions and Benefits Reserve (263)			54
Miscellaneous Operating Reserves (265)			55
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	34,263,827	33,643,869	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	10,243,971	0	0	25,309,561	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	5,665,843	0	0	22,800,381	2
Utility Plant in Service - Contributed Plant (101.2)	4,758,823	0	0	2,911,536	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)	175,396			38,933	8
Total Utility Plant	10,600,062	0	0	25,750,850	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	1,939,459	0	0	8,486,985	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	763,605	0	0	1,135,619	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	2,703,064	0	0	9,622,604	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	7,896,998	0	0	16,128,246	

**ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT
ON UTILITY PLANT FINANCED BY UTILITY OPERATION
OR BY THE MUNICIPALITY (ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	1,821,369	7,755,290			9,576,659	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	124,511	750,252			874,763	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	15,206				15,206	6
Accruals charged other						7
accounts (specify):						8
Clearing Accounts	7,189	25,981			33,170	9
Salvage	5,162	15,654			20,816	10
Other credits (specify):						11
Transfer reserve trk 12 to elect	0	25,967			25,967	12
					0	13
					0	14
					0	15
Total credits	152,068	817,854	0	0	969,922	16
Debits during year						17
Book cost of plant retired	8,011	78,994			87,005	18
Cost of removal	0	7,165			7,165	19
Other debits (specify):						20
Transfer reserve trk 12 to elect	25,967	0			25,967	21
					0	22
					0	23
					0	24
Total debits	33,978	86,159	0	0	120,137	25
Balance end of year (111.1)	1,939,459	8,486,985	0	0	10,426,444	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	669,552	1,044,413			1,713,965	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	91,181	98,590			189,771	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
	0				0	9
Salvage	3,283	892			4,175	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	94,464	99,482	0	0	193,946	16
Debits during year						17
Book cost of plant retired	411	4,638			5,049	18
Cost of removal	0	3,638			3,638	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	411	8,276	0	0	8,687	25
Balance end of year (111.2)	763,605	1,135,619	0	0	1,899,224	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
PRIVATE SECURITY LIGHTS	260,831	0	0	260,831	3
Total Nonutility Property (121)	260,831	0	0	260,831	
Less accum. prov. depr. & amort. (122)	70,860	13,302		84,162	4
Net Nonutility Property	189,971	(13,302)	0	176,669	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year		1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			356,501		356,501	378,871	3
Total Electric Utility					356,501	378,871	

Account	Total End of Year	Amount Prior Year	
Electric utility total	356,501	378,871	1
Water utility (154)	44,588	34,189	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	401,089	413,060	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
DEBT DISCOUNT MORT REV BONDS	16,006	428	104,981	1
Total			104,981	
Unamortized premium on debt (251)				
NONE				2
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	1,742,928	1
Changes during year (explain):		2
Balance end of year	<u>1,742,928</u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2000 MORTGAGE REVENUE BOND WA	02/01/2000	12/01/2020	5.53%	1,295,000	1
2000 MORTGAGE REVENUE BOND EL	12/01/2000	12/01/2020	5.51%	1,820,000	2
2002 MORTGAGE REVENUE BOND EL	09/16/2002	12/01/2020	4.63%	855,000	3
2003 MORTGAGE REVENUE BOND EL	05/15/2003	12/01/2023	4.19%	2,850,000	4
2004 MORTGAGE REVENUE BOND EL	04/01/2004	12/01/2010	3.95%	700,000	5
Total Bonds (Account 221):				7,520,000	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
NONE	00/00/0000	00/00/0000	0.00%		1
Total for Account 223				0	
Other Long-Term Debt (224)					
NONE	00/00/0000	00/00/0000	0.00%		2
Total for Account 224				0	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		3
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	505,904	1
Accruals:		
Charged water department expense	156,927	2
Charged electric department expense	453,789	3
Charged sewer department expense	5,063	4
Other (explain):		
NONE		5
Total Accruals and other credits	615,779	
Taxes paid during year:		
County, state and local taxes	507,157	6
Social Security taxes	80,150	7
PSC Remainder Assessment	16,683	8
Other (explain):		
NONE		9
Total payments and other debits	603,990	
Balance end of year	517,693	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
2000 ELECTRIC MORTGAGE REVENUE BOND	10,478	123,706	125,737	8,447	1
2000 WATER MORTGAGE REVENUE BOND	18,191	71,803	72,764	17,230	2
2002 MORTGAGE REVENUE BOND	3,590	42,899	43,075	3,414	3
2003 MORTGAGE REVENUE BOND	10,535	126,048	126,422	10,161	4
2004 ELECTRIC REVENUE BOND	3,292	38,502	39,489	2,305	5
Subtotal	46,086	402,958	407,487	41,557	
Advances from Municipality (223)					
NONE	0			0	6
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	7
PENSION FUND LIABILITY	3,526	3,646	7,172	0	8
Subtotal	3,526	3,646	7,172	0	
Notes Payable (231)					
CUSTOMER DEPOSITS	3,233	1,953	872	4,314	9
Subtotal	3,233	1,953	872	4,314	
Total	52,845	408,557	415,531	45,871	

INTEREST ACCRUED (ACCT. 237)

Interest Accrued (Acct. 237) (Page F-20)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

(224) EOY balance is zero due to prior service liability being paid off in 2008.

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
INVESTMENT IN CONNECT REEDSBURG	2,400,000	1
Total (Acct. 123):	2,400,000	
Other Investments (124):		
INVESTMENT IN ATC	1,338,519	2
ATC-DIVIDENDS	129,515	3
SPECIAL ASSESSMENTS	2,063	4
Total (Acct. 124):	1,470,097	
Sinking Funds (125):		
WATER-BAIRD RESERVE	91,420	5
ELECTRIC MRB RESERVE	935,449	6
ELECTRIC MRB PRINCIPAL/INTEREST	121,921	7
WATER MRB RESERVE	87,096	8
WATER MRB PRINCIPAL/INTEREST	74,078	9
HEALTH INS RESERVE	111,978	10
WATER IMPACT FEES	59,463	11
Total (Acct. 125):	1,481,405	
Depreciation Fund (126):		
NONE		12
Total (Acct. 126):	0	
Other Special Funds (128):		
NONE		13
Total (Acct. 128):	0	
Special Deposits (134):		
NONE		14
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		15
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	82,871	16
Electric	2,255,277	17
Sewer (Regulated)		18
Other (specify):		
NONE		19
Total (Acct. 142):	2,338,148	
Other Accounts Receivable (143):		
Sewer (Non-regulated)	242,905	20
Merchandising, jobbing and contract work	11,950	21
Other (specify):		
BUG TUSSEL WIRELESS	1,733	22

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Other Accounts Receivable (143):		
HEALTH CLAIM REIMBURSEMENTS	23,683	23
FEMA REIMBURSEMENT	84,474	24
POLE CONTACT REVENUE	40,437	25
Total (Acct. 143):	405,182	
Receivables from Municipality (145):		
SEWER JOINT BILLING EXP	130,468	26
PUBLIC FIRE PROTECTION	282,212	27
CITY OF REEDSBURG-CONST & MISC BILLABLES	101,059	28
Total (Acct. 145):	513,739	
Prepayments (165):		
NONE		29
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE		30
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		31
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		32
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		33
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		34
Total (Acct. 186):	0	
Payables to Municipality (233):		
TELECOM	4,073	35
SEWER COLLECTIONS	40,659	36
Total (Acct. 233):	44,732	
Other Deferred Credits (253):		
Regulatory Liability	787,281	37
DSM	82,152	38
WPPI-ADVANCE FUNDING	1,500	39
COMMITTMENT TO COMMUNITY	52,866	40
Total (Acct. 253):	923,799	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

145 Allocation of 2008 joint metering cost to sewer utility and 2008 public fire protection charge to the City of Reedsburg. City of Reedsburg unpaid bill outs EOY for various new service installations & misc repairs.

143 Sewer collections due City of Reedsburg, misc billings under 10,000 for utility material and labor, pole contact bill outs, health claim reimbursements, FEMA reimbursements from 2008 flood damage.

