



3014 (02-05-09)

ANNUAL REPORT

OF

Name: PRAIRIE DU SAC ELECTRIC AND WATER UTILITY

Principal Office: 335 GALENA STREET
PRAIRIE DU SAC, WI 53578

For the Year Ended: DECEMBER 31, 2008

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

I ALAN WILDMAN of
(Person responsible for accounts)

PRAIRIE DU SAC ELECTRIC AND WATER UTILITY, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/27/2009
(Date)

VILLAGE ADMINISTRATOR
(Title)

SIGNATURE PAGE

Signature Page (Page ii)

General footnotes

(Vig & Associates, LLC Letterhead)

To the Village Board
of the Village of Prairie du Sac
Prairie du Sac, Wisconsin 53578

We have compiled the balance sheets of the Prairie du Sac Electric and Water Utility, enterprise funds of the Village of Prairie du Sac, Wisconsin, as of December 31, 2008 and 2007, and the related statements of income and retained earnings for the years then ended, included in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. We have also compiled the supplementary information presented in the prescribed form.

Our compilation was limited to presenting, in the form prescribed by the Public Service Commission of Wisconsin, information that is the representation of management. We have not audited or reviewed the financial statements and supplementary information referred to above and, accordingly, do not express an opinion or any other form of assurance on them.

These financial statements and the supplementary information are presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differ from generally accepted accounting principles. Accordingly, the financial statements and supplementary information are not designed for those who are not informed about such differences.

Vig & Associates, LLC
March 27, 2009

SSARS No. 1 provides that each page of financial statements compiled by the accountant should include a reference such as, "See Accountant's Compilation Report". The current version of WEGSARS does not allow for the placement of this reference at the bottom of each page. The above report should be considered for all of the following pages of this prescribed form.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: PRAIRIE DU SAC ELECTRIC AND WATER UTILITY

Utility Address: 335 GALENA STREET

PRAIRIE DU SAC, WI 53578

When was utility organized? 1/1/1914

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: ALAN WILDMAN

Title: VILLAGE ADMINISTRATOR

Office Address:

335 GALENA STREET

PRAIRIE DU SAC, WI 53578

Telephone: (608) 643 - 2421

Fax Number: (608) 643 - 7927

Email Address: awildman@wppisys.org

Individual or firm, if other than utility employee, preparing this report:

Name: JOHN E VIG

Title: MANAGING MEMBER

Office Address: VIG & ASSOCIATES, LLC

1315 BAD AXE COURT

P.O. BOX 271

VIROQUA, WI 54665

Telephone: (608) 637 - 2082

Fax Number: (608) 637 - 3021

Email Address: jackv@frontiernet.net

President, chairman, or head of utility commission/board or committee:

Name: ELDOR FRUEHLING

Title: UTILITY CHAIRMAN

Office Address:

335 GALENA STREET

PRAIRIE DU SAC, WI 53578

Telephone: (608) 643 - 2421

Fax Number: (608) 643 - 7927

Email Address:

Are records of utility audited by individuals or firms, other than utility employee?

YES

Individual or firm, if other than utility employee, auditing utility records:

Name: JOHN E VIG

Title: MANAGING MEMBER

Office Address: VIG & ASSOCIATES, LLC

1315 BAD AXE COURT

P.O. BOX 271

VIROQUA, WI 54665

Telephone: (608) 637 - 2082

Fax Number: (608) 637 - 3021

Email Address: jackv@frontiernet.net

IDENTIFICATION AND OWNERSHIP

Date of most recent audit report:

Period covered by most recent audit: DECEMBER 31, 2008

Names and titles of utility management including manager or superintendent:

Name: PATRICK DRONE

Title: SUPERINTENDENT

Office Address:

335 GALENA STREET
PRAIRIE DU SAC, WI 53578

Telephone: (608) 643 - 2421

Fax Number: (608) 643 - 7927

Email Address:

Name of utility commission/committee: VILLAGE BOARD COMMITTEE

Names of members of utility commission/committee:

MR ELDOR FRUEHLING, CHAIR

MR NICK LESTER

MR JOHN PLETZER

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

IDENTIFICATION AND OWNERSHIP

Identification and Ownership (Page iv)

General footnotes

THE ACTUAL AUDIT REPORT DATE WILL BE DIFFERENT FROM THAT REPORTED HERE AS SAS 103 REQUIRES AN AUDITOR TO DATE THE AUDIT REPORT WHEN ALL DOCUMENTATION, REVIEW, AND DISCLOSURES ARE COMPLETED. THE DATE OF THE AUDIT REPORT IS ANTICIPATED TO BE IN MAY 2009.

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	4,450,459	4,175,816	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	3,731,205	3,449,161	2
Depreciation Expense (403)	292,779	280,294	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	163,878	151,585	5
Total Operating Expenses	4,187,862	3,881,040	
Net Operating Income	262,597	294,776	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	262,597	294,776	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	59,250	105,902	10
Miscellaneous Nonoperating Income (421)	508,528	33,289	11
Total Other Income	567,778	139,191	
Total Income	830,375	433,967	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(13,441)	(13,441)	12
Other Income Deductions (426)	38,043	32,443	13
Total Miscellaneous Income Deductions	24,602	19,002	
Income Before Interest Charges	805,773	414,965	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	110,471	119,450	14
Amortization of Debt Discount and Expense (428)	4,021	7,303	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	1,691	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	114,492	128,444	
Net Income	691,281	286,521	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	5,465,097	5,178,576	20
Balance Transferred from Income (433)	691,281	286,521	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	1,205	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	6,155,173	5,465,097	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	4,450,459	0	4,450,459	1
Total (Acct. 400):	4,450,459	0	4,450,459	
Operation and Maintenance Expense (401-402):				
Derived	3,731,205	0	3,731,205	2
Total (Acct. 401-402):	3,731,205	0	3,731,205	
Depreciation Expense (403):				
Derived	292,779	0	292,779	3
Total (Acct. 403):	292,779	0	292,779	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	163,878	0	163,878	5
Total (Acct. 408):	163,878	0	163,878	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	262,597	0	262,597	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0	0	0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INTEREST AND DIVIDEND INCOME - ELECTRIC	37,217	0	37,217	11
INTEREST AND DIVIDEND INCOME - WATER	22,033		22,033	12
Total (Acct. 419):	59,250	0	59,250	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water		263,520	263,520	13
Contributed Plant - Electric		185,406	185,406	14
ELECTRIC - TRENCHING	16,278	0	16,278	15
ELECTRIC - ATC RENTAL	33,325	0	33,325	16

