



3013 (02-05-09)

ANNUAL REPORT

OF

Name: MANITOWOC PUBLIC UTILITIES

Principal Office: 1303 S. 8TH STREET
P.O. BOX 1090
MANITOWOC, WI 54221-1090

For the Year Ended: DECEMBER 31, 2008

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

I NILAKSH KOTHARI of
(Person responsible for accounts)

MANITOWOC PUBLIC UTILITIES, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/26/2009
(Date)

GENERAL MANAGER
(Title)

TABLE OF CONTENTS

| Schedule Name | Page |
|--------------------------------------------------------------------------------------------------------|------|
| General Rules for Reporting | i |
| Signature Page | ii |
| Table of Contents | iii |
| Identification and Ownership | iv |
| FINANCIAL SECTION | |
| Income Statement | F-01 |
| Details of Income Statement Accounts | F-02 |
| Income from Merchandising, Jobbing & Contract Work (Accts. 415-416) | F-03 |
| Revenues Subject to Wisconsin Remainder Assessment | F-04 |
| Distribution of Total Payroll | F-05 |
| Full-Time Employees (FTE) | F-06 |
| Balance Sheet | F-07 |
| Net Utility Plant | F-08 |
| Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 111.1) | F-09 |
| Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 111.2) | F-10 |
| Net Nonutility Property (Accts. 121 & 122) | F-11 |
| Accumulated Provision for Uncollectible Accounts-Cr. (Acct. 144) | F-12 |
| Materials and Supplies | F-13 |
| Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251) | F-14 |
| Capital Paid in by Municipality (Acct. 200) | F-15 |
| Bonds (Accts. 221 and 222) | F-17 |
| Notes Payable & Miscellaneous Long-Term Debt | F-18 |
| Taxes Accrued (Acct. 236) | F-19 |
| Interest Accrued (Acct. 237) | F-20 |
| Detail of Other Balance Sheet Accounts | F-22 |
| Return on Rate Base Computation | F-23 |
| Regulatory Liability - Pre-2003 Historical Accumulated Depreciation on Contributed Utility Plant (253) | F-25 |
| Important Changes During the Year | F-26 |
| WATER OPERATING SECTION | |
| Water Operating Revenues & Expenses | W-01 |
| Water Operating Revenues - Sales of Water | W-02 |
| Sales for Resale (Acct. 466) | W-03 |
| Other Operating Revenues (Water) | W-04 |
| Water Operation & Maintenance Expenses | W-05 |
| Taxes (Acct. 408 - Water) | W-06 |
| Property Tax Equivalent (Water) | W-07 |
| Water Utility Plant in Service --Plant Financed by Utility or Municipality-- | W-08 |
| Water Utility Plant in Service --Plant Financed by Contributions-- | W-09 |
| Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- | W-10 |
| Accumulated Provision for Depreciation - Water --Plant Financed by Contributions-- | W-12 |
| Sources of Water Supply - Statistics | W-13 |
| Water Loss and Other Statistics | W-14 |
| Sources of Water Supply - Ground Waters | W-15 |
| Sources of Water Supply - Surface Waters | W-16 |
| Pumping & Power Equipment | W-17 |
| Reservoirs, Standpipes & Water Treatment | W-18 |
| Water Mains | W-19 |

TABLE OF CONTENTS

| Schedule Name | Page |
|-------------------------------------------------------------------------------------------------|------|
| WATER OPERATING SECTION | |
| Water Services | W-20 |
| Meters | W-21 |
| Hydrants and Distribution System Valves | W-22 |
| ELECTRIC OPERATING SECTION | |
| Electric Operating Revenues & Expenses | E-01 |
| Other Operating Revenues (Electric) | E-02 |
| Electric Operation & Maintenance Expenses | E-03 |
| Taxes (Acct. 408 - Electric) | E-04 |
| Property Tax Equivalent (Electric) | E-05 |
| Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- | E-06 |
| Electric Utility Plant in Service --Plant Financed by Contributions-- | E-07 |
| Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- | E-09 |
| Accumulated Provision for Depreciation - Electric --Plant Financed by Contributions-- | E-11 |
| Transmission and Distribution Lines | E-12 |
| Rural Line Customers | E-13 |
| Monthly Peak Demand and Energy Usage | E-14 |
| Electric Energy Account | E-15 |
| Sales of Electricity by Rate Schedule | E-16 |
| Purchased Power Statistics | E-18 |
| Production Statistics Totals | E-19 |
| Production Statistics | E-20 |
| Steam Production Plants | E-21 |
| Internal Combustion Generation Plants | E-22 |
| Hydraulic Generating Plants | E-24 |
| Substation Equipment | E-26 |
| Electric Distribution Meters & Line Transformers | E-27 |
| Street Lighting Equipment | E-28 |

IDENTIFICATION AND OWNERSHIP

Exact Utility Name: MANITOWOC PUBLIC UTILITIES

Utility Address: 1303 S. 8TH STREET

P.O. BOX 1090

MANITOWOC, WI 54221-1090

When was utility organized? 10/2/1911

Report any change in name:

Effective Date:

Utility Web Site: www.mpu.org

Utility employee in charge of correspondence concerning this report:

Name: MR TIM HART

Title: BUSINESS SERVICES MANAGER

Office Address:

1303 S. 8TH ST.

P.O. BOX 1090

MANITOWOC, WI 54220

Telephone: (920) 686 - 4324

Fax Number: (920) 686 - 4348

Email Address: thart@mpu.org

President, chairman, or head of utility commission/board or committee:

Name: MR DAN HORNUNG

Title: PRESIDENT

Office Address:

410 WALDO BLVD

MANITOWOC, WI 54220

Telephone: (920) 682 - 7723

Fax Number:

Email Address:

Are records of utility audited by individuals or firms, other than utility employee?

NO

Individual or firm, if other than utility employee, auditing utility records:

Name: MR TOM KARMAN

Title: VICE PRESIDENT

Office Address: SCHENCK SC

2200 RIVERSIDE DR

P.O. BOX 23819

GREEN BAY, WI 54305

Telephone: (920) 455 - 4111

Fax Number: (920) 436 - 7808

Email Address: tom.karman@schencksolutions.com

Date of most recent audit report: 3/15/2009

Period covered by most recent audit: 1/1/2008 TO 12/31/08

IDENTIFICATION AND OWNERSHIP

Names and titles of utility management including manager or superintendent:

Name: MR NILAKSH KOTHARI

Title: GENERAL MANAGER

Office Address:

1303 S. 8TH ST.
P.O. BOX 1090
MANITOWOC, WI 54221-1090

Telephone: (920) 686 - 4351

Fax Number: (920) 686 - 4348

Email Address: nkothari@mpu.org

Name of utility commission/committee: MANITOWOC PUBLIC UTILITIES COMMISSION

Names of members of utility commission/committee:

- MR KEVIN CRAWFORD, MAYOR
 - MR DAVID DIEDRICH, SECRETARY
 - MR DAN HORNUNG, PRESIDENT
 - MR DAVE LUCKOW
 - MR JAMES G. MORROW
 - MR MARK R. SEIDL, VICE PRESIDENT
 - MR LEE THENNES, ALDERPERSON
-

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

| Particulars (a) | This Year (b) | Last Year (c) | |
|----------------------------------------------------------------|--------------------|--------------------|----|
| UTILITY OPERATING INCOME | | | |
| Operating Revenues (400) | 69,385,112 | 64,220,440 | 1 |
| Operating Expenses: | | | |
| Operation and Maintenance Expense (401-402) | 46,070,481 | 44,332,747 | 2 |
| Depreciation Expense (403) | 6,303,829 | 6,210,897 | 3 |
| Amortization Expense (404-407) | 0 | 0 | 4 |
| Taxes (408) | 3,846,977 | 3,502,320 | 5 |
| Total Operating Expenses | 56,221,287 | 54,045,964 | |
| Net Operating Income | 13,163,825 | 10,174,476 | |
| Income from Utility Plant Leased to Others (412-413) | 0 | 0 | 6 |
| Utility Operating Income | 13,163,825 | 10,174,476 | |
| OTHER INCOME | | | |
| Income from Merchandising, Jobbing and Contract Work (415-416) | 49,530 | 113,898 | 7 |
| Income from Nonutility Operations (417) | 0 | 0 | 8 |
| Nonoperating Rental Income (418) | (672) | (672) | 9 |
| Interest and Dividend Income (419) | 1,339,077 | 1,868,424 | 10 |
| Miscellaneous Nonoperating Income (421) | 634,794 | 27,055,849 | 11 |
| Total Other Income | 2,022,729 | 29,037,499 | |
| Total Income | 15,186,554 | 39,211,975 | |
| MISCELLANEOUS INCOME DEDUCTIONS | | | |
| Miscellaneous Amortization (425) | (85,078) | (85,067) | 12 |
| Other Income Deductions (426) | 1,032,892 | 602,923 | 13 |
| Total Miscellaneous Income Deductions | 947,814 | 517,856 | |
| Income Before Interest Charges | 14,238,740 | 38,694,119 | |
| INTEREST CHARGES | | | |
| Interest on Long-Term Debt (427) | 4,159,411 | 4,349,231 | 14 |
| Amortization of Debt Discount and Expense (428) | 49,879 | 49,229 | 15 |
| Amortization of Premium on Debt--Cr. (429) | 131,693 | 131,693 | 16 |
| Interest on Debt to Municipality (430) | 96,764 | 99,385 | 17 |
| Other Interest Expense (431) | 18,365 | 84,463 | 18 |
| Interest Charged to Construction--Cr. (432) | 0 | 0 | 19 |
| Total Interest Charges | 4,192,726 | 4,450,615 | |
| Net Income | 10,046,014 | 34,243,504 | |
| EARNED SURPLUS | | | |
| Unappropriated Earned Surplus (Beginning of Year) (216) | 124,560,285 | 90,316,781 | 20 |
| Balance Transferred from Income (433) | 10,046,014 | 34,243,504 | 21 |
| Miscellaneous Credits to Surplus (434) | 0 | 0 | 22 |
| Miscellaneous Debits to Surplus--Debit (435) | 0 | 0 | 23 |
| Appropriations of Surplus--Debit (436) | 0 | 0 | 24 |
| Appropriations of Income to Municipal Funds--Debit (439) | 0 | 0 | 25 |
| Total Unappropriated Earned Surplus End of Year (216) | 134,606,299 | 124,560,285 | |

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

| Description of Item (a) | Earnings (216.1) (b) | Contributions (216.2) (c) | Total This Year (d) | |
|------------------------------------------------------------------------|----------------------------|---------------------------------|---------------------------|----|
| UTILITY OPERATING INCOME | | | | |
| Operating Revenues (400): | | | | |
| Derived | 69,385,112 | 0 | 69,385,112 | 1 |
| Total (Acct. 400): | 69,385,112 | 0 | 69,385,112 | |
| Operation and Maintenance Expense (401-402): | | | | |
| Derived | 46,070,481 | 0 | 46,070,481 | 2 |
| Total (Acct. 401-402): | 46,070,481 | 0 | 46,070,481 | |
| Depreciation Expense (403): | | | | |
| Derived | 6,303,829 | 0 | 6,303,829 | 3 |
| Total (Acct. 403): | 6,303,829 | 0 | 6,303,829 | |
| Amortization Expense (404-407): | | | | |
| Derived | 0 | 0 | 0 | 4 |
| Total (Acct. 404-407): | 0 | 0 | 0 | |
| Taxes (408): | | | | |
| Derived | 3,846,977 | 0 | 3,846,977 | 5 |
| Total (Acct. 408): | 3,846,977 | 0 | 3,846,977 | |
| Revenues from Utility Plant Leased to Others (412): | | | | |
| NONE | | | 0 | 6 |
| Total (Acct. 412): | 0 | 0 | 0 | |
| Expenses of Utility Plant Leased to Others (413): | | | | |
| NONE | | | 0 | 7 |
| Total (Acct. 413): | 0 | 0 | 0 | |
| TOTAL UTILITY OPERATING INCOME: | 13,163,825 | 0 | 13,163,825 | |
| OTHER INCOME | | | | |
| Income from Merchandising, Jobbing and Contract Work (415-416): | | | | |
| Derived | 49,530 | 0 | 49,530 | 8 |
| Total (Acct. 415-416): | 49,530 | 0 | 49,530 | |
| Income from Nonutility Operations (417): | | | | |
| NONE | | | 0 | 9 |
| Total (Acct. 417): | 0 | 0 | 0 | |
| Nonoperating Rental Income (418): | | | | |
| CAR FERRY DOCK PROPERTY DEPRECIATION EXPENSE | (672) | | (672) | 10 |
| Total (Acct. 418): | (672) | 0 | (672) | |
| Interest and Dividend Income (419): | | | | |
| WATER FUND | 144,158 | 0 | 144,158 | 11 |
| ELECTRIC FUND | 1,194,919 | | 1,194,919 | 12 |
| Total (Acct. 419): | 1,339,077 | 0 | 1,339,077 | |
| Miscellaneous Nonoperating Income (421): | | | | |
| Contributed Plant - Water | | 386,876 | 386,876 | 13 |
| Contributed Plant - Electric | | 247,918 | 247,918 | 14 |

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

| Description of Item (a) | Earnings (216.1) (b) | Contributions (216.2) (c) | Total This Year (d) | |
|---------------------------------------------------------|----------------------------|---------------------------------|---------------------------|----|
| OTHER INCOME | | | | |
| Miscellaneous Nonoperating Income (421): | | | | |
| NONE | | | 0 | 15 |
| Total (Acct. 421): | 0 | 634,794 | 634,794 | |
| TOTAL OTHER INCOME: | 1,387,935 | 634,794 | 2,022,729 | |
| MISCELLANEOUS INCOME DEDUCTIONS | | | | |
| Miscellaneous Amortization (425): | | | | |
| Regulatory Liability (253) Amortization | (85,078) | 0 | (85,078) | 16 |
| NONE | | | 0 | 17 |
| Total (Acct. 425): | (85,078) | 0 | (85,078) | |
| Other Income Deductions (426): | | | | |
| Depreciation Expense on Contributed Plant - Water | 0 | 872,896 | 872,896 | 18 |
| Depreciation Expense on Contributed Plant - Electric | 0 | 159,721 | 159,721 | 19 |
| LAND SOLD | 275 | | 275 | 20 |
| Total (Acct. 426): | 275 | 1,032,617 | 1,032,892 | |
| TOTAL MISCELLANEOUS INCOME DEDUCTIONS: | (84,803) | 1,032,617 | 947,814 | |
| INTEREST CHARGES | | | | |
| Interest on Long-Term Debt (427): | | | | |
| Derived | 4,159,411 | 0 | 4,159,411 | 21 |
| Total (Acct. 427): | 4,159,411 | 0 | 4,159,411 | |
| Amortization of Debt Discount and Expense (428): | | | | |
| WATER FUND | 14,316 | 0 | 14,316 | 22 |
| ELECTRIC FUND | 35,563 | | 35,563 | 23 |
| Total (Acct. 428): | 49,879 | 0 | 49,879 | |
| Amortization of Premium on Debt--Cr. (429): | | | | |
| ELECTRIC FUND | 131,693 | | 131,693 | 24 |
| Total (Acct. 429): | 131,693 | 0 | 131,693 | |
| Interest on Debt to Municipality (430): | | | | |
| Derived | 96,764 | 0 | 96,764 | 25 |
| Total (Acct. 430): | 96,764 | 0 | 96,764 | |
| Other Interest Expense (431): | | | | |
| Derived | 18,365 | 0 | 18,365 | 26 |
| Total (Acct. 431): | 18,365 | 0 | 18,365 | |
| Interest Charged to Construction--Cr. (432): | | | | |
| NONE | | | 0 | 27 |
| Total (Acct. 432): | 0 | 0 | 0 | |
| TOTAL INTEREST CHARGES: | 4,192,726 | 0 | 4,192,726 | |
| NET INCOME: | 10,443,837 | (397,823) | 10,046,014 | |

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

| Description of Item (a) | Earnings (216.1) (b) | Contributions (216.2) (c) | Total This Year (d) | |
|------------------------------------------------------------------|----------------------------|---------------------------------|---------------------------|-----------|
| EARNED SURPLUS | | | | |
| Unappropriated Earned Surplus (Beginning of Year) (216): | | | | |
| Derived | 89,084,330 | 35,475,955 | 124,560,285 | 28 |
| Total (Acct. 216): | 89,084,330 | 35,475,955 | 124,560,285 | |
| Balance Transferred from Income (433): | | | | |
| Derived | 10,443,837 | (397,823) | 10,046,014 | 29 |
| Total (Acct. 433): | 10,443,837 | (397,823) | 10,046,014 | |
| Miscellaneous Credits to Surplus (434): | | | | |
| NONE | | | 0 | 30 |
| Total (Acct. 434): | 0 | 0 | 0 | |
| Miscellaneous Debits to Surplus--Debit (435): | | | | |
| NONE | | | 0 | 31 |
| Total (Acct. 435)--Debit: | 0 | 0 | 0 | |
| Appropriations of Surplus--Debit (436): | | | | |
| Detail appropriations to (from) account 215 | | | 0 | 32 |
| Total (Acct. 436)--Debit: | 0 | 0 | 0 | |
| Appropriations of Income to Municipal Funds--Debit (439): | | | | |
| NONE | | | 0 | 33 |
| Total (Acct. 439)--Debit: | 0 | 0 | 0 | |
| UNAPPROPRIATED EARNED SURPLUS (END OF YEAR): | 99,528,167 | 35,078,132 | 134,606,299 | |

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

| Particulars (a) | Water (b) | Electric (c) | Sewer (d) | Gas (e) | Total (f) | |
|------------------------------------------------------------------------------|---------------|-----------------|--------------|------------|----------------|---|
| Revenues (account 415) | 42,906 | 472,327 | | | 515,233 | 1 |
| Costs and Expenses of Merchandising, Jobbing and Contract Work (416): | | | | | | |
| Cost of merchandise sold | | | | | 0 | 2 |
| Payroll | 11,717 | 413,527 | | | 425,244 | 3 |
| Materials | 9,232 | 31,227 | | | 40,459 | 4 |
| Taxes | | | | | 0 | 5 |
| Other (list by major classes): | | | | | | |
| NONE | | | | | 0 | 6 |
| Total costs and expenses | 20,949 | 444,754 | 0 | 0 | 465,703 | |
| Net income (or loss) | 21,957 | 27,573 | 0 | 0 | 49,530 | |

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

| Description (a) | Water Utility (b) | Electric Utility (c) | Sewer Utility (Regulated Only) (d) | Gas Utility (e) | Total (f) | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------|----------------------------|---------------------------------------------|-----------------------|-------------------|---|
| Total operating revenues | 6,839,041 | 62,546,071 | 0 | 0 | 69,385,112 | 1 |
| Less: interdepartmental sales | 103,264 | 834,276 | 0 | 0 | 937,540 | 2 |
| Less: interdepartmental rents | 0 | 0 | | 0 | 0 | 3 |
| Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.) | 0 | | | | 0 | 4 |
| Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained | 1,503 | 40,725 | | | 42,228 | 5 |
| Other Increases or (Decreases) | | | | | | |
| to Operating Revenues - Specify: | | | | | | |
| NONE | | | | | 0 | 6 |
| Revenues subject to Wisconsin Remainder Assessment | 6,734,274 | 61,671,070 | 0 | 0 | 68,405,344 | |

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

| Accounts Charged (a) | Direct Payroll Distribution (b) | Allocation of Amounts Charged Clearing Accts. (c) | Total (d) | |
|-------------------------------------------------|------------------------------------------|------------------------------------------------------------|------------------|----|
| Water operating expenses | 1,046,527 | 155,107 | 1,201,634 | 1 |
| Electric operating expenses | 3,654,620 | 541,655 | 4,196,275 | 2 |
| Gas operating expenses | 0 | 0 | 0 | 3 |
| Heating operating expenses | 0 | 0 | 0 | 4 |
| Sewer operating expenses | 0 | 0 | 0 | 5 |
| Merchandising and jobbing | 337,119 | 49,965 | 387,084 | 6 |
| Other nonutility expenses | 127,479 | 18,894 | 146,373 | 7 |
| Water utility plant accounts | 33,868 | 5,020 | 38,888 | 8 |
| Electric utility plant accounts | 93,716 | 13,890 | 107,606 | 9 |
| Gas utility plant accounts | 0 | 0 | 0 | 10 |
| Heating utility plant accounts | 0 | 0 | 0 | 11 |
| Sewer utility plant accounts | 0 | 0 | 0 | 12 |
| Accum. prov. for depreciation of water plant | 2,219 | 329 | 2,548 | 13 |
| Accum. prov. for depreciation of electric plant | 37,088 | 5,497 | 42,585 | 14 |
| Accum. prov. for depreciation of gas plant | 0 | 0 | 0 | 15 |
| Accum. prov. for depreciation of heating plant | 0 | 0 | 0 | 16 |
| Accum. prov. for depreciation of sewer plant | 0 | 0 | 0 | 17 |
| Clearing accounts | 826,512 | (826,512) | 0 | 18 |
| All other accounts | 236,117 | 36,155 | 272,272 | 19 |
| Total Payroll | 6,395,265 | 0 | 6,395,265 | |