233 Sewer billings payable to the City of Reedsburg.

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	5,684,953	22,629,380	0	0	28,314,333	1
Materials and Supplies	39,388	367,686	0	0	407,074	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	1,880,414	8,121,137	0	0	10,001,551	4
Customer Advances for Construction					0	5
Regulatory Liability	257,356	556,166	0	0	813,522	6
NONE					0	7
Average Net Rate Base	3,586,571	14,319,763	0	0	17,906,334	
Net Operating Income	164,549	1,222,345	0	0	1,386,894	8
Net Operating Income as a percent of						
Average Net Rate Base	4.59%	8.54%	N/A	N/A	7.75%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	265,657	574,107	0	0	839,764	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	16,602	35,881	0	0	52,483	3
Other (specify):						
NONE					0	4
Balance End of Year	249,055	538,226	0	0	787,281	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	1,146,574	1,170,453	1
Total Sales of Water	1,146,574	1,170,453	
Other Operating Revenues			
Forfeited Discounts (470)	2,710	2,426	2
Rents from Water Property (472)	42,431	27,985	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	9,818	9,488	5
Total Other Operating Revenues	54,959	39,899	
Total Operating Revenues	1,201,533	1,210,352	
Operation and Maintenance Expenses			
Source of Supply Expense (600-617)	17,082	18,495	6
Pumping Expenses (620-633)	176,199	116,777	7
Water Treatment Expenses (640-652)	50,577	44,909	8
Transmission and Distribution Expenses (660-678)	225,553	216,159	9
Customer Accounts Expenses (901-906)	68,003	58,265	10
Sales Expenses (910)	5,722	5,675	11
Administrative and General Expenses (920-932)	211,823	177,309	12
Total Operation and Maintenance Expenses	754,959	637,589	
Other Operating Expenses			
Depreciation Expense (403)	124,511	131,927	13
Amortization Expense (404-407)	0	0	14
Taxes (408)	157,514	150,204	15
Total Other Operating Expenses	282,025	282,131	
Total Operating Expenses	1,036,984	919,720	
NET OPERATING INCOME	164,549	290,632	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)				1
Commercial (460.2)				2
Industrial (460.3)				3
Public Authority (460.4)				4
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential (461.1)	2,981	139,052	354,800	5
Commercial (461.2)	415	93,474	159,794	6
Industrial (461.3)	34	386,978	296,609	7
Public Authority (461.4)	43	15,216	26,011	8
Total Metered Sales to General Customers (461)	3,473	634,720	837,214	
Private Fire Protection Service (462)	68		27,148	9
Public Fire Protection Service (463)	1		282,212	10
Other Water Sales (465)				11
Sales for Resale (466)		0	0	12
Interdepartmental Sales (467)				13
Total Sales of Water	3,542	634,720	1,146,574	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE				1
Total		0	0	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
Other (specify):		
NONE		2
Wholesale fire protection billed		3
Amount billed (usually per rate schedule F-1 or Fd-1)	282,212	4
Total Public Fire Protection Service (463)	282,212	
Forfeited Discounts (470):		
NONE		5
Customer late payment charges	2,710	6
Other (specify):		
Total Forfeited Discounts (470)	2,710	
Rents from Water Property (472):		
ALLTEL TOWER RENT	20,248	7
CONNECT REEDSBURG RENT	1,850	8
BUG TUSSEL WIRELESS TOWER RENT	20,333	9
Total Rents from Water Property (472)	42,431	
Interdepartmental Rents (473):		
NONE		10
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
MISCELLANEOUS WORK ORDER CHARGES	600	11
NONE		12
Return on net investment in meters charged to sewer department	9,218	13
Other (specify):		
Total Other Water Revenues (474)	9,818	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Supervision and Engineering (600)	17,082	15,982	1
Operation Labor and Expenses (601)		0	2
Purchased Water (602)		0	3
Miscellaneous Expenses (603)		0	4
Rents (604)		0	5
Maintenance Supervision and Engineering (610)		0	6
Maintenance of Structures and Improvements (611)		0	7
Maintenance of Collecting and Impounding Reservoirs (612)		0	8
Maintenance of Lake, River and Other Intakes (613)		0	9
Maintenance of Wells and Springs (614)		2,513	10
Maintenance of Supply Mains (616)		0	11
Maintenance of Miscellaneous Water Source Plant (617)		0	12
Total Source of Supply Expenses	17,082	18,495	
PUMPING EXPENSES			
Operation Supervision and Engineering (620)	5,849	5,851	13
Fuel for Power Production (621)		0	14
Power Production Labor and Expenses (622)		0	15
Fuel or Power Purchased for Pumping (623)	66,556	67,823	16
Pumping Labor and Expenses (624)	19,330	17,459	17
Expenses Transferred--Credit (625)		0	18
Miscellaneous Expenses (626)	1,128	478	19
Rents (627)		0	20
Maintenance Supervision and Engineering (630)		0	21
Maintenance of Structures and Improvements (631)		0	22
Maintenance of Power Production Equipment (632)		0	23
Maintenance of Pumping Equipment (633)	83,336	25,166	24
Total Pumping Expenses	176,199	116,777	
WATER TREATMENT EXPENSES			
Operation Supervision and Engineering (640)	2,925	2,926	25
Chemicals (641)	45,749	38,682	26
Operation Labor and Expenses (642)		2,247	27
Miscellaneous Expenses (643)		0	28
Rents (644)		0	29
Maintenance Supervision and Engineering (650)		0	30
Maintenance of Structures and Improvements (651)		0	31
Maintenance of Water Treatment Equipment (652)	1,903	1,054	32
Total Water Treatment Expenses	50,577	44,909	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (660)	30,037	28,166	33
Storage Facilities Expenses (661)		89	34
Transmission and Distribution Lines Expenses (662)	6,789	7,545	35
Meter Expenses (663)	13,244	8,225	36
Customer Installations Expenses (664)		0	37
Miscellaneous Expenses (665)	60,718	43,756	38
Rents (666)		0	39
Maintenance Supervision and Engineering (670)	12,152	11,702	40
Maintenance of Structures and Improvements (671)	3,405	1,017	41
Maintenance of Distribution Reservoirs and Standpipes (672)	4,118	4,788	42
Maintenance of Transmission and Distribution Mains (673)	39,911	53,602	43
Maintenance of Services (675)	24,251	28,375	44
Maintenance of Meters (676)	2,072	1,543	45
Maintenance of Hydrants (677)	28,052	25,984	46
Maintenance of Miscellaneous Plant (678)	804	1,367	47
Total Transmission and Distribution Expenses	225,553	216,159	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	3,364	3,374	48
Meter Reading Expenses (902)	6,234	6,410	49
Customer Records and Collection Expenses (903)	55,147	49,149	50
Uncollectible Accounts (904)	3,258	(668)	51
Miscellaneous Customer Accounts Expenses (905)		0	52
Customer Service and Information Expenses (906)			53
Total Customer Accounts Expenses	68,003	58,265	
SALES EXPENSES			
Sales Expenses (910)	5,722	5,675	54
Total Sales Expenses	5,722	5,675	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	53,969	49,595	55
Office Supplies and Expenses (921)	35,217	34,140	56
Administrative Expenses Transferred--Credit (922)		0	57
Outside Services Employed (923)	20,500	23,507	58
Property Insurance (924)	6,342	6,112	59
Injuries and Damages (925)	6,360	6,501	60
Employee Pensions and Benefits (926)	73,120	47,710	61
Regulatory Commission Expenses (928)		0	62
Duplicate Charges--Credit (929)		0	63

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Miscellaneous General Expenses (930)	9,152	3,519	64
Rents (931)		0	65
Maintenance of General Plant (932)	7,163	6,225	66
Total Administrative and General Expenses	211,823	177,309	
Total Operation and Maintenance Expenses	754,959	637,589	

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

633 Increase in expense due to pump inspections and maint/repairs on well #3 & well #4.

665 Expenses increased due to creating a Water System Study model.

673 Expense was higher in 2007 compared to 2008 due to water main & valve replacements done when the City of Reedsburg did street reconstruction projects.