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Miscellaneous Nonoperating Income (421):				
ELECTRIC - NON CUSTOMER SALES	6,921	0	6,921	17
ELECTRIC - OTHER MISC NONOPERATING	3,078		3,078	18
Total (Acct. 421):	59,602	448,926	508,528	
TOTAL OTHER INCOME:	118,852	448,926	567,778	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(13,441)	0	(13,441)	19
NONE			0	20
Total (Acct. 425):	(13,441)	0	(13,441)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	24,230	24,230	21
Depreciation Expense on Contributed Plant - Electric	0	13,813	13,813	22
NONE			0	23
Total (Acct. 426):	0	38,043	38,043	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(13,441)	38,043	24,602	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	110,471	0	110,471	24
Total (Acct. 427):	110,471	0	110,471	
Amortization of Debt Discount and Expense (428):				
AMORTIZATION OF DEBT DISCOUNT	4,021		4,021	25
Total (Acct. 428):	4,021	0	4,021	
Amortization of Premium on Debt--Cr. (429):				
NONE			0	26
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	0	0	0	27
Total (Acct. 430):	0	0	0	
Other Interest Expense (431):				
Derived	0	0	0	28
Total (Acct. 431):	0	0	0	
Interest Charged to Construction--Cr. (432):				
NONE			0	29
Total (Acct. 432):	0	0	0	
TOTAL INTEREST CHARGES:	114,492	0	114,492	
NET INCOME:	280,398	410,883	691,281	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	3,971,064	1,494,033	5,465,097	30
Total (Acct. 216):	3,971,064	1,494,033	5,465,097	
Balance Transferred from Income (433):				
Derived	280,398	410,883	691,281	31
Total (Acct. 433):	280,398	410,883	691,281	
Miscellaneous Credits to Surplus (434):				
NONE			0	32
Total (Acct. 434):	0	0	0	
Miscellaneous Debits to Surplus--Debit (435):				
PRIOR PERIOD ADJUSTMENT	1,205		1,205	33
Total (Acct. 435)--Debit:	1,205	0	1,205	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	34
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE			0	35
Total (Acct. 439)--Debit:	0	0	0	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	4,250,257	1,904,916	6,155,173	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	411,521	4,038,938	0	0	4,450,459	1
Less: interdepartmental sales	0	36,756	0	0	36,756	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained		887			887	5
Other Increases or (Decreases)						
to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to						
Wisconsin Remainder Assessment	411,521	4,001,295	0	0	4,412,816	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	99,351	0	99,351	1
Electric operating expenses	199,446	0	199,446	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	0	0	0	8
Electric utility plant accounts	42,143	0	42,143	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
Total Payroll	340,940	0	340,940	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	2.4	1
Electric	4.5	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	10,299,653	9,673,293	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	3,604,997	3,337,329	2
Net Utility Plant	6,694,656	6,335,964	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Sinking Funds (125)	858,576	942,981	7
Depreciation Fund (126)	105,000		8
Other Special Funds (128)	190,706		9
Total Other Property and Investments	1,154,282	942,981	
CURRENT AND ACCRUED ASSETS			
Cash (131)	402,319	458,023	10
Special Deposits (134)	79,668		11
Working Funds (135)			12
Temporary Cash Investments (136)	657,620	737,664	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	462,707	423,981	15
Other Accounts Receivable (143)	27,710	55,541	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	3,535	0	17
Receivables from Municipality (145)	81,190	95,921	18
Plant Materials and Operating Supplies (154)	101,170	107,979	19
Merchandise (155)	0	0	20
Other Materials and Supplies (156)	0	0	21
Stores Expense (163)	0	0	22
Prepayments (165)	0	0	23
Interest and Dividends Receivable (171)			24
Accrued Utility Revenues (173)			25
Miscellaneous Current and Accrued Assets (174)			26
Total Current and Accrued Assets	1,808,849	1,879,109	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	44,791	48,811	27
Extraordinary Property Losses (182)	0	0	28
Preliminary Survey and Investigation Charges (183)	0	4,167	29
Clearing Accounts (184)	0		30
Temporary Facilities (185)	0		31
Miscellaneous Deferred Debits (186)	0		32
Total Deferred Debits	44,791	52,978	
Total Assets and Other Debits	9,702,578	9,211,032	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	525,878	525,878	33
Appropriated Earned Surplus (215)			34
Unappropriated Earned Surplus (216)	6,155,173	5,465,097	35
Total Proprietary Capital	6,681,051	5,990,975	
LONG-TERM DEBT			
Bonds (221)	2,160,000	2,385,000	36
Advances from Municipality (223)	72,801	72,801	37
Other Long-Term Debt (224)	18,040	22,550	38
Total Long-Term Debt	2,250,841	2,480,351	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	39
Accounts Payable (232)	275,401	224,036	40
Payables to Municipality (233)	37,900	82,073	41
Customer Deposits (235)	817	967	42
Taxes Accrued (236)	135,871	124,503	43
Interest Accrued (237)	10,739	11,735	44
Tax Collections Payable (241)			45
Miscellaneous Current and Accrued Liabilities (242)	9,681	8,885	46
Total Current and Accrued Liabilities	470,409	452,199	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	47
Customer Advances for Construction (252)	32,700		48
Other Deferred Credits (253)	267,577	287,507	49
Total Deferred Credits	300,277	287,507	
OPERATING RESERVES			
Property Insurance Reserve (261)			50
Injuries and Damages Reserve (262)			51
Pensions and Benefits Reserve (263)			52
Miscellaneous Operating Reserves (265)			53
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	9,702,578	9,211,032	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	3,316,886	0	0	6,356,407	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	2,169,150	0	0	6,038,234	2
Utility Plant in Service - Contributed Plant (101.2)	1,594,130	0	0	498,139	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)					8
Total Utility Plant	3,763,280	0	0	6,536,373	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	565,455	0	0	2,585,864	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	316,495	0	0	137,183	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	881,950	0	0	2,723,047	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	2,881,330	0	0	3,813,326	

**ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT
ON UTILITY PLANT FINANCED BY UTILITY OPERATION
OR BY THE MUNICIPALITY (ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	518,925	2,402,769			2,921,694	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	53,629	239,150			292,779	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	4,961				4,961	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage		20,105			20,105	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	58,590	259,255	0	0	317,845	16
Debits during year						17
Book cost of plant retired	12,060	76,160			88,220	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	12,060	76,160	0	0	88,220	25
Balance end of year (111.1)	565,455	2,585,864	0	0	3,151,319	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	292,265	123,370			415,635	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	24,230	13,813			38,043	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	24,230	13,813	0	0	38,043	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (111.2)	316,495	137,183	0	0	453,678	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year		1
Additions:		
Provision for uncollectibles during year	3,535	2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	3,535	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	3,535	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)
Electric Utility						
Fuel (151)					0	1
Fuel stock expenses (152)					0	2
Plant mat. & oper. sup. (154)					0	3
Total Electric Utility					0	0