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

| Industry (a) | FTE (b) | |
|-----------------|------------|---|
| Water | 14.0 | 1 |
| Electric | 83.0 | 2 |
| Gas | | 3 |
| Sewer | | 4 |

BALANCE SHEET

| Assets and Other Debits (a) | Balance End of Year (b) | Balance First of Year (c) | |
|--------------------------------------------------------------------------------------------|----------------------------------------|------------------------------------------|----|
| UTILITY PLANT | | | |
| Utility Plant (101) | 247,286,931 | 244,488,292 | 1 |
| Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111) | 68,494,755 | 61,690,405 | 2 |
| Utility Plant Acquisition Adjustments (117-118) | | | 3 |
| Other Utility Plant Adjustments (119) | | | 4 |
| Total Net Utility Plant | 178,792,176 | 182,797,887 | |
| OTHER PROPERTY AND INVESTMENTS | | | |
| Nonutility Property (121) | 404,024 | 404,024 | 5 |
| Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122) | 13,740 | 13,068 | 6 |
| Net Nonutility Property | 390,284 | 390,956 | |
| Investment in Municipality (123) | 0 | 0 | 7 |
| Other Investments (124) | 4,278,697 | 4,070,986 | 8 |
| Sinking Funds (125) | 7,152,057 | 7,880,444 | 9 |
| Depreciation Fund (126) | 0 | 0 | 10 |
| Other Special Funds (128) | 1,053,677 | 289,898 | 11 |
| Total Other Property and Investments | 12,874,715 | 12,632,284 | |
| CURRENT AND ACCRUED ASSETS | | | |
| Cash (131) | 783,772 | 599,229 | 12 |
| Special Deposits (134) | 0 | | 13 |
| Working Funds (135) | 650 | 650 | 14 |
| Temporary Cash Investments (136) | 26,409,622 | 18,514,150 | 15 |
| Notes Receivable (141) | 0 | 729,135 | 16 |
| Customer Accounts Receivable (142) | 3,815,890 | 3,886,231 | 17 |
| Other Accounts Receivable (143) | 2,585,784 | 1,704,057 | 18 |
| Accumulated Provision for Uncollectible Accounts- -Cr. (144) | 29,100 | 29,100 | 19 |
| Receivables from Municipality (145) | 0 | 0 | 20 |
| Plant Materials and Operating Supplies (154) | 5,811,497 | 3,850,743 | 21 |
| Merchandise (155) | 0 | 0 | 22 |
| Other Materials and Supplies (156) | 0 | 0 | 23 |
| Stores Expense (163) | 0 | 0 | 24 |
| Prepayments (165) | 197,513 | 185,336 | 25 |
| Interest and Dividends Receivable (171) | 133,525 | 167,348 | 26 |
| Accrued Utility Revenues (173) | | | 27 |
| Miscellaneous Current and Accrued Assets (174) | | | 28 |
| Total Current and Accrued Assets | 39,709,153 | 29,607,779 | |
| DEFERRED DEBITS | | | |
| Unamortized Debt Discount and Expense (181) | 211,756 | 261,636 | 29 |
| Extraordinary Property Losses (182) | 0 | | 30 |
| Preliminary Survey and Investigation Charges (183) | 0 | | 31 |
| Clearing Accounts (184) | 0 | | 32 |
| Temporary Facilities (185) | 0 | | 33 |
| Miscellaneous Deferred Debits (186) | 1,364,805 | 1,502,093 | 34 |
| Total Deferred Debits | 1,576,561 | 1,763,729 | |
| Total Assets and Other Debits | 232,952,605 | 226,801,679 | |

BALANCE SHEET

| Liabilities and Other Credits (a) | Balance End of Year (b) | Balance First of Year (c) | |
|-----------------------------------------------------|-------------------------------|---------------------------------|----|
| PROPRIETARY CAPITAL | | | |
| Capital Paid in by Municipality (200) | 0 | 0 | 35 |
| Appropriated Earned Surplus (215) | | | 36 |
| Unappropriated Earned Surplus (216) | 134,606,299 | 124,560,285 | 37 |
| Total Proprietary Capital | 134,606,299 | 124,560,285 | |
| LONG-TERM DEBT | | | |
| Bonds (221) | 81,055,000 | 84,050,000 | 38 |
| Advances from Municipality (223) | 1,820,177 | 1,860,357 | 39 |
| Other Long-Term Debt (224) | 0 | 0 | 40 |
| Total Long-Term Debt | 82,875,177 | 85,910,357 | |
| CURRENT AND ACCRUED LIABILITIES | | | |
| Notes Payable (231) | 0 | 521,344 | 41 |
| Accounts Payable (232) | 3,227,844 | 3,737,286 | 42 |
| Payables to Municipality (233) | 288,213 | 303,621 | 43 |
| Customer Deposits (235) | 411,989 | 346,819 | 44 |
| Taxes Accrued (236) | 3,197,244 | 3,131,120 | 45 |
| Interest Accrued (237) | 1,050,818 | 1,102,942 | 46 |
| Tax Collections Payable (241) | 66,572 | 63,800 | 47 |
| Miscellaneous Current and Accrued Liabilities (242) | 401,966 | 198,790 | 48 |
| Total Current and Accrued Liabilities | 8,644,646 | 9,405,722 | |
| DEFERRED CREDITS | | | |
| Unamortized Premium on Debt (251) | 3,391,087 | 3,522,780 | 49 |
| Customer Advances for Construction (252) | | | 50 |
| Other Deferred Credits (253) | 1,327,668 | 1,491,757 | 51 |
| Total Deferred Credits | 4,718,755 | 5,014,537 | |
| OPERATING RESERVES | | | |
| Property Insurance Reserve (261) | | | 52 |
| Injuries and Damages Reserve (262) | | | 53 |
| Pensions and Benefits Reserve (263) | 2,107,728 | 1,910,778 | 54 |
| Miscellaneous Operating Reserves (265) | | | 55 |
| Total Operating Reserves | 2,107,728 | 1,910,778 | |
| Total Liabilities and Other Credits | 232,952,605 | 226,801,679 | |

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

| Particulars (a) | Water (b) | Sewer (c) | Gas (d) | Electric (e) | |
|------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------|--------------|------------|--------------------|----|
| First of Year: | | | | | |
| Total Utility Plant - First of Year | 63,621,863 | 0 | 0 | 180,866,429 | 1 |
| | <i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i> | | | | |
| Plant Accounts: | | | | | |
| Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1) | 29,916,417 | 0 | 0 | 176,103,900 | 2 |
| Utility Plant in Service - Contributed Plant (101.2) | 34,245,193 | 0 | 0 | 4,739,846 | 3 |
| Utility Plant Purchased or Sold (102) | | | | | 4 |
| Utility Plant Leased to Others (104) | | | | | 5 |
| Property Held for Future Use (105) | | | | 262,844 | 6 |
| Completed Construction not Classified (106) | | | | | 7 |
| Construction Work in Progress (107) | 1,655,265 | | | 363,466 | 8 |
| Total Utility Plant | 65,816,875 | 0 | 0 | 181,470,056 | |
| Accumulated Provision for Depreciation and Amortization: | | | | | |
| Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1) | 8,618,049 | 0 | 0 | 55,927,434 | 9 |
| Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2) | 2,326,705 | 0 | 0 | 1,622,567 | 10 |
| Accumulated Provision for Depreciation of Utility Plant Leased to Others (112) | | | | | 11 |
| Accumulated Provision for Depreciation of Property Held for Future Use (113) | | | | | 12 |
| Accumulated Provision for Amortization of Utility Plant in Service (114) | | | | | 13 |
| Accumulated Provision for Amortization of Utility Plant Leased to Others (115) | | | | | 14 |
| Accumulated Provision for Amortization of Property Held for Future Use (116) | | | | | 15 |
| Total Accumulated Provision | 10,944,754 | 0 | 0 | 57,550,001 | |
| Other Utility Plant Accounts: | | | | | |
| Utility Plant Acquisition Adjustments (117) | | | | | 16 |
| Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118) | | | | | 17 |
| Other Utility Plant Adjustments (119) | | | | | 18 |
| Total Other Utility Plant Accounts | 0 | 0 | 0 | 0 | |
| Net Utility Plant | 54,872,121 | 0 | 0 | 123,920,055 | |

**ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT
ON UTILITY PLANT FINANCED BY UTILITY OPERATION
OR BY THE MUNICIPALITY (ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

| Particulars (a) | Water (b) | Electric (c) | (d) | (e) | Total (f) | |
|--------------------------------------|------------------|-------------------|----------|----------|-------------------|-----------|
| Balance first of year (111.1) | 8,007,159 | 50,766,591 | | | 58,773,750 | 1 |
| Credits During Year | | | | | | 2 |
| Accruals: | | | | | | 3 |
| Charged depreciation expense (403) | 696,548 | 5,607,281 | | | 6,303,829 | 4 |
| Depreciation expense on meters | | | | | | 5 |
| charged to sewer (see Note 3) | 40,381 | | | | 40,381 | 6 |
| Accruals charged other | | | | | | 7 |
| accounts (specify): | | | | | | 8 |
| Clearing Accounts | 29,508 | 114,925 | | | 144,433 | 9 |
| Salvage | 11,180 | 50,988 | | | 62,168 | 10 |
| Other credits (specify): | | | | | | 11 |
| | | | | | 0 | 12 |
| | | | | | 0 | 13 |
| | | | | | 0 | 14 |
| | | | | | 0 | 15 |
| Total credits | 777,617 | 5,773,194 | 0 | 0 | 6,550,811 | 16 |
| Debits during year | | | | | | 17 |
| Book cost of plant retired | 149,824 | 505,388 | | | 655,212 | 18 |
| Cost of removal | 16,903 | 106,963 | | | 123,866 | 19 |
| Other debits (specify): | | | | | | 20 |
| | | | | | 0 | 21 |
| | | | | | 0 | 22 |
| | | | | | 0 | 23 |
| | | | | | 0 | 24 |
| Total debits | 166,727 | 612,351 | 0 | 0 | 779,078 | 25 |
| Balance end of year (111.1) | 8,618,049 | 55,927,434 | 0 | 0 | 64,545,483 | 26 |
| Footnotes | | | | | | 27 |

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

| Particulars (a) | Water (b) | Electric (c) | (d) | (e) | Total (f) | |
|---------------------------------------|------------------|------------------|----------|----------|------------------|-----------|
| Balance first of year (111.2) | 1,453,809 | 1,462,846 | | | 2,916,655 | 1 |
| Credits During Year | | | | | | 2 |
| Accruals: | | | | | | 3 |
| Charged Other Income Deductions (426) | 872,896 | 159,721 | | | 1,032,617 | 4 |
| Depreciation expense on meters | | | | | | 5 |
| charged to sewer (see Note 3) | | | | | 0 | 6 |
| Accruals charged other | | | | | | 7 |
| accounts (specify): | | | | | | 8 |
| | | | | | 0 | 9 |
| Salvage | 0 | 0 | | | 0 | 10 |
| Other credits (specify): | | | | | | 11 |
| | | | | | 0 | 12 |
| | | | | | 0 | 13 |
| | | | | | 0 | 14 |
| | | | | | 0 | 15 |
| Total credits | 872,896 | 159,721 | 0 | 0 | 1,032,617 | 16 |
| Debits during year | | | | | | 17 |
| Book cost of plant retired | 0 | 0 | | | 0 | 18 |
| Cost of removal | 0 | 0 | | | 0 | 19 |
| Other debits (specify): | | | | | | 20 |
| | | | | | 0 | 21 |
| | | | | | 0 | 22 |
| | | | | | 0 | 23 |
| | | | | | 0 | 24 |
| Total debits | 0 | 0 | 0 | 0 | 0 | 25 |
| Balance end of year (111.2) | 2,326,705 | 1,622,567 | 0 | 0 | 3,949,272 | 26 |
| Footnotes | | | | | | 27 |

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

| Description (a) | Balance First of Year (b) | Additions During Year (c) | Deductions During Year (d) | Balance End of Year (e) | |
|----------------------------------------|---------------------------------|---------------------------------|----------------------------------|-------------------------------|---|
| Nonregulated sewer plant | 0 | | | 0 | 1 |
| Electric Fund-Land | 375,775 | | | 375,775 | 2 |
| Electric Fund-Car Ferry Building | 28,249 | | | 28,249 | 3 |
| Total Nonutility Property (121) | 404,024 | 0 | 0 | 404,024 | |
| Less accum. prov. depr. & amort. (122) | 13,068 | 672 | | 13,740 | 4 |
| Net Nonutility Property | 390,956 | (672) | 0 | 390,284 | |

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

| Particulars (a) | Amount (b) | |
|------------------------------------------------------------------|---------------|---|
| Balance first of year | 29,100 | 1 |
| Additions: | | |
| Provision for uncollectibles during year | | 2 |
| Collection of accounts previously written off: Utility Customers | | 3 |
| Collection of accounts previously written off: Others | | 4 |
| Total Additions | 0 | |
| Deductions: | | |
| Accounts written off during the year: Utility Customers | | 5 |
| Accounts written off during the year: Others | | 6 |
| Total accounts written off | 0 | |
| Balance end of year | 29,100 | |

MATERIALS AND SUPPLIES

| Account (a) | Generation (b) | Transmission (c) | Distribution (d) | Other (e) | Total End of Year (f) | Amount Prior Year (g) | |
|-------------------------------|-------------------|---------------------|---------------------|--------------|-----------------------------|-----------------------------|---|
| Electric Utility | | | | | | | |
| Fuel (151) | 4,905,028 | | | | 4,905,028 | 3,083,051 | 1 |
| Fuel stock expenses (152) | | | | | 0 | 0 | 2 |
| Plant mat. & oper. sup. (154) | | | 759,337 | | 759,337 | 640,142 | 3 |
| Total Electric Utility | | | | | 5,664,365 | 3,723,193 | |

| Account | Total End of Year | Amount Prior Year | |
|-------------------------------------|----------------------|----------------------|---|
| Electric utility total | 5,664,365 | 3,723,193 | 1 |
| Water utility (154) | 147,132 | 127,550 | 2 |
| Sewer utility (154) | | 0 | 3 |
| Heating utility (154) | | 0 | 4 |
| Gas utility (154) | | 0 | 5 |
| Merchandise (155) | | 0 | 6 |
| Other materials & supplies (156) | | 0 | 7 |
| Stores expense (163) | | 0 | 8 |
| Total Materials and Supplies | 5,811,497 | 3,850,743 | |

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

| Debt Issue to Which Related (a) | Written Off During Year | | Balance End of Year (d) | |
|------------------------------------------------------|-------------------------|---------------------------------------|-------------------------------|---|
| | Amount (b) | Account Charged or Credited (c) | | |
| Unamortized debt discount & expense (181) | | | | |
| 1997 Water Works System Mortgage Revenue Bonds | 0 | 5318 | 44,758 | 1 |
| 1998 Water Works System Mortgage Revenue Bonds | 0 | 3431 | 4,870 | 2 |
| 2002 ELECTRIC POWER SYSTEM MORTGAGE REVENUE BONDS | 0 | 30323 | 42,698 | 3 |
| 2004 WATER WORKS SYSTEM MORTGAGE REVENUE BONDS | 0 | 1859 | 787 | 4 |
| 2005 ELECTRIC POWER SYSTEM MORTGAGE REVENUE BONDS | 0 | 5239 | 87,755 | 5 |
| 2007 WATER WORKS SYSTEM MORTGAGE REVENUE BONDS | 0 | 3058 | 30,888 | 6 |
| Total | | | 211,756 | |
| Unamortized premium on debt (251) | | | | |
| 2004 ELECTRIC POWER SYSTEM MORTGAGE REVENUE BONDS | 0 | 131692 | 3,391,087 | 7 |
| Total | | | 3,391,087 | |

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

| Particulars (a) | Amount (b) | |
|---------------------------------------|---------------|----------|
| Balance first of year | 0 | 1 |
| Changes during year (explain): | | 2 |
| Balance end of year | 0 | |

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

| Description of Issue (a) | Date of Issue (b) | Final Maturity Date (c) | Interest Rate (d) | Principal Amount End of Year (e) | |
|--------------------------------------------|----------------------|----------------------------|----------------------|-------------------------------------|----------|
| Water Utility-Series 1998 - \$2,570,000 | 03/03/1998 | 06/01/2010 | 4.65% | 465,000 | 1 |
| ELECTRIC UTILITY-SERIES 2002 - \$7,150,000 | 12/20/2002 | 08/01/2010 | 5.00% | 2,625,000 | 2 |
| ELECTRIC UTILITY-SERIES 2004-\$69,550,000 | 03/09/2004 | 10/01/2034 | 5.07% | 69,450,000 | 3 |
| WATER UTILITY-SERIES 2004-\$1,480,000 | 12/28/2004 | 06/01/2009 | 3.24% | 325,000 | 4 |
| ELECTRIC UTILITY 2005 - \$4,715,000 | 12/01/2005 | 10/01/2025 | 3.99% | 4,580,000 | 5 |
| WATER UTILITY-SERIES 2007-\$3,720,000 | 03/05/2007 | 06/01/2017 | 4.06% | 3,610,000 | 6 |
| Total Bonds (Account 221): | | | | 81,055,000 | |

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

| Account and Description of Obligation (a and b) | Date of Issue (c) | Final Maturity Date (d) | Interest Rate (e) | Principal Amount End of Year (f) | |
|----------------------------------------------------|----------------------|----------------------------|----------------------|-------------------------------------|---|
| Advances from Municipality (223) | | | | | |
| PENSION FUNDING LIABILITY | 12/31/2002 | 02/01/2023 | 5.00% | 1,820,177 | 1 |
| Total for Account 223 | | | | 1,820,177 | |
| Other Long-Term Debt (224) | | | | | |
| NONE | 00/00/0000 | 00/00/0000 | 0.00% | | 2 |
| Total for Account 224 | | | | 0 | |
| Notes Payable (231) | | | | | |
| NONE | 00/00/0000 | 00/00/0000 | 0.00% | | 3 |
| Total for Account 231 | | | | 0 | |

TAXES ACCRUED (ACCT. 236)

| Particulars (a) | Amount (b) | |
|-----------------------------------------|------------------|---|
| Balance first of year | 3,131,120 | 1 |
| Accruals: | | |
| Charged water department expense | 750,415 | 2 |
| Charged electric department expense | 2,689,768 | 3 |
| Charged sewer department expense | | 4 |
| Other (explain): | | |
| Gross Receipts Taxes Accrued | 18,197 | 5 |
| Total Accruals and other credits | 3,458,380 | |
| Taxes paid during year: | | |
| County, state and local taxes | 3,377,784 | 6 |
| Social Security taxes | | 7 |
| PSC Remainder Assessment | | 8 |
| Other (explain): | | |
| Gross Receipts Taxes Paid | 14,472 | 9 |
| Total payments and other debits | 3,392,256 | |
| Balance end of year | 3,197,244 | |

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 235.

| Description of Issue (a) | Interest Accrued Balance First of Year (b) | Interest Accrued During Year (c) | Interest Paid During Year (d) | Interest Accrued Balance End of Year (e) | |
|-----------------------------------------------|-----------------------------------------------------|----------------------------------------|-------------------------------------|---------------------------------------------------|------|
| Bonds (221) | | | | | |
| ELECTRIC MORTGAGE REVENUE BOND-SERIES 2002 | 99,480 | 193,958 | 238,750 | 54,688 | 1 |
| ELECTRIC MORTGAGE REVENUE BOND-SERIES 2004 | 897,930 | 3,590,549 | 3,591,050 | 897,429 | 2 |
| WATER MORTGAGE REVENUE BOND-SERIES 2007 | 12,575 | 147,967 | 148,700 | 11,842 | 3 |
| Water Mortgage Revenue Bond-Series 1998 | 2,691 | 25,164 | 26,946 | 909 | 4 |
| WATER MORTGAGE REVENUE BOND-SERIES 2004 | 1,668 | 13,713 | 15,288 | 93 | 5 |
| ELECTRIC MORTGAGE REVENUE BOND-SERIES 2005 | 47,331 | 188,060 | 189,325 | 46,066 | 6 |
| Subtotal | 1,061,675 | 4,159,411 | 4,210,059 | 1,011,027 | |
| Advances from Municipality (223) | | | | | |
| PENSION FUNDING | 41,267 | 96,764 | 98,240 | 39,791 | 7 |
| Subtotal | 41,267 | 96,764 | 98,240 | 39,791 | |
| Other Long-Term Debt (224) | | | | | |
| NONE | 0 | | | 0 | 8 |
| Subtotal | 0 | 0 | 0 | 0 | |
| Notes Payable (231) | | | | | |
| STEAM UTILITY BOND DEBT STEAM STUDY | | 12,744 | 12,744 | 0 | * 9 |
| Customer Deposits | 0 | 5,621 | 5,621 | 0 | * 10 |
| Subtotal | 0 | 18,365 | 18,365 | 0 | |
| Total | 1,102,942 | 4,274,540 | 4,326,664 | 1,050,818 | |

INTEREST ACCRUED (ACCT. 237)

Interest Accrued (Acct. 237) (Page F-20)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

Notes Payable 231 interest accrued is from Customer Deposits and from a Note Payable between funds that was paid in full in 2008.