926 Increase due to higher insurance premium cost and claims paid.

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent	PLANT	142,873	136,356	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department	1/2 METER TAX EQUIVALENT	4,214	4,044	2
Net property tax equivalent		138,659	132,312	
Social Security	PAYROLL	18,714	16,685	3
PSC Remainder Assessment	REVENUES	989	1,207	4
Other (specify): LOCAL & SCHOOL TAX ON COMPUTERS & OFFICE EQUIP. CHARGED TO SEWER	1/2 PLANT USED TO BILL WATER & SEWER	(848)	0	5
Total tax expense		157,514	150,204	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Sauk				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.185420				3
County tax rate	mills		4.409990				4
Local tax rate	mills		7.898330				5
School tax rate	mills		8.786620				6
Voc. school tax rate	mills		1.323550				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		22.603910				10
Less: state credit	mills		1.460410				11
Net tax rate	mills		21.143500				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.898330				14
Combined School Tax Rate	mills		10.110170				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		18.008500				17
Total Tax Rate	mills		22.603910				18
Ratio of Local and School Tax to Total	dec.		0.796698				19
Total tax net of state credit	mills		21.143500				20
Net Local and School Tax Rate	mills		16.844994				21
Utility Plant, Jan. 1	\$	10,243,971	10,243,971				22
Materials & Supplies	\$	34,189	34,189				23
Subtotal	\$	10,278,160	10,278,160				24
Less: Plant Outside Limits	\$	1,076,443	1,076,443				25
Taxable Assets	\$	9,201,717	9,201,717				26
Assessment Ratio	dec.		0.921747				27
Assessed Value	\$	8,481,655	8,481,655				28
Net Local & School Rate	mills		16.844994				29
Tax Equiv. Computed for Current Year	\$	142,873	142,873				30
Tax Equivalent per 1994 PSC Report	\$	90,634					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	142,873					34
Footnotes							35

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	6,102				6,102	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	131,885				131,885	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	137,987	0	0	0	137,987	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	115,821	8,861			124,682	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	214,621				214,621	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	156				156	16
Total Pumping Plant	330,598	8,861	0	0	339,459	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	43,954				43,954	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	43,954	0	0	0	43,954	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	29,829				29,829	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	997,935			(71,171)	926,764	24
Transmission and Distribution Mains (343)	1,731,425				1,731,425	25
Services (345)	326,625		93		326,532	26
Meters (346)	542,640	25,513	4,897		563,256	27
Hydrants (348)	257,655		199		257,456	28

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	481				481	29
Total Transmission and Distribution Plant	3,886,590	25,513	5,189	(71,171)	3,835,743	
GENERAL PLANT						
Land and Land Rights (389)	42,120				42,120	30
Structures and Improvements (390)	765,334	7,556			772,890	31
Office Furniture and Equipment (391)	25,235	392			25,627	32
Computer Equipment (391.1)	118,504	3,554	2,822		119,236	33
Transportation Equipment (392)	108,076	20,258		(25,967)	102,367	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	38,135				38,135	36
Laboratory Equipment (395)	2,752				2,752	37
Power Operated Equipment (396)	109,605				109,605	38
Communication Equipment (397)	3,598				3,598	39
SCADA Equipment (397.1)	87,908	795			88,703	40
Miscellaneous Equipment (398)	3,667				3,667	41
Total General Plant	1,304,934	32,555	2,822	(25,967)	1,308,700	
Total utility plant in service directly assignable	5,704,063	66,929	8,011	(97,138)	5,665,843	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	5,704,063	66,929	8,011	(97,138)	5,665,843	

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Adjustments for any account are nonzero, please explain.

Transportation, account 392, adjustment for transfer of truck 12 to electric department

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	20,000				20,000	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	39,568				39,568	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	59,568	0	0	0	59,568	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	260,302				260,302	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	184,173				184,173	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	444,475	0	0	0	444,475	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	0	0	0	0	0	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	22,839			71,171	94,010	24
Transmission and Distribution Mains (343)	2,822,187	114,295			2,936,482	25
Services (345)	598,771	13,549	131		612,189	26
Meters (346)	0				0	27

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Hydrants (348)	480,270	20,310	280		500,300	28
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	3,924,067	148,154	411	71,171	4,142,981	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	111,799				111,799	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	111,799	0	0	0	111,799	
Total utility plant in service directly assignable	4,539,909	148,154	411	71,171	4,758,823	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	4,539,909	148,154	411	71,171	4,758,823	

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

Water Utility Plant in Service --Plant Financed by Contributions-- (Page W-09)

If Adjustments for any account are nonzero, please explain.

Disribution Reservoirs and Standpipes, account 342, adjustment for water impact fees received.

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	87,716	2.90%	3,738	4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
Total Source of Supply Plant	87,716		3,738	
PUMPING PLANT				
Structures and Improvements (321)	59,551	3.20%	3,508	7
Other Power Production Equipment (323)	0	0.00%		8
Electric Pumping Equipment (325)	148,092	4.40%	8,997	9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	142	4.40%	7	11
Total Pumping Plant	207,785		12,512	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0	0.00%		12
Sand or Other Media Filtration Equipment (332)	22,434	6.00%	2,637	13
Membrane Filtration Equipment (333)				14
Other Water Treatment Equipment (334)				15
Total Water Treatment Plant	22,434		2,637	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	280,733	1.90%	18,285	17
Transmission and Distribution Mains (343)	236,797	1.30%	22,509	18
Services (345)	99,499	2.90%	9,471	19
Meters (346)	296,876	5.50%	30,412	20
Hydrants (348)	51,258	2.20%	5,666	21
Other Transmission and Distribution Plant (349)	505	5.00%		22
Total Transmission and Distribution Plant	965,668		86,343	
GENERAL PLANT				
Structures and Improvements (390)	142,870	2.90%	22,304	23
Office Furniture and Equipment (391)	9,334	5.80%	1,475	24
Computer Equipment (391.1)	118,504	26.70%	3,554	25
Transportation Equipment (392)	91,902	13.30%	5,302	26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	34,903	5.80%	2,212	28
Laboratory Equipment (395)	2,521	5.80%	160	29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)		
311					0	1	
312					0	2	
313					0	3	
314					91,454	4	
316					0	5	
317					0	6	
	0	0	0	0	91,454		
321					63,059	7	
323					0	8	
325					157,089	9	
326					0	10	
328					149	11	
	0	0	0	0	220,297		
331					0	12	
332					25,071	13	
333					0	14	
334					0	15	
	0	0	0	0	25,071		
341					0	16	
342					299,018	17	
343				1,523	260,829	18	
345	93			77	108,954	19	
346	4,897			2,828	325,219	20	
348	199			734	57,459	21	
349					505	22	
	5,189	0		5,162	0	1,051,984	
390					165,174	23	
391					10,809	24	
391.1	2,822				119,236	25	
392				(25,967)	71,237	26	
393					0	27	
394					37,115	28	
395					2,681	29	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Power Operated Equipment (396)	109,605	7.50%		30
Communication Equipment (397)	(218)	15.00%	540	31
SCADA Equipment (397.1)	25,991	6.70%	5,916	32
Miscellaneous Equipment (398)	2,354	5.80%	213	33
Total General Plant	537,766		41,676	
Total accum. prov. directly assignable	1,821,369		146,906	
 Common Utility Plant Allocated to Water Department	 0	 0.00%		 34
 Total accum. prov. for depreciation	 1,821,369		 146,906	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					109,605	30
397					322	31
397.1					31,907	32
398					2,567	33
	2,822	0	0	(25,967)	550,653	
	8,011	0	5,162	(25,967)	1,939,459	
					0	34
	8,011	0	5,162	(25,967)	1,939,459	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-10)

If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Utility or Municipality) EOY Balance, please explain.

349 Account over depreciated.

If Adjustments for any account are nonzero, please explain.

Transportation Equip. Acct. 392, transferred truck and reserve to electric department.