Account	Total End of Year	Amount Prior Year	
Electric utility total	89,316	99,668	1
Water utility (154)	11,854	8,311	2
Sewer utility (154)			3
Heating utility (154)			4
Gas utility (154)			5
Merchandise (155)			6
Other materials & supplies (156)			7
Stores expense (163)			8
Total Materials and Supplies	101,170	107,979	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
2000 WATER MRB'S	1,954	428	11,724	1
2004 ELECTRIC MRB'S	2,067	428	33,067	2
Total			44,791	
Unamortized premium on debt (251)				
NONE				3
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	525,878	1
Changes during year (explain):		
NONE		2
Balance end of year	525,878	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2000 WATER MORTGAGE REVENUE BONDS	11/14/2000	05/01/2015	5.40%	530,000	1
2004 ELECTRIC MORTGAGE REVENUE BONDS	04/01/2004	12/01/2025	5.29%	1,630,000	2
Total Bonds (Account 221):				<u>2,160,000</u>	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
WATER ADVANCE FROM GENERAL	08/01/1998	08/01/2018	0.00%	72,801	1
Total for Account 223				72,801	
Other Long-Term Debt (224)					
PROMISSORY NOTE	01/30/2003	12/01/2012	5.00%	18,040	2
Total for Account 224				18,040	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		3
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	124,503	1
Accruals:		
Charged water department expense	110,899	2
Charged electric department expense	52,979	3
Charged sewer department expense	1,218	4
Other (explain):		
NONE		5
Total Accruals and other credits	165,096	
Taxes paid during year:		
County, state and local taxes	124,503	6
Social Security taxes	25,390	7
PSC Remainder Assessment	3,835	8
Other (explain):		
NONE		9
Total payments and other debits	153,728	
Balance end of year	135,871	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
2001 ELECTRIC MRB'S	359	3,954	4,313	0	1
2000 WATER MRB'S	5,150	28,880	29,385	4,645	2
2004 ELECTRIC MRB'S	6,130	76,511	76,623	6,018	3
Subtotal	11,639	109,345	110,321	10,663	
Advances from Municipality (223)					
ADVANCES FROM MUNICIPALITY	0			0	4
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
PROMISSORY NOTE	96	1,126	1,146	76	5
Subtotal	96	1,126	1,146	76	
Notes Payable (231)					
NONE	0			0	6
Subtotal	0	0	0	0	
Total	11,735	110,471	111,467	10,739	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Sinking Funds (125):		
ELECTRIC BOND, RESERVE AND REDEMPTION FUNDS	642,790	3
WATER BOND, RESERVE AND REDEMPTION FUNDS	215,786	4
Total (Acct. 125):	858,576	
Depreciation Fund (126):		
WATER DEPRECIATION FUNDS	55,000	5
ELECTRIC DEPRECIATION FUNDS	50,000	6
Total (Acct. 126):	105,000	
Other Special Funds (128):		
WELL SITE FUNDS	78,616	7
WATER TOWER PAINT FUND	112,090	8
Total (Acct. 128):	190,706	
Special Deposits (134):		
PUBLIC BENEFITS AND CONSERVATION FUNDS	79,668	9
Total (Acct. 134):	79,668	
Notes Receivable (141):		
NONE		10
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	31,406	11
Electric	431,301	12
Sewer (Regulated)		13
Other (specify):		
NONE		14
Total (Acct. 142):	462,707	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		15
Merchandising, jobbing and contract work		16
Other (specify):		
ELECTRIC - POLE DAMAGES, TRENCHING, INSURANCE PREMIUM OVERPAYMENT	9,692	17
ELECTRIC - OTHER MISCELLANEOUS	4,833	18
ELECTRIC - DELINQUENT UTILITIES	9,856	19
WATER - INSURANCE PREMIUM OVERPAYMENT AND OTHER MISC	3,329	20
Total (Acct. 143):	27,710	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Receivables from Municipality (145):		
ELECTRIC - DUE FROM TIF FOR PROJECT COSTS	46,155	21
WATER - RECEIVABLE FROM SEWER FOR METER ALLOCATION	13,609	22
ELECTRIC - RECEIVABLE FROM STORMWATER FOR EXPENSES PAID	21,426	23
Total (Acct. 145):	81,190	
Prepayments (165):		
NONE		24
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE		25
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		26
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		27
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		28
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		29
Total (Acct. 186):	0	
Payables to Municipality (233):		
ELECTRIC - DUE TO SEWER FUND	17,495	30
ELECTRIC - DUE TO GENERAL FUND	20,337	31
WATER - DUE TO GENERAL FUND	68	32
Total (Acct. 233):	37,900	
Other Deferred Credits (253):		
Regulatory Liability	201,604	33
PUBLIC BENEFIT CHARGES	65,973	34
Total (Acct. 253):	267,577	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

DONE

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	2,067,629	6,040,953	0	0	8,108,582	1
Materials and Supplies	10,082	94,492	0	0	104,574	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	542,190	2,494,316	0	0	3,036,506	4
Customer Advances for Construction					0	5
Regulatory Liability	144,048	64,276	0	0	208,324	6
NONE					0	7
Average Net Rate Base	1,391,473	3,576,853	0	0	4,968,326	
Net Operating Income	62,908	199,689	0	0	262,597	8
Net Operating Income as a percent of						
Average Net Rate Base	4.52%	5.58%	N/A	N/A	5.29%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	148,695	66,350	0	0	215,045	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	9,294	4,147	0	0	13,441	3
Other (specify):						
NONE					0	4
Balance End of Year	139,401	62,203	0	0	201,604	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