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

| Particulars (a) | Balance End of Year (b) | |
|-----------------------------------------------------|-------------------------------|------|
| Investment in Municipality (123): | | |
| NONE | | 1 |
| Total (Acct. 123): | 0 | |
| Other Investments (124): | | |
| AMERICAN TRANSMISSION COMPANY | 4,278,697 | 2 |
| Total (Acct. 124): | 4,278,697 | |
| Sinking Funds (125): | | |
| ELECTRIC FUND SPECIAL REDEMPTION ACCOUNT | 5,685,309 | 3 |
| WATER FUND SPECIAL REDEMPTION ACCOUNT | 1,315,866 | 4 |
| ELECTRIC FUND BOILER # 9 EXPANSION ACCOUNT | 150,882 | 5 |
| Total (Acct. 125): | 7,152,057 | |
| Depreciation Fund (126): | | |
| NONE | | 6 |
| Total (Acct. 126): | 0 | |
| Other Special Funds (128): | | |
| WATER FUND-CMF MEMBRANE REPLACEMENT-MPU | 436,331 | 7 |
| WATER FUND-FACILITIES REPAIRS-CBCWA | 25,248 | 8 |
| WATER FUND-FACILITIES REPAIRS-MPU | 25,248 | 9 |
| WATER FUND-SMF MEMBRANE REPLACEMENT-CBCWA | 308,022 | 10 |
| WATER FUND-SMF MEMBRANE REPLACEMENT-MPU | 196,932 | 11 |
| WATER FUND-TRANSMISSION REPAIR-CBCWA | 50,496 | 12 |
| ELECTRIC FUND-PROMPT PAYMENT SYSTEM REVOCABLE TRUST | 11,400 | 13 |
| Total (Acct. 128): | 1,053,677 | |
| Special Deposits (134): | | |
| NONE | | 14 |
| Total (Acct. 134): | 0 | |
| Notes Receivable (141): | | |
| NONE | | 15 |
| Total (Acct. 141): | 0 | |
| Customer Accounts Receivable (142): | | |
| Water | 259,118 | 16 |
| Electric | 3,556,772 | 17 |
| Sewer (Regulated) | | 18 |
| Other (specify): | | |
| NONE | | 19 |
| Total (Acct. 142): | 3,815,890 | |
| Other Accounts Receivable (143): | | |
| Sewer (Non-regulated) | 288,213 | 20 |
| Merchandising, jobbing and contract work | 2,297,571 | * 21 |
| Other (specify): | | |

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

| Particulars (a) | Balance End of Year (b) | |
|------------------------------------------------------------|-------------------------------|------|
| Other Accounts Receivable (143): | | |
| NONE | | 22 |
| Total (Acct. 143): | 2,585,784 | |
| Receivables from Municipality (145): | | |
| NONE | | 23 |
| Total (Acct. 145): | 0 | |
| Prepayments (165): | | |
| WATER FUND INSURANCE | 20,132 | 24 |
| ELECTRIC FUND INSURANCE | 172,867 | 25 |
| ELECTRIC FUND POSTAGE | 4,514 | 26 |
| Total (Acct. 165): | 197,513 | |
| Extraordinary Property Losses (182): | | |
| NONE | | 27 |
| Total (Acct. 182): | 0 | |
| Preliminary Survey and Investigation Charges (183): | | |
| NONE | | 28 |
| Total (Acct. 183): | 0 | |
| Clearing Accounts (184): | | |
| NONE | | 29 |
| Total (Acct. 184): | 0 | |
| Temporary Facilities (185): | | |
| NONE | | 30 |
| Total (Acct. 185): | 0 | |
| Miscellaneous Deferred Debits (186): | | |
| WATER FUND PENSION REQUIREMENTS | 232,003 | * 31 |
| ELECTRIC FUND PENSION REQUIREMENTS | 1,132,802 | * 32 |
| Total (Acct. 186): | 1,364,805 | |
| Payables to Municipality (233): | | |
| WATER SEWER COLLECTIONS PAYABLE | 288,213 | 33 |
| Total (Acct. 233): | 288,213 | |
| Other Deferred Credits (253): | | |
| Regulatory Liability | 1,276,177 | 34 |
| ELECTRIC FUND PUBLIC BENEFITS | 51,491 | 35 |
| Total (Acct. 253): | 1,327,668 | |

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Miscellaneous Deferred Debits (Acct 186): amortization requires PSC authorization. Provide date of authorization.

Pension requirements are authorized by letter from Bruce Manthey dated 9/17/03.

Amortization of medical requirements was completed in 2008 and is no longer part of this balance.

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Complete list of other account receivale is available from MPU. Partial list is listed below.

Receivable are for Steam Billings, wholesale sales of water, sewer user fee, EDP charges, wholesale sales of electricity, sale of coal, sale of electric distribution services and tax roll special assessments.

| CUSTOMER NAME | AMOUNT DUE |
|--------------------------------------|----------------|
| Great Lakes Utilities | \$927,059.20 |
| Busch Agricultural | 297,767.97 |
| Lake Michigan Carferry | 204,094.80 |
| Central Brown County Water Authority | 187,110.00 |
| Central Brown County Water Authority | 171,720.00 |
| Central Brown County Water Authority | 138,510.00 |
| City of Manitowoc | 39,936.00 |
| City of Manitowoc | 36,907.83 |
| Wastewater Treatment Plant | 36,190.00 |
| City of Manitowoc | 34,250.00 |
| Midwest Independent System Operators | 25,801.00 |
| City of Kiel | 22,275.60 |
| City of Kiel | 18,583.51 |
| Manitowoc Board of Education | 17,377.64 |
| Great Lakes Utilities | 15,000.00 |
| Great Lakes Utilities | 10,413.95 |
| Total | \$2,182,997.50 |

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

| Average Rate Base (a) | Water (b) | Electric (c) | Sewer (d) | Gas (e) | Total (f) | |
|---------------------------------------------|-------------------|--------------------|--------------|------------|--------------------|----------|
| Add Average: | | | | | | |
| Utility Plant in Service (101.1) | 29,706,474 | 176,036,434 | 0 | 0 | 205,742,908 | 1 |
| Materials and Supplies | 137,341 | 4,693,779 | 0 | 0 | 4,831,120 | 2 |
| Other (specify): | | | | | | |
| NONE | | | | | 0 | 3 |
| Less Average: | | | | | | |
| Reserve for Depreciation (111.1) | 8,312,604 | 53,347,012 | 0 | 0 | 61,659,616 | 4 |
| Customer Advances for Construction | | | | | 0 | 5 |
| Regulatory Liability | 626,488 | 692,227 | 0 | 0 | 1,318,715 | 6 |
| NONE | | | | | 0 | 7 |
| Average Net Rate Base | 20,904,723 | 126,690,974 | 0 | 0 | 147,595,697 | |
| Net Operating Income | 1,645,016 | 11,518,809 | 0 | 0 | 13,163,825 | 8 |
| Net Operating Income as a percent of | | | | | | |
| Average Net Rate Base | 7.87% | 9.09% | N/A | N/A | 8.92% | |

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

| Particulars (a) | Water (b) | Electric (c) | Sewer (d) | Gas (e) | Total (f) | |
|----------------------------------|----------------|-----------------|--------------|------------|------------------|---|
| Balance First of Year | 646,698 | 714,557 | 0 | 0 | 1,361,255 | 1 |
| Add credits during year: | | | | | | |
| NONE | | | | | 0 | 2 |
| Deduct charges: | | | | | | |
| Miscellaneous Amortization (425) | 40,419 | 44,659 | 0 | 0 | 85,078 | 3 |
| Other (specify): | | | | | | |
| NONE | | | | | 0 | 4 |
| Balance End of Year | 606,279 | 669,898 | 0 | 0 | 1,276,177 | |

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

None

2. Leaseholder changes.

None

3. Extensions of service.

MPU's water Utility added 1.26 miles of new water main during 2008.

MPU's Electric Utility added 1.00 miles of electric distribution circuit during 2008.

4. Estimated changes in revenues due to rate changes.

Water Utility rate change effective 4/1/08 6% net increase.

5. Obligations incurred or assumed, excluding commercial paper.

None

6. Formal proceedings with the Public Service Commission.

None

7. Any additional matters.

First full year of wholesale water sales to CBCWA.

WATER OPERATING REVENUES & EXPENSES

| Particulars (a) | This Year (b) | Last Year (c) | |
|--------------------------------------------------|------------------|------------------|----|
| Operating Revenues | | | |
| Sales of Water | | | |
| Sales of Water (460-467) | 6,747,648 | 4,907,827 | 1 |
| Total Sales of Water | 6,747,648 | 4,907,827 | |
| Other Operating Revenues | | | |
| Forfeited Discounts (470) | 7,731 | 8,506 | 2 |
| Rents from Water Property (472) | 43,280 | 42,280 | 3 |
| Interdepartmental Rents (473) | 0 | 0 | 4 |
| Other Water Revenues (474) | 40,382 | 36,417 | 5 |
| Total Other Operating Revenues | 91,393 | 87,203 | |
| Total Operating Revenues | 6,839,041 | 4,995,030 | |
| Operation and Maintenance Expenses | | | |
| Source of Supply Expense (600-617) | 8,487 | 48,152 | 6 |
| Pumping Expenses (620-633) | 975,729 | 627,760 | 7 |
| Water Treatment Expenses (640-652) | 886,921 | 747,859 | 8 |
| Transmission and Distribution Expenses (660-678) | 809,486 | 733,136 | 9 |
| Customer Accounts Expenses (901-906) | 185,456 | 180,039 | 10 |
| Sales Expenses (910) | 0 | 0 | 11 |
| Administrative and General Expenses (920-932) | 803,687 | 713,182 | 12 |
| Total Operation and Maintenance Expenses | 3,669,766 | 3,050,128 | |
| Other Operating Expenses | | | |
| Depreciation Expense (403) | 696,548 | 599,696 | 13 |
| Amortization Expense (404-407) | | 0 | 14 |
| Taxes (408) | 827,711 | 536,452 | 15 |
| Total Other Operating Expenses | 1,524,259 | 1,136,148 | |
| Total Operating Expenses | 5,194,025 | 4,186,276 | |
| NET OPERATING INCOME | 1,645,016 | 808,754 | |

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Other accounts: see application Help files for details.

| Particulars (a) | Average No. Customers (b) | Thousands of Gallons of Water Sold (c) | Amounts (d) | |
|---------------------------------------------------------|---------------------------------|----------------------------------------------|------------------|----|
| Operating Revenues | | | | |
| Sales of Water | | | | |
| Unmetered Sales to General Customers (460) | | | | |
| Residential (460.1) | | | | 1 |
| Commercial (460.2) | 8 | 1 | 2,093 | 2 |
| Industrial (460.3) | | | | 3 |
| Public Authority (460.4) | | | | 4 |
| Total Unmetered Sales to General Customers (460) | 8 | 1 | 2,093 | |
| Metered Sales to General Customers (461) | | | | |
| Residential (461.1) | 12,263 | 642,643 | 1,632,788 | 5 |
| Commercial (461.2) | 1,081 | 270,263 | 473,215 | 6 |
| Industrial (461.3) | 197 | 1,315,109 | 1,481,476 | 7 |
| Public Authority (461.4) | 151 | 67,618 | 103,324 | 8 |
| Total Metered Sales to General Customers (461) | 13,692 | 2,295,633 | 3,690,803 | |
| Private Fire Protection Service (462) | 156 | | 94,274 | 9 |
| Public Fire Protection Service (463) | 1 | | 607,818 | 10 |
| Other Water Sales (465) | | | | 11 |
| Sales for Resale (466) | 2 | 2,793,503 | 2,249,396 | 12 |
| Interdepartmental Sales (467) | 1 | 88,492 | 103,264 | 13 |
| Total Sales of Water | 13,860 | 5,177,629 | 6,747,648 | |

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

| Customer Name (a) | Point of Delivery (b) | Thousands of Gallons Sold (c) | Revenues (d) | |
|-----------------------------------|--------------------------|-------------------------------------|------------------|---|
| CENTRAL BROWN COUNTY WATER AUTHOR | MANITOWOC FWPS | 2,793,503 | 2,249,396 | 1 |
| Total | | 2,793,503 | 2,249,396 | |

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

| Particulars (a) | Amount (b) | |
|----------------------------------------------------------------------------------------------------------|----------------|----|
| Public Fire Protection Service (463): | | |
| Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1) | | 1 |
| Other (specify): | | |
| Wholesale fire protection billed | | 2 |
| Amount billed (usually per rate schedule F-1 or Fd-1) | 607,818 | 3 |
| NONE | | 4 |
| Total Public Fire Protection Service (463) | 607,818 | |
| Forfeited Discounts (470): | | |
| NONE | | 5 |
| Customer late payment charges | 7,731 | 6 |
| Other (specify): | | |
| Total Forfeited Discounts (470) | 7,731 | |
| Rents from Water Property (472): | | |
| REED AVENUE WATER TOWER-CELLCOM | 26,000 | 7 |
| REED AVENUE WATER TOWER-VERIZON WIRELESS | 17,280 | 8 |
| Total Rents from Water Property (472) | 43,280 | |
| Interdepartmental Rents (473): | | |
| NONE | | 9 |
| Total Interdepartmental Rents (473) | 0 | |
| Other Water Revenues (474): | | |
| SALES TAX ALLOWANCE | 1 | 10 |
| Return on net investment in meters charged to sewer department | 40,381 | 11 |
| Other (specify): | | |
| Total Other Water Revenues (474) | 40,382 | |

OTHER OPERATING REVENUES (WATER)

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$10,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Other water revenues account 474 \$40,381 is the return on net investment in meters charged to the City of Manitowoc Wastewater Treatment Plant for sewer billings and collections for 2008.

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

| Particulars (a) | This Year (b) | Last Year (c) | |
|-----------------------------------------------------------|------------------|------------------|------|
| SOURCE OF SUPPLY EXPENSES | | | |
| Operation Supervision and Engineering (600) | 2,253 | 4,048 | 1 |
| Operation Labor and Expenses (601) | 0 | 0 | 2 |
| Purchased Water (602) | 0 | 0 | 3 |
| Miscellaneous Expenses (603) | 782 | 199 | 4 |
| Rents (604) | 0 | 0 | 5 |
| Maintenance Supervision and Engineering (610) | 105 | 0 | 6 |
| Maintenance of Structures and Improvements (611) | 7,456 | 1,238 | 7 |
| Maintenance of Collecting and Impounding Reservoirs (612) | 0 | 0 | 8 |
| Maintenance of Lake, River and Other Intakes (613) | (6,101) | 38,240 | * 9 |
| Maintenance of Wells and Springs (614) | 0 | 0 | 10 |
| Maintenance of Supply Mains (616) | 2,348 | 3,986 | 11 |
| Maintenance of Miscellaneous Water Source Plant (617) | 1,644 | 441 | 12 |
| Total Source of Supply Expenses | 8,487 | 48,152 | |
| PUMPING EXPENSES | | | |
| Operation Supervision and Engineering (620) | 10,636 | 4,043 | 13 |
| Fuel for Power Production (621) | 0 | 0 | 14 |
| Power Production Labor and Expenses (622) | 0 | 0 | 15 |
| Fuel or Power Purchased for Pumping (623) | 883,092 | 560,231 | * 16 |
| Pumping Labor and Expenses (624) | 0 | 2,282 | 17 |
| Expenses Transferred--Credit (625) | 0 | 0 | 18 |
| Miscellaneous Expenses (626) | 768 | 293 | 19 |
| Rents (627) | 0 | 0 | 20 |
| Maintenance Supervision and Engineering (630) | 198 | 1,114 | 21 |
| Maintenance of Structures and Improvements (631) | 22,084 | 13,706 | 22 |
| Maintenance of Power Production Equipment (632) | 0 | 0 | 23 |
| Maintenance of Pumping Equipment (633) | 58,951 | 46,091 | * 24 |
| Total Pumping Expenses | 975,729 | 627,760 | |
| WATER TREATMENT EXPENSES | | | |
| Operation Supervision and Engineering (640) | 117,822 | 56,436 | * 25 |
| Chemicals (641) | 128,578 | 82,843 | * 26 |
| Operation Labor and Expenses (642) | 68,827 | 73,498 | 27 |
| Miscellaneous Expenses (643) | 251,508 | 254,948 | 28 |
| Rents (644) | 0 | 0 | 29 |
| Maintenance Supervision and Engineering (650) | 116,840 | 63,545 | * 30 |
| Maintenance of Structures and Improvements (651) | 26,441 | 27,002 | 31 |
| Maintenance of Water Treatment Equipment (652) | 176,905 | 189,587 | 32 |
| Total Water Treatment Expenses | 886,921 | 747,859 | |

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

| Particulars (a) | This Year (b) | Last Year (c) | |
|-------------------------------------------------------------|------------------|------------------|------|
| TRANSMISSION AND DISTRIBUTION EXPENSES | | | |
| Operation Supervision and Engineering (660) | 82,155 | 43,652 | * 33 |
| Storage Facilities Expenses (661) | 6,151 | 7,132 | 34 |
| Transmission and Distribution Lines Expenses (662) | 51,376 | (15,465) | * 35 |
| Meter Expenses (663) | 23,171 | 58,983 | * 36 |
| Customer Installations Expenses (664) | 0 | 0 | 37 |
| Miscellaneous Expenses (665) | 93,887 | 89,117 | 38 |
| Rents (666) | 0 | 0 | 39 |
| Maintenance Supervision and Engineering (670) | 40,790 | 1,368 | * 40 |
| Maintenance of Structures and Improvements (671) | 22,172 | 22,739 | 41 |
| Maintenance of Distribution Reservoirs and Standpipes (672) | 16,535 | 10,739 | 42 |
| Maintenance of Transmission and Distribution Mains (673) | 242,640 | 351,988 | * 43 |
| Maintenance of Services (675) | 170,418 | 108,956 | * 44 |
| Maintenance of Meters (676) | 7,371 | 6,132 | 45 |
| Maintenance of Hydrants (677) | 24,395 | 11,897 | * 46 |
| Maintenance of Miscellaneous Plant (678) | 28,425 | 35,898 | 47 |
| Total Transmission and Distribution Expenses | 809,486 | 733,136 | |
| CUSTOMER ACCOUNTS EXPENSES | | | |
| Supervision (901) | 9,490 | 10,840 | 48 |
| Meter Reading Expenses (902) | 30,550 | 24,810 | 49 |
| Customer Records and Collection Expenses (903) | 107,900 | 112,465 | 50 |
| Uncollectible Accounts (904) | 1,503 | 469 | 51 |
| Miscellaneous Customer Accounts Expenses (905) | 36,013 | 31,455 | 52 |
| Customer Service and Information Expenses (906) | | | 53 |
| Total Customer Accounts Expenses | 185,456 | 180,039 | |
| SALES EXPENSES | | | |
| Sales Expenses (910) | | 0 | 54 |
| Total Sales Expenses | 0 | 0 | |
| ADMINISTRATIVE AND GENERAL EXPENSES | | | |
| Administrative and General Salaries (920) | 179,757 | 165,899 | 55 |
| Office Supplies and Expenses (921) | 88,778 | 102,156 | 56 |
| Administrative Expenses Transferred--Credit (922) | (55,406) | 6,646 | * 57 |
| Outside Services Employed (923) | 52,249 | 34,668 | * 58 |
| Property Insurance (924) | 57,000 | 57,671 | 59 |
| Injuries and Damages (925) | 68,667 | 58,885 | 60 |
| Employee Pensions and Benefits (926) | 239,580 | 251,035 | 61 |
| Regulatory Commission Expenses (928) | 2,805 | 1,972 | 62 |
| Duplicate Charges--Credit (929) | 0 | 0 | 63 |

