



3014 (02-05-09)

ANNUAL REPORT

OF

Name: MOUNT HOREB MUNICIPAL ELECTRIC UTILITY

Principal Office: 138 E. MAIN STREET
MT. HOREB, WI 53572

For the Year Ended: DECEMBER 31, 2008

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

Signature Page (Page ii)

General footnotes

ACCOUNTANTS' COMPILATION REPORT

Mount Horeb Electric Utility
Mount Horeb, Wisconsin

We have compiled, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants, the balance sheets of the Mount Horeb Electric Utility, an enterprise fund of the Village of Mount Horeb as of December 31, 2008 and 2007, and the related statements of income and retained earnings for the years then ended and the supplemental schedules as of and for the year ended December 31, 2008 in the accompanying prescribed form.

Our compilation was limited to presenting, in the form prescribed by the Public Service Commission of Wisconsin, information that is the representation of management. We have not audited or reviewed the financial statements and supplemental schedules referred to above and, accordingly; do not express an opinion or any other form of assurance on them.

The financial statements and related supplemental schedules are presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differ from accounting principles generally accepted in the United States of America. This report is intended solely for the information and use of the Public Service Commission of Wisconsin and is not intended and should not be used by anyone other than the specified party.

Virchow Krause & Company, LLP

Madison, Wisconsin
February 27, 2009

TABLE OF CONTENTS

Schedule Name	Page
General Rules for Reporting	i
Signature Page	ii
Table of Contents	iii
Identification and Ownership	iv
FINANCIAL SECTION	
Income Statement	F-01
Details of Income Statement Accounts	F-02
Income from Merchandising, Jobbing & Contract Work (Accts. 415-416)	F-03
Revenues Subject to Wisconsin Remainder Assessment	F-04
Distribution of Total Payroll	F-05
Full-Time Employees (FTE)	F-06
Balance Sheet	F-07
Net Utility Plant	F-08
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 111.1)	F-09
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 111.2)	F-10
Net Nonutility Property (Accts. 121 & 122)	F-11
Accumulated Provision for Uncollectible Accounts-Cr. (Acct. 144)	F-12
Materials and Supplies	F-13
Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251)	F-14
Capital Paid in by Municipality (Acct. 200)	F-15
Bonds (Accts. 221 and 222)	F-17
Notes Payable & Miscellaneous Long-Term Debt	F-18
Taxes Accrued (Acct. 236)	F-19
Interest Accrued (Acct. 237)	F-20
Detail of Other Balance Sheet Accounts	F-22
Return on Rate Base Computation	F-23
Regulatory Liability - Pre-2003 Historical Accumulated Depreciation on Contributed Utility Plant (253)	F-25
Important Changes During the Year	F-26
ELECTRIC OPERATING SECTION	
Electric Operating Revenues & Expenses	E-01
Other Operating Revenues (Electric)	E-02
Electric Operation & Maintenance Expenses	E-03
Taxes (Acct. 408 - Electric)	E-04
Property Tax Equivalent (Electric)	E-05
Electric Utility Plant in Service --Plant Financed by Utility or Municipality--	E-06
Electric Utility Plant in Service --Plant Financed by Contributions--	E-07
Transmission and Distribution Lines	E-12
Rural Line Customers	E-13
Monthly Peak Demand and Energy Usage	E-14
Electric Energy Account	E-15
Sales of Electricity by Rate Schedule	E-16
Purchased Power Statistics	E-18
Production Statistics Totals	E-19
Production Statistics	E-20
Steam Production Plants	E-21
Internal Combustion Generation Plants	E-22
Hydraulic Generating Plants	E-24

TABLE OF CONTENTS

Schedule Name	Page
ELECTRIC OPERATING SECTION	
Substation Equipment	E-26
Electric Distribution Meters & Line Transformers	E-27
Street Lighting Equipment	E-28

IDENTIFICATION AND OWNERSHIP

Exact Utility Name: MOUNT HOREB MUNICIPAL ELECTRIC UTILITY

Utility Address: 138 E. MAIN STREET
MT. HOREB, WI 53572

When was utility organized? 10/1/1939

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MS SARAH DANZ

Title: DEPUTY CLERK/ TREASURER

Office Address:

138 W. MAIN STREET
MT. HOREB, WI 53572

Telephone: (608) 437 - 3084

Fax Number: (608) 437 - 3190

Email Address: sarahd@mhtc.net

Individual or firm, if other than utility employee, preparing this report:

Name: AARON WORTHMAN

Title: MANAGER

Office Address: VIRCHOW KRAUSE & COMPANY

10 TERRACE COURT
P.O. BOX 7398
MADISON, WI 53707

Telephone: (608) 249 - 2412

Fax Number: (608) 249 - 8532

Email Address: aworthman@virchowkrause.com

President, chairman, or head of utility commission/board or committee:

Name: JOHN TEMBY

Title: PRESIDENT

Office Address:

138 EAST MAIN STREET
MT HOREB, WI 53572

Telephone: (608) 437 - 3084

Fax Number: (608) 437 - 3190

Email Address:

Are records of utility audited by individuals or firms, other than utility employee?