NONE

2. Leaseholder changes.

NONE

3. Extensions of service.

NONE

4. Estimated changes in revenues due to rate changes.

NONE

5. Obligations incurred or assumed, excluding commercial paper.

NONE

6. Formal proceedings with the Public Service Commission.

NONE

7. Any additional matters.

NONE

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	381,394	389,441	1
Total Sales of Water	381,394	389,441	
Other Operating Revenues			
Forfeited Discounts (470)	817	827	2
Rents from Water Property (472)	22,776	21,900	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	6,534	5,146	5
Total Other Operating Revenues	30,127	27,873	
Total Operating Revenues	411,521	417,314	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	0	0	6
Pumping Expenses (620-625)	62,874	57,880	7
Water Treatment Expenses (630-635)	4,962	2,643	8
Transmission and Distribution Expenses (640-655)	64,117	64,229	9
Customer Accounts Expenses (901-906)	18,378	16,410	10
Sales Expenses (910)	0	0	11
Administrative and General Expenses (920-935)	91,674	82,123	12
Total Operation and Maintenance Expenses	242,005	223,285	
Other Operating Expenses			
Depreciation Expense (403)	53,629	49,344	13
Amortization Expense (404-407)		0	14
Taxes (408)	52,979	49,641	15
Total Other Operating Expenses	106,608	98,985	
Total Operating Expenses	348,613	322,270	
NET OPERATING INCOME	62,908	95,044	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)				1
Commercial (460.2)				2
Industrial (460.3)	4	240	452	3
Public Authority (460.4)				4
Total Unmetered Sales to General Customers (460)	4	240	452	
Metered Sales to General Customers (461)				
Residential (461.1)	1,503	80,410	190,414	5
Commercial (461.2)	168	24,329	42,269	6
Industrial (461.3)	7	5,074	5,950	7
Public Authority (461.4)	16	6,019	8,692	8
Total Metered Sales to General Customers (461)	1,694	115,832	247,325	
Private Fire Protection Service (462)	1		3,751	9
Public Fire Protection Service (463)	1		129,866	10
Other Water Sales (465)				11
Sales for Resale (466)		0	0	12
Interdepartmental Sales (467)				13
Total Sales of Water	1,700	116,072	381,394	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE				1
Total		0	0	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
Other (specify):		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	129,866	3
NONE		4
Total Public Fire Protection Service (463)	129,866	
Forfeited Discounts (470):		
NONE		5
Customer late payment charges	817	6
Other (specify):		
Total Forfeited Discounts (470)	817	
Rents from Water Property (472):		
RENTS FROM WATER PROPERTY	22,776	7
Total Rents from Water Property (472)	22,776	
Interdepartmental Rents (473):		
NONE		8
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
OTHER MISCELLANEOUS WATER REVENUES	1,219	9
Return on net investment in meters charged to sewer department	5,315	10
Other (specify):		
Total Other Water Revenues (474)	6,534	

OTHER OPERATING REVENUES (WATER)

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$5,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

DONE

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)	0	0	1
Purchased Water (601)	0	0	2
Operation Supplies and Expenses (602)	0	0	3
Maintenance of Water Source Plant (605)	0	0	4
Total Source of Supply Expenses	0	0	
PUMPING EXPENSES			
Operation Labor (620)	0	0	5
Fuel for Power Production (621)	0	0	6
Fuel or Power Purchased for Pumping (622)	36,756	30,726	7
Operation Supplies and Expenses (623)	4,127	1,087	8
Maintenance of Pumping Plant (625)	21,991	26,067	9
Total Pumping Expenses	62,874	57,880	
WATER TREATMENT EXPENSES			
Operation Labor (630)	858	301	10
Chemicals (631)	4,104	2,342	11
Operation Supplies and Expenses (632)	0	0	12
Maintenance of Water Treatment Plant (635)	0	0	13
Total Water Treatment Expenses	4,962	2,643	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	25,196	26,120	14
Operation Supplies and Expenses (641)	2,820	3,064	15
Maintenance of Distribution Reservoirs and Standpipes (650)	1,245	1,200	16
Maintenance of Mains (651)	10,491	21,867	17
Maintenance of Services (652)	15,684	5,494	18
Maintenance of Meters (653)	2,115	2,715	19
Maintenance of Hydrants (654)	3,597	3,327	20
Maintenance of Other Plant (655)	2,969	442	21
Total Transmission and Distribution Expenses	64,117	64,229	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	4,479	4,989	22
Accounting and Collecting Labor (902)	10,566	10,300	23
Supplies and Expenses (903)	3,333	1,121	24
Uncollectible Accounts (904)	0	0	25

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Customer Service and Information Expenses (906)			26
Total Customer Accounts Expenses	18,378	16,410	
SALES EXPENSES			
Sales Expenses (910)		0	27
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	18,175	15,359	28
Office Supplies and Expenses (921)	4,874	2,741	29
Administrative Expenses Transferred--Credit (922)		0	30
Outside Services Employed (923)	10,560	11,523	31
Property Insurance (924)	7,004	7,400	32
Injuries and Damages (925)		3,006	33
Employee Pensions and Benefits (926)	39,223	32,736	34
Regulatory Commission Expenses (928)		0	35
Miscellaneous General Expenses (930)	8,500	6,683	36
Transportation Expenses (933)	3,338	2,675	37
Maintenance of General Plant (935)		0	38
Total Administrative and General Expenses	91,674	82,123	
Total Operation and Maintenance Expenses	242,005	223,285	

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

ACCT 651: RETURN TO NORMAL OPERATING LEVEL

ACCT 652: INCREASE IN LABOR DUE FROM SERVICE LEAKS AND MISCELLANEOUS MAINTENANCE FOR SERVICES.

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		46,190	43,087	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,218	1,130	2
Net property tax equivalent		44,972	41,957	
Social Security		7,621	7,052	3
PSC Remainder Assessment		386	632	4
Other (specify): NONE			0	5
Total tax expense		52,979	49,641	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Sauk				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.185570				3
County tax rate	mills		4.439520				4
Local tax rate	mills		6.016420				5
School tax rate	mills		8.633790				6
Voc. school tax rate	mills		1.324650				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		20.599950				10
Less: state credit	mills		1.012827				11
Net tax rate	mills		19.587123				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		6.016420				14
Combined School Tax Rate	mills		9.958440				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		15.974860				17
Total Tax Rate	mills		20.599950				18
Ratio of Local and School Tax to Total	dec.		0.775481				19
Total tax net of state credit	mills		19.587123				20
Net Local and School Tax Rate	mills		15.189432				21
Utility Plant, Jan. 1	\$	3,316,886	3,316,886				22
Materials & Supplies	\$	8,311	8,311				23
Subtotal	\$	3,325,197	3,325,197				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	3,325,197	3,325,197				26
Assessment Ratio	dec.		0.914512				27
Assessed Value	\$	3,040,933	3,040,933				28
Net Local & School Rate	mills		15.189432				29
Tax Equiv. Computed for Current Year	\$	46,190	46,190				30
Tax Equivalent per 1994 PSC Report	\$	41,130					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	46,190					34
Footnotes							35