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

| Particulars (a) | This Year (b) | Last Year (c) | |
|--------------------------------------------------|------------------|------------------|------|
| ADMINISTRATIVE AND GENERAL EXPENSES | | | |
| Miscellaneous General Expenses (930) | 52,601 | 40,492 | * 64 |
| Rents (931) | 0 | 0 | 65 |
| Maintenance of General Plant (932) | 6,844 | 7,050 | 66 |
| Total Administrative and General Expenses | 803,687 | 713,182 | |
| Total Operation and Maintenance Expenses | 3,669,766 | 3,050,128 | |

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

- Account 613 - Prior period correction
- Account 615 - Moved dollars to Account 616
- Account 623 - Full year CBCWA
- Account 633 - Full year CBCWA
- Account 640 - Full year CBCWA
- Account 641 - Full year CBCWA
- Account 650 - Full year CBCWA
- Account 660 - Increase labor mix
- Account 662 - 2007 unusually low
- Account 663 - 2007 unusually high
- Account 670 - Increase labor mix
- Account 673 - Decreased contractor costs
- Account 675 - Increased contractor costs
- Account 677 - Increased contractor costs
- Account 922 - Full year CBCWA
- Account 923 - Increased legal fees
- Account 930 - CBCWA open house

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

| Description of Tax (a) | Method Used to Allocate Between Departments (b) | This Year (c) | Last Year (d) | |
|--------------------------------------------------------------------------------|-------------------------------------------------------|------------------|------------------|---|
| Property Tax Equivalent | | 751,539 | 487,157 | 1 |
| Less: Local and School Tax Equivalent on Meters Charged to Sewer Department | | 10,525 | 9,942 | 2 |
| Net property tax equivalent | | 741,014 | 477,215 | |
| Social Security | | 79,103 | 49,624 | 3 |
| PSC Remainder Assessment | | 7,594 | 9,613 | 4 |
| Other (specify): NONE | | | 0 | 5 |
| Total tax expense | | 827,711 | 536,452 | |

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

| Particulars (a) | Units (b) | Total (c) | County A (d) | County B (e) | County C (f) | County D (g) | |
|------------------------------------------------------------------------|--------------|-------------------|-------------------|-----------------|-----------------|-----------------|------------------------|
| County name | | | Manitowoc | | | | 1 |
| SUMMARY OF TAX RATES | | | | | | | 2 |
| State tax rate | mills | | 0.171400 | | | | 3 |
| County tax rate | mills | | 5.317400 | | | | 4 |
| Local tax rate | mills | | 6.756900 | | | | 5 |
| School tax rate | mills | | 7.582400 | | | | 6 |
| Voc. school tax rate | mills | | 1.487500 | | | | 7 |
| Other tax rate - Local | mills | | 0.000000 | | | | 8 |
| Other tax rate - Non-Local | mills | | 0.000000 | | | | 9 |
| Total tax rate | mills | | 21.315600 | | | | 10 |
| Less: state credit | mills | | 1.337800 | | | | 11 |
| Net tax rate | mills | | 19.977800 | | | | 12 |
| PROPERTY TAX EQUIVALENT CALCULATION | | | | | | | 13 |
| Local Tax Rate | mills | | 6.756900 | | | | 14 |
| Combined School Tax Rate | mills | | 9.069900 | | | | 15 |
| Other Tax Rate - Local | mills | | 0.000000 | | | | 16 |
| Total Local & School Tax | mills | | 15.826800 | | | | 17 |
| Total Tax Rate | mills | | 21.315600 | | | | 18 |
| Ratio of Local and School Tax to Total | dec. | | 0.742498 | | | | 19 |
| Total tax net of state credit | mills | | 19.977800 | | | | 20 |
| Net Local and School Tax Rate | mills | | 14.833486 | | | | 21 |
| Utility Plant, Jan. 1 | \$ | 63,621,863 | 63,621,863 | | | | 22 |
| Materials & Supplies | \$ | 127,550 | 127,550 | | | | 23 |
| Subtotal | \$ | 63,749,413 | 63,749,413 | | | | 24 |
| Less: Plant Outside Limits | \$ | 1,996,425 | 1,996,425 | | | | 25 |
| Taxable Assets | \$ | 61,752,988 | 61,752,988 | | | | 26 |
| Assessment Ratio | dec. | | 0.983138 | | | | 27 |
| Assessed Value | \$ | 60,711,709 | 60,711,709 | | | | 28 |
| Net Local & School Rate | mills | | 14.833486 | | | | 29 |
| Tax Equiv. Computed for Current Year | \$ | 900,566 | 900,566 | | | | 30 |
| Tax Equivalent per 1994 PSC Report | \$ | 399,683 | | | | | 31 |
| Any lower tax equivalent as authorized by municipality (see note 6) | \$ | 751,539 | | | | | 32 33 |
| Tax equiv. for current year (see note 6) | \$ | 751,539 | | | | | 34 |
| Footnotes | | | * | | | | 35 |

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

| Accounts (a) | Balance First of Year (b) | Additions During Year (c) | Retirements During Year (e) | Adjustments Increase or (Decrease) (f) | Balance End of Year (g) | |
|------------------------------------------------|---------------------------------|---------------------------------|-----------------------------------|-------------------------------------------------|-------------------------------|------|
| INTANGIBLE PLANT | | | | | | |
| Organization (301) | 0 | | | | 0 | 1 |
| Franchises and Consents (302) | 0 | | | | 0 | 2 |
| Miscellaneous Intangible Plant (303) | 0 | | | | 0 | 3 |
| Total Intangible Plant | 0 | 0 | 0 | 0 | 0 | |
| SOURCE OF SUPPLY PLANT | | | | | | |
| Land and Land Rights (310) | 83,952 | | | | 83,952 | 4 |
| Structures and Improvements (311) | 0 | | | | 0 | 5 |
| Collecting and Impounding Reservoirs (312) | 0 | | | | 0 | 6 |
| Lake, River and Other Intakes (313) | 1,968,150 | | | | 1,968,150 | 7 |
| Wells and Springs (314) | 259,302 | | | | 259,302 | 8 |
| Supply Mains (316) | 178,222 | | | | 178,222 | 9 |
| Other Water Source Plant (317) | 0 | | | | 0 | 10 |
| Total Source of Supply Plant | 2,489,626 | 0 | 0 | 0 | 2,489,626 | |
| PUMPING PLANT | | | | | | |
| Land and Land Rights (320) | 22,823 | | | | 22,823 | 11 |
| Structures and Improvements (321) | 556,762 | | | | 556,762 | 12 |
| Other Power Production Equipment (323) | 0 | | | | 0 | 13 |
| Electric Pumping Equipment (325) | 1,658,752 | | | | 1,658,752 | 14 |
| Diesel Pumping Equipment (326) | 11,680 | | | | 11,680 | 15 |
| Other Pumping Equipment (328) | 22,016 | | | | 22,016 | 16 |
| Total Pumping Plant | 2,272,033 | 0 | 0 | 0 | 2,272,033 | |
| WATER TREATMENT PLANT | | | | | | |
| Land and Land Rights (330) | 41,989 | | | | 41,989 | 17 |
| Structures and Improvements (331) | 3,497,388 | 42,054 | 11,574 | | 3,527,868 | 18 |
| Sand or Other Media Filtration Equipment (332) | 6,290,553 | 13,253 | | | 6,303,806 | 19 |
| Membrane Filtration Equipment (333) | | | | | 0 | 20 |
| Other Water Treatment Equipment (334) | | | | | 0 | 21 |
| Total Water Treatment Plant | 9,829,930 | 55,307 | 11,574 | 0 | 9,873,663 | |
| TRANSMISSION AND DISTRIBUTION PLANT | | | | | | |
| Land and Land Rights (340) | 25,551 | | | | 25,551 | 22 |
| Structures and Improvements (341) | 0 | | | | 0 | 23 |
| Distribution Reservoirs and Standpipes (342) | 1,528,468 | | | (228,279) | 1,300,189 | 24 * |
| Transmission and Distribution Mains (343) | 10,004,201 | 450,797 | 21,868 | | 10,433,130 | 25 |
| Services (345) | 0 | | | | 0 | 26 |
| Meters (346) | 1,445,754 | 239,926 | 111,977 | | 1,573,703 | 27 |
| Hydrants (348) | 1,139,186 | 33,430 | 4,405 | | 1,168,211 | 28 |

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

| Accounts (a) | Balance First of Year (b) | Additions During Year (c) | Retirements During Year (e) | Adjustments Increase or (Decrease) (f) | Balance End of Year (g) | |
|-----------------------------------------------------------|---------------------------------|---------------------------------|-----------------------------------|-------------------------------------------------|-------------------------------|----|
| TRANSMISSION AND DISTRIBUTION PLANT | | | | | | |
| Other Transmission and Distribution Plant (349) | 0 | | | | 0 | 29 |
| Total Transmission and Distribution Plant | 14,143,160 | 724,153 | 138,250 | (228,279) | 14,500,784 | |
| GENERAL PLANT | | | | | | |
| Land and Land Rights (389) | 58,619 | | | | 58,619 | 30 |
| Structures and Improvements (390) | 288,206 | | | | 288,206 | 31 |
| Office Furniture and Equipment (391) | 32,907 | | | | 32,907 | 32 |
| Computer Equipment (391.1) | 16,617 | 18,528 | | | 35,145 | 33 |
| Transportation Equipment (392) | 188,468 | | | | 188,468 | 34 |
| Stores Equipment (393) | 18,370 | | | | 18,370 | 35 |
| Tools, Shop and Garage Equipment (394) | 41,540 | | | | 41,540 | 36 |
| Laboratory Equipment (395) | 27,757 | | | | 27,757 | 37 |
| Power Operated Equipment (396) | 12,150 | | | | 12,150 | 38 |
| Communication Equipment (397) | 11,573 | | | | 11,573 | 39 |
| SCADA Equipment (397.1) | 65,576 | | | | 65,576 | 40 |
| Miscellaneous Equipment (398) | 0 | | | | 0 | 41 |
| Total General Plant | 761,783 | 18,528 | 0 | 0 | 780,311 | |
| Total utility plant in service directly assignable | 29,496,532 | 797,988 | 149,824 | (228,279) | 29,916,417 | |
| Common Utility Plant Allocated to Water Department (300) | 0 | | | | 0 | 42 |
| Total utility plant in service | 29,496,532 | 797,988 | 149,824 | (228,279) | 29,916,417 | |

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Adjustments for any account are nonzero, please explain.

Account 342 - Moved to plant financed by contributions

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

| Accounts (a) | Balance First of Year (b) | Additions During Year (c) | Retirements During Year (e) | Adjustments Increase or (Decrease) (f) | Balance End of Year (g) | |
|------------------------------------------------|---------------------------------|---------------------------------|-----------------------------------|-------------------------------------------------|-------------------------------|------|
| INTANGIBLE PLANT | | | | | | |
| Organization (301) | 0 | | | | 0 | 1 |
| Franchises and Consents (302) | 0 | | | | 0 | 2 |
| Miscellaneous Intangible Plant (303) | 0 | | | | 0 | 3 |
| Total Intangible Plant | 0 | 0 | 0 | 0 | 0 | |
| SOURCE OF SUPPLY PLANT | | | | | | |
| Land and Land Rights (310) | 0 | | | | 0 | 4 |
| Structures and Improvements (311) | 0 | | | | 0 | 5 |
| Collecting and Impounding Reservoirs (312) | 0 | | | | 0 | 6 |
| Lake, River and Other Intakes (313) | 5,114,689 | | | | 5,114,689 | 7 |
| Wells and Springs (314) | 0 | | | | 0 | 8 |
| Supply Mains (316) | 0 | | | | 0 | 9 |
| Other Water Source Plant (317) | 0 | | | | 0 | 10 |
| Total Source of Supply Plant | 5,114,689 | 0 | 0 | 0 | 5,114,689 | |
| PUMPING PLANT | | | | | | |
| Land and Land Rights (320) | 0 | | | | 0 | 11 |
| Structures and Improvements (321) | 0 | | | | 0 | 12 |
| Other Power Production Equipment (323) | 0 | | | | 0 | 13 |
| Electric Pumping Equipment (325) | 5,815,166 | | | | 5,815,166 | 14 |
| Diesel Pumping Equipment (326) | 0 | | | | 0 | 15 |
| Other Pumping Equipment (328) | 0 | | | | 0 | 16 |
| Total Pumping Plant | 5,815,166 | 0 | 0 | 0 | 5,815,166 | |
| WATER TREATMENT PLANT | | | | | | |
| Land and Land Rights (330) | 0 | | | | 0 | 17 |
| Structures and Improvements (331) | 0 | 118,200 | | | 118,200 | * 18 |
| Sand or Other Media Filtration Equipment (332) | 9,248,660 | | | | 9,248,660 | 19 |
| Membrane Filtration Equipment (333) | 0 | | | | 0 | 20 |
| Other Water Treatment Equipment (334) | 0 | | | | 0 | 21 |
| Total Water Treatment Plant | 9,248,660 | 118,200 | 0 | 0 | 9,366,860 | |
| TRANSMISSION AND DISTRIBUTION PLANT | | | | | | |
| Land and Land Rights (340) | 0 | | | | 0 | 22 |
| Structures and Improvements (341) | 0 | | | | 0 | 23 |
| Distribution Reservoirs and Standpipes (342) | 6,747,589 | 228,279 | | | 6,975,868 | * 24 |
| Transmission and Distribution Mains (343) | 6,766,124 | 35,983 | | | 6,802,107 | 25 |
| Services (345) | 0 | | | | 0 | 26 |
| Meters (346) | 21,602 | | | | 21,602 | 27 |

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

| Accounts (a) | Balance First of Year (b) | Additions During Year (c) | Retirements During Year (e) | Adjustments Increase or (Decrease) (f) | Balance End of Year (g) | |
|-----------------------------------------------------------|---------------------------------|---------------------------------|-----------------------------------|-------------------------------------------------|-------------------------------|----|
| TRANSMISSION AND DISTRIBUTION PLANT | | | | | | |
| Hydrants (348) | 144,487 | 4,414 | | | 148,901 | 28 |
| Other Transmission and Distribution Plant (349) | 0 | | | | 0 | 29 |
| Total Transmission and Distribution Plant | 13,679,802 | 268,676 | 0 | 0 | 13,948,478 | |
| GENERAL PLANT | | | | | | |
| Land and Land Rights (389) | 0 | | | | 0 | 30 |
| Structures and Improvements (390) | 0 | | | | 0 | 31 |
| Office Furniture and Equipment (391) | 0 | | | | 0 | 32 |
| Computer Equipment (391.1) | 0 | | | | 0 | 33 |
| Transportation Equipment (392) | 0 | | | | 0 | 34 |
| Stores Equipment (393) | 0 | | | | 0 | 35 |
| Tools, Shop and Garage Equipment (394) | 0 | | | | 0 | 36 |
| Laboratory Equipment (395) | 0 | | | | 0 | 37 |
| Power Operated Equipment (396) | 0 | | | | 0 | 38 |
| Communication Equipment (397) | 0 | | | | 0 | 39 |
| SCADA Equipment (397.1) | 0 | | | | 0 | 40 |
| Miscellaneous Equipment (398) | 0 | | | | 0 | 41 |
| Total General Plant | 0 | 0 | 0 | 0 | 0 | |
| Total utility plant in service directly assignable | 33,858,317 | 386,876 | 0 | 0 | 34,245,193 | |
| Common Utility Plant Allocated to Water Department (300) | 0 | | | | 0 | 42 |
| Total utility plant in service | 33,858,317 | 386,876 | 0 | 0 | 34,245,193 | |

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

Water Utility Plant in Service --Plant Financed by Contributions-- (Page W-09)

If Additions for Accounts OTHER than 316, 343, 345, 346 and 348 exceed \$100,000, please explain.

Account 331 - Water Plant Security Enhancement financed by Homeland Security Grant

Account 342 - Moved from plant financed by utility

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

| Primary Plant Accounts (a) | Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | |
|--------------------------------------------------|---------------------------------|-----------------------|--------------------------------|-----|
| SOURCE OF SUPPLY PLANT | | | | |
| Structures and Improvements (311) | 0 | 0.00% | | 1 |
| Collecting and Impounding Reservoirs (312) | 0 | 0.00% | | 2 |
| Lake, River and Other Intakes (313) | 1,061,441 | 1.70% | 33,458 * | 3 |
| Wells and Springs (314) | 266,926 | 2.90% | | 4 * |
| Supply Mains (316) | 71,789 | 1.80% | 3,208 | 5 |
| Other Water Source Plant (317) | 0 | 0.00% | | 6 |
| Total Source of Supply Plant | 1,400,156 | | 36,666 | |
| PUMPING PLANT | | | | |
| Structures and Improvements (321) | 227,658 | 3.20% | 17,817 | 7 |
| Other Power Production Equipment (323) | 0 | 0.00% | | 8 |
| Electric Pumping Equipment (325) | 893,831 | 4.40% | 72,985 | 9 |
| Diesel Pumping Equipment (326) | 11,109 | 4.40% | 514 | 10 |
| Other Pumping Equipment (328) | 17,260 | 4.40% | 969 | 11 |
| Total Pumping Plant | 1,149,858 | | 92,285 | |
| WATER TREATMENT PLANT | | | | |
| Structures and Improvements (331) | 1,158,846 | 3.20% | 112,404 | 12 |
| Sand or Other Media Filtration Equipment (332) | 1,115,276 | 3.30% | 207,807 | 13 |
| Membrane Filtration Equipment (333) | | | | 14 |
| Other Water Treatment Equipment (334) | | | | 15 |
| Total Water Treatment Plant | 2,274,122 | | 320,211 | |
| TRANSMISSION AND DISTRIBUTION PLANT | | | | |
| Structures and Improvements (341) | 0 | 0.00% | | 16 |
| Distribution Reservoirs and Standpipes (342) | 769,403 | 1.90% | 26,872 | 17 |
| Transmission and Distribution Mains (343) | 1,509,728 | 1.30% | 132,843 | 18 |
| Services (345) | 0 | 0.00% | | 19 |
| Meters (346) | 407,726 | 5.50% | 83,035 | 20 |
| Hydrants (348) | 186,967 | 2.20% | 25,381 | 21 |
| Other Transmission and Distribution Plant (349) | 0 | 0.00% | | 22 |
| Total Transmission and Distribution Plant | 2,873,824 | | 268,131 | |
| GENERAL PLANT | | | | |
| Structures and Improvements (390) | 83,426 | 2.90% | 8,358 | 23 |
| Office Furniture and Equipment (391) | 21,791 | 5.80% | 1,643 | 24 |
| Computer Equipment (391.1) | 4,243 | 26.70% | 4,175 | 25 |
| Transportation Equipment (392) | 110,631 | 13.30% | 22,420 | 26 |
| Stores Equipment (393) | 15,844 | 5.80% | 785 | 27 |
| Tools, Shop and Garage Equipment (394) | 11,880 | 5.80% | 2,052 | 28 |
| Laboratory Equipment (395) | 10,281 | 5.80% | 1,610 | 29 |

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

| Account (e) | Book Cost of Plant Retired (f) | Cost of Removal (g) | Salvage (h) | Adjustments Increase or (Decrease) (i) | Balance End of Year (j) | |
|----------------|--------------------------------------|---------------------------|----------------|-------------------------------------------------|-------------------------------|----|
| 311 | | | | | 0 | 1 |
| 312 | | | | | 0 | 2 |
| 313 | | | | 7,624 | 1,102,523 * | 3 |
| 314 | | | | (7,624) | 259,302 * | 4 |
| 316 | | | | | 74,997 | 5 |
| 317 | | | | | 0 | 6 |
| | 0 | 0 | 0 | 0 | 1,436,822 | |
| 321 | | | | | 245,475 | 7 |
| 323 | | | | | 0 | 8 |
| 325 | | | | | 966,816 | 9 |
| 326 | | | | | 11,623 | 10 |
| 328 | | | | | 18,229 | 11 |
| | 0 | 0 | 0 | 0 | 1,242,143 | |
| 331 | 11,574 | 742 | | | 1,258,934 | 12 |
| 332 | | | | | 1,323,083 | 13 |
| 333 | | | | | 0 | 14 |
| 334 | | | | | 0 | 15 |
| | 11,574 | 742 | 0 | 0 | 2,582,017 | |
| 341 | | | | | 0 | 16 |
| 342 | | | | | 796,275 | 17 |
| 343 | 21,868 | 11,240 | 1,965 | | 1,611,428 | 18 |
| 345 | | | | | 0 | 19 |
| 346 | 111,977 | | 4,916 | | 383,700 | 20 |
| 348 | 4,405 | 4,921 | 4,299 | | 207,321 | 21 |
| 349 | | | | | 0 | 22 |
| | 138,250 | 16,161 | 11,180 | 0 | 2,998,724 | |
| 390 | | | | | 91,784 | 23 |
| 391 | | | | | 23,434 | 24 |
| 391.1 | | | | | 8,418 | 25 |
| 392 | | | | | 133,051 | 26 |
| 393 | | | | | 16,629 | 27 |
| 394 | | | | | 13,932 | 28 |
| 395 | | | | | 11,891 | 29 |

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

| Primary Plant Accounts (a) | Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | |
|--------------------------------------------------------|---------------------------------|-----------------------|--------------------------------|---------------|
| GENERAL PLANT | | | | |
| Power Operated Equipment (396) | 5,162 | 7.50% | 911 | 30 |
| Communication Equipment (397) | 10,416 | 15.00% | 1,157 | 31 |
| SCADA Equipment (397.1) | 35,525 | 9.20% | 6,033 | 32 |
| Miscellaneous Equipment (398) | 0 | 0.00% | | 33 |
| Total General Plant | 309,199 | | 49,144 | |
| Total accum. prov. directly assignable | 8,007,159 | | 766,437 | |
| Common Utility Plant Allocated to Water Department | 0 | 0.00% | | 34 |
| Total accum. prov. for depreciation | 8,007,159 | | 766,437 | |

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

| Account (e) | Book Cost of Plant Retired (f) | Cost of Removal (g) | Salvage (h) | Adjustments Increase or (Decrease) (i) | Balance End of Year (j) | |
|----------------|--------------------------------------|---------------------------|----------------|-------------------------------------------------|-------------------------------|----|
| 396 | | | | | 6,073 | 30 |
| 397 | | | | | 11,573 | 31 |
| 397.1 | | | | | 41,558 | 32 |
| 398 | | | | | 0 | 33 |
| | 0 | 0 | 0 | 0 | 358,343 | |
| | 149,824 | 16,903 | 11,180 | 0 | 8,618,049 | |
| | | | | | 0 | 34 |
| | 149,824 | 16,903 | 11,180 | 0 | 8,618,049 | |

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-10)

If Adjustments for any account are nonzero, please explain.