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

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ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	5,049	2.90%	1,147	4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
Total Source of Supply Plant	5,049		1,147	
PUMPING PLANT				
Structures and Improvements (321)	37,443	3.20%	8,330	7
Other Power Production Equipment (323)	0	0.00%		8
Electric Pumping Equipment (325)	36,467	4.40%	8,104	9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	0	0.00%		11
Total Pumping Plant	73,910		16,434	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0	0.00%		12
Sand or Other Media Filtration Equipment (332)	0	0.00%		13
Membrane Filtration Equipment (333)				14
Other Water Treatment Equipment (334)				15
Total Water Treatment Plant	0		0	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	217	1.90%	1,110	17
Transmission and Distribution Mains (343)	347,104	1.30%	36,688	18
Services (345)	158,834	2.90%	17,559	19
Meters (346)	0	0.00%		20
Hydrants (348)	73,253	2.20%	10,786	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
Total Transmission and Distribution Plant	579,408		66,143	
GENERAL PLANT				
Structures and Improvements (390)	0	0.00%		23
Office Furniture and Equipment (391)	0	0.00%		24
Computer Equipment (391.1)	0	0.00%		25
Transportation Equipment (392)	0	0.00%		26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	0	0.00%		28
Laboratory Equipment (395)	0	0.00%		29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					6,196	4
316					0	5
317					0	6
	0	0	0	0	6,196	
321					45,773	7
323					0	8
325					44,571	9
326					0	10
328					0	11
	0	0	0	0	90,344	
331					0	12
332					0	13
333					0	14
334					0	15
	0	0	0	0	0	
341					0	16
342					1,327	17
343			2,144		385,936	18
345	131		106		176,368	19
346					0	20
348	280		1,033		84,792	21
349					0	22
	411	0	3,283	0	648,423	
390					0	23
391					0	24
391.1					0	25
392					0	26
393					0	27
394					0	28
395					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Power Operated Equipment (396)	0	0.00%		30
Communication Equipment (397)	0	0.00%		31
SCADA Equipment (397.1)	11,185	6.67%	7,457	32
Miscellaneous Equipment (398)	0	0.00%		33
Total General Plant	11,185		7,457	
Total accum. prov. directly assignable	669,552		91,181	
 Common Utility Plant Allocated to Water Department	 0	 0.00%		 34
 Total accum. prov. for depreciation	 669,552		 91,181	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					0	30
397					0	31
397.1					18,642	32
398					0	33
	0	0	0	0	18,642	
	411	0	3,283	0	763,605	
					0	34
	411	0	3,283	0	763,605	

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			51,593	51,593	1
February			48,826	48,826	2
March			46,801	46,801	3
April			48,437	48,437	4
May			49,881	49,881	5
June			54,194	54,194	6
July			58,241	58,241	7
August			78,201	78,201	8
September			75,489	75,489	9
October			59,043	59,043	10
November			47,956	47,956	11
December			49,686	49,686	12
Total annual pumpage	0	0	668,348	668,348	

WATER LOSS AND OTHER STATISTICS

1. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
2. For Gallons used for other system uses (line 10), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.

WATER LOSS STATISTICS

Source of Water Supply Statistics - Total Annual Pumpage (000's):	668,348	1
Less: Gallons (000's) used in the treatment process:	0	2
Subtotal: Gallons (000's) entering distribution system:	668,348	3
Less: Gallons (000's) sold:	634,720	4
Gallons (000's) entering distribution system but not sold:	33,628	5
Estimated Water Usage:		6
Gallons (000's) used to flush mains:	7,000	7
Gallons (000's) used for fire protection:	2,500	8
Gallons (000's) used to prevent freezing of distribution system:	150	9
Gallons (000's) used for other system uses:	134	10
Subtotal Estimated Usage:	9,784	11
Estimated Water Losses:		12
Gallons (000's) lost due to main leaks or breaks:	1,100	13
Gallons (000's) lost due to service leaks or breaks:	500	14
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:	200	15
Gallons (000's) for unauthorized usage such as vandalism and theft:	0	16
Gallons (000's) not accounted for:	22,044	17
Subtotal of Estimated Losses:	23,844	18
Percentage of water entering distribution system sold:	95%	19
Percentage of unaccounted for water:	3%	20
If more than 15%, indicate causes:		21

If more than 15%, state what action has been taken to reduce water loss:

OTHER STATISTICS

Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	3,241	22
Date of maximum: 08/19/2008		23
Cause of maximum: Canning Factory Operating, Lawn Watering		24
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	600	25
Date of minimum: 03/23/2008		26
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	700,331	27
If water is purchased:		28
Vendor Name:		29
Point of Delivery:		30
What percentage of purchased water is surface water?		31
Number of main breaks repaired this year:	7	32
Number of service breaks repaired this year:	8	33
Population served (estimate the number of individuals served):		34
Inside municipality?	9,118	35
Outside municipality?	4	36

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
GRANITE AVENUE	2	250	6	403,200	Yes	1
LUCKY	4	480	16	1,440,000	Yes	2
MYRTLE	3	486	12	1,440,000	Yes	3
NISHAN	6	365	18	1,512,000	Yes	4
POWER HOUSE	1	260	6	432,000	Yes	5
WELL #7	7	515	24	1,728,000	Yes	6

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	GRANITE PUMP	LUCKY PUMP HOUSE	MYRTLE PUMP HOUSE	1
Location	101 GRANITE AVENUE	821 LUCKY STREET	433 MYRTLE STREET	2
Purpose	S	P	P	3
Destination	R D	R D	R D	4
Pump Manufacturer	STA-RITE	LAYNE	LAYNE	5
Year Installed	1982	1966	1956	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	285	1,000	1,000	8
Pump Motor or Standby Engine Mfr	STA-RITE	US	US	9 10
Year Installed	1982	1966	1956	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	25	75	75	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	NISHAN PUMP HOUSE	POWER HOUSE	PRESSURE BOOSTER	15
Location	1700 EIGHTH STREET	S WEBB AVENUE	1301 NINETEENTH STREET	16
Purpose	P	S	B	17
Destination	R D	R D	R D	18
Pump Manufacturer	LAYNE	LAYNE	CORNELL	19
Year Installed	1990	1981	1994	20
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	21
Actual Capacity (gpm)	1,060	310	50	22
Pump Motor or Standby Engine Mfr	GENERAL ELECTRIC	US	CORNELL	23 24
Year Installed	1990	1981	1994	25
Type	ELECTRIC	ELECTRIC	ELECTRIC	26
Horsepower	100	25	15	27
Footnotes				28

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL #7			1
Location	SARAH ROSE LANE			2
Purpose	P			3
Destination	R D			4
Pump Manufacturer	AMERICAN TURBINE			5
Year Installed	2003			6
Type	VERTICAL TURBINE			7
Actual Capacity (gpm)	1,200			8
Pump Motor or Standby Engine Mfr	AMERICAN			10
Year Installed	2003			11
Type	ELECTRIC			12
Horsepower	150			13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				15
Location				16
Purpose				17
Destination				18
Pump Manufacturer				19
Year Installed				20
Type				21
Actual Capacity (gpm)				22
Pump Motor or Standby Engine Mfr				23
Year Installed				25
Type				26
Horsepower				27
Footnotes				28

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	14TH. STREET	HIGHWAY H	RG. RD/ 8TH ST-MOYER	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	R	3
Year constructed	1972	2001	1983	4
Primary material (earthen, steel, concrete, other)	STEEL	CONCRETE	CONCRETE	5
Elevation difference in feet (See Headnote 3.)	137	229	137	6
Total capacity in gallons (actual)	500,000	500,000	500,000	7
				8
WATER TREATMENT PLANT				9
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	10
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	11
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	12
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000	0.0000	0.0000	13
Is a corrosion control chemical used (yes, no)?	Y	Y	Y	14
Is water fluoridated (yes, no)?	Y	Y	Y	15
Footnotes				16

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	WEBB WATER TOWER		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET		3
Year constructed	1939		4
Primary material (earthen, steel, concrete, other)	STEEL		5
Elevation difference in feet (See Headnote 3.)	137		6
Total capacity in gallons (actual)	200,000		7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID		9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		10
Filters, type (gravity, pressure, other, none)	NONE		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000		12
Is a corrosion control chemical used (yes, no)?	Y		13
Is water fluoridated (yes, no)?	Y		14
Footnotes			15

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet				Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)				
M	D	3.000	322	0	0	0	322	1	
M	D	4.000	33,289	0	0	0	33,289	2	
M	D	6.000	101,229	0	0	0	101,229	3	
M	S	6.000	60	0	0	0	60	4	
P	D	6.000	1,620	0	0	0	1,620	5	
M	D	8.000	88,901	221	0	0	89,122	6	
M	S	8.000	110	0	0	0	110	7	
M	T	8.000	450	0	0	0	450	8	
P	D	8.000	7,004	0	0	0	7,004	9	
M	D	10.000	40,481	700	0	0	41,181	10	
M	S	10.000	150	0	0	0	150	11	
M	T	10.000	200	0	0	0	200	12	
M	D	12.000	41,712	2,165	0	0	43,877	13	
M	T	12.000	3,436	0	0	0	3,436	14	
P	D	12.000	1,800	0	0	0	1,800	15	
Total Within Municipality			320,764	3,086	0	0	323,850		
M	D	6.000	0	0	0	0	0	16	
M	D	12.000	6,205	0	0	0	6,205	17	
M	T	12.000	3,074	0	0	0	3,074	18	
Total Outside of Municipality			9,279	0	0	0	9,279		
Total Utility			330,043	3,086	0	0	333,129		

WATER MAINS

Water Mains (Page W-19)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Financed by the developer.