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	173				173	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	158,947				158,947	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	159,120	0	0	0	159,120	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	15,537				15,537	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	105,337	6,173			111,510	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	120,874	6,173	0	0	127,047	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	7,399	88,589			95,988	21
Total Water Treatment Plant	7,399	88,589	0	0	95,988	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	5,253				5,253	22
Structures and Improvements (341)	1,355				1,355	23
Distribution Reservoirs and Standpipes (342)	330,697				330,697	24
Transmission and Distribution Mains (343)	801,934	96,978	8,960		889,952	25
Services (345)	140,412	4,949	500		144,861	26
Meters (346)	175,386	12,137	2,100		185,423	27
Hydrants (348)	141,394	4,280	500		145,174	28

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	3,301				3,301	29
Total Transmission and Distribution Plant	1,599,732	118,344	12,060	0	1,706,016	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	9,731				9,731	32
Computer Equipment (391.1)	13,766	1,618			15,384	33
Transportation Equipment (392)	38,801				38,801	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	13,186				13,186	36
Laboratory Equipment (395)	152				152	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	3,348	377			3,725	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	78,984	1,995	0	0	80,979	
Total utility plant in service directly assignable	1,966,109	215,101	12,060	0	2,169,150	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	1,966,109	215,101	12,060	0	2,169,150	

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Additions for Accounts OTHER than 316, 343, 345, 346 and 348 exceed \$50,000, please explain. If applicable, provide construction authorization.

A/C 334 OTHER WATER TREATMENT EQUIPMENT - TWO ULTRA VIOLET LIGHT WATER TREATMENT SYSTEMS ADDED,
ONE AT EACH WELL.

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	0				0	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	0	0	0	0	0	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	0				0	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	0				0	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	0	0	0	0	0	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	0	0	0	0	0	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	0				0	24
Transmission and Distribution Mains (343)	986,696	191,730			1,178,426	25
Services (345)	233,264	44,590			277,854	26
Meters (346)	0				0	27

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Hydrants (348)	111,750	26,100			137,850	28
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	1,331,710	262,420	0	0	1,594,130	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	1,331,710	262,420	0	0	1,594,130	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	1,331,710	262,420	0	0	1,594,130	

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			10,040	10,040	1
February			8,853	8,853	2
March			9,909	9,909	3
April			9,310	9,310	4
May			10,973	10,973	5
June			11,637	11,637	6
July			13,919	13,919	7
August			14,176	14,176	8
September			11,096	11,096	9
October			9,917	9,917	10
November			9,247	9,247	11
December			9,592	9,592	12
Total annual pumpage	0	0	128,669	128,669	

WATER LOSS AND OTHER STATISTICS

1. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
2. For Gallons used for other system uses (line 10), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.

WATER LOSS STATISTICS

Source of Water Supply Statistics - Total Annual Pumpage (000's):	128,669	1
Less: Gallons (000's) used in the treatment process:		2
Subtotal: Gallons (000's) entering distribution system:	128,669	3
Less: Gallons (000's) sold:	116,072	4
Gallons (000's) entering distribution system but not sold:	12,597	5
Estimated Water Usage:		6
Gallons (000's) used to flush mains:	920	7
Gallons (000's) used for fire protection:		8
Gallons (000's) used to prevent freezing of distribution system:		9
Gallons (000's) used for other system uses:	1,600	10
Subtotal Estimated Usage:	2,520	11
Estimated Water Losses:		12
Gallons (000's) lost due to main leaks or breaks:		13
Gallons (000's) lost due to service leaks or breaks:		14
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:		15
Gallons (000's) for unauthorized usage such as vandalism and theft:		16
Gallons (000's) not accounted for:	10,077	17
Subtotal of Estimated Losses:	10,077	18
Percentage of water entering distribution system sold:	90%	19
Percentage of unaccounted for water:	8%	20
If more than 25%, indicate causes:		21

If more than 25%, state what action has been taken to reduce water loss:

OTHER STATISTICS

Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	626	22
Date of maximum: 06/26/2008		23
Cause of maximum: HOT AND DRY WEATHER		24
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	155	25
Date of minimum: 04/25/2008		26
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	231,257	27
If water is purchased:		28
Vendor Name:		29
Point of Delivery:		30
What percentage of purchased water is surface water?		31
Number of main breaks repaired this year:	0	32
Number of service breaks repaired this year:	0	33
Population served (estimate the number of individuals served):		34
Inside municipality?	3,500	35
Outside municipality?		36

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
MARIAN PARK	2	130	30	720,000	Yes	1
RIVER STREET	3	568	30	1,440,000	Yes	2

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification	2	3	1
Location	MARION PARK	100 RIVER STREET	2
Purpose	B	B	3
Destination	D	D	4
Pump Manufacturer	LAYNE	LAYNE	5
Year Installed	1987	1991	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	500	1,500	8
Pump Motor or Standby Engine Mfr	US MOTOR	G.E.	9
Year Installed	1987	1991	10
Type	ELECTRIC	ELECTRIC	11
Horsepower	40	200	12
Footnotes			13
			14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)
Identification			15
Location			16
Purpose			17
Destination			18
Pump Manufacturer			19
Year Installed			20
Type			21
Actual Capacity (gpm)			22
Pump Motor or Standby Engine Mfr			23
Year Installed			24
Type			25
Horsepower			26
Footnotes			27
			28

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	1		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET		3
Year constructed	1980		4
Primary material (earthen, steel, concrete, other)	STEEL		5
Elevation difference in feet (See Headnote 3.)	1		6
Total capacity in gallons (actual)	400,000		7
			8
WATER TREATMENT PLANT			9
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID		10
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		11
Filters, type (gravity, pressure, other, none)	NONE		12
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	1.0000		13
Is a corrosion control chemical used (yes, no)?	N		14
Is water fluoridated (yes, no)?	Y		15
			16
Footnotes			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet			Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)			
M	D	4.000	6,347				6,347	1
M	D	6.000	53,799	280	1,120		52,959	2
M	D	8.000	50,113	3,425			53,538	3
M	D	10.000	9,411	1,203			10,614	4
M	D	12.000	2,099	1,385			3,484	5
Total Within Municipality			121,769	6,293	1,120	0	126,942	
Total Utility			121,769	6,293	1,120	0	126,942	

WATER MAINS

Water Mains (Page W-19)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

ADDITIONS FINANCED BY UTILITY AND BY CUSTOMER CONTRIBUTION.

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	833				833		1
M	1.000	482	52	3		531	90	2
M	1.250	15				15		3
M	1.500	51				51		4
M	2.000	32	1	1		32		5
M	3.000	2				2		6
M	4.000	4				4		7
M	6.000	7	4			11		8
Total Utility		1,426	57	4	0	1,479	90	

WATER SERVICES

Water Services (Page W-20)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

ADDITIONS FINANCED BY UTILITY AND BY CUSTOMER CONTRIBUTION.