Account 313 - Adjustment for year 2007 depreciation from account 314

Account 314 - Adjustment for year 2007 depreciation to account 313

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

This page intentionally left blank

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

| Primary Plant Accounts (a) | Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | |
|--------------------------------------------------|---------------------------------|-----------------------|--------------------------------|----|
| SOURCE OF SUPPLY PLANT | | | | |
| Structures and Improvements (311) | 0 | 0.00% | | 1 |
| Collecting and Impounding Reservoirs (312) | 0 | 0.00% | | 2 |
| Lake, River and Other Intakes (313) | 42,708 | 1.70% | 86,950 | 3 |
| Wells and Springs (314) | 0 | 0.00% | | 4 |
| Supply Mains (316) | 0 | 0.00% | | 5 |
| Other Water Source Plant (317) | 0 | 0.00% | | 6 |
| Total Source of Supply Plant | 42,708 | | 86,950 | |
| PUMPING PLANT | | | | |
| Structures and Improvements (321) | 0 | 0.00% | | 7 |
| Other Power Production Equipment (323) | 0 | 0.00% | | 8 |
| Electric Pumping Equipment (325) | 128,515 | 4.40% | 255,868 | 9 |
| Diesel Pumping Equipment (326) | 0 | 0.00% | | 10 |
| Other Pumping Equipment (328) | 0 | 0.00% | | 11 |
| Total Pumping Plant | 128,515 | | 255,868 | |
| WATER TREATMENT PLANT | | | | |
| Structures and Improvements (331) | 0 | 3.20% | 1,891 | 12 |
| Sand or Other Media Filtration Equipment (332) | 149,828 | 3.30% | 305,206 | 13 |
| Membrane Filtration Equipment (333) | | | | 14 |
| Other Water Treatment Equipment (334) | | | | 15 |
| Total Water Treatment Plant | 149,828 | | 307,097 | |
| TRANSMISSION AND DISTRIBUTION PLANT | | | | |
| Structures and Improvements (341) | 0 | 0.00% | | 16 |
| Distribution Reservoirs and Standpipes (342) | 86,968 | 1.90% | 130,373 | 17 |
| Transmission and Distribution Mains (343) | 1,031,602 | 1.30% | 88,193 | 18 |
| Services (345) | 0 | 0.00% | | 19 |
| Meters (346) | 540 | 5.50% | 1,188 | 20 |
| Hydrants (348) | 13,648 | 2.20% | 3,227 | 21 |
| Other Transmission and Distribution Plant (349) | 0 | 0.00% | | 22 |
| Total Transmission and Distribution Plant | 1,132,758 | | 222,981 | |
| GENERAL PLANT | | | | |
| Structures and Improvements (390) | 0 | 0.00% | | 23 |
| Office Furniture and Equipment (391) | 0 | 0.00% | | 24 |
| Computer Equipment (391.1) | 0 | 0.00% | | 25 |
| Transportation Equipment (392) | 0 | 0.00% | | 26 |
| Stores Equipment (393) | 0 | 0.00% | | 27 |
| Tools, Shop and Garage Equipment (394) | 0 | 0.00% | | 28 |
| Laboratory Equipment (395) | 0 | 0.00% | | 29 |

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

| Account (e) | Book Cost of Plant Retired (f) | Cost of Removal (g) | Salvage (h) | Adjustments Increase or (Decrease) (i) | Balance End of Year (j) | |
|----------------|--------------------------------------|---------------------------|----------------|-------------------------------------------------|-------------------------------|----|
| 311 | | | | | 0 | 1 |
| 312 | | | | | 0 | 2 |
| 313 | | | | | 129,658 | 3 |
| 314 | | | | | 0 | 4 |
| 316 | | | | | 0 | 5 |
| 317 | | | | | 0 | 6 |
| | 0 | 0 | 0 | 0 | 129,658 | |
| 321 | | | | | 0 | 7 |
| 323 | | | | | 0 | 8 |
| 325 | | | | | 384,383 | 9 |
| 326 | | | | | 0 | 10 |
| 328 | | | | | 0 | 11 |
| | 0 | 0 | 0 | 0 | 384,383 | |
| 331 | | | | | 1,891 | 12 |
| 332 | | | | | 455,034 | 13 |
| 333 | | | | | 0 | 14 |
| 334 | | | | | 0 | 15 |
| | 0 | 0 | 0 | 0 | 456,925 | |
| 341 | | | | | 0 | 16 |
| 342 | | | | | 217,341 | 17 |
| 343 | | | | | 1,119,795 | 18 |
| 345 | | | | | 0 | 19 |
| 346 | | | | | 1,728 | 20 |
| 348 | | | | | 16,875 | 21 |
| 349 | | | | | 0 | 22 |
| | 0 | 0 | 0 | 0 | 1,355,739 | |
| 390 | | | | | 0 | 23 |
| 391 | | | | | 0 | 24 |
| 391.1 | | | | | 0 | 25 |
| 392 | | | | | 0 | 26 |
| 393 | | | | | 0 | 27 |
| 394 | | | | | 0 | 28 |
| 395 | | | | | 0 | 29 |

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

| Primary Plant Accounts (a) | Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | |
|----------------------------------------------------|---------------------------------|-----------------------|--------------------------------|-----------|
| GENERAL PLANT | | | | |
| Power Operated Equipment (396) | 0 | 0.00% | | 30 |
| Communication Equipment (397) | 0 | 0.00% | | 31 |
| SCADA Equipment (397.1) | 0 | 0.00% | | 32 |
| Miscellaneous Equipment (398) | 0 | 0.00% | | 33 |
| Total General Plant | 0 | | 0 | |
| Total accum. prov. directly assignable | 1,453,809 | | 872,896 | |
| Common Utility Plant Allocated to Water Department | 0 | 0.00% | | 34 |
| Total accum. prov. for depreciation | 1,453,809 | | 872,896 | |

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

| Account (e) | Book Cost of Plant Retired (f) | Cost of Removal (g) | Salvage (h) | Adjustments Increase or (Decrease) (i) | Balance End of Year (j) | |
|----------------|--------------------------------------|---------------------------|----------------|-------------------------------------------------|-------------------------------|----|
| 396 | | | | | 0 | 30 |
| 397 | | | | | 0 | 31 |
| 397.1 | | | | | 0 | 32 |
| 398 | | | | | 0 | 33 |
| | 0 | 0 | 0 | 0 | 0 | |
| | 0 | 0 | 0 | 0 | 2,326,705 | |
| | | | | | 0 | 34 |
| | 0 | 0 | 0 | 0 | 2,326,705 | |

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

| Month (a) | Sources of Water Supply | | | Total Gallons All Methods (000's) (e) | |
|-----------------------------|----------------------------------------------|--------------------------------------------|-------------------------------------------|------------------------------------------------|----|
| | Purchased Water Gallons (000's) (b) | Surface Water Gallons (000's) (c) | Ground Water Gallons (000's) (d) | | |
| January | | 487,837 | 533 | 488,370 | 1 |
| February | | 465,785 | 1,142 | 466,927 | 2 |
| March | | 496,973 | 0 | 496,973 | 3 |
| April | | 485,494 | 145 | 485,639 | 4 |
| May | | 519,488 | 470 | 519,958 | 5 |
| June | | 504,523 | 0 | 504,523 | 6 |
| July | | 538,222 | 0 | 538,222 | 7 |
| August | | 624,138 | 636 | 624,774 | 8 |
| September | | 519,328 | 109 | 519,437 | 9 |
| October | | 478,053 | 0 | 478,053 | 10 |
| November | | 434,523 | 249 | 434,772 | 11 |
| December | | 439,201 | 12 | 439,213 | 12 |
| Total annual pumpage | 0 | 5,993,565 | 3,296 | 5,996,861 | |

WATER LOSS AND OTHER STATISTICS

1. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
2. For Gallons used for other system uses (line 10), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.

WATER LOSS STATISTICS

| | | |
|-----------------------------------------------------------------------------------------|------------------|----|
| Source of Water Supply Statistics - Total Annual Pumpage (000's): | 5,996,861 | 1 |
| Less: Gallons (000's) used in the treatment process: | 610,077 | 2 |
| Subtotal: Gallons (000's) entering distribution system: | 5,386,784 | 3 |
| Less: Gallons (000's) sold: | 5,177,629 | 4 |
| Gallons (000's) entering distribution system but not sold: | 209,155 | 5 |
| Estimated Water Usage: | | 6 |
| Gallons (000's) used to flush mains: | 5,465 | 7 |
| Gallons (000's) used for fire protection: | | 8 |
| Gallons (000's) used to prevent freezing of distribution system: | | 9 |
| Gallons (000's) used for other system uses: | 5,234 | 10 |
| Subtotal Estimated Usage: | 10,699 | 11 |
| Estimated Water Losses: | | 12 |
| Gallons (000's) lost due to main leaks or breaks: | 3,034 | 13 |
| Gallons (000's) lost due to service leaks or breaks: | 28 | 14 |
| Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves: | | 15 |
| Gallons (000's) for unauthorized usage such as vandalism and theft: | | 16 |
| Gallons (000's) not accounted for: | 195,394 | 17 |
| Subtotal of Estimated Losses: | 198,456 | 18 |
| Percentage of water entering distribution system sold: | 96% | 19 |
| Percentage of unaccounted for water: | 3% | 20 |
| If more than 15%, indicate causes: | | 21 |

If more than 15%, state what action has been taken to reduce water loss:

OTHER STATISTICS

| | | |
|-----------------------------------------------------------------------------------------------------|------------|----|
| Maximum gallons pumped by all methods in any one day during reporting year (000 gal.) | 21,964 | 22 |
| Date of maximum: 08/18/2008 | | 23 |
| Cause of maximum: Hot Weather & Includes CBCWA | | 24 |
| Minimum gallons pumped by all methods in any one day during reporting year (000 gal.) | 12,248 | 25 |
| Date of minimum: 12/25/2008 | | 26 |
| Total KWH used by the utility (include pumping, treatment facilities and other utility operations): | 12,662,508 | 27 |
| If water is purchased: | | 28 |
| Vendor Name: | | 29 |
| Point of Delivery: | | 30 |
| What percentage of purchased water is surface water? | | 31 |
| Number of main breaks repaired this year: | 36 | 32 |
| Number of service breaks repaired this year: | 9 | 33 |
| Population served (estimate the number of individuals served): | | 34 |
| Inside municipality? | 34,053 | 35 |
| Outside municipality? | 66,287 | 36 |

WATER LOSS AND OTHER STATISTICS

Water Loss and Other Statistics (Page W-14)

General footnotes

Page W-14 Line 21 does not reflect accurate results for MPU's distribution system percentage of unaccounted for water. Actual MPU retail distribution losses are approx. 9.3%

SOURCES OF WATER SUPPLY - GROUND WATERS

| Location (a) | Identification Number (b) | Depth in feet (c) | Well Diameter in inches (d) | Yield Per Day in gallons (e) | Currently In Service? (f) | |
|-----------------|---------------------------------|-------------------------|-----------------------------------|------------------------------------|---------------------------------|---|
| COLLECTING WELL | A | 66 | 156 | 6,000,000 | Yes | 1 |
| COLLECTING WELL | C | 84 | 156 | 8,000,000 | Yes | 2 |

SOURCES OF WATER SUPPLY - SURFACE WATERS

| Location (a) | Intakes | | | | |
|------------------|---------------------------------|------------------------------------------|------------------------------------------|------------------------------|---|
| | Identification Number (b) | Distance From Shore in feet (c) | Depth Below Surface in feet (d) | Diameter in inches (e) | |
| WATER INTAKE-OLD | 1 | 9,000 | 27 | 48 | 1 |
| WATER INTAKE-NEW | 2 | 4,000 | 20 | 60 | 2 |

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

| Particulars (a) | Unit A (b) | Unit B (c) | Unit C (d) | |
|-------------------------------------|------------------|------------------|------------------|---------|
| Identification | #4 LOW LIFT | #5 LOW LIFT | #6 LOW LIFT | 1 |
| Location | RWPS #1 | RWPS #1 | RWPS #2 | 2 |
| Purpose | P | P | P | 3 |
| Destination | T | T | T | 4 |
| Pump Manufacturer | LAYNE-BOWLER | LAYNE-BOWLER | FLOW SERVE | 5 |
| Year Installed | 1991 | 1991 | 2007 | 6 |
| Type | VERTICAL TURBINE | VERTICAL TURBINE | VERTICAL TURBINE | 7 |
| Actual Capacity (gpm) | 15,000 | 15,000 | 19,444 | 8 |
| Pump Motor or Standby Engine Mfr | GENERAL ELECTRIC | GENERAL ELECTRIC | US MOTORS | 9 10 |
| Year Installed | 1991 | 1991 | 2007 | 11 |
| Type | ELECTRIC | ELECTRIC | ELECTRIC | 12 |
| Horsepower | 300 | 300 | 400 | 13 |
| Footnotes | | | | 14 |

| Particulars (a) | Unit D (b) | Unit E (c) | Unit F (d) | |
|-------------------------------------|------------------|------------------|----------------|----------|
| Identification | #7 LOW LIFT | 10 | 11 | 15 |
| Location | RWPS #2 | 3 LOLIFT | 1 NY RESERVOIR | 16 |
| Purpose | P | P X | B | 17 |
| Destination | T | T | D | 18 |
| Pump Manufacturer | FLOW SERVE | JOHNSTON | DELAVAL | 19 |
| Year Installed | 2007 | 1999 | 1972 | 20 |
| Type | VERTICAL TURBINE | VERTICAL TURBINE | CENTRIFUGAL | 21 |
| Actual Capacity (gpm) | 19,444 | 7,200 | 1,400 | 22 |
| Pump Motor or Standby Engine Mfr | US MOTORS | G.E. | G. E. | 23 24 |
| Year Installed | 2007 | 1999 | 1972 | 25 |
| Type | ELECTRIC | ELECTRIC | ELECTRIC | 26 |
| Horsepower | 400 | 300 | 100 | 27 |
| Footnotes | | | | 28 |

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

| Particulars (a) | Unit A (b) | Unit B (c) | Unit C (d) | 14 | 1 |
|-------------------------------------|----------------|----------------|------------------|----|---------|
| Identification | 12 | 13 | | | |
| Location | 2 NY RESERVOIR | 4 NY RESERVOIR | A COLLECTOR | | 2 |
| Purpose | B | B | X S | | 3 |
| Destination | D | D | D | | 4 |
| Pump Manufacturer | DELAVAL | DELAVAL | LAYNE BOWLER | | 5 |
| Year Installed | 1970 | 1970 | 1945 | | 6 |
| Type | CENTRIFUGAL | CENTRIFUGAL | VERTICAL TURBINE | | 7 |
| Actual Capacity (gpm) | 2,800 | 2,100 | 2,800 | | 8 |
| Pump Motor or Standby Engine Mfr | G. E. | GE/CATERPILLAR | IDEAL | | 9 10 |
| Year Installed | 1972 | 1970 | 1945 | | 11 |
| Type | ELECTRIC | ELECTRIC | ELECTRIC | | 12 |
| Horsepower | 200 | 150 | 250 | | 13 |
| Footnotes | | | | | 14 |

| Particulars (a) | Unit D (b) | Unit E (c) | Unit F (d) | 20 | 15 |
|-------------------------------------|------------------|------------------|------------------|----|----------|
| Identification | 15 | 19 | | | |
| Location | A COLLECTOR | C COLLECTOR | C COLLECTOR | | 16 |
| Purpose | X S | X S | X S | | 17 |
| Destination | D | D | D | | 18 |
| Pump Manufacturer | STERLING | PEERLESS | PEERLESS | | 19 |
| Year Installed | 1945 | 1994 | 1994 | | 20 |
| Type | VERTICAL TURBINE | VERTICAL TURBINE | VERTICAL TURBINE | | 21 |
| Actual Capacity (gpm) | 1,200 | 2,800 | 2,800 | | 22 |
| Pump Motor or Standby Engine Mfr | G. E. | U. S. MOTORS | U. S. MOTORS | | 23 24 |
| Year Installed | 1945 | 1994 | 1994 | | 25 |
| Type | ELECTRIC | ELECTRIC | ELECTRIC | | 26 |
| Horsepower | 125 | 250 | 250 | | 27 |
| Footnotes | | | | | 28 |

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
 2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
 3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

| Particulars (a) | Unit A (b) | Unit B (c) | Unit C (d) | |
|-------------------------------------|---------------|---------------|----------------|---------|
| Identification | 21 | 22 | 23 | 1 |
| Location | 1 SOUTHWEST | 2 SOUTHWEST | 3 SOUTHWEST | 2 |
| Purpose | B | B | B | 3 |
| Destination | D | D | D | 4 |
| Pump Manufacturer | PATTERSON | PATTERSON | ALLIS-CHALMERS | 5 |
| Year Installed | 2003 | 2003 | 1987 | 6 |
| Type | CENTRIFUGAL | CENTRIFUGAL | CENTRIFUGAL | 7 |
| Actual Capacity (gpm) | 600 | 800 | 3,000 | 8 |
| Pump Motor or Standby Engine Mfr | US MOTORS | US MOTORS | GM-427 | 9 10 |
| Year Installed | 2003 | 2003 | 1987 | 11 |
| Type | ELECTRIC | ELECTRIC | ELECTRIC | 12 |
| Horsepower | 40 | 50 | 150 | 13 |
| Footnotes | | | | 14 |

| Particulars (a) | Unit D (b) | Unit E (c) | Unit F (d) | |
|-------------------------------------|-------------------|---------------|---------------|----------|
| Identification | 5 | 6 | 7 | 15 |
| Location | 1 HILIFT | 2 HILIFT | 3 HILIFT | 16 |
| Purpose | P X | P X | P X | 17 |
| Destination | D | D | D | 18 |
| Pump Manufacturer | INGERSOLL DRESSEL | PEERLESS | PEERLESS | 19 |
| Year Installed | 1999 | 1999 | 2002 | 20 |
| Type | CENTRIFUGAL | CENTRIFUGAL | CENTRIFUGAL | 21 |
| Actual Capacity (gpm) | 6,500 | 4,166 | 5,555 | 22 |
| Pump Motor or Standby Engine Mfr | US MOTORS | US MOTORS | US MOTORS | 23 24 |
| Year Installed | 1999 | 1999 | 1999 | 25 |
| Type | ELECTRIC | ELECTRIC | ELECTRIC | 26 |
| Horsepower | 500 | 250 | 350 | 27 |
| Footnotes | | | | 28 |