YES

Individual or firm, if other than utility employee, auditing utility records:

Name:

Title:

Office Address: VIRCHOW KRAUSE & COMPANY

10 TERRACE COURT
P.O. BOX 7398
MADISON, WI 53707

Telephone: (608) 249 - 2346

Fax Number: (608) 249 - 8532

Email Address: jandres@virchowkrause.com

IDENTIFICATION AND OWNERSHIP

Date of most recent audit report: 2/26/2009

Period covered by most recent audit: 1/1/08-12/31/08

Names and titles of utility management including manager or superintendent:

Name: DAVID HERFEL

Title: WATER AND ELECTRIC SUPERINTENDENT

Office Address:

138 E. MAIN STREET
MT. HOREB, WI 53572

Telephone: (608) 437 - 3300

Fax Number: (608) 437 - 3190

Email Address: mhwdh@mhtc.net

Name of utility commission/committee: Utility Commission

Names of members of utility commission/committee:

- MR ED GLOVER, SECRETARY
- MR CURTIS GULLICK
- MR PHIL HALVERSON
- MS GEORGIA POST
- MR ROLLIE SCHRAEPFER
- MS JUDY STEINHAUER
- MR JOHN C TEMBY, COMMISSION PRESIDENT

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	4,899,430	4,576,351	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	4,392,600	3,875,180	2
Depreciation Expense (403)	267,946	255,660	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	180,962	164,759	5
Total Operating Expenses	4,841,508	4,295,599	
Net Operating Income	57,922	280,752	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	57,922	280,752	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	70,175	114,060	10
Miscellaneous Nonoperating Income (421)	43,091	67,685	11
Total Other Income	113,266	181,745	
Total Income	171,188	462,497	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(25,571)	(25,571)	12
Other Income Deductions (426)	59,294	58,798	13
Total Miscellaneous Income Deductions	33,723	33,227	
Income Before Interest Charges	137,465	429,270	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	61,355	68,044	14
Amortization of Debt Discount and Expense (428)	2,377	2,452	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	63,732	70,496	
Net Income	73,733	358,774	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	5,744,878	5,386,104	20
Balance Transferred from Income (433)	73,733	358,774	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	5,818,611	5,744,878	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	4,899,430	0	4,899,430	1
Total (Acct. 400):	4,899,430	0	4,899,430	
Operation and Maintenance Expense (401-402):				
Derived	4,392,600	0	4,392,600	2
Total (Acct. 401-402):	4,392,600	0	4,392,600	
Depreciation Expense (403):				
Derived	267,946	0	267,946	3
Total (Acct. 403):	267,946	0	267,946	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	180,962	0	180,962	5
Total (Acct. 408):	180,962	0	180,962	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	57,922	0	57,922	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0	0	0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INTEREST INCOME	70,175		70,175	11
Total (Acct. 419):	70,175	0	70,175	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Electric		43,091	43,091	12
NONE			0	13
Total (Acct. 421):	0	43,091	43,091	
TOTAL OTHER INCOME:	70,175	43,091	113,266	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(25,571)	0	(25,571)	14
NONE			0	15
Total (Acct. 425):	(25,571)	0	(25,571)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Electric	0	59,294	59,294	16
NONE			0	17
Total (Acct. 426):	0	59,294	59,294	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(25,571)	59,294	33,723	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	61,355	0	61,355	18
Total (Acct. 427):	61,355	0	61,355	
Amortization of Debt Discount and Expense (428):				
AMORTIZATION OF DEBT ISSUANCE COST	2,377		2,377	19
Total (Acct. 428):	2,377	0	2,377	
Amortization of Premium on Debt--Cr. (429):				
NONE			0	20
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	0	0	0	21
Total (Acct. 430):	0	0	0	
Other Interest Expense (431):				
Derived	0	0	0	22
Total (Acct. 431):	0	0	0	
Interest Charged to Construction--Cr. (432):				
NONE			0	23
Total (Acct. 432):	0	0	0	
TOTAL INTEREST CHARGES:	63,732	0	63,732	
NET INCOME:	89,936	(16,203)	73,733	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	4,656,048	1,088,830	5,744,878	24
Total (Acct. 216):	4,656,048	1,088,830	5,744,878	
Balance Transferred from Income (433):				
Derived	89,936	(16,203)	73,733	25
Total (Acct. 433):	89,936	(16,203)	73,733	
Miscellaneous Credits to Surplus (434):				
NONE			0	26
Total (Acct. 434):	0	0	0	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Miscellaneous Debits to Surplus--Debit (435):				
NONE			0	27
Total (Acct. 435)--Debit:	0	0	0	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	28
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE	0		0	29
Total (Acct. 439)--Debit:	0	0	0	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	4,745,984	1,072,627	5,818,611	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	0	4,899,430	0	0	4,899,430	1
Less: interdepartmental sales	0	175,357	0	0	175,357	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases)						
to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	0	4,724,073	0	0	4,724,073	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	0	0	0	1