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	1,554	120	68		1,606	68	1
1.000	22		1		21	1	2
1.500	13				13	0	3
2.000	14		1		13	1	4
3.000	3				3	0	5
4.000	4				4	0	6
6.000	1	1	1		1	0	7
10.000	1				1	0	8
Total:	1,612	121	71	0	1,662	70	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	1,402	121	4	8	0	71	1,606	1
1.000	5	15	0	1	0	0	21	2
1.500	0	10	1	2	0	0	13	3
2.000	0	9	1	3	0	0	13	4
3.000	0	0	1	1	0	1	3	5
4.000	0	3	0	1	0	0	4	6
6.000	0	0	0	0	1	0	1	7
10.000	0	0	0	0	1	0	1	8
Total:	1,407	158	7	16	2	72	1,662	

METERS

Meters (Page W-21)

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

YES

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	216	11	1		226	2
Total Fire Hydrants	216	11	1	0	226	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	226
Number of distribution system valves end of year:	431
Number of distribution valves operated during year:	431

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	4,005,579	3,726,845	1
Total Sales of Electricity	4,005,579	3,726,845	
Other Operating Revenues			
Forfeited Discounts (450)	7,132	9,819	2
Miscellaneous Service Revenues (451)	13,534	8,885	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	12,693	12,953	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	0	0	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	33,359	31,657	
Total Operating Revenues	4,038,938	3,758,502	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	3,140,133	2,872,920	9
Transmission Expenses (550-553)	19,867	18,065	10
Distribution Expenses (560-576)	107,438	129,890	11
Customer Accounts Expenses (901-904)	43,421	42,605	12
Customer Service and Information Expenses (906)			13
Sales Expenses (910)	0	0	14
Administrative and General Expenses (920-935)	178,341	162,396	15
Total Operation and Maintenance Expenses	3,489,200	3,225,876	
Other Expenses			
Depreciation Expense (403)	239,150	230,950	16
Amortization Expense (404-407)		0	17
Taxes (408)	110,899	101,944	18
Total Other Expenses	350,049	332,894	
Total Operating Expenses	3,839,249	3,558,770	
NET OPERATING INCOME	199,689	199,732	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	7,132	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	7,132	
Miscellaneous Service Revenues (451):		
INSURANCE RECOVERY	1,192	3
POLE DAMAGE FEES	3,334	4
RECONNECTION, NSF FEES	5,757	5
OTHER MISCELLANEOUS	3,251	6
Total Miscellaneous Service Revenues (451)	13,534	
Sales of Water and Water Power (453):		
NONE		7
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
RENT FROM ELECTRIC PROPERTY	12,693	8
Total Rent from Electric Property (454)	12,693	
Interdepartmental Rents (455):		
NONE		9
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
NONE		10
Total Other Electric Revenues (456)	0	
Amortization of Construction Grants (457):		
NONE		11
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0	0	1
Fuel (501)	0	0	2
Operation Supplies and Expenses (502)	0	0	3
Steam from Other Sources (503)	0	0	4
Steam Transferred -- Credit (504)	0	0	5
Maintenance of Steam Production Plant (506)	0	0	6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0	0	7
Water for Power (531)	0	0	8
Operation Supplies and Expenses (532)	0	0	9
Maintenance of Hydraulic Production Plant (535)	0	0	10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0	0	11
Fuel (539)	0	0	12
Operation Supplies and Expenses (540)	0	0	13
Maintenance of Other Power Production Plant (543)	0	0	14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	3,140,133	2,872,920	15
Other Expenses (546)	0	0	16
Total Other Power Supply Expenses	3,140,133	2,872,920	
Total Power Production Expenses	3,140,133	2,872,920	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0	0	17
Operation Supplies and Expenses (551)	19,867	18,065	18
Maintenance of Transmission Plant (553)	0	0	19
Total Transmission Expenses	19,867	18,065	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	27,478	26,801	20
Line and Station Labor (561)	0	0	21
Line and Station Supplies and Expenses (562)	0	0	22
Street Lighting and Signal System Expenses (565)	1,415	2,693	23
Meter Expenses (566)	844	420	24

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Customer Installations Expenses (567)	280	1,259	25
Miscellaneous Distribution Expenses (569)	4,973	455	26
Maintenance of Structures and Equipment (571)	188	593	27
Maintenance of Lines (572)	46,069	73,255	28
Maintenance of Line Transformers (573)	2,225	2,350	29
Maintenance of Street Lighting and Signal Systems (574)	10,382	11,155	30
Maintenance of Meters (575)	9,404	6,634	31
Maintenance of Miscellaneous Distribution Plant (576)	4,180	4,275	32
Total Distribution Expenses	107,438	129,890	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	5,012	6,039	33
Accounting and Collecting Labor (902)	33,250	33,080	34
Supplies and Expenses (903)	4,272	2,800	35
Uncollectible Accounts (904)	887	686	36
Customer Service and Information Expenses (906)			37
Total Customer Accounts Expenses	43,421	42,605	
SALES EXPENSES			
Sales Expenses (910)		0	38
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	22,428	21,091	39
Office Supplies and Expenses (921)	15,925	12,276	40
Administrative Expenses Transferred -- Credit (922)		0	41
Outside Services Employed (923)	5,841	17,617	42
Property Insurance (924)	12,902	13,834	43
Injuries and Damages (925)	3,454	7,039	44
Employee Pensions and Benefits (926)	80,173	70,264	45
Regulatory Commission Expenses (928)		0	46
Miscellaneous General Expenses (930)	20,353	12,560	47
Transportation Expenses (933)	17,265	7,715	48
Maintenance of General Plant (935)		0	49
Total Administrative and General Expenses	178,341	162,396	
Total Operation and Maintenance Expenses	3,489,200	3,225,876	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

A/C 572 MAINTENANCE OF LINES: DECREASE IS DUE TO IN PRIOR YEAR MORE LABOR EXPENSED FOR MAINTENANCE TYPE PROJECTS COMPARED TO LABOR BEING CAPITALIZED ON PROJECTS DURING THE CURRENT YEAR.

A/C 923 OUTSIDE SERVICES EMPLOYED: BELOW NORMAL OPERATING LEVELS IN CURRENT YEAR COMPARED TO ABOVE NORMAL OPERATING LEVEL IN PRIOR YEAR.

A/C 930 MISCELLANEOUS GENERAL EXPENSES: RETURN TO NORMAL OPERATING LEVEL.

A/C 933 TRANSPORTATION EXPENSE: ABOVE NORMAL OPERATING LEVEL CURRENT YEAR COMPARED TO BELOW NORMAL LEVEL PRIOR YEAR.