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

| Particulars (a) | Unit A (b) | Unit B (c) | Unit C (d) | |
|-------------------------------------|------------------|------------------|------------------|---------|
| Identification | 8 | 9 | FWP-P1 | 1 |
| Location | 1 LOLIFT | 2 LOLIFT | FWPS | 2 |
| Purpose | P X | P X | P | 3 |
| Destination | T | T | D | 4 |
| Pump Manufacturer | GOULDS | JOHNSTON | GOULD | 5 |
| Year Installed | 1999 | 1999 | 2007 | 6 |
| Type | VERTICAL TURBINE | VERTICAL TURBINE | VERTICAL TURBINE | 7 |
| Actual Capacity (gpm) | 5,000 | 7,200 | 2,770 | 8 |
| Pump Motor or Standby Engine Mfr | GE MOTORS | GE MOTORS | GE MOTORS | 9 10 |
| Year Installed | 1999 | 1999 | 2007 | 11 |
| Type | ELECTRIC | ELECTRIC | ELECTRIC | 12 |
| Horsepower | 300 | 300 | 450 | 13 |
| Footnotes | | | | 14 |

| Particulars (a) | Unit D (b) | Unit E (c) | Unit F (d) | |
|-------------------------------------|------------------|------------------|------------------|----------|
| Identification | FWP-P2 | FWP-P3 | FWP-P4 | 15 |
| Location | FWPS | FWPS | FWPS | 16 |
| Purpose | S | P | S | 17 |
| Destination | D | D | D | 18 |
| Pump Manufacturer | GOULD PUMP | GOULD PUMP | GOULD PUMP | 19 |
| Year Installed | 2007 | 2007 | 2007 | 20 |
| Type | VERTICAL TURBINE | VERTICAL TURBINE | VERTICAL TURBINE | 21 |
| Actual Capacity (gpm) | 5,900 | 5,900 | 5,900 | 22 |
| Pump Motor or Standby Engine Mfr | GE MOTORS | GE MOTORS | GE MOTORS | 23 24 |
| Year Installed | 2007 | 2007 | 2007 | 25 |
| Type | ELECTRIC | ELECTRIC | ELECTRIC | 26 |
| Horsepower | 900 | 900 | 900 | 27 |
| Footnotes | | | | 28 |

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

| Particulars (a) | Unit A (b) | Unit B (c) | Unit C (d) | |
|-------------------------------------|------------------|------------------|------------------|---------|
| Identification | PERMEATE P-1 | PERMEATE P-2 | PERMEATE P-3 | 1 |
| Location | SMF PLANT | SMF PLANT | SMF PLANT | 2 |
| Purpose | P | P | P | 3 |
| Destination | T | T | T | 4 |
| Pump Manufacturer | FLOWSERVE | FLOWSERVE | FLOWSERVE | 5 |
| Year Installed | 2007 | 2007 | 2007 | 6 |
| Type | VERTICAL TURBINE | VERTICAL TURBINE | VERTICAL TURBINE | 7 |
| Actual Capacity (gpm) | 5,280 | 5,280 | 5,280 | 8 |
| Pump Motor or Standby Engine Mfr | US MOTORS | US MOTORS | US MOTORS | 9 10 |
| Year Installed | 2007 | 2007 | 2007 | 11 |
| Type | ELECTRIC | ELECTRIC | ELECTRIC | 12 |
| Horsepower | 100 | 100 | 100 | 13 |
| Footnotes | | | | 14 |

| Particulars (a) | Unit D (b) | Unit E (c) | Unit F (d) | |
|-------------------------------------|------------------|------------------|---------------|----------|
| Identification | PERMEATE P-4 | PERMEATE P-5 | | 15 |
| Location | SMF PLANT | SMF PLANT | | 16 |
| Purpose | P | P | | 17 |
| Destination | T | T | | 18 |
| Pump Manufacturer | FLOWSERVE | FLOWSERVE | | 19 |
| Year Installed | 2007 | 2007 | | 20 |
| Type | VERTICAL TURBINE | VERTICAL TURBINE | | 21 |
| Actual Capacity (gpm) | 5,280 | 5,280 | | 22 |
| Pump Motor or Standby Engine Mfr | US MOTORS | US MOTORS | | 23 24 |
| Year Installed | 2007 | 2007 | | 25 |
| Type | ELECTRIC | ELECTRIC | | 26 |
| Horsepower | 100 | 100 | | 27 |
| Footnotes | | | | 28 |

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

| Particulars (a) | Unit A (b) | Unit B (c) | Unit C (d) | |
|--------------------------------------------------------------------------------------|-----------------|--------------------|---------------|----------|
| Identification number or name | INDUSTRIAL PARK | NEW YORK RESERVOIR | REED AVENUE | 1 |
| RESERVOIRS, STANDPIPES OR ELEVATED TANKS | | | | 2 |
| Type: R (reservoir), S (standpipe) or ET (elevated tank) | ET | R | ET | 3 |
| Year constructed | 1995 | 1970 | 1938 | 4 |
| Primary material (earthen, steel, concrete, other) | STEEL | CONCRETE | STEEL | 5 |
| Elevation difference in feet (See Headnote 3.) | 185 | 0 | 180 | 6 |
| Total capacity in gallons (actual) | 1,250,000 | 5,000,000 | 1,500,000 | 7 |
| | | | | 8 |
| WATER TREATMENT PLANT | | | | 9 |
| Disinfection, type of equipment (gas, liquid, powder, other) | OTHER | GAS | OTHER | 10 |
| Points of application (wellhouse, central facilities, booster station, other) | OTHER | BOOSTER STATION | OTHER | 11 |
| Filters, type (gravity, pressure, other, none) | NONE | NONE | NONE | 12 |
| Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.) | 0.0000 | 0.0000 | 0.0000 | 13 |
| Is a corrosion control chemical used (yes, no)? | Y | Y | Y | 14 |
| Is water fluoridated (yes, no)? | Y | Y | Y | 15 |
| Footnotes | | | | 16 |

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

| Pipe Material (a) | Main Function (b) | Diameter in Inches (c) | Number of Feet | | | | Adjustments Increase or (Decrease) (g) | End of Year (h) | |
|--------------------------------------|----------------------|---------------------------|----------------------|--------------------------|----------------------------|----------|-------------------------------------------|--------------------|----|
| | | | First of Year (d) | Added During Year (e) | Retired During Year (f) | | | | |
| L | D | 0.500 | 178 | | | | 178 | | 1 |
| L | D | 0.625 | 20 | | | | 20 | | 2 |
| M | D | 0.750 | 228 | | | | 228 | | 3 |
| M | D | 1.000 | 490 | | | | 490 | | 4 |
| L | D | 1.500 | 508 | | | | 508 | | 5 |
| M | D | 2.000 | 1,393 | | | | 1,393 | | 6 |
| M | D | 4.000 | 7,691 | | | | 7,691 | | 7 |
| M | D | 6.000 | 401,786 | | 2,619 | | 399,167 | | 8 |
| P | D | 6.000 | 24,816 | 222 | | | 25,038 | * | 9 |
| M | D | 8.000 | 97,794 | | 793 | | 97,001 | | 10 |
| P | D | 8.000 | 125,771 | 2,250 | | | 128,021 | * | 11 |
| M | D | 10.000 | 24,846 | | | | 24,846 | | 12 |
| P | D | 10.000 | 30 | 4 | | | 34 | * | 13 |
| M | D | 12.000 | 113,679 | 399 | 939 | | 113,139 | * | 14 |
| P | D | 12.000 | 71,078 | 3,205 | | | 74,283 | * | 15 |
| M | T | 16.000 | 50,110 | 121 | 106 | | 50,125 | * | 16 |
| P | D | 16.000 | 2,507 | | | | 2,507 | | 17 |
| M | T | 20.000 | 23,949 | 360 | 19 | | 24,290 | * | 18 |
| M | T | 24.000 | 17,495 | | | | 17,495 | | 19 |
| Total Within Municipality | | | 964,369 | 6,561 | 4,476 | 0 | 966,454 | | |
| M | T | 24.000 | 2,500 | | | | 2,500 | | 20 |
| Total Outside of Municipality | | | 2,500 | 0 | 0 | 0 | 2,500 | | |
| Total Utility | | | 966,869 | 6,561 | 4,476 | 0 | 968,954 | | |

WATER MAINS

Water Mains (Page W-19)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Watermains within the corporate limits of the City of Manitowoc, Wisconsin are extended in accordance with the requirement of section 144.04 as amended in the Wisconsin State Statutes, and according to the rules and regulations filed with the Public Service Commission of Wisconsin, and approved by the Common Council of the said City under section 12.7 of the Municipal Code.

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

| Pipe Material (a) | Diameter in Inches (b) | First of Year (c) | Added During Year (d) | Removed or Permanently Disconnected During Year (e) | Adjustments Increase or (Decrease) (f) | End of Year (g) | Utility Owned Services Not In Use at End of Year (h) | |
|----------------------|---------------------------|----------------------|--------------------------|--------------------------------------------------------|-------------------------------------------|--------------------|---------------------------------------------------------|----|
| L | 0.625 | 4,575 | | | | 4,575 | | 1 |
| L | 0.750 | 1,823 | | | | 1,823 | | 2 |
| M | 0.750 | 2,767 | | | | 2,767 | | 3 |
| L | 1.000 | 271 | | | | 271 | | 4 |
| M | 1.000 | 4,571 | 58 | 44 | | 4,585 | * | 5 |
| L | 1.250 | 8 | | | | 8 | | 6 |
| M | 1.500 | 188 | 8 | 1 | | 195 | * | 7 |
| M | 2.000 | 205 | 5 | 4 | | 206 | * | 8 |
| P | 4.000 | 29 | 1 | | | 30 | * | 9 |
| M | 4.000 | 130 | | | | 130 | | 10 |
| P | 6.000 | 56 | 4 | 2 | | 58 | * | 11 |
| M | 6.000 | 83 | | | | 83 | | 12 |
| M | 8.000 | 57 | | | | 57 | | 13 |
| P | 8.000 | 102 | 5 | 1 | | 106 | * | 14 |
| M | 10.000 | 4 | | | | 4 | | 15 |
| P | 10.000 | 1 | | | | 1 | | 16 |
| M | 12.000 | 7 | | | | 7 | | 17 |
| P | 12.000 | 6 | | | | 6 | | 18 |
| Total Utility | | 14,883 | 81 | 52 | 0 | 14,912 | 0 | |

WATER SERVICES

Water Services (Page W-20)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Water services are privately owned. Property owner is billed for new services installed and replacement service is charged to Account 675 - Maintenance of Services.

If Services Additions are greater than zero AND Additions on both of the Plant in Service schedules (Account 345) are zero, please explain.

Water services are privately owned. Property owner is billed for new services installed and replacement service is charged to Account 675 - Maintenance of Services.

If Services Retirements are greater than zero AND Retirements on both of the Plant in Service schedules (Account 345) are zero, please explain.

Water services are privately owned. Property owner is billed for new services installed and replacement service is charged to account 675 - Maintenance of Services.

If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.

Water services are privately owned. Property owner is billed for new services installed and replacement service is charged to Account 675 - Maintenance of Services.

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

Number of Utility-Owned Meters

| Size of Meter (a) | First of Year (b) | Added During Year (c) | Retired During Year (d) | Adjustments Increase or (Decrease) (e) | End of Year (f) | Tested During Year (g) | | |
|----------------------|----------------------|--------------------------|----------------------------|-------------------------------------------|--------------------|---------------------------|---|----|
| 0.625 | 5,552 | 372 | 383 | 2 | 5,543 | 128 | * | 1 |
| 0.750 | 7,386 | 525 | 342 | 1 | 7,570 | 114 | * | 2 |
| 1.000 | 478 | 66 | 28 | 2 | 518 | 16 | * | 3 |
| 1.500 | 178 | 0 | 1 | 0 | 177 | 28 | | 4 |
| 2.000 | 269 | 17 | 17 | (2) | 267 | 45 | * | 5 |
| 3.000 | 81 | 20 | 16 | 2 | 87 | 15 | * | 6 |
| 4.000 | 42 | 20 | 11 | 0 | 51 | 12 | | 7 |
| 6.000 | 35 | 18 | 11 | 0 | 42 | 26 | | 8 |
| 8.000 | 1 | 0 | 0 | 0 | 1 | 1 | | 9 |
| 48.000 | 1 | 0 | 0 | 0 | 1 | 1 | | 10 |
| Total: | 14,023 | 1,038 | 809 | 5 | 14,257 | 386 | | |

Classification of All Meters at End of Year by Customers

| Size of Meter (h) | Residential (i) | Commercial (j) | Industrial (k) | Public Authority (l) | Wholesale, Inter-Department or Utility Use (m) | In Stock and Deduct Meters (n) | Total (o) | | |
|----------------------|--------------------|-------------------|-------------------|-------------------------|---------------------------------------------------|-----------------------------------|---------------|---|----|
| 0.625 | 5,194 | 191 | 9 | 0 | 0 | 149 | 5,543 | * | 1 |
| 0.750 | 6,879 | 428 | 28 | 2 | 1 | 232 | 7,570 | * | 2 |
| 1.000 | 178 | 212 | 29 | 12 | 4 | 83 | 518 | * | 3 |
| 1.500 | 8 | 97 | 10 | 13 | 0 | 49 | 177 | | 4 |
| 2.000 | 2 | 116 | 28 | 24 | 6 | 91 | 267 | * | 5 |
| 3.000 | 0 | 12 | 17 | 13 | 1 | 44 | 87 | * | 6 |
| 4.000 | 0 | 9 | 9 | 7 | 1 | 25 | 51 | | 7 |
| 6.000 | 0 | 5 | 13 | 0 | 4 | 20 | 42 | | 8 |
| 8.000 | 0 | 0 | 1 | 0 | 0 | 0 | 1 | | 9 |
| 48.000 | 0 | 0 | 0 | 0 | 1 | 0 | 1 | | 10 |
| Total: | 12,261 | 1,070 | 144 | 71 | 18 | 693 | 14,257 | | |

METERS

Meters (Page W-21)

Explain all reported adjustments.

Adjustments are from meter inventory corrections done at the end of the year.

Explain program for replacing or testing meters 1" or smaller.

Meters greater than 1-inch in size are tested pursuant to intervals outlined in PSC 185.76 (1). Meters 1-inch and smaller are replaced pursuant to PSC 185.76 (6), which specifies a meter replacement program that results in each meter being replaced within 20 years of the original date of installation, or 5 percent per year. Twenty-five percent of these meters are selected randomly for testing before being scrapped. In 2008, a total of 963 meters 1-inch and smaller were purchased resulting in a calculated replacement percentage of 7.1 percent $[(372 + 525 + 66) / (5543 + 7570 + 518) = .071]$. However, more meters were purchased in 2008 than were replaced, as stock was carried over to 2009. The actual number of meters 1" and smaller replaced in 2008 was 765, or 5.6 percent $(765/13631 = 0.056)$.

If 2-inch or greater meters are reported as residential, please explain.

2" Meter - Qty 2 for Residential - Meters serve large homes.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

The Water Plant flow meter and the Finished Water Pump Station flow meter are tested no less than once every two years. Other station meters are only used to monitor flow into boosted pressure zones, and are not used for billing or measuring accounted-for water. MPU is pursuing the calibration of station meters to meet PSC requirements.

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

| Hydrant Type (a) | Number In Service First of Year (b) | Added During Year (c) | Removed During Year (d) | Adjustments Increase or (Decrease) (e) | Number In Service End of Year (f) | |
|--------------------------------|----------------------------------------------|--------------------------------|----------------------------------|-------------------------------------------------|--------------------------------------------|---|
| Fire Hydrants | | | | | | |
| Outside of Municipality | 0 | | | | 0 | 1 |
| Within Municipality | 1,333 | 18 | 14 | | 1,337 | 2 |
| Total Fire Hydrants | 1,333 | 18 | 14 | 0 | 1,337 | |
| Flushing Hydrants | | | | | | |
| | 3 | | | | 3 | 3 |
| Total Flushing Hydrants | 3 | 0 | 0 | 0 | 3 | |

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

| | |
|-----------------------------------------------------|-------|
| Number of hydrants operated during year: | 675 |
| Number of distribution system valves end of year: | 2,555 |
| Number of distribution valves operated during year: | 1,300 |

ELECTRIC OPERATING REVENUES & EXPENSES

| Particulars (a) | This Year (b) | Last Year (c) | |
|--------------------------------------------------|-------------------|-------------------|----|
| Operating Revenues | | | |
| Sales of Electricity | | | |
| Sales of Electricity (440-448) | 58,541,051 | 55,536,673 | 1 |
| Total Sales of Electricity | 58,541,051 | 55,536,673 | |
| Other Operating Revenues | | | |
| Forfeited Discounts (450) | 101,617 | 101,200 | 2 |
| Miscellaneous Service Revenues (451) | 475,467 | 478,231 | 3 |
| Sales of Water and Water Power (453) | 0 | 0 | 4 |
| Rent from Electric Property (454) | 154,745 | 149,791 | 5 |
| Interdepartmental Rents (455) | 0 | 0 | 6 |
| Other Electric Revenues (456) | 3,273,191 | 2,959,515 | 7 |
| Total Other Operating Revenues | 4,005,020 | 3,688,737 | |
| Total Operating Revenues | 62,546,071 | 59,225,410 | |
| Operation and Maintenance Expenses | | | |
| Power Production Expenses (500-557) | 37,662,851 | 36,264,161 | 8 |
| Transmission Expenses (560-573) | 0 | 0 | 9 |
| Distribution Expenses (580-598) | 1,154,005 | 1,126,648 | 10 |
| Customer Accounts Expenses (901-905) | 510,382 | 540,928 | 11 |
| Customer Service and Information Expenses (906) | 0 | | 12 |
| Sales Expenses (911-916) | 0 | 0 | 13 |
| Administrative and General Expenses (920-932) | 3,073,477 | 3,350,882 | 14 |
| Total Operation and Maintenance Expenses | 42,400,715 | 41,282,619 | |
| Other Expenses | | | |
| Depreciation Expense (403) | 5,607,281 | 5,611,201 | 15 |
| Amortization Expense (404-407) | | 0 | 16 |
| Taxes (408) | 3,019,266 | 2,965,868 | 17 |
| Total Other Expenses | 8,626,547 | 8,577,069 | |
| Total Operating Expenses | 51,027,262 | 49,859,688 | |
| NET OPERATING INCOME | 11,518,809 | 9,365,722 | |

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

| Particulars (a) | Amount (b) | |
|---------------------------------------------------------------|------------------|---|
| Forfeited Discounts (450): | | |
| Customer late payment charges | 101,617 | 1 |
| Other (specify): | | |
| NONE | 0 | 2 |
| Total Forfeited Discounts (450) | 101,617 | |
| Miscellaneous Service Revenues (451): | | |
| ELECTRONIC DATA PROCESSING REVENUE | 475,467 | 3 |
| Total Miscellaneous Service Revenues (451) | 475,467 | |
| Sales of Water and Water Power (453): | | |
| NONE | 0 | 4 |
| Total Sales of Water and Water Power (453) | 0 | |
| Rent from Electric Property (454): | | |
| POLE CONTACT RENTAL FEES | 154,745 | 5 |
| Total Rent from Electric Property (454) | 154,745 | |
| Interdepartmental Rents (455): | | |
| NONE | 0 | 6 |
| Total Interdepartmental Rents (455) | 0 | |
| Other Electric Revenues (456): | | |
| STATE OF WISCONSIN-SALES TAX ALLOWANCE | 7,387 | 7 |
| STEAM FUND-STEAM & HOT WATER SALES LESS DISTRICT HEATING COST | 3,265,804 | 8 |
| Total Other Electric Revenues (456) | 3,273,191 | |

OTHER OPERATING REVENUES (ELECTRIC)

Other Operating Revenues (Electric) (Page E-02)

General footnotes

Other electric revenues-Steam & Hot Water Sales - Account 456 amount is less Steam Expense-Account (695-698) and Accounts (802-812) = \$12,138.