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	1,850	0	2	0	1,848	0	1
M	1.000	1,186	9	0	0	1,195	0	2
M	1.250	38	0	0	0	38	0	3
M	1.500	69	0	0	0	69	0	4
M	2.000	109	4	0	0	113	0	5
M	3.000	5	0	0	0	5	0	6
M	4.000	15	0	0	0	15	0	7
M	6.000	49	0	0	0	49	0	8
M	8.000	9	2	0	0	11	0	9
M	10.000	2	0	0	0	2	0	10
Total Utility		3,332	15	2	0	3,345	0	

WATER SERVICES

Water Services (Page W-20)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Water services - Utility funds.

If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.

Water services - No record of services not in use.

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	3,018	72	62		3,028	125	1
0.750	272	6	1		277	16	2
1.000	119	6	0		125	11	3
1.250	0	0	0		0	0	4
1.500	47	0	1		46	6	5
2.000	74	0	1		73	32	6
3.000	17	0	0		17	0	7
4.000	12	1	0		13	5	8
6.000	6	0	0		6	3	9
Total:	3,565	85	65	0	3,585	198	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	2,731	209	1	10	0	77	3,028	1
0.750	203	50	4	6	0	14	277	2
1.000	36	70	6	5	0	8	125	3
1.250	0	0	0	0	0	0	0	4
1.500	1	35	2	3	1	4	46	5
2.000	0	42	10	12	5	4	73	6
3.000	0	5	4	3	0	5	17	7
4.000	0	4	4	4	0	1	13	8
6.000	0	2	3	0	0	1	6	9
Total:	2,971	417	34	43	6	114	3,585	

METERS

Meters (Page W-21)

Explain program for replacing or testing meters 1" or smaller.

Per PSC ruling 185.76 item 6 - When system losses are less than the prescribed percentages under s. PSC 185.85(4), a utility in lieu of testing every meter as required under sub (1) may satisfy the requirements of this section for 5/8, 3/4 and 1 inch meters by adopting a new meter replacement program that results in each meter being replaced within 20 years of the original date of installation. All 1 inch meters currently in service are in compliance.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes.

If 6-inch or larger meters in commercial, industrial or public authority classifications have not been tested, please explain.

Per PSC ruling 185.761 alternative sample-testing plan for in-use meters. (1) As an alternative to testing 100% of meters that require testing under total to be tested of each meter size. This test sample shall be a random selection of the total to be tested and each meter size test shall be conducted independently. If 10% or more of the test sample does not meet the accuracy requirements of s. PSC 185.35, the utility shall test all meters of that size in accordance with s. PSC 185.76. Meters do not have bypass capability. Will be tested in the Spring of 2009.

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	5	0	0	0	5	1
Within Municipality	556	7	2	0	561	2
Total Fire Hydrants	561	7	2	0	566	
Flushing Hydrants						
	0	0	0	0	0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	566	*
Number of distribution system valves end of year:	1,031	
Number of distribution valves operated during year:	350	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

Hydrants and Distribution System Valves (Page W-22)

Explain all reported Adjustments.

NR811.08(5) At least one half of the valves were not tested. Due to the flood in 2008 our crew is still in the process of testing valves.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	20,154,879	19,143,757	1
Total Sales of Electricity	20,154,879	19,143,757	
Other Operating Revenues			
Forfeited Discounts (450)	29,754	21,042	2
Miscellaneous Service Revenues (451)	5,190	4,570	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	33,987	33,326	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	3,538	4,653	7
Total Other Operating Revenues	72,469	63,591	
Total Operating Revenues	20,227,348	19,207,348	
Operation and Maintenance Expenses			
Power Production Expenses (500-557)	16,462,019	15,464,381	8
Transmission Expenses (560-573)	3,553	5,138	9
Distribution Expenses (580-598)	518,399	453,692	10
Customer Accounts Expenses (901-905)	215,502	194,638	11
Customer Service and Information Expenses (906)	0		12
Sales Expenses (911-916)	10,330	12,513	13
Administrative and General Expenses (920-932)	591,159	555,488	14
Total Operation and Maintenance Expenses	17,800,962	16,685,850	
Other Expenses			
Depreciation Expense (403)	750,252	775,952	15
Amortization Expense (404-407)	0	0	16
Taxes (408)	453,789	447,931	17
Total Other Expenses	1,204,041	1,223,883	
Total Operating Expenses	19,005,003	17,909,733	
NET OPERATING INCOME	1,222,345	1,297,615	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
NONE		1
Customer late payment charges	29,754	2
Other (specify):		
Total Forfeited Discounts (450)	29,754	
Miscellaneous Service Revenues (451):		
RECONNECT CHARGES	5,190	3
Total Miscellaneous Service Revenues (451)	5,190	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
RENT FROM CONNECT RG	5,550	5
POLE CONTACTS	28,437	6
Total Rent from Electric Property (454)	33,987	
Interdepartmental Rents (455):		
NONE		7
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
NSF CHECK FEES & MISC	1,077	8
SALES & USE TAX DISCOUNTS	2,461	9
Total Other Electric Revenues (456)	3,538	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
Total Steam Power Generation Expenses	0	0
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
Total Hydraulic Power Generation Expenses	0	0
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27
Miscellaneous Other Power Generation Expenses (549)	0	28
Rents (550)	0	29
Maintenance Supervision and Engineering (551)	0	30
Maintenance of Structures (552)	0	31
Maintenance of Generating and Electric Plant (553)	0	32

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
OTHER POWER GENERATION EXPENSES			
Maintenance of Miscellaneous Other Power Generating Plant (554)		0	33
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (555)	16,462,019	15,464,381	34
System Control and Load Dispatching (556)		0	35
Other Expenses (557)		0	36
Total Other Power Supply Expenses	16,462,019	15,464,381	
Total Power Production Expenses	16,462,019	15,464,381	
TRANSMISSION EXPENSES			
Operation Supervision and Engineering (560)	3,553	4,439	37
Load Dispatching (561)		0	38
Station Expenses (562)		0	39
Overhead Line Expenses (563)		0	40
Underground Line Expenses (564)		0	41
Miscellaneous Transmission Expenses (566)		0	42
Rents (567)		0	43
Maintenance Supervision and Engineering (568)		0	44
Maintenance of Structures (569)		0	45
Maintenance of Station Equipment (570)		0	46
Maintenance of Overhead Lines (571)		570	47
Maintenance of Underground Lines (572)		129	48
Maintenance of Miscellaneous Transmission Plant (573)		0	49
Total Transmission Expenses	3,553	5,138	
DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (580)	38,999	41,628	50
Load Dispatching (581)		0	51
Station Expenses (582)	28,992	23,445	52
Overhead Line Expenses (583)	371	394	53
Underground Line Expenses (584)	1,537	2,320	54
Street Lighting and Signal System Expenses (585)		7	55
Meter Expenses (586)	31,932	30,925	56
Customer Installations Expenses (587)		0	57
Miscellaneous Distribution Expenses (588)	121,755	106,555	58
Rents (589)	12,877	26,612	59
Maintenance Supervision and Engineering (590)	23,442	26,635	60
Maintenance of Structures (591)	56	2,800	61
Maintenance of Station Equipment (592)	50,927	15,742	62
Maintenance of Overhead Lines (593)	123,890	97,754	63

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Maintenance of Underground Lines (594)	18,034	18,865	64
Maintenance of Line Transformers (595)	6,422	9,269	65
Maintenance of Street Lighting and Signal Systems (596)	51,114	41,166	66
Maintenance of Meters (597)	3,654	4,129	67
Maintenance of Miscellaneous Distribution Plant (598)	4,397	5,446	68
Total Distribution Expenses	518,399	453,692	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	15,040	14,127	69
Meter Reading Expenses (902)	23,506	22,114	70
Customer Records and Collection Expenses (903)	180,835	164,369	71
Uncollectible Accounts (904)	(3,879)	(5,972)	72
Miscellaneous Customer Accounts Expenses (905)		0	73
Customer Service and Information Expenses (906)			74
Total Customer Accounts Expenses	215,502	194,638	
SALES EXPENSES			
Supervision (911)	8,766	9,219	75
Demonstrating and Selling Expenses (912)	92	323	76
Advertising Expenses (913)	1,395	2,449	77
Miscellaneous Sales Expenses (916)	77	522	78
Total Sales Expenses	10,330	12,513	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	67,098	60,887	79
Office Supplies and Expenses (921)	93,110	88,787	80
Administrative Expenses Transferred -- Credit (922)		0	81
Outside Services Employed (923)	56,878	65,613	82
Property Insurance (924)	25,043	14,704	83
Injuries and Damages (925)	17,330	16,963	84
Employee Pensions and Benefits (926)	251,358	227,496	85
Regulatory Commission Expenses (928)		6	86
Duplicate Charges -- Credit (929)		0	87
Miscellaneous General Expenses (930)	23,373	29,834	88
Rents (931)		0	89
Maintenance of General Plant (932)	56,969	51,198	90
Total Administrative and General Expenses	591,159	555,488	
Total Operation and Maintenance Expenses	17,800,962	16,685,850	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