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		89,681	81,416	1
Social Security		17,769	16,941	2
Wisconsin Gross Receipts Tax			0	3
PSC Remainder Assessment		3,449	3,587	4
Other (specify):				
NONE			0	5
Total tax expense		110,899	101,944	

TAXES (ACCT. 408 - ELECTRIC)

Taxes (Acct. 408 - Electric) (Page E-04)

If Gross Receipts Tax is reported as 0, please confirm there are no customers outside the municipal boundary and provide an explanation.

THE VILLAGE DOES NOT HAVE CUSTOMERS OUTSIDE OF THE MUNICIPAL BOUNDARY.

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Sauk				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.185570				2
County tax rate	mills		4.439520				3
Local tax rate	mills		6.016420				4
School tax rate	mills		8.633790				5
Voc. school tax rate	mills		1.324650				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
Total tax rate	mills		20.599950				9
Less: state credit	mills		1.012827				10
Net tax rate	mills		19.587123				11
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		6.016420				12
Combined School Tax Rate	mills		9.958440				13
Other Tax Rate - Local	mills		0.000000				14
Total Local & School Tax	mills		15.974860				15
Total Tax Rate	mills		20.599950				16
Ratio of Local and School Tax to Total	dec.		0.775481				17
Total tax net of state credit	mills		19.587123				18
Net Local and School Tax Rate	mills		15.189432				19
Utility Plant, Jan. 1	\$	6,356,407	6,356,407				20
Materials & Supplies	\$	99,668	99,668				21
Subtotal	\$	6,456,075	6,456,075				22
Less: Plant Outside Limits	\$	0	0				23
Taxable Assets	\$	6,456,075	6,456,075				24
Assessment Ratio	dec.		0.914512				25
Assessed Value	\$	5,904,158	5,904,158				26
Net Local & School Rate	mills		15.189432				27
Tax Equiv. Computed for Current Year	\$	89,681	89,681				28
Tax Equivalent per 1994 PSC Report	\$	55,411					29
Any lower tax equivalent as authorized by municipality (see note 5)	\$						30
Tax equiv. for current year (see note 5)	\$	89,681					31
Footnotes							32

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	65,351				65,351	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	1,737				1,737	29
Overhead Conductors and Devices (356)	59,101	226			59,327	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	126,189	226	0	0	126,415	
DISTRIBUTION PLANT						
Land and Land Rights (360)	1,178				1,178	34
Structures and Improvements (361)	7,412				7,412	35
Station Equipment (362)	1,908,221	540			1,908,761	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	244,600	10,910	2,380		253,130	38
Overhead Conductors and Devices (365)	396,716	8,263			404,979	39
Underground Conduit (366)	63,010	1,572			64,582	40
Underground Conductors and Devices (367)	960,911		1,800		959,111	41
Line Transformers (368)	834,843	10,133			844,976	42
Services (369)	435,662	13,461			449,123	43
Meters (370)	154,071	2,241	300		156,012	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	307,355			(1,132)	305,448	47
Total Distribution Plant	5,313,979	47,120	5,255	(1,132)	5,354,712	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	22,580				22,580	49
Office Furniture and Equipment (391)	14,232				14,232	50
Computer Equipment (391.1)	29,469	1,499			30,968	51
Transportation Equipment (392)	357,912	18,002	41,810		334,104	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	18,129	4,410			22,539	54
Laboratory Equipment (395)	21,803				21,803	55
Power Operated Equipment (396)	107,948		29,095		78,853	56
Communication Equipment (397)	6,380	597			6,977	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	25,051				25,051	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	603,504	24,508	70,905	0	557,107	
Total utility plant in service directly assignable	6,043,672	71,854	76,160	(1,132)	6,038,234	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	6,043,672	71,854	76,160	(1,132)	6,038,234	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Adjustments for any account are nonzero, please explain.

ACCT 373: ADJUSTMENT TO CORRECTLY STATE CONTRIBUTED AMOUNTS.

If Plant in Service Additions, Account 370, are greater than zero AND Number of Watt-Hour Meters Acquired during year on the Electric Meters & Line Transformers schedule are zero, please explain.

PLANT SERVICE ADDITIONS ARE NONSTATISTICAL.

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Towers and Fixtures (354)	0				0	28
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	0	26,270			26,270	38
Overhead Conductors and Devices (365)	113,125	37,756			150,881	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	97,467	93,748			191,215	41
Line Transformers (368)	0				0	42
Services (369)	99,874				99,874	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	2,269	27,630			29,899	47
Total Distribution Plant	312,735	185,404	0	0	498,139	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	312,735	185,404	0	0	498,139	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	312,735	185,404	0	0	498,139	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-07)

If Additions or Retirements for any Accounts exceed \$50,000, please explain.

ACCT 367: UNDERGROUND WORK CONTRIBUTED BY ATC FOR NEW SUBDIVISION-FIELDSTONE.

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	0				0	1
7.2/12.5 kV (12kV)	19				19	2
14.4/24.9 kV (25kV)	0				0	3
Other:						
URD	18	1			19	4
Underground Lines						
2.4/4.16 kV (4kV)	0				0	5
7.2/12.5 kV (12kV)	0				0	6
14.4/24.9 kV (25kV)	0				0	7
Other:						
NONE	0				0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	0				0	9
7.2/12.5 kV (12kV)	0				0	10
14.4/24.9 kV (25kV)	0				0	11
Other:						
NONE	0				0	12
Underground Lines						
2.4/4.16 kV (4kV)	0				0	13
7.2/12.5 kV (12kV)	0				0	14
14.4/24.9 kV (25kV)	0				0	15
Other:						
NONE	0				0	16
Transmission System						
Pole Lines						
34.5 kV	0				0	17
69 kV	0				0	18
115 kV	0				0	19
138 kV	0				0	20
Other:						
NONE	0				0	21
Underground Lines						
34.5 kV	0				0	22
69 kV	0				0	23
115 kV	0				0	24
138 kV	0				0	25
Other:						
NONE	0				0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. Farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	0	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	0	13
Total customers on rural lines at end of year	0	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	8,506	Thursday	01/24/2008	08:00	4,103	1
February	02	8,463	Monday	02/11/2008	09:00	3,799	2
March	03	8,203	Monday	03/10/2008	08:00	3,788	3
April	04	7,904	Wednesday	04/09/2008	11:00	3,498	4
May	05	7,533	Tuesday	05/13/2008	11:00	3,405	5
June	06	8,890	Thursday	06/26/2008	11:00	3,735	6
July	07	9,416	Wednesday	07/16/2008	11:00	4,328	7
August	08	8,838	Monday	08/04/2008	12:00	4,091	8
September	09	9,357	Tuesday	09/02/2008	12:00	3,679	9
October	10	7,581	Wednesday	10/08/2008	10:00	3,662	10
November	11	7,618	Wednesday	11/12/2008	09:00	3,491	11
December	12	8,267	Saturday	12/13/2008	10:00	3,845	12
Total		100,576				45,424	