Electric operating expenses	325,111	0	325,111	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	0	0	0	8
Electric utility plant accounts	23,009	0	23,009	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
Total Payroll	348,120	0	348,120	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water		1
Electric	5.0	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	10,219,660	10,032,253	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	4,955,107	4,624,312	2
Net Utility Plant	5,264,553	5,407,941	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Sinking Funds (125)	35,621	1,525,340	7
Depreciation Fund (126)	1,531,605		8
Other Special Funds (128)	153,476		9
Total Other Property and Investments	1,720,702	1,525,340	
CURRENT AND ACCRUED ASSETS			
Cash (131)	672,755	749,379	10
Special Deposits (134)	0		11
Working Funds (135)			12
Temporary Cash Investments (136)			13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	360,193	336,528	15
Other Accounts Receivable (143)	12,980	21,444	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	4,700	17,907	18
Plant Materials and Operating Supplies (154)	153,930	119,693	19
Merchandise (155)	0	0	20
Other Materials and Supplies (156)	0	0	21
Stores Expense (163)	0	0	22
Prepayments (165)	0	0	23
Interest and Dividends Receivable (171)			24
Accrued Utility Revenues (173)			25
Miscellaneous Current and Accrued Assets (174)		954	26
Total Current and Accrued Assets	1,204,558	1,245,905	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	19,204	21,581	27
Extraordinary Property Losses (182)	0	0	28
Preliminary Survey and Investigation Charges (183)	38,368		29
Clearing Accounts (184)	0		30
Temporary Facilities (185)	0		31
Miscellaneous Deferred Debits (186)	14,510	49,370	32
Total Deferred Debits	72,082	70,951	
Total Assets and Other Debits	8,261,895	8,250,137	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	33,344	33,344	33
Appropriated Earned Surplus (215)			34
Unappropriated Earned Surplus (216)	5,818,611	5,744,878	35
Total Proprietary Capital	5,851,955	5,778,222	
LONG-TERM DEBT			
Bonds (221)	1,230,000	1,295,000	36
Advances from Municipality (223)	0	0	37
Other Long-Term Debt (224)	0	0	38
Total Long-Term Debt	1,230,000	1,295,000	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	39
Accounts Payable (232)	399,335	347,629	40
Payables to Municipality (233)	50,248	99,535	41
Customer Deposits (235)			42
Taxes Accrued (236)	122,787	107,006	43
Interest Accrued (237)	15,339	15,339	44
Tax Collections Payable (241)			45
Miscellaneous Current and Accrued Liabilities (242)			46
Total Current and Accrued Liabilities	587,709	569,509	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	47
Customer Advances for Construction (252)			48
Other Deferred Credits (253)	592,231	607,406	49
Total Deferred Credits	592,231	607,406	
OPERATING RESERVES			
Property Insurance Reserve (261)			50
Injuries and Damages Reserve (262)			51
Pensions and Benefits Reserve (263)			52
Miscellaneous Operating Reserves (265)			53
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	8,261,895	8,250,137	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	0	0	0	10,032,253	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	0	0	0	8,394,756	2
Utility Plant in Service - Contributed Plant (101.2)	0	0	0	1,824,904	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)					8
Total Utility Plant	0	0	0	10,219,660	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	0	0	0	4,145,032	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	0	0	0	810,075	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	0	0	0	4,955,107	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	0	0	0	5,264,553	

**ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT
ON UTILITY PLANT FINANCED BY UTILITY OPERATION
OR BY THE MUNICIPALITY (ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	3,873,531				3,873,531	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	267,946				267,946	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
Transportation Clearing	57,031				57,031	9
Salvage	7,485				7,485	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	332,462	0	0	0	332,462	16
Debits during year						17
Book cost of plant retired	60,961				60,961	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	60,961	0	0	0	60,961	25
Balance end of year (111.1)	4,145,032	0	0	0	4,145,032	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	750,781				750,781	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	59,294				59,294	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	59,294	0	0	0	59,294	16
Debits during year						17
Book cost of plant retired	0				0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (111.2)	810,075	0	0	0	810,075	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)
Balance first of year	1
Additions:	
Provision for uncollectibles during year	2
Collection of accounts previously written off: Utility Customers	3
Collection of accounts previously written off: Others	4
Total Additions	<u>0</u>
Deductions:	
Accounts written off during the year: Utility Customers	5
Accounts written off during the year: Others	6
Total accounts written off	<u>0</u>
Balance end of year	<u><u>0</u></u>