593 Increase due to year end inventory, tree trimming and overhead line rebuilds.

592 Increase due to the cleaning and maintenance of substation regulators and the flooding in 2008.

589 Decrease due to back billing of facility charges from ATC being recorded in 2007.

924 Increase due to increase in insurance premiums.

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent	PLANT	374,820	369,548	1
Social Security	PAYROLL	62,023	57,987	2
Wisconsin Gross Receipts Tax	REVENUE	1,253	2,160	3
PSC Remainder Assessment	PRIOR YEAR REVENUE	15,693	18,236	4
Other (specify):				
NONE			0	5
Total tax expense		453,789	447,931	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Sauk				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.185420				2
County tax rate	mills		4.409990				3
Local tax rate	mills		7.898330				4
School tax rate	mills		8.786620				5
Voc. school tax rate	mills		1.323550				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
Total tax rate	mills		22.603910				9
Less: state credit	mills		1.460410				10
Net tax rate	mills		21.143500				11
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		7.898330				12
Combined School Tax Rate	mills		10.110170				13
Other Tax Rate - Local	mills		0.000000				14
Total Local & School Tax	mills		18.008500				15
Total Tax Rate	mills		22.603910				16
Ratio of Local and School Tax to Total	dec.		0.796698				17
Total tax net of state credit	mills		21.143500				18
Net Local and School Tax Rate	mills		16.844994				19
Utility Plant, Jan. 1	\$	25,309,561	25,309,561				20
Materials & Supplies	\$	378,871	378,871				21
Subtotal	\$	25,688,432	25,688,432				22
Less: Plant Outside Limits	\$	1,548,287	1,548,287				23
Taxable Assets	\$	24,140,145	24,140,145				24
Assessment Ratio	dec.		0.921747				25
Assessed Value	\$	22,251,106	22,251,106				26
Net Local & School Rate	mills		16.844994				27
Tax Equiv. Computed for Current Year	\$	374,820	374,820				28
Tax Equivalent per 1994 PSC Report	\$	214,312					29
Any lower tax equivalent as authorized by municipality (see note 5)	\$						30
Tax equiv. for current year (see note 5)	\$	374,820					31
Footnotes							32

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	1,290				1,290	25
Structures and Improvements (352)	12,841				12,841	26
Station Equipment (353)	232,754				232,754	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

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2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	155,825				155,825	29
Overhead Conductors and Devices (356)	75,474				75,474	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	478,184	0	0	0	478,184	
DISTRIBUTION PLANT						
Land and Land Rights (360)	26,244				26,244	34
Structures and Improvements (361)	58,838				58,838	35
Station Equipment (362)	5,489,426				5,489,426	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	865,602	21,432	1,309		885,725	38
Overhead Conductors and Devices (365)	1,449,886	28,476	2,113		1,476,249	39
Underground Conduit (366)	325,571	6,636	74		332,133	40
Underground Conductors and Devices (367)	5,096,734	9,645	1,407		5,104,972	41
Line Transformers (368)	2,173,848	100,587	9,303		2,265,132	42
Services (369)	989,986	38,289	1,435		1,026,840	43
Meters (370)	766,559	10,324	3,258		773,625	44
Installations on Customers' Premises (371)	7,852				7,852	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	949,164	38,247	2,794		984,617	47
Total Distribution Plant	18,199,710	253,636	21,693	0	18,431,653	
GENERAL PLANT						
Land and Land Rights (389)	126,360				126,360	48
Structures and Improvements (390)	2,299,168	22,668			2,321,836	49
Office Furniture and Equipment (391)	112,792	1,175			113,967	50
Computer Equipment (391.1)	306,787	10,664	4,924		312,527	51
Transportation Equipment (392)	183,166	84,381	18,814		248,733	52
Stores Equipment (393)	12,577				12,577	53
Tools, Shop and Garage Equipment (394)	143,806				143,806	54
Laboratory Equipment (395)	36,991	1,082			38,073	55
Power Operated Equipment (396)	372,560				372,560	56
Communication Equipment (397)	186,279	47,389	33,563		200,105	57
SCADA Equipment (397.1)					0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	3,780,486	167,359	57,301	0	3,890,544	
Total utility plant in service directly assignable	22,458,380	420,995	78,994	0	22,800,381	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	22,458,380	420,995	78,994	0	22,800,381	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$100,000, please explain.

368 Increase due to new transformers needed for industrial growth (Pace & WI Specialty Protein).

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Towers and Fixtures (354)	0				0	28
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	30,329				30,329	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	297,202		665		296,537	38
Overhead Conductors and Devices (365)	398,073		1,073		397,000	39
Underground Conduit (366)	25,738	1,422	38		27,122	40
Underground Conductors and Devices (367)	1,656,069	78,024	714		1,733,379	41
Line Transformers (368)	41,102				41,102	42
Services (369)	384,188		729		383,459	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	4,027		1,419		2,608	47
Total Distribution Plant	2,836,728	79,446	4,638	0	2,911,536	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	2,836,728	79,446	4,638	0	2,911,536	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	2,836,728	79,446	4,638	0	2,911,536	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
STEAM PRODUCTION PLANT				
Structures and Improvements (311)	0	0.00%		1
Boiler Plant Equipment (312)	0	0.00%		2
Engines and Engine Driven Generators (313)	0	0.00%		3
Turbogenerator Units (314)	0	0.00%		4
Accessory Electric Equipment (315)	0	0.00%		5
Miscellaneous Power Plant Equipment (316)	0	0.00%		6
Total Steam Production Plant	0		0	
HYDRAULIC PRODUCTION PLANT				
Structures and Improvements (331)	0	0.00%		7
Reservoirs, Dams and Waterways (332)	0	0.00%		8
Water Wheels, Turbines and Generators (333)	0	0.00%		9
Accessory Electric Equipment (334)	0	0.00%		10
Miscellaneous Power Plant Equipment (335)	0	0.00%		11
Roads, Railroads and Bridges (336)	0	0.00%		12
Total Hydraulic Production Plant	0		0	
OTHER PRODUCTION PLANT				
Structures and Improvements (341)	0	0.00%		13
Fuel Holders, Producers and Accessories (342)	0	0.00%		14
Prime Movers (343)	0	0.00%		15
Generators (344)	0	0.00%		16
Accessory Electric Equipment (345)	0	0.00%		17
Miscellaneous Power Plant Equipment (346)	0	0.00%		18
Total Other Production Plant	0		0	
TRANSMISSION PLANT				
Structures and Improvements (352)	6,676	3.00%	385	19
Station Equipment (353)	141,177	3.30%	7,681	20
Towers and Fixtures (354)	0	2.80%		21
Poles and Fixtures (355)	125,513	2.80%	4,363	22
Overhead Conductors and Devices (356)	45,260	3.20%	2,415	23
Underground Conduit (357)	0	0.00%		24
Underground Conductors and Devices (358)	0	0.00%		25
Roads and Trails (359)	0	0.00%		26
Total Transmission Plant	318,626		14,844	
DISTRIBUTION PLANT				
Structures and Improvements (361)	27,347	3.00%	1,765	27
Station Equipment (362)	1,848,292	3.20%	175,663	28
Storage Battery Equipment (363)	0	0.00%		29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					7,061	19
353					148,858	20
354					0	21
355					129,876	22
356					47,675	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	333,470	
361					29,112	27
362					2,023,955	28
363					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
DISTRIBUTION PLANT				
Poles, Towers and Fixtures (364)	431,478	3.90%	34,151	30
Overhead Conductors and Devices (365)	422,229	3.10%	45,355	31
Underground Conduit (366)	59,490	2.00%	6,577	32
Underground Conductors and Devices (367)	1,271,002	3.30%	168,328	33
Line Transformers (368)	864,129	3.30%	73,243	34
Services (369)	316,342	4.10%	41,345	35
Meters (370)	369,510	5.00%	38,504	36
Installations on Customers' Premises (371)	8,292	5.60%		37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	501,005	5.10%	49,311	39
Total Distribution Plant	6,119,116		634,242	
GENERAL PLANT				
Structures and Improvements (390)	372,236	2.50%	57,762	40
Office Furniture and Equipment (391)	92,669	6.30%	7,143	41
Computer Equipment (391.1)	306,786	20.00%	10,664	42
Transportation Equipment (392)	186,922	15.00%	4,381	43
Stores Equipment (393)	5,921	4.00%	503	44
Tools, Shop and Garage Equipment (394)	68,087	6.70%	9,635	45
Laboratory Equipment (395)	20,795	6.70%	2,515	46
Power Operated Equipment (396)	210,522	12.50%	21,605	47
Communication Equipment (397)	53,610	6.70%	12,944	48
SCADA Equipment (397.1)		5.00%		49
Miscellaneous Equipment (398)	0	5.00%		50
Total General Plant	1,317,548		127,152	
Total accum. prov. directly assignable	7,755,290		776,238	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
Total accum. prov. for depreciation	7,755,290		776,238	
GENERAL PLANT				
Other Tangible Property (399)	0	6.70%		52
Total General Plant	0		0	
Total accum. prov. directly assignable	7,755,290		776,238	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364	1,309	1,003	115		463,432	30
365	2,113	1,648	523		464,346	31
366	74	72	112		66,033	32
367	1,407	1,075	2,977		1,439,825	33
368	9,303		9,064		937,133	34
369	1,435	1,146			355,106	35
370	3,258		1,903		406,659	36
371					8,292	37
372					0	38
373	2,794	2,221	960		546,261	39
	21,693	7,165	15,654	0	6,740,154	
390					429,998	40
391					99,812	41
391.1	4,924				312,526	42
392	18,814			25,967	198,456	43
393					6,424	44
394					77,722	45
395					23,310	46
396					232,127	47
397	33,563				32,991	48
397.1					0	49
398					0	50
	57,301	0	0	25,967	1,413,366	
	78,994	7,165	15,654	25,967	8,486,990	
					0	51
	78,994	7,165	15,654	25,967	8,486,990	
399					0	52
	0	0	0	0	0	
	78,994	7,165	15,654	25,967	8,486,990	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-09)