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	WPPI

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	45,424	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	45,424	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	43,664	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	43,664	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	1,760	27
Total Energy Losses	1,760	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	3.8746%	29
Total Disposition of Energy	45,424	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)	(f)
Residential Sales					
RESIDENTIAL	RG-1	1,706	13,639		1
Total Sales for Residential Sales		1,706	13,639		
Commercial & Industrial					
COMMERCIAL	CG-1	226	4,216		2
SMALL	CP-1	23	5,384		3
LARGE	CP-2	4	5,997		4
INDUSTRIAL	CP-3	1	14,282		5
Total Sales for Commercial & Industrial		254	29,879		
Public Street & Highway Lighting					
STREET LIGHTING	MG-1	1	146		6
Total Sales for Public Street & Highway Lighting		1	146		
Sales for Resale					
NONE					7
Total Sales for Sales for Resale		0	0		
TOTAL SALES FOR ELECTRICITY		1,961	43,664		

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		1,208,585	167,863	1,376,448	1
0	0	1,208,585	167,863	1,376,448	
		371,238	50,955	422,193	2
20,492	25,383	432,924	64,118	497,042	3
13,492	16,168	395,958	72,995	468,953	4
49,449	52,795	1,029,233	166,055	1,195,288	5
83,433	94,346	2,229,353	354,123	2,583,476	
		44,036	1,619	45,655	6
0	0	44,036	1,619	45,655	
				0	7
0	0	0	0	0	
83,433	94,346	3,481,974	523,605	4,005,579	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	PDS MAIN		TOWER ST 1		1
Point of Delivery	SUB 1		SUB 3		2
Type of Power Purchased (firm, dump, etc.)	FIRM		FIRM		3
Voltage at Which Delivered	69KV		69KV		4
Point of Metering	PRIMARY		PRIMARY		5
Total of 12 Monthly Maximum Demands -- kW	41,941		21,523		6
Average load factor	69.1905%		62.7682%		7
Total Cost of Purchased Power	1,475,863		690,829		8
Average cost per kWh	0.0697		0.0700		9
On-Peak Hours (if applicable)	10080		4848		10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	917	1,004	450	472	12
February	851	916	420	436	13
March	790	938	387	437	14
April	774	776	370	346	15
May	733	840	331	357	16
June	845	917	393	389	17
July	1,026	1,062	503	456	18
August	902	1,046	445	463	19
September	813	881	376	391	20
October	808	792	383	358	21
November	707	928	340	433	22
December	914	1,004	450	476	23
Total kWh (000)	10,080	11,104	4,848	5,014	24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor	TOWER ST 2				28
Point of Delivery	SUB 2				29
Voltage at Which Delivered	FIRM				30
Point of Metering	69KV				31
Type of Power Purchased (firm, dump, etc.)	PRIMARY				32
Total of 12 Monthly Maximum Demands -- kW	44528				33
Average load factor	44.2357%				34
Total Cost of Purchased Power	973,441				35
Average cost per kWh	0.0677				36
On-Peak Hours (if applicable)	7983				37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January	711	550			39
February	668	508			40
March	669	568			41
April	692	539			42
May	620	523			43
June	662	528			44
July	713	568			45
August	677	559			46
September	676	543			47
October	753	569			48
November	592	491			49
December	550	450			50
Total kWh (000)	7,983	6,396			51

Footnotes:

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)	0				4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):					17
January					17
February					18
March					19
April					20
May					21
June					22
July					23
August					24
September					25
October					26
November					27
December					28
Total kWh (000)	0				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					52
Footnotes					53
					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u><u>0</u></u>

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)	
					kW (n)	kVA (o)			
Total					<u><u>0</u></u>	<u><u>0</u></u>	<u><u>0</u></u>	<u><u>0</u></u>	<u><u>0</u></u>

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	1
NONE							1
Total						0	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers					
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)		
NONE								1	
							Total	<u><u>0</u></u>	

HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			Total	0	0	0	0	1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation			(f)
	(b)	(c)	(d)	
Name of Substation	PDS MAIN	TOWER 2	TOWER ST 1	1
Voltage--High Side	69	69	69	2
Voltage--Low Side	12,470	12,470	12,470	3
Num. Main Transformers in Operation	1	1	1	4
Total Capacity of Transformers in kVA	14,000	21,500	21,500	5
Number of Spare Transformers on Hand	0	0	0	6
15-Minute Maximum Demand in kW	4,551	4,015	2,246	7
Dt and Hr of Such Maximum Demand	09/02/2009 16:00 03/10/2008 08:00 09/02/2008 17:00			8
Kwh Output	21,184	14,379	9,862	9
Footnotes				10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				(l)
	(h)	(i)	(j)	(k)	
Name of Substation					11
Voltage--High Side					12
Voltage--Low Side					13
Num. of Main Transformers in Operation					14
Total Capacity of Transformers in kVA					15
Number of Spare Transformers on Hand					16
15-Minute Maximum Demand in kW					17
Dt and Hr of Such Maximum Demand					18
Kwh Output					19
Footnotes					20

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				(r)
	(n)	(o)	(p)	(q)	
Name of Substation					21
Voltage--High Side					22
Voltage--Low Side					23
Num. of Main Transformers in Operation					24
Capacity of Transformers in kVA					25
Number of Spare Transformers on Hand					26
15-Minute Maximum Demand in kW					27
Dt and Hr of Such Maximum Demand					28
Kwh Output					29
Footnotes					30

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	2,084	391	33,286	1
Acquired during year		4	200	2
Total	2,084	395	33,486	3
Retired during year	12			4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	2,072	395	33,486	6
Number end of year accounted for as follows:				7
In customers' use	1,941	329	27,050	8
In utility's use	16			9
Locked meters on customers' premises				10
In stock	115	66	6,436	11
Total end of year	2,072	395	33,486	12
				13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	150	57	22,411	1
Sodium Vapor	250	17	6,684	2
Sodium Vapor	400	9	3,539	3
Total		83	32,634	
Ornamental				
Sodium Vapor	150	253	99,475	4
Sodium Vapor	250	35	13,761	5
Sodium Vapor	400	1	393	6
Total		289	113,629	
Other				
NONE		0		7
Total		0	0	