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)
Electric Utility						
Fuel (151)					0	1
Fuel stock expenses (152)					0	2
Plant mat. & oper. sup. (154)			153,930		153,930	3
Total Electric Utility					153,930	0

Account	Total End of Year	Amount Prior Year
Electric utility total	153,930	119,693
Water utility (154)	0	2
Sewer utility (154)	0	3
Heating utility (154)	0	4
Gas utility (154)	0	5
Merchandise (155)	0	6
Other materials & supplies (156)	0	7
Stores expense (163)	0	8
Total Materials and Supplies	153,930	119,693

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
2002 REVENUE BONDS	2,377	428	19,204	1
Total			19,204	
Unamortized premium on debt (251)				
NONE				2
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	33,344	1
Changes during year (explain):		
NONE	0	2
Balance end of year	<u><u>33,344</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2002 REVENUE BONDS	11/26/2002	10/01/2022	4.80%	1,230,000	1
Total Bonds (Account 221):				<u>1,230,000</u>	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
NONE	00/00/0000	00/00/0000	0.00%		1
Total for Account 223				0	
Other Long-Term Debt (224)					
NONE	00/00/0000	00/00/0000	0.00%		2
Total for Account 224				0	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		3
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	107,006	1
Accruals:		
Charged water department expense		2
Charged electric department expense	180,961	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	180,961	
Taxes paid during year:		
County, state and local taxes	107,006	6
Social Security taxes	26,195	7
PSC Remainder Assessment	4,138	8
Other (explain):		
Gross Receipts Tax	27,841	9
Total payments and other debits	165,180	
Balance end of year	122,787	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
2002 REVENUE BONDS	15,339	61,355	61,355	15,339	1
Subtotal	15,339	61,355	61,355	15,339	
Advances from Municipality (223)					
NONE	0			0	2
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	3
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0			0	4
Subtotal	0	0	0	0	
Total	15,339	61,355	61,355	15,339	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Sinking Funds (125):		
REDEMPTION ACCOUNT	35,621	3
Total (Acct. 125):	35,621	
Depreciation Fund (126):		
DEPRECIATION ACCOUNT	1,531,605	4
Total (Acct. 126):	1,531,605	
Other Special Funds (128):		
RESERVE ACCOUNT	153,476	5
Total (Acct. 128):	153,476	
Special Deposits (134):		
NONE		6
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		7
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water		8
Electric	360,193	9
Sewer (Regulated)		10
Other (specify):		
NONE		11
Total (Acct. 142):	360,193	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		12
Merchandising, jobbing and contract work		13
Other (specify):		
MISCELLANEOUS RECEIVABLES FROM SERVICES INSTALLED	12,980	14
Total (Acct. 143):	12,980	
Receivables from Municipality (145):		
RECEIVABLE FROM MUNICIPALITY AND OTHER UTIL FOR GEN OPERATING	4,700	15
Total (Acct. 145):	4,700	
Prepayments (165):		
NONE		16
Total (Acct. 165):	0	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Extraordinary Property Losses (182):		
NONE		17
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
PRELIMINARY SURVEY AND INVESTIGATION CHARGES FOR NEW UTILITY GARAGE	38,368	18
Total (Acct. 183):	38,368	
Clearing Accounts (184):		
NONE		19
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		20
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
WPPI RATE STABILIZATION FUND	14,510	21
Total (Acct. 186):	14,510	
Payables to Municipality (233):		
ACCRUED PAYROLL	50,248	22
Total (Acct. 233):	50,248	
Other Deferred Credits (253):		
Regulatory Liability	383,574	23
COMMITMENT TO COMMUNITY	135,284	24
COMPENSATED ABSENCES	73,373	25
Total (Acct. 253):	592,231	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Miscellaneous Deferred Debits (Acct 186): amortization requires PSC authorization. Provide date of authorization.

5-26-05

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Performed on applicable line items.

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	0	8,313,937	0	0	8,313,937	1
Materials and Supplies	0	136,811	0	0	136,811	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	0	4,009,281	0	0	4,009,281	4
Customer Advances for Construction					0	5
Regulatory Liability	0	396,359	0	0	396,359	6
NONE					0	7
Average Net Rate Base	0	4,045,108	0	0	4,045,108	
Net Operating Income	0	57,922	0	0	57,922	8
Net Operating Income as a percent of						
Average Net Rate Base	N/A	1.43%	N/A	N/A	1.43%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	0	409,145	0	0	409,145	1
Add credits during year:					0	2
Deduct charges:						
Miscellaneous Amortization (425)	0	25,571	0	0	25,571	3
Other (specify):					0	4
Balance End of Year	0	383,574	0	0	383,574	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

The PSCW has approved an electric rate increase in 2009.