If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Utility or Municipality) EOY Balance, please explain.

371, Installation on Customers Premises over depreciated.

If Adjustments for any account are nonzero, please explain.

Transportation adjustment to transfer reserve on water utility vehicle transferred to electric department. Page E-10 line 43 cloumn i.

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

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ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
STEAM PRODUCTION PLANT				
Structures and Improvements (311)	0	0.00%		1
Boiler Plant Equipment (312)	0	0.00%		2
Engines and Engine Driven Generators (313)	0	0.00%		3
Turbogenerator Units (314)	0	0.00%		4
Accessory Electric Equipment (315)	0	0.00%		5
Miscellaneous Power Plant Equipment (316)	0	0.00%		6
Total Steam Production Plant	0		0	
HYDRAULIC PRODUCTION PLANT				
Structures and Improvements (331)	0	0.00%		7
Reservoirs, Dams and Waterways (332)	0	0.00%		8
Water Wheels, Turbines and Generators (333)	0	0.00%		9
Accessory Electric Equipment (334)	0	0.00%		10
Miscellaneous Power Plant Equipment (335)	0	0.00%		11
Roads, Railroads and Bridges (336)	0	0.00%		12
Total Hydraulic Production Plant	0		0	
OTHER PRODUCTION PLANT				
Structures and Improvements (341)	0	0.00%		13
Fuel Holders, Producers and Accessories (342)	0	0.00%		14
Prime Movers (343)	0	0.00%		15
Generators (344)	0	0.00%		16
Accessory Electric Equipment (345)	0	0.00%		17
Miscellaneous Power Plant Equipment (346)	0	0.00%		18
Total Other Production Plant	0		0	
TRANSMISSION PLANT				
Structures and Improvements (352)	0	0.00%		19
Station Equipment (353)	0	0.00%		20
Towers and Fixtures (354)	0	0.00%		21
Poles and Fixtures (355)	0	0.00%		22
Overhead Conductors and Devices (356)	0	0.00%		23
Underground Conduit (357)	0	0.00%		24
Underground Conductors and Devices (358)	0	0.00%		25
Roads and Trails (359)	0	0.00%		26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	0	0.00%		27
Station Equipment (362)	3,398	3.20%	971	28
Storage Battery Equipment (363)	0	0.00%		29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	0	
361					0	27
362					4,369	28
363					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
DISTRIBUTION PLANT				
Poles, Towers and Fixtures (364)	196,144	3.90%	11,578	30
Overhead Conductors and Devices (365)	173,003	3.10%	12,324	31
Underground Conduit (366)	751	2.00%	529	32
Underground Conductors and Devices (367)	503,395	3.30%	55,926	33
Line Transformers (368)	5,493	3.30%	1,356	34
Services (369)	163,074	4.10%	15,737	35
Meters (370)	0	0.00%		36
Installations on Customers' Premises (371)	0	0.00%		37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	(845)	5.10%	169	39
Total Distribution Plant	1,044,413		98,590	
GENERAL PLANT				
Structures and Improvements (390)	0	0.00%		40
Office Furniture and Equipment (391)	0	0.00%		41
Computer Equipment (391.1)	0	0.00%		42
Transportation Equipment (392)	0	0.00%		43
Stores Equipment (393)	0	0.00%		44
Tools, Shop and Garage Equipment (394)	0	0.00%		45
Laboratory Equipment (395)	0	0.00%		46
Power Operated Equipment (396)	0	0.00%		47
Communication Equipment (397)	0	0.00%		48
SCADA Equipment (397.1)	0	0.00%		49
Miscellaneous Equipment (398)	0	0.00%		50
Total General Plant	0		0	
Total accum. prov. directly assignable	1,044,413		98,590	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
Total accum. prov. for depreciation	1,044,413		98,590	
GENERAL PLANT				
Other Tangible Property (399)	0	0.00%		52
Total General Plant	0		0	
Total accum. prov. directly assignable	1,044,413		98,590	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364	665	509	58		206,606	30
365	1,073	837	265		183,682	31
366	38	36	56		1,262	32
367	714	546	25		558,086	33
368					6,849	34
369	729	582			177,500	35
370					0	36
371					0	37
372					0	38
373	1,419	1,128	488		(2,735)	39
	4,638	3,638	892	0	1,135,619	
390					0	40
391					0	41
391.1					0	42
392					0	43
393					0	44
394					0	45
395					0	46
396					0	47
397					0	48
397.1					0	49
398					0	50
	0	0	0	0	0	
	4,638	3,638	892	0	1,135,619	
					0	51
	4,638	3,638	892	0	1,135,619	
399					0	52
	0	0	0	0	0	
	4,638	3,638	892	0	1,135,619	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--

Accumulated Provision for Depreciation - Electric --Plant Financed by Contributions-- (Page E-11)

If End of Year Balance is less than zero, please explain.

Street Lighting, Acct 373 negative balance because retirements have exceeded depreciation accruals. Page 12 column j line 39.