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

| Particulars (a) | This Year (b) | Last Year (c) | |
|---------------------------------------------------------|-------------------|-------------------|------|
| POWER PRODUCTION EXPENSES | | | |
| STEAM POWER GENERATION EXPENSES | | | |
| Operation Supervision and Engineering (500) | 99,862 | 1,314,329 | * 1 |
| Fuel (501) | 16,688,715 | 16,232,702 | 2 |
| Steam Expenses (502) | 762,546 | 723,389 | 3 |
| Steam from Other Sources (503) | 0 | 0 | 4 |
| Steam Transferred -- Credit (504) | 0 | 0 | 5 |
| Electric Expenses (505) | 631,227 | 524,192 | * 6 |
| Miscellaneous Steam Power Expenses (506) | 431,902 | 520,665 | * 7 |
| Rents (507) | 0 | 0 | 8 |
| Maintenance Supervision and Engineering (510) | 200,966 | 38,551 | * 9 |
| Maintenance of Structures (511) | 113,197 | 88,189 | * 10 |
| Maintenance of Boiler Plant (512) | 1,915,170 | 2,509,364 | * 11 |
| Maintenance of Electric Plant (513) | 265,093 | 243,002 | 12 |
| Maintenance of Miscellaneous Steam Plant (514) | 375,260 | 239,318 | * 13 |
| Total Steam Power Generation Expenses | 21,483,938 | 22,433,701 | |
| HYDRAULIC POWER GENERATION EXPENSES | | | |
| Operation Supervision and Engineering (535) | 0 | 0 | 14 |
| Water for Power (536) | 0 | 0 | 15 |
| Hydraulic Expenses (537) | 0 | 0 | 16 |
| Electric Expenses (538) | 0 | 0 | 17 |
| Miscellaneous Hydraulic Power Generation Expenses (539) | 0 | 0 | 18 |
| Rents (540) | 0 | 0 | 19 |
| Maintenance Supervision and Engineering (541) | 0 | 0 | 20 |
| Maintenance of Structures (542) | 0 | 0 | 21 |
| Maintenance of Reservoirs, Dams and Waterways (543) | 0 | 0 | 22 |
| Maintenance of Electric Plant (544) | 0 | 0 | 23 |
| Maintenance of Miscellaneous Hydraulic Plant (545) | 0 | 0 | 24 |
| Total Hydraulic Power Generation Expenses | 0 | 0 | |
| OTHER POWER GENERATION EXPENSES | | | |
| Operation Supervision and Engineering (546) | 685 | 2,997 | 25 |
| Fuel (547) | 20,282 | 68,020 | * 26 |
| Generation Expenses (548) | 68,774 | 69,495 | 27 |
| Miscellaneous Other Power Generation Expenses (549) | 942 | 985 | 28 |
| Rents (550) | 0 | 0 | 29 |
| Maintenance Supervision and Engineering (551) | 0 | 5,820 | 30 |
| Maintenance of Structures (552) | 2,271 | 2,272 | 31 |
| Maintenance of Generating and Electric Plant (553) | (97,029) | 36,630 | * 32 |

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

| Particulars (a) | This Year (b) | Last Year (c) | |
|-----------------------------------------------------------------|-------------------|-------------------|------|
| POWER PRODUCTION EXPENSES | | | |
| OTHER POWER GENERATION EXPENSES | | | |
| Maintenance of Miscellaneous Other Power Generating Plant (554) | 126,211 | 2,620 | * 33 |
| Total Other Power Generation Expenses | 122,136 | 188,839 | |
| OTHER POWER SUPPLY EXPENSES | | | |
| Purchased Power (555) | 15,955,708 | 13,594,692 | * 34 |
| System Control and Load Dispatching (556) | 0 | 0 | 35 |
| Other Expenses (557) | 101,069 | 46,929 | * 36 |
| Total Other Power Supply Expenses | 16,056,777 | 13,641,621 | |
| Total Power Production Expenses | 37,662,851 | 36,264,161 | |
| TRANSMISSION EXPENSES | | | |
| Operation Supervision and Engineering (560) | 0 | 0 | 37 |
| Load Dispatching (561) | 0 | 0 | 38 |
| Station Expenses (562) | 0 | 0 | 39 |
| Overhead Line Expenses (563) | 0 | 0 | 40 |
| Underground Line Expenses (564) | 0 | 0 | 41 |
| Miscellaneous Transmission Expenses (566) | 0 | 0 | 42 |
| Rents (567) | 0 | 0 | 43 |
| Maintenance Supervision and Engineering (568) | 0 | 0 | 44 |
| Maintenance of Structures (569) | 0 | 0 | 45 |
| Maintenance of Station Equipment (570) | 0 | 0 | 46 |
| Maintenance of Overhead Lines (571) | 0 | 0 | 47 |
| Maintenance of Underground Lines (572) | 0 | 0 | 48 |
| Maintenance of Miscellaneous Transmission Plant (573) | 0 | 0 | 49 |
| Total Transmission Expenses | 0 | 0 | |
| DISTRIBUTION EXPENSES | | | |
| Operation Supervision and Engineering (580) | 99,744 | 131,492 | * 50 |
| Load Dispatching (581) | 0 | 0 | 51 |
| Station Expenses (582) | 35,337 | 28,981 | 52 |
| Overhead Line Expenses (583) | 62,819 | 74,934 | * 53 |
| Underground Line Expenses (584) | 52,213 | 50,261 | 54 |
| Street Lighting and Signal System Expenses (585) | 65,949 | 68,211 | 55 |
| Meter Expenses (586) | 89,335 | 63,632 | * 56 |
| Customer Installations Expenses (587) | 0 | 0 | 57 |
| Miscellaneous Distribution Expenses (588) | 277,985 | 357,515 | * 58 |
| Rents (589) | 0 | 0 | 59 |
| Maintenance Supervision and Engineering (590) | 91,631 | 24,919 | * 60 |
| Maintenance of Structures (591) | 43,503 | 51,185 | 61 |
| Maintenance of Station Equipment (592) | 5,130 | 9,437 | 62 |
| Maintenance of Overhead Lines (593) | 221,461 | 155,085 | * 63 |

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

| Particulars (a) | This Year (b) | Last Year (c) | |
|---------------------------------------------------------|-------------------|-------------------|------|
| DISTRIBUTION EXPENSES | | | |
| Maintenance of Underground Lines (594) | 9,712 | 15,632 | 64 |
| Maintenance of Line Transformers (595) | 15,073 | 23,546 | 65 |
| Maintenance of Street Lighting and Signal Systems (596) | 58,335 | 67,247 | 66 |
| Maintenance of Meters (597) | 0 | 0 | 67 |
| Maintenance of Miscellaneous Distribution Plant (598) | 25,778 | 4,571 | * 68 |
| Total Distribution Expenses | 1,154,005 | 1,126,648 | |
| CUSTOMER ACCOUNTS EXPENSES | | | |
| Supervision (901) | 24,157 | 27,592 | 69 |
| Meter Reading Expenses (902) | 114,550 | 70,780 | * 70 |
| Customer Records and Collection Expenses (903) | 222,286 | 267,150 | * 71 |
| Uncollectible Accounts (904) | 40,725 | 75,578 | * 72 |
| Miscellaneous Customer Accounts Expenses (905) | 108,664 | 99,828 | 73 |
| Customer Service and Information Expenses (906) | | | 74 |
| Total Customer Accounts Expenses | 510,382 | 540,928 | |
| SALES EXPENSES | | | |
| Supervision (911) | 0 | 0 | 75 |
| Demonstrating and Selling Expenses (912) | 0 | 0 | 76 |
| Advertising Expenses (913) | 0 | 0 | 77 |
| Miscellaneous Sales Expenses (916) | 0 | 0 | 78 |
| Total Sales Expenses | 0 | 0 | |
| ADMINISTRATIVE AND GENERAL EXPENSES | | | |
| Administrative and General Salaries (920) | 1,393,179 | 907,886 | * 79 |
| Office Supplies and Expenses (921) | 198,508 | 297,171 | * 80 |
| Administrative Expenses Transferred -- Credit (922) | 294,590 | 281,573 | 81 |
| Outside Services Employed (923) | 162,858 | 123,079 | * 82 |
| Property Insurance (924) | 307,886 | 331,781 | 83 |
| Injuries and Damages (925) | 196,868 | 238,158 | * 84 |
| Employee Pensions and Benefits (926) | 963,601 | 1,505,345 | * 85 |
| Regulatory Commission Expenses (928) | 0 | 0 | 86 |
| Duplicate Charges -- Credit (929) | 0 | 0 | 87 |
| Miscellaneous General Expenses (930) | 68,828 | 83,861 | * 88 |
| Rents (931) | 0 | 0 | 89 |
| Maintenance of General Plant (932) | 76,339 | 145,174 | * 90 |
| Total Administrative and General Expenses | 3,073,477 | 3,350,882 | |
| Total Operation and Maintenance Expenses | 42,400,715 | 41,282,619 | |

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

General footnotes

Other Electric Revenue-Steam & Hot Water Sales-Account 456 amount is less Steam Expense-Account (695-698) and Accounts (802-812) = \$12,138.

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

- Account 500 - Less contracted labor
 - Account 505 - Increased labor mix
 - Account 506 - Decreased supply purchases
 - Account 510 - Increased labor mix
 - Account 511 - Increased contracted labor
 - Account 512 - Decreased contracted labor
 - Account 514 - Increased maintenance
 - Account 547 - Less natural gas usage in 2008
 - Account 553 - Refund of prior costs
 - Account 554 - Extensive work on diesel
 - Account 555 - Increased rates
 - Account 557 - Increased labor in this area
 - Account 580 - Decreased labor mix
 - Account 583 - Decreased labor mix
 - Account 586 - Increased labor mix
 - Account 588 - Decreased labor mix
 - Account 590 - Increased labor mix
 - Account 593 - Increased contracted labor
 - Account 598 - Increased contractor costs
 - Account 902 - Increased outside help
 - Account 903 - Decreased supplies
 - Account 904 - Less write-offs
 - Account 920 - Higher concentration of labor
 - Account 921 - 2007 was unusually high
 - Account 923 - Rate case costs
 - Account 925 - Higher premiums
 - Account 926 - Refund of some previous medical premiums
 - Account 930 - 2007 was unusually high
 - Account 932 - 2007 was unusually high
-

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

| Description of Tax (a) | Method Used to Allocate Between Departments (b) | This Year (c) | Last Year (d) | |
|-------------------------------------------------|-------------------------------------------------------|------------------|------------------|---|
| Property Tax Equivalent | | 2,688,644 | 2,640,627 | 1 |
| Social Security | | 261,541 | 249,091 | 2 |
| Wisconsin Gross Receipts Tax | | 18,255 | 11,819 | 3 |
| PSC Remainder Assessment | | 50,826 | 64,331 | 4 |
| Other (specify): GROSS REVENUES LICENSES FEE | | | 0 | 5 |
| Total tax expense | | 3,019,266 | 2,965,868 | |

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

| Particulars (a) | Units (b) | Total (c) | County A (d) | County B (e) | County C (f) | County D (g) | |
|------------------------------------------------------------------------|--------------|--------------------|--------------------|-----------------|-----------------|-----------------|-----------|
| County name | | | Manitowoc | | | | 1 |
| SUMMARY OF TAX RATES | | | | | | | 2 |
| State tax rate | mills | | 0.171400 | | | | 3 |
| County tax rate | mills | | 5.317400 | | | | 4 |
| Local tax rate | mills | | 6.756900 | | | | 5 |
| School tax rate | mills | | 7.582400 | | | | 6 |
| Voc. school tax rate | mills | | 1.487500 | | | | 7 |
| Other tax rate - Local | mills | | 0.000000 | | | | 8 |
| Other tax rate - Non-Local | mills | | 0.000000 | | | | 9 |
| Total tax rate | mills | | 21.315600 | | | | 10 |
| Less: state credit | mills | | 1.337800 | | | | 11 |
| Net tax rate | mills | | 19.977800 | | | | 12 |
| PROPERTY TAX EQUIVALENT CALCULATION | | | | | | | 13 |
| Local Tax Rate | mills | | 6.756900 | | | | 14 |
| Combined School Tax Rate | mills | | 9.069900 | | | | 15 |
| Other Tax Rate - Local | mills | | 0.000000 | | | | 16 |
| Total Local & School Tax | mills | | 15.826800 | | | | 17 |
| Total Tax Rate | mills | | 21.315600 | | | | 18 |
| Ratio of Local and School Tax to Total | dec. | | 0.742498 | | | | 19 |
| Total tax net of state credit | mills | | 19.977800 | | | | 20 |
| Net Local and School Tax Rate | mills | | 14.833486 | | | | 21 |
| Utility Plant, Jan. 1 | \$ | 180,866,429 | 180,866,429 | | | | 22 |
| Materials & Supplies | \$ | 3,723,193 | 3,723,193 | | | | 23 |
| Subtotal | \$ | 184,589,622 | 184,589,622 | | | | 24 |
| Less: Plant Outside Limits | \$ | 140,725 | 140,725 | | | | 25 |
| Taxable Assets | \$ | 184,448,897 | 184,448,897 | | | | 26 |
| Assessment Ratio | dec. | | 0.983137 | | | | 27 |
| Assessed Value | \$ | 181,338,535 | 181,338,535 | | | | 28 |
| Net Local & School Rate | mills | | 14.833486 | | | | 29 |
| Tax Equiv. Computed for Current Year | \$ | 2,689,883 | 2,689,883 | | | | 30 |
| Tax Equivalent per 1994 PSC Report | \$ | 1,456,295 | | | | | 31 |
| Any lower tax equivalent as authorized by municipality (see note 5) | \$ | 2,688,644 | | | | | 32 33 |
| Tax equiv. for current year (see note 5) | \$ | 2,688,644 | | | | | 34 |
| Footnotes | | | * | | | | 35 |

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

| Accounts (a) | Balance First of Year (b) | Additions During Year (c) | Retirements During Year (e) | Adjustments Increase or (Decrease) (f) | Balance End of Year (g) | |
|-----------------------------------------------|---------------------------------|---------------------------------|-----------------------------------|-------------------------------------------------|-------------------------------|-----|
| INTANGIBLE PLANT | | | | | | |
| Organization (301) | 0 | | | | 0 | 1 |
| Franchises and Consents (302) | 0 | | | | 0 | 2 |
| Miscellaneous Intangible Plant (303) | 0 | | | | 0 | 3 |
| Total Intangible Plant | 0 | 0 | 0 | 0 | 0 | |
| STEAM PRODUCTION PLANT | | | | | | |
| Land and Land Rights (310) | 664,828 | | | (275) | 664,553 | * 4 |
| Structures and Improvements (311) | 12,176,906 | 1,000 | 3,936 | 55,044 | 12,229,014 | * 5 |
| Boiler Plant Equipment (312) | 94,997,374 | 52,405 | 18,737 | (55,044) | 94,975,998 | * 6 |
| Engines and Engine Driven Generators (313) | 0 | | | | 0 | 7 |
| Turbogenerator Units (314) | 14,847,581 | | | | 14,847,581 | 8 |
| Accessory Electric Equipment (315) | 9,784,617 | | | | 9,784,617 | 9 |
| Miscellaneous Power Plant Equipment (316) | 295,921 | | | | 295,921 | 10 |
| Total Steam Production Plant | 132,767,227 | 53,405 | 22,673 | (275) | 132,797,684 | |
| HYDRAULIC PRODUCTION PLANT | | | | | | |
| Land and Land Rights (330) | 0 | | | | 0 | 11 |
| Structures and Improvements (331) | 0 | | | | 0 | 12 |
| Reservoirs, Dams and Waterways (332) | 0 | | | | 0 | 13 |
| Water Wheels, Turbines and Generators (333) | 0 | | | | 0 | 14 |
| Accessory Electric Equipment (334) | 0 | | | | 0 | 15 |
| Miscellaneous Power Plant Equipment (335) | 0 | | | | 0 | 16 |
| Roads, Railroads and Bridges (336) | 0 | | | | 0 | 17 |
| Total Hydraulic Production Plant | 0 | 0 | 0 | 0 | 0 | |
| OTHER PRODUCTION PLANT | | | | | | |
| Land and Land Rights (340) | 283,027 | | | | 283,027 | 18 |
| Structures and Improvements (341) | 555,071 | | | | 555,071 | 19 |
| Fuel Holders, Producers and Accessories (342) | 951,524 | | | | 951,524 | 20 |
| Prime Movers (343) | 9,386,400 | | | | 9,386,400 | 21 |
| Generators (344) | 1,323,791 | | | | 1,323,791 | 22 |
| Accessory Electric Equipment (345) | 1,097,020 | | | | 1,097,020 | 23 |
| Miscellaneous Power Plant Equipment (346) | 0 | | | | 0 | 24 |
| Total Other Production Plant | 13,596,833 | 0 | 0 | 0 | 13,596,833 | |
| TRANSMISSION PLANT | | | | | | |
| Land and Land Rights (350) | 0 | | | | 0 | 25 |
| Structures and Improvements (352) | 0 | | | | 0 | 26 |
| Station Equipment (353) | 0 | | | | 0 | 27 |
| Towers and Fixtures (354) | 0 | | | | 0 | 28 |

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

| Accounts (a) | Balance First of Year (b) | Additions During Year (c) | Retirements During Year (e) | Adjustments Increase or (Decrease) (f) | Balance End of Year (g) | |
|----------------------------------------------|---------------------------------|---------------------------------|-----------------------------------|-------------------------------------------------|-------------------------------|------|
| TRANSMISSION PLANT | | | | | | |
| Poles and Fixtures (355) | 0 | | | | 0 | 29 |
| Overhead Conductors and Devices (356) | 0 | | | | 0 | 30 |
| Underground Conduit (357) | 0 | | | | 0 | 31 |
| Underground Conductors and Devices (358) | 0 | | | | 0 | 32 |
| Roads and Trails (359) | 0 | | | | 0 | 33 |
| Total Transmission Plant | 0 | 0 | 0 | 0 | 0 | |
| DISTRIBUTION PLANT | | | | | | |
| Land and Land Rights (360) | 134,732 | | | | 134,732 | 34 |
| Structures and Improvements (361) | 1,496,666 | | | | 1,496,666 | 35 |
| Station Equipment (362) | 4,098,152 | | | | 4,098,152 | 36 |
| Storage Battery Equipment (363) | 30,978 | | | | 30,978 | 37 |
| Poles, Towers and Fixtures (364) | 1,529,233 | 77,481 | 30,111 | | 1,576,603 | 38 |
| Overhead Conductors and Devices (365) | 3,282,050 | 77,160 | 44,753 | | 3,314,457 | 39 |
| Underground Conduit (366) | 1,121,860 | 26,859 | 7,849 | | 1,140,870 | 40 |
| Underground Conductors and Devices (367) | 2,965,636 | 52,067 | 32,708 | | 2,984,995 | 41 |
| Line Transformers (368) | 4,822,400 | 113,492 | 2,865 | | 4,933,027 | * 42 |
| Services (369) | 1,641,120 | 37,266 | 8,577 | | 1,669,809 | 43 |
| Meters (370) | 1,505,696 | 46,767 | 34,277 | (247) | 1,517,939 | * 44 |
| Installations on Customers' Premises (371) | 327,390 | 13,071 | 3,958 | | 336,503 | 45 |
| Leased Property on Customers' Premises (372) | 0 | | | | 0 | 46 |
| Street Lighting and Signal Systems (373) | 1,978,108 | 28,136 | 23,113 | | 1,983,131 | 47 |
| Total Distribution Plant | 24,934,021 | 472,299 | 188,211 | (247) | 25,217,862 | |
| GENERAL PLANT | | | | | | |
| Land and Land Rights (389) | 216,411 | | | | 216,411 | 48 |
| Structures and Improvements (390) | 981,663 | | | | 981,663 | 49 |
| Office Furniture and Equipment (391) | 483,310 | 9,682 | | | 492,992 | 50 |
| Computer Equipment (391.1) | 193,922 | 44,437 | 107,257 | | 131,102 | * 51 |
| Transportation Equipment (392) | 1,062,274 | 45,270 | | | 1,107,544 | 52 |
| Stores Equipment (393) | 60,852 | | | | 60,852 | 53 |
| Tools, Shop and Garage Equipment (394) | 354,298 | 15,748 | | | 370,046 | 54 |
| Laboratory Equipment (395) | 5,465 | | | | 5,465 | 55 |
| Power Operated Equipment (396) | 358,523 | | | | 358,523 | 56 |
| Communication Equipment (397) | 251,678 | | 150,962 | | 100,716 | * 57 |
| SCADA Equipment (397.1) | 161,691 | | 36,285 | | 125,406 | 58 |
| Miscellaneous Equipment (398) | 0 | | | | 0 | 59 |

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

| Accounts (a) | Balance First of Year (b) | Additions During Year (c) | Retirements During Year (e) | Adjustments Increase or (Decrease) (f) | Balance End of Year (g) | |
|-----------------------------------------------------------------|---------------------------------|---------------------------------|-----------------------------------|-------------------------------------------------|-------------------------------|--------|
| GENERAL PLANT | | | | | | |
| Other Tangible Property (399) | 540,801 | | | | 540,801 | 60 |
| Total General Plant | 4,670,888 | 115,137 | 294,504 | 0 | 4,491,521 | |
| Total utility plant in service directly assignable | 175,968,969 | 640,841 | 505,388 | (522) | 176,103,900 | |
| Common Utility Plant Allocated to Electric Department (300) | 0 | | | | 0 | 61 |
| Total utility plant in service | 175,968,969 | 640,841 | 505,388 | (522) | 176,103,900 | |

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$100,000, please explain.