7. Any additional matters.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	4,867,209	4,534,594	1
Total Sales of Electricity	4,867,209	4,534,594	
Other Operating Revenues			
Forfeited Discounts (450)	22,156	19,538	2
Miscellaneous Service Revenues (451)	3,119	4,180	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	2,613	2,624	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	4,333	15,415	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	32,221	41,757	
Total Operating Revenues	4,899,430	4,576,351	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	3,736,232	3,323,120	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	200,552	142,973	11
Customer Accounts Expenses (901-904)	53,434	49,912	12
Customer Service and Information Expenses (906)			13
Sales Expenses (910)	0	0	14
Administrative and General Expenses (920-935)	402,382	359,175	15
Total Operation and Maintenance Expenses	4,392,600	3,875,180	
Other Expenses			
Depreciation Expense (403)	267,946	255,660	16
Amortization Expense (404-407)		0	17
Taxes (408)	180,962	164,759	18
Total Other Expenses	448,908	420,419	
Total Operating Expenses	4,841,508	4,295,599	
NET OPERATING INCOME	57,922	280,752	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	22,156	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	22,156	
Miscellaneous Service Revenues (451):		
MISCELLANEOUS SERVICE REVENUES	3,119	3
Total Miscellaneous Service Revenues (451)	3,119	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
RENT FROM ELECTRIC PROPERTY	2,613	5
Total Rent from Electric Property (454)	2,613	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
OTHER ELECTRIC REVENUES	4,333	7
Total Other Electric Revenues (456)	4,333	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0	0	1
Fuel (501)	0	0	2
Operation Supplies and Expenses (502)	0	0	3
Steam from Other Sources (503)	0	0	4
Steam Transferred -- Credit (504)	0	0	5
Maintenance of Steam Production Plant (506)	0	0	6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0	0	7
Water for Power (531)	0	0	8
Operation Supplies and Expenses (532)	0	0	9
Maintenance of Hydraulic Production Plant (535)	0	0	10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0	0	11
Fuel (539)	0	0	12
Operation Supplies and Expenses (540)	0	0	13
Maintenance of Other Power Production Plant (543)	0	0	14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	3,720,261	3,274,018	15
Other Expenses (546)	15,971	14,242	16
Total Other Power Supply Expenses	3,736,232	3,288,260	
Total Power Production Expenses	3,736,232	3,288,260	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0	0	17
Operation Supplies and Expenses (551)	0	0	18
Maintenance of Transmission Plant (553)	0	0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	0	0	20
Line and Station Labor (561)	39,902	33,348	21
Line and Station Supplies and Expenses (562)	40,064	33,243	22
Street Lighting and Signal System Expenses (565)	0	412	23
Meter Expenses (566)	12,376	7,701	24

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Customer Installations Expenses (567)	0	3,974	25
Miscellaneous Distribution Expenses (569)		0	26
Maintenance of Structures and Equipment (571)	10,632	8,219	27
Maintenance of Lines (572)	64,000	20,428	* 28
Maintenance of Line Transformers (573)	3,062	823	29
Maintenance of Street Lighting and Signal Systems (574)	28,783	33,182	30
Maintenance of Meters (575)	1,733	1,643	31
Maintenance of Miscellaneous Distribution Plant (576)		0	32
Total Distribution Expenses	200,552	142,973	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	10,268	11,376	33
Accounting and Collecting Labor (902)	43,166	38,536	34
Supplies and Expenses (903)		0	35
Uncollectible Accounts (904)		0	36
Customer Service and Information Expenses (906)			37
Total Customer Accounts Expenses	53,434	49,912	
SALES EXPENSES			
Sales Expenses (910)		0	38
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	42,549	40,921	39
Office Supplies and Expenses (921)	13,160	15,757	40
Administrative Expenses Transferred -- Credit (922)		0	41
Outside Services Employed (923)	24,183	22,532	42
Property Insurance (924)	4,353	7,657	43
Injuries and Damages (925)	13,514	8,066	44
Employee Pensions and Benefits (926)	193,866	177,987	45
Regulatory Commission Expenses (928)	188	0	46
Miscellaneous General Expenses (930)	41,040	31,708	47
Transportation Expenses (933)	65,899	52,387	48
Maintenance of General Plant (935)	3,630	2,160	49
Total Administrative and General Expenses	402,382	359,175	
Total Operation and Maintenance Expenses	4,392,600	3,840,320	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

General footnotes

572 - Increase is due to less workorder credits in 2008.