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

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TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)	
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)			
Primary Distribution System Voltage(s) -- Urban							
Pole Lines							
2.4/4.16 kV (4kV)	42					42	1
7.2/12.5 kV (12kV)	10					10	2
14.4/24.9 kV (25kV)	0					0	3
Other:							
NONE	0					0	4
Underground Lines							
2.4/4.16 kV (4kV)	16					16	5
7.2/12.5 kV (12kV)	27	1				28	6
14.4/24.9 kV (25kV)	0					0	7
Other:							
NONE	0					0	8
Primary Distribution System Voltage(s) -- Rural							
Pole Lines							
2.4/4.16 kV (4kV)	0					0	9
7.2/12.5 kV (12kV)	5					5	10
14.4/24.9 kV (25kV)	0					0	11
Other:							
NONE	0					0	12
Underground Lines							
2.4/4.16 kV (4kV)	0					0	13
7.2/12.5 kV (12kV)	3					3	14
14.4/24.9 kV (25kV)	0					0	15
Other:							
NONE	0					0	16
Transmission System							
Pole Lines							
34.5 kV	0					0	17
69 kV	1					1	18
115 kV	0					0	19
138 kV	0					0	20
Other:							
NONE	0					0	21
Underground Lines							
34.5 kV	0					0	22
69 kV	0					0	23
115 kV	0					0	24
138 kV	0					0	25
Other:							
NONE	0					0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. Farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	0	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm	57	12
Total	57	13
Total customers on rural lines at end of year	57	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	42,516	Wednesday	01/30/2008	11:00	23,203	1
February	02	40,523	Thursday	02/21/2008	10:00	22,099	2
March	03	39,159	Monday	03/10/2008	10:00	21,124	3
April	04	38,192	Tuesday	04/22/2008	12:00	20,461	4
May	05	38,154	Tuesday	05/20/2008	13:00	19,958	5
June	06	40,837	Thursday	06/26/2008	13:00	20,545	6
July	07	43,944	Wednesday	07/30/2008	13:00	22,015	7
August	08	44,361	Monday	08/18/2008	17:00	22,281	8
September	09	45,477	Tuesday	09/02/2008	15:00	21,408	9
October	10	38,900	Monday	10/13/2008	16:00	21,413	10
November	11	39,098	Tuesday	11/11/2008	11:00	18,450	11
December	12	41,588	Tuesday	12/16/2008	18:00	18,724	12
Total		492,749				251,681	

System Name REEDSBURG UTILITY COMMISSION

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Month (a)	Monthly Peak				Monthly Energy Usage (kWh) (000's) (f)
	kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	
January	01				13
February	02				14
March	03				15
April	04				16
May	05				17
June	06				18
July	07				19
August	08				20
September	09				21
October	10				22
November	11				23
December	12				24
Total	0				0

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	WISCONSIN PUBLIC POWER INC

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	251,682	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	251,682	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	244,765	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	244,765	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	6,917	27
Total Energy Losses	6,917	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	2.7483%	29
Total Disposition of Energy	251,682	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL	RG-1	4,162	38,622	1
Total Sales for Residential Sales		4,162	38,622	
Commercial & Industrial				
SMALL POWER	CP-1	39	10,075	2
LARGE POWER	CP-2	24	38,392	3
INDUSTRIAL POWER	CP-3	6	41,239	4
LARGE INDUSTRIAL POWER	CP-4	1	98,491	5
COMMERCIAL & WHOLESALE	GS-1	607	16,937	6
Total Sales for Commercial & Industrial		677	205,134	
Public Street & Highway Lighting				
STREET LIGHTS	MS-1	1	979	7
DUSK TO DAWN LIGHTS	MS-2	47	30	8
Total Sales for Public Street & Highway Lighting		48	1,009	
Sales for Resale				
INTERDEPARTMENTAL SALES	GS-1	1	1,583	9
Total Sales for Sales for Resale		1	1,583	
TOTAL SALES FOR ELECTRICITY		4,888	246,348	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		2,977,425	801,143	3,778,568	1
0	0	2,977,425	801,143	3,778,568	
33,954	42,151	695,490	210,516	906,006	2
96,573	123,571	2,290,356	844,109	3,134,465	3
96,715	115,902	2,285,299	908,615	3,193,914	4
213,268	252,382	5,030,191	2,152,051	7,182,242	5
		1,290,220	353,017	1,643,237	6
440,510	534,006	11,591,556	4,468,308	16,059,864	
		138,124	20,163	158,287	7
		5,049	2,752	7,801	8
0	0	143,173	22,915	166,088	
		150,359		150,359	9
0	0	150,359	0	150,359	
440,510	534,006	14,862,513	5,292,366	20,154,879	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	UTILITY SUBSTATION				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	69 KV				4
Point of Metering	ALLIANT SUBSTATION				5
Total of 12 Monthly Maximum Demands -- kW	492,749				6
Average load factor	69.9687%				7
Total Cost of Purchased Power	16,462,019				8
Average cost per kWh	0.0654				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	11,624	11,580			12
February	10,683	11,416			13
March	10,248	10,876			14
April	10,574	9,886			15
May	9,979	9,979			16
June	10,163	10,383			17
July	11,312	10,703			18
August	11,008	11,273			19
September	10,757	10,651			20
October	11,214	10,199			21
November	8,489	9,961			22
December	9,317	9,407			23
Total kWh (000)	125,368	126,314			24
Footnotes:					25

Particulars (a)	(d)		(e)		
Name of Vendor					26
Point of Delivery					27
Voltage at Which Delivered					28
Point of Metering					29
Type of Power Purchased (firm, dump, etc.)					30
Total of 12 Monthly Maximum Demands -- kW					31
Average load factor					32
Total Cost of Purchased Power					33
Average cost per kWh					34
On-Peak Hours (if applicable)					35
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	36
January					37
February					38
March					39
April					40
May					41
June					42
July					43
August					44
September					45
October					46
November					47
December					48
Total kWh (000)					49
Footnotes:					50

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)					4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):	January				17
	February				18
	March				19
	April				20
	May				21
	June				22
	July				23
	August				24
	September				25
	October				26
	November				27
	December				28
Total kWh (000)	0				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					52
Footnotes					53
					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE					NONE		
Total							<u><u>0</u></u>

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)	
					kW (n)	kVA (o)			
Total					<u><u>0</u></u>	<u><u>0</u></u>	<u><u>0</u></u>	<u><u>0</u></u>	<u><u>0</u></u>

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	1
NONE			NONE				1
Total						0	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE								1
							Total	<u><u>0</u></u>

HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			Total	0	0	0	0	

1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	GREDE E	GREDE W	IP 12kV	IP 4kV	MAIN 12 kV	1
Voltage--High Side	69,000	69,000	69,000	69,000	69,000	2
Voltage--Low Side	4,160	4,160	12,470	4,160	12,470	3
Num. Main Transformers in Operation	1	1	1	1	1	4
Total Capacity of Transformers in kVA	5,000	10,000	10,000	7,500	10,000	5
Number of Spare Transformers on Hand	1	0	0	0	0	6
15-Minute Maximum Demand in kW						7
Dt and Hr of Such Maximum Demand						8
Kwh Output						9
Footnotes						10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					
	(h)	(i)	(j)	(k)		(l)
Name of Substation	MAIN 4 kV	NISHAN	WASHBRN	ZOBEL		16
Voltage--High Side	69,000	138,000	69,000	138,000		17
Voltage--Low Side	4,160	12,470	4,160	12,470		18
Num. of Main Transformers in Operation	1	1	1	1		19
Total Capacity of Transformers in kVA	10,000	15,000	5,000	15,000		20
Number of Spare Transformers on Hand	0	0	0	0		21
15-Minute Maximum Demand in kW						22
Dt and Hr of Such Maximum Demand						23
Kwh Output						24
Footnotes						25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					
	(n)	(o)	(p)	(q)	(r)	
Name of Substation						31
Voltage--High Side						32
Voltage--Low Side						33
Num. of Main Transformers in Operation						34
Capacity of Transformers in kVA						35
Number of Spare Transformers on Hand						36
15-Minute Maximum Demand in kW						37
Dt and Hr of Such Maximum Demand						38
Kwh Output						39
Footnotes						40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	5,163	1,273	146,729	1
Acquired during year	100	12	4,837	2
Total	5,263	1,285	151,566	3
Retired during year	44	3	330	4
Sales, transfers or adjustments increase (decrease)	3			5
Number end of year	5,222	1,282	151,236	6
Number end of year accounted for as follows:				7
In customers' use	4,842	1,051	120,719	8
In utility's use	39	24	1,670	9
Locked meters on customers' premises				10
In stock	341	207	28,847	11
Total end of year	5,222	1,282	151,236	12
				13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	175	60	55,503	1
Sodium Vapor	100	8	4,224	2
Sodium Vapor	150	154	122,293	3
Sodium Vapor	400	52	109,824	4
Total		274	291,844	
Ornamental				
Incandescent	300	4	6,336	5
Mercury Vapor	175	8	7,400	6
Sodium Vapor	70	183	68,023	7
Sodium Vapor	150	34	26,999	8
Sodium Vapor	250	46	60,817	9
Sodium Vapor	300	107	169,488	10
Sodium Vapor	400	139	293,568	11
Sodium Vapor	500	6	15,865	12
Sodium Vapor	800	4	16,896	13
Total		531	665,392	
Other				
NONE		0		14
Total		0	0	