925 - 2007 expenses were unusually low. 2008 expenses are reasonable when compared to previous years.

930 - 2007 expenses were unusually low. 2008 expenses are reasonable when compared to previous years.

933 - Increase in account balance is due to less workorder credits in 2008.

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		122,788	107,005	1
Social Security		26,195	25,620	2
Wisconsin Gross Receipts Tax		27,841	27,733	3
PSC Remainder Assessment		4,138	4,401	4
Other (specify):				
NONE			0	5
Total tax expense		180,962	164,759	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dane				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.174500				2
County tax rate	mills		2.434000				3
Local tax rate	mills		6.374800				4
School tax rate	mills		8.852100				5
Voc. school tax rate	mills		1.245600				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
Total tax rate	mills		19.081000				9
Less: state credit	mills		1.480100				10
Net tax rate	mills		17.600900				11
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		6.374800				12
Combined School Tax Rate	mills		10.097700				13
Other Tax Rate - Local	mills		0.000000				14
Total Local & School Tax	mills		16.472500				15
Total Tax Rate	mills		19.081000				16
Ratio of Local and School Tax to Total	dec.		0.863293				17
Total tax net of state credit	mills		17.600900				18
Net Local and School Tax Rate	mills		15.194740				19
Utility Plant, Jan. 1	\$	10,032,253	10,032,253				20
Materials & Supplies	\$	119,693	119,693				21
Subtotal	\$	10,151,946	10,151,946				22
Less: Plant Outside Limits	\$	1,953,784	1,953,784				23
Taxable Assets	\$	8,198,162	8,198,162				24
Assessment Ratio	dec.		0.985700				25
Assessed Value	\$	8,080,928	8,080,928				26
Net Local & School Rate	mills		15.194740				27
Tax Equiv. Computed for Current Year	\$	122,788	122,788				28
Tax Equivalent per 1994 PSC Report	\$	77,348					29
Any lower tax equivalent as authorized by municipality (see note 5)	\$						30
Tax equiv. for current year (see note 5)	\$	122,788					31
Footnotes							32

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	51,998				51,998	34
Structures and Improvements (361)	50,868				50,868	35
Station Equipment (362)	1,121,004	3,147			1,124,151	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	375,980	37,799	4,000		409,779	38
Overhead Conductors and Devices (365)	1,049,237	5,038			1,054,275	39
Underground Conduit (366)	537,792	5,011	500		542,303	40
Underground Conductors and Devices (367)	1,118,130	2,882	2,000		1,119,012	41
Line Transformers (368)	1,389,367	29,643	20,857		1,398,153	42
Services (369)	769,091	25,623	450		794,264	43
Meters (370)	375,749	73,574	21,489		427,834	44
Installations on Customers' Premises (371)	8,863	104			8,967	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	411,679	13,799	200		425,278	47
Total Distribution Plant	7,259,758	196,620	49,496	0	7,406,882	
GENERAL PLANT						
Land and Land Rights (389)	50				50	48
Structures and Improvements (390)	109,896				109,896	49
Office Furniture and Equipment (391)	105,454	2,799			108,253	50
Computer Equipment (391.1)	72,058				72,058	51
Transportation Equipment (392)	434,913	17,430	11,465		440,878	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	81,424	4,500			85,924	54
Laboratory Equipment (395)	17,033				17,033	55
Power Operated Equipment (396)	132,413				132,413	56
Communication Equipment (397)	15,314	1,250			16,564	57
SCADA Equipment (397.1)					0	58
Miscellaneous Equipment (398)	4,805				4,805	59

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	973,360	25,979	11,465	0	987,874	
Total utility plant in service directly assignable	8,233,118	222,599	60,961	0	8,394,756	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	8,233,118	222,599	60,961	0	8,394,756	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

370 - Additional meters for new automatic meter readers.

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Towers and Fixtures (354)	0				0	28
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	176,818	1,845			178,663	38
Overhead Conductors and Devices (365)	220,437	335			220,772	39
Underground Conduit (366)	329,419	5,859			335,278	40
Underground Conductors and Devices (367)	900,812	10,318			911,130	41
Line Transformers (368)	25,027	1,236			26,263	42
Services (369)	46,336	3,603			49,939	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	99,974	2,885			102,859	47
Total Distribution Plant	1,798,823	26,081	0	0	1,824,904	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	1,798,823	26,081	0	0	1,824,904	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	1,798,823	26,081	0	0	1,824,904	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	0				0	1
7.2/12.5 kV (12kV)	12				12	2
14.4/24.9 kV (25kV)	0				0	3
Other:						
NONE	0				0	4
Underground Lines						
2.4/4.16 kV (4kV)	0				0	5
7.2/12.5 kV (12kV)	40				40	6
14.4/24.9 kV (25kV)	0				0	7
Other:						
NONE	0				0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	0				0	9
7.2/12.5 kV (12kV)	43				43	10
14.4/24.9 kV (25kV)	0				0	11
Other:						
NONE	0				0	12
Underground Lines						
2.4/4.16 kV (4kV)	0				0	13
7.2/12.5 kV (12kV)	32				32	14
14.4/24.9 kV (25kV)	0				0	15
Other:						
NONE	0				0	16
Transmission System						
Pole Lines						
34.5 kV	0				0	17
69 kV	0				0	18
115 kV	0				0	19
138 kV	0				0	20
Other:						
NONE	0				0	21
Underground Lines						
34.5 kV	0				0	22
69 kV	0				0	23
115 kV	0				0	24
138 kV	0				0	25
Other:						
NONE	0				0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. Farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers	5	3
Total	5	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	90	7
Nonfarm	289	8
Total	379	9
Customers served at other than rural rates:		10
Farm	1	11
Nonfarm	9	12
Total	10	13
Total customers on rural lines at end of year	389	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	9,714	Thursday	01/31/2008	19:00	5,369	1
February	02	9,895	Monday	02/11/2008	19:00	4,838	2
March	03	8,690	Monday	03/03/2008	19:00	4,591	3
April	04	8,032	Thursday	04/10/2008	19:00	4,069	4
May	05	7,262	Tuesday	05/13/2008	21:00	3,935	5
June	06	8,903	Thursday	06/26/2008	18:00	4,368	6
July	07	11,172	Wednesday	07/16/2008	14:00	5,195	7
August	08	10,698	Friday	08/01/2008	17:00	4,815	8
September	09	11,630	Tuesday	09/02/2008	18:00	4,195	9
October	10	7,921	Wednesday	10/22/2008	19:00	4,085	10
November	11	9,128	Thursday	11/20/2008	19:00	4,460	11
December	12	11,181	Monday	12/15/2008	19:00	5,568	12
Total		114,226				55,488	

System Name Mt. Horeb Electric Utility

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	WPPI

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	55,567	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	55,567	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	52,368	18
Sales For Resale	471	19
Energy Used by the Company (excluding station use):		
Electric Utility	14	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)	60	22
Total Used by Company	74	23
Total Sold and Used	52,913	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	2,654	27
Total Energy Losses	2,654	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	4.7762%	29
Total Disposition of Energy	55,567	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL-RURAL	RG-1	289	3,462	1
RESIDENTAIL URBAN	RG-1	2,791	23,228	2
Total Sales for Residential Sales		3,080	26,690	
Commercial & Industrial				
SMALL POWER	CP-1	45	11,505	3
LARGE POWER	CP-2	7	4,702	4
GENERAL SERVICE	GS-1	435	8,730	5
Total Sales for Commercial & Industrial		487	24,937	
Public Street & Highway Lighting				
ATHLETIC FIELD LIGHT	MS-1	1	1	6
STREET LIGHTS	MS-1	29	697	7
YARD LIGHTS	MS-1	77	43	8
Total Sales for Public Street & Highway Lighting		107	741	
Sales for Resale				
RESALE TO ALLIANT	CG-1		471	9
Total Sales for Sales for Resale		0	471	
TOTAL SALES FOR ELECTRICITY		3,674	52,839	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		240,558	86,261	326,819	1
		1,620,721	582,443	2,203,164	2
0	0	1,861,279	668,704	2,529,983	
39,152	50,328	683,637	294,666	978,303	3
17,053	36,893	316,114	117,669	433,783	4
		577,881	219,644	797,525	5
56,205	87,221	1,577,632	631,979	2,209,611	
		341		341	6
		101,746	17,472	119,218	7
		6,999	1,057	8,056	8
0	0	109,086	18,529	127,615	
0	0	0	0	0	9
0	0	0	0	0	
56,205	87,221	3,547,997	1,319,212	4,867,209	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI		WPPI		1
Point of Delivery	HWY JG JT SUBSTATION		HWY S NE SUBSTATION		2
Type of Power Purchased (firm, dump, etc.)	FIRM		FIRM		3
Voltage at Which Delivered	69KV		69 kv		4
Point of Metering	Substation		SUBSTATION		5
Total of 12 Monthly Maximum Demands -- kW	31,096		44,655		6
Average load factor	61.5064%		48.2021%		7
Total Cost of Purchased Power	933,934		1,061,831		8
Average cost per kWh	0.0669		0.0676		9
On-Peak Hours (if applicable)	7am-9pm		7AM-9PM		10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	647	688	415	493	12
February	601	621	381	446	13
March	542	598	585	742	14
April	558	501	1,418	1,586	15
May	522	521	1,267	1,620	16
June	574	547	743	889	17
July	688	630	459	466	18
August	613	614	393	457	19
September	596	537	337	398	20
October	539	425	420	440	21
November	507	592	321	456	22
December	645	656	449	532	23
Total kWh (000)	7,032	6,930	7,188	8,525	24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor	WPPI		WPPI		28
Point of Delivery	LINCOLN ST SUBSTATIO		LINCOLN ST SUBSTATIO		29
Voltage at Which Delivered	FIRM		FIRM		30
Point of Metering	69 KV		69 KV		31
Type of Power Purchased (firm, dump, etc.)	SUBSTATION		SUBSTATION		32
Total of 12 Monthly Maximum Demands -- kW	57189		57189		33
Average load factor	61.9024%		61.9024%		34
Total Cost of Purchased Power	1,724,496		1,724,496		35
Average cost per kWh	0.0667		0.0667		36
On-Peak Hours (if applicable)	7AM -9PM		7AM -9PM		37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January	1,416	1,714	1,416	1,714	39
February	1,281	1,510	1,281	1,510	40
March	898	1,228	898	1,228	41
April	3	5	3	5	42
May	3	6	3	6	43
June	755	864	755	864	44
July	1,430	1,525	1,430	1,525	45
August	1,244	1,498	1,244	1,498	46
September	1,060	1,270	1,060	1,270	47
October	1,076	1,182	1,076	1,182	48
November	1,040	1,546	1,040	1,546	49
December	1,490	1,799	1,490	1,799	50
Total kWh (000)	11,696	14,147	11,696	14,147	51

Footnotes:

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	1
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)					4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):	January				17
	February				18
	March				19
	April				20
	May				21
	June				22
	July				23
	August				24
	September				25
	October				26
	November				27
	December				28
Total kWh (000)	0				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					52
Footnotes					53
					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
Total					<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	1
NONE							1
Total						0	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE								1
							Total	<u><u>0</u></u>

HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
Total			0	0	0	0	0	

1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation			(f)	
	(b)	(c)	(d)		(e)
Name of Substation	Jt. Substa	Lincoln St	Northeast		1
Voltage--High Side	69	69	69		2
Voltage--Low Side	12	12	12		3
Num. Main Transformers in Operation	1	1	1		4
Total Capacity of Transformers in kVA	14	14	10		5
Number of Spare Transformers on Hand	0	0	0		6
15-Minute Maximum Demand in kW	3,422	6,587	6,785		7
Dt and Hr of Such Maximum Demand	09/02/2008 14:00 12/15/2008 19:00 06/07/2008 17:00				8
Kwh Output	13,949,753	25,834,056	15,700,408		9
Footnotes					10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					(l)
	(h)	(i)	(j)	(k)	(l)	
Name of Substation						16
Voltage--High Side						17
Voltage--Low Side						18
Num. of Main Transformers in Operation						19
Total Capacity of Transformers in kVA						20
Number of Spare Transformers on Hand						21
15-Minute Maximum Demand in kW						22
Dt and Hr of Such Maximum Demand						23
Kwh Output						24
Footnotes						25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					(r)
	(n)	(o)	(p)	(q)	(r)	
Name of Substation						31
Voltage--High Side						32
Voltage--Low Side						33
Num. of Main Transformers in Operation						34
Capacity of Transformers in kVA						35
Number of Spare Transformers on Hand						36
15-Minute Maximum Demand in kW						37
Dt and Hr of Such Maximum Demand						38
Kwh Output						39
Footnotes						40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	3,650	1,170	48,036	1
Acquired during year	710	15	440	2
Total	4,360	1,185	48,476	3
Retired during year	653	43	1,182	4
Sales, transfers or adjustments increase (decrease)		(1)	1	5
Number end of year	3,707	1,141	47,295	6
Number end of year accounted for as follows:				7
In customers' use	3,597	1,089	44,408	8
In utility's use	4			9
Locked meters on customers' premises				10
In stock	106	52	2,887	11
Total end of year	3,707	1,141	47,295	12
				13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
 2. Indicate size in watts, column(b).
 3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
NONE				1
NONE				2
Sodium Vapor	100	273	161,993	3
Sodium Vapor	150	21	18,691	4
Sodium Vapor	250	15	22,252	5
Total		309	202,936	
Ornamental				
NONE				6
Sodium Vapor	100	347	205,903	7
Sodium Vapor	150	58	51,624	8
Sodium Vapor	250	160	237,352	9
Total		565	494,879	
Other				
NONE		874	697,815	10
Total		874	697,815	