Account 368 - Numerous additions

If Retirements for any Accounts exceed \$100,000, please explain.

Account 391.1 - Retire old computer equipment

Account 397.1 - Retire old communication equipment

If Adjustments for any account are nonzero, please explain.

Account 310 - Sale of Property

Account 311 - Adjust Additions and Retirements from year 2007

Account 312 - Adjust Additions and Retirements from year 2007

Account 370 - Adjust inventory for sale

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

| Accounts (a) | Balance First of Year (b) | Additions During Year (c) | Retirements During Year (e) | Adjustments Increase or (Decrease) (f) | Balance End of Year (g) | |
|-----------------------------------------------|---------------------------------|---------------------------------|-----------------------------------|-------------------------------------------------|-------------------------------|----|
| INTANGIBLE PLANT | | | | | | |
| Organization (301) | 0 | | | | 0 | 1 |
| Franchises and Consents (302) | 0 | | | | 0 | 2 |
| Miscellaneous Intangible Plant (303) | 0 | | | | 0 | 3 |
| Total Intangible Plant | 0 | 0 | 0 | 0 | 0 | |
| STEAM PRODUCTION PLANT | | | | | | |
| Land and Land Rights (310) | 0 | | | | 0 | 4 |
| Structures and Improvements (311) | 0 | | | | 0 | 5 |
| Boiler Plant Equipment (312) | 0 | | | | 0 | 6 |
| Engines and Engine Driven Generators (313) | 0 | | | | 0 | 7 |
| Turbogenerator Units (314) | 0 | | | | 0 | 8 |
| Accessory Electric Equipment (315) | 0 | | | | 0 | 9 |
| Miscellaneous Power Plant Equipment (316) | 0 | | | | 0 | 10 |
| Total Steam Production Plant | 0 | 0 | 0 | 0 | 0 | |
| HYDRAULIC PRODUCTION PLANT | | | | | | |
| Land and Land Rights (330) | 0 | | | | 0 | 11 |
| Structures and Improvements (331) | 0 | | | | 0 | 12 |
| Reservoirs, Dams and Waterways (332) | 0 | | | | 0 | 13 |
| Water Wheels, Turbines and Generators (333) | 0 | | | | 0 | 14 |
| Accessory Electric Equipment (334) | 0 | | | | 0 | 15 |
| Miscellaneous Power Plant Equipment (335) | 0 | | | | 0 | 16 |
| Roads, Railroads and Bridges (336) | 0 | | | | 0 | 17 |
| Total Hydraulic Production Plant | 0 | 0 | 0 | 0 | 0 | |
| OTHER PRODUCTION PLANT | | | | | | |
| Land and Land Rights (340) | 0 | | | | 0 | 18 |
| Structures and Improvements (341) | 0 | | | | 0 | 19 |
| Fuel Holders, Producers and Accessories (342) | 0 | | | | 0 | 20 |
| Prime Movers (343) | 0 | | | | 0 | 21 |
| Generators (344) | 0 | | | | 0 | 22 |
| Accessory Electric Equipment (345) | 0 | | | | 0 | 23 |
| Miscellaneous Power Plant Equipment (346) | 0 | | | | 0 | 24 |
| Total Other Production Plant | 0 | 0 | 0 | 0 | 0 | |
| TRANSMISSION PLANT | | | | | | |
| Land and Land Rights (350) | 0 | | | | 0 | 25 |
| Structures and Improvements (352) | 0 | | | | 0 | 26 |
| Station Equipment (353) | 0 | | | | 0 | 27 |

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

| Accounts (a) | Balance First of Year (b) | Additions During Year (c) | Retirements During Year (e) | Adjustments Increase or (Decrease) (f) | Balance End of Year (g) | |
|----------------------------------------------|---------------------------------|---------------------------------|-----------------------------------|-------------------------------------------------|-------------------------------|----|
| TRANSMISSION PLANT | | | | | | |
| Towers and Fixtures (354) | 0 | | | | 0 | 28 |
| Poles and Fixtures (355) | 0 | | | | 0 | 29 |
| Overhead Conductors and Devices (356) | 0 | | | | 0 | 30 |
| Underground Conduit (357) | 0 | | | | 0 | 31 |
| Underground Conductors and Devices (358) | 0 | | | | 0 | 32 |
| Roads and Trails (359) | 0 | | | | 0 | 33 |
| Total Transmission Plant | 0 | 0 | 0 | 0 | 0 | |
| DISTRIBUTION PLANT | | | | | | |
| Land and Land Rights (360) | 0 | | | | 0 | 34 |
| Structures and Improvements (361) | 0 | | | | 0 | 35 |
| Station Equipment (362) | 0 | | | | 0 | 36 |
| Storage Battery Equipment (363) | 0 | | | | 0 | 37 |
| Poles, Towers and Fixtures (364) | 1,671,075 | 24,977 | | | 1,696,052 | 38 |
| Overhead Conductors and Devices (365) | 1,205,949 | 940 | | | 1,206,889 | 39 |
| Underground Conduit (366) | 331,532 | 71,435 | | | 402,967 | 40 |
| Underground Conductors and Devices (367) | 576,592 | 75,778 | | | 652,370 | 41 |
| Line Transformers (368) | 98,096 | 1,547 | | | 99,643 | 42 |
| Services (369) | 98,923 | 4,627 | | | 103,550 | 43 |
| Meters (370) | 5,880 | | | | 5,880 | 44 |
| Installations on Customers' Premises (371) | 0 | | | | 0 | 45 |
| Leased Property on Customers' Premises (372) | 0 | | | | 0 | 46 |
| Street Lighting and Signal Systems (373) | 503,881 | 68,614 | | | 572,495 | 47 |
| Total Distribution Plant | 4,491,928 | 247,918 | 0 | 0 | 4,739,846 | |
| GENERAL PLANT | | | | | | |
| Land and Land Rights (389) | 0 | | | | 0 | 48 |
| Structures and Improvements (390) | 0 | | | | 0 | 49 |
| Office Furniture and Equipment (391) | 0 | | | | 0 | 50 |
| Computer Equipment (391.1) | 0 | | | | 0 | 51 |
| Transportation Equipment (392) | 0 | | | | 0 | 52 |
| Stores Equipment (393) | 0 | | | | 0 | 53 |
| Tools, Shop and Garage Equipment (394) | 0 | | | | 0 | 54 |
| Laboratory Equipment (395) | 0 | | | | 0 | 55 |
| Power Operated Equipment (396) | 0 | | | | 0 | 56 |
| Communication Equipment (397) | 0 | | | | 0 | 57 |
| SCADA Equipment (397.1) | 0 | | | | 0 | 58 |
| Miscellaneous Equipment (398) | 0 | | | | 0 | 59 |

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

| Accounts (a) | Balance First of Year (b) | Additions During Year (c) | Retirements During Year (e) | Adjustments Increase or (Decrease) (f) | Balance End of Year (g) | |
|-----------------------------------------------------------------|---------------------------------|---------------------------------|-----------------------------------|-------------------------------------------------|-------------------------------|--------|
| GENERAL PLANT | | | | | | |
| Other Tangible Property (399) | 0 | | | | 0 | 60 |
| Total General Plant | 0 | 0 | 0 | 0 | 0 | |
| Total utility plant in service directly assignable | 4,491,928 | 247,918 | 0 | 0 | 4,739,846 | |
| Common Utility Plant Allocated to Electric Department (300) | 0 | | | | 0 | 61 |
| Total utility plant in service | 4,491,928 | 247,918 | 0 | 0 | 4,739,846 | |

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

| Primary Plant Accounts (a) | Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | |
|-----------------------------------------------|---------------------------------|-----------------------|--------------------------------|-----|
| STEAM PRODUCTION PLANT | | | | |
| Structures and Improvements (311) | 1,576,330 | 2.08% | 253,822 | * 1 |
| Boiler Plant Equipment (312) | 22,371,208 | 3.33% | 3,163,056 | * 2 |
| Engines and Engine Driven Generators (313) | 0 | 0.00% | | 3 |
| Turbogenerator Units (314) | 5,134,775 | 2.97% | 440,973 | 4 |
| Accessory Electric Equipment (315) | 1,702,495 | 2.63% | 257,336 | 5 |
| Miscellaneous Power Plant Equipment (316) | 155,591 | 3.13% | 9,262 | 6 |
| Total Steam Production Plant | 30,940,399 | | 4,124,449 | |
| HYDRAULIC PRODUCTION PLANT | | | | |
| Structures and Improvements (331) | 0 | 0.00% | | 7 |
| Reservoirs, Dams and Waterways (332) | 0 | 0.00% | | 8 |
| Water Wheels, Turbines and Generators (333) | 0 | 0.00% | | 9 |
| Accessory Electric Equipment (334) | 0 | 0.00% | | 10 |
| Miscellaneous Power Plant Equipment (335) | 0 | 0.00% | | 11 |
| Roads, Railroads and Bridges (336) | 0 | 0.00% | | 12 |
| Total Hydraulic Production Plant | 0 | | 0 | |
| OTHER PRODUCTION PLANT | | | | |
| Structures and Improvements (341) | 335,847 | 3.57% | 19,816 | 13 |
| Fuel Holders, Producers and Accessories (342) | 374,772 | 3.57% | 33,969 | 14 |
| Prime Movers (343) | 4,818,824 | 3.57% | 335,094 | 15 |
| Generators (344) | 706,661 | 3.57% | 47,259 | 16 |
| Accessory Electric Equipment (345) | 455,436 | 3.57% | 39,164 | 17 |
| Miscellaneous Power Plant Equipment (346) | 0 | 0.00% | | 18 |
| Total Other Production Plant | 6,691,540 | | 475,302 | |
| TRANSMISSION PLANT | | | | |
| Structures and Improvements (352) | 0 | 0.00% | | 19 |
| Station Equipment (353) | 0 | 0.00% | | 20 |
| Towers and Fixtures (354) | 0 | 0.00% | | 21 |
| Poles and Fixtures (355) | 0 | 0.00% | | 22 |
| Overhead Conductors and Devices (356) | 0 | 0.00% | | 23 |
| Underground Conduit (357) | 0 | 0.00% | | 24 |
| Underground Conductors and Devices (358) | 0 | 0.00% | | 25 |
| Roads and Trails (359) | 0 | 0.00% | | 26 |
| Total Transmission Plant | 0 | | 0 | |
| DISTRIBUTION PLANT | | | | |
| Structures and Improvements (361) | 111,486 | 3.00% | 44,900 | 27 |
| Station Equipment (362) | 2,317,887 | 4.17% | 170,893 | 28 |
| Storage Battery Equipment (363) | 11,300 | 5.00% | 1,549 | 29 |

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

| Account (e) | Book Cost of Plant Retired (f) | Cost of Removal (g) | Salvage (h) | Adjustments Increase or (Decrease) (i) | Balance End of Year (j) | |
|----------------|--------------------------------------|---------------------------|----------------|-------------------------------------------------|-------------------------------|-----|
| 311 | 3,936 | | | (23,137) | 1,803,079 | * 1 |
| 312 | 18,737 | | 14,627 | 23,137 | 25,553,291 | * 2 |
| 313 | | | | | 0 | 3 |
| 314 | | | | | 5,575,748 | 4 |
| 315 | | | | | 1,959,831 | 5 |
| 316 | | | | | 164,853 | 6 |
| | <u>22,673</u> | <u>0</u> | <u>14,627</u> | <u>0</u> | <u>35,056,802</u> | |
| 331 | | | | | 0 | 7 |
| 332 | | | | | 0 | 8 |
| 333 | | | | | 0 | 9 |
| 334 | | | | | 0 | 10 |
| 335 | | | | | 0 | 11 |
| 336 | | | | | 0 | 12 |
| | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | |
| 341 | | | | | 355,663 | 13 |
| 342 | | | | | 408,741 | 14 |
| 343 | | | | | 5,153,918 | 15 |
| 344 | | | | | 753,920 | 16 |
| 345 | | | | | 494,600 | 17 |
| 346 | | | | | 0 | 18 |
| | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>7,166,842</u> | |
| 352 | | | | | 0 | 19 |
| 353 | | | | | 0 | 20 |
| 354 | | | | | 0 | 21 |
| 355 | | | | | 0 | 22 |
| 356 | | | | | 0 | 23 |
| 357 | | | | | 0 | 24 |
| 358 | | | | | 0 | 25 |
| 359 | | | | | 0 | 26 |
| | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | |
| 361 | | | | | 156,386 | 27 |
| 362 | | | | | 2,488,780 | 28 |
| 363 | | | | | 12,849 | 29 |

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

| Primary Plant Accounts (a) | Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | |
|-------------------------------------------------------|---------------------------------|-----------------------|--------------------------------|----|
| DISTRIBUTION PLANT | | | | |
| Poles, Towers and Fixtures (364) | 789,985 | 3.67% | 57,004 | 30 |
| Overhead Conductors and Devices (365) | 1,036,154 | 3.60% | 118,761 | 31 |
| Underground Conduit (366) | 201,232 | 2.00% | 22,560 | 32 |
| Underground Conductors and Devices (367) | 814,862 | 2.97% | 88,021 | 33 |
| Line Transformers (368) | 2,063,257 | 3.00% | 146,331 | 34 |
| Services (369) | 1,031,444 | 4.63% | 76,668 | 35 |
| Meters (370) | 855,376 | 3.60% | 54,425 | 36 |
| Installations on Customers' Premises (371) | 292,244 | 6.92% | 22,270 | 37 |
| Leased Property on Customers' Premises (372) | 0 | 0.00% | | 38 |
| Street Lighting and Signal Systems (373) | 929,292 | 3.91% | 77,443 | 39 |
| Total Distribution Plant | 10,454,519 | | 880,825 | |
| GENERAL PLANT | | | | |
| Structures and Improvements (390) | 604,259 | 2.38% | 23,363 | 40 |
| Office Furniture and Equipment (391) | 180,678 | 6.70% | 30,877 | 41 |
| Computer Equipment (391.1) | 137,073 | 33.33% | 29,220 | 42 |
| Transportation Equipment (392) | 879,574 | 15.00% | 65,107 | 43 |
| Stores Equipment (393) | 22,508 | 6.70% | 2,985 | 44 |
| Tools, Shop and Garage Equipment (394) | 128,065 | 6.70% | 21,841 | 45 |
| Laboratory Equipment (395) | 1,728 | 6.70% | 366 | 46 |
| Power Operated Equipment (396) | 260,911 | 12.50% | 24,623 | 47 |
| Communication Equipment (397) | 223,535 | 20.00% | 12,696 | 48 |
| SCADA Equipment (397.1) | 111,528 | 20.00% | 12,541 | 49 |
| Miscellaneous Equipment (398) | 0 | 6.70% | | 50 |
| Total General Plant | 2,549,859 | | 223,619 | |
| Total accum. prov. directly assignable | 50,636,317 | | 5,704,195 | |
| Common Utility Plant Allocated to Electric Department | 0 | 0.00% | | 51 |
| Total accum. prov. for depreciation | 50,636,317 | | 5,704,195 | |
| GENERAL PLANT | | | | |
| Other Tangible Property (399) | 130,274 | 3.33% | 18,010 | 52 |
| Total General Plant | 130,274 | | 18,010 | |
| Total accum. prov. directly assignable | 50,766,591 | | 5,722,205 | |

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

| Account (e) | Book Cost of Plant Retired (f) | Cost of Removal (g) | Salvage (h) | Adjustments Increase or (Decrease) (i) | Balance End of Year (j) | |
|----------------|--------------------------------------|---------------------------|----------------|-------------------------------------------------|-------------------------------|----|
| 364 | 30,111 | 33,063 | 6,479 | | 790,294 | 30 |
| 365 | 44,753 | 43,998 | 15,593 | | 1,081,757 | 31 |
| 366 | 7,849 | 1,319 | 98 | | 214,722 | 32 |
| 367 | 32,708 | 7,525 | 3,914 | | 866,564 | 33 |
| 368 | 2,865 | | | | 2,206,723 | 34 |
| 369 | 8,577 | 7,766 | 73 | | 1,091,842 | 35 |
| 370 | 34,277 | 589 | 215 | | 875,150 | 36 |
| 371 | 3,958 | 2,118 | 1,959 | | 310,397 | 37 |
| 372 | | | | | 0 | 38 |
| 373 | 23,113 | 10,585 | 8,030 | | 981,067 | 39 |
| | 188,211 | 106,963 | 36,361 | 0 | 11,076,531 | |
| 390 | | | | | 627,622 | 40 |
| 391 | | | | | 211,555 | 41 |
| 391.1 | 107,257 | | | | 59,036 | 42 |
| 392 | | | | | 944,681 | 43 |
| 393 | | | | | 25,493 | 44 |
| 394 | | | | | 149,906 | 45 |
| 395 | | | | | 2,094 | 46 |
| 396 | | | | | 285,534 | 47 |
| 397 | 150,962 | | | | 85,269 | 48 |
| 397.1 | 36,285 | | | | 87,784 | 49 |
| 398 | | | | | 0 | 50 |
| | 294,504 | 0 | 0 | 0 | 2,478,974 | |
| | 505,388 | 106,963 | 50,988 | 0 | 55,779,149 | |
| | | | | | 0 | 51 |
| | 505,388 | 106,963 | 50,988 | 0 | 55,779,149 | |
| 399 | | | | | 148,284 | 52 |
| | 0 | 0 | 0 | 0 | 148,284 | |
| | 505,388 | 106,963 | 50,988 | 0 | 55,927,433 | |

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-09)

If Adjustments for any account are nonzero, please explain.

Account 311 - Adjustment from year 2007

Account 312 - Adjustment from year 2007

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

This page intentionally left blank

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

| Primary Plant Accounts (a) | Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) |
|-----------------------------------------------|---------------------------------|-----------------------|--------------------------------|
| STEAM PRODUCTION PLANT | | | |
| Structures and Improvements (311) | 0 | 0.00% | 1 |
| Boiler Plant Equipment (312) | 0 | 0.00% | 2 |
| Engines and Engine Driven Generators (313) | 0 | 0.00% | 3 |
| Turbogenerator Units (314) | 0 | 0.00% | 4 |
| Accessory Electric Equipment (315) | 0 | 0.00% | 5 |
| Miscellaneous Power Plant Equipment (316) | 0 | 0.00% | 6 |
| Total Steam Production Plant | 0 | | 0 |
| HYDRAULIC PRODUCTION PLANT | | | |
| Structures and Improvements (331) | 0 | 0.00% | 7 |
| Reservoirs, Dams and Waterways (332) | 0 | 0.00% | 8 |
| Water Wheels, Turbines and Generators (333) | 0 | 0.00% | 9 |
| Accessory Electric Equipment (334) | 0 | 0.00% | 10 |
| Miscellaneous Power Plant Equipment (335) | 0 | 0.00% | 11 |
| Roads, Railroads and Bridges (336) | 0 | 0.00% | 12 |
| Total Hydraulic Production Plant | 0 | | 0 |
| OTHER PRODUCTION PLANT | | | |
| Structures and Improvements (341) | 0 | 0.00% | 13 |
| Fuel Holders, Producers and Accessories (342) | 0 | 0.00% | 14 |
| Prime Movers (343) | 0 | 0.00% | 15 |
| Generators (344) | 0 | 0.00% | 16 |
| Accessory Electric Equipment (345) | 0 | 0.00% | 17 |
| Miscellaneous Power Plant Equipment (346) | 0 | 0.00% | 18 |
| Total Other Production Plant | 0 | | 0 |
| TRANSMISSION PLANT | | | |
| Structures and Improvements (352) | 0 | 0.00% | 19 |
| Station Equipment (353) | 0 | 0.00% | 20 |
| Towers and Fixtures (354) | 0 | 0.00% | 21 |
| Poles and Fixtures (355) | 0 | 0.00% | 22 |
| Overhead Conductors and Devices (356) | 0 | 0.00% | 23 |
| Underground Conduit (357) | 0 | 0.00% | 24 |
| Underground Conductors and Devices (358) | 0 | 0.00% | 25 |
| Roads and Trails (359) | 0 | 0.00% | 26 |
| Total Transmission Plant | 0 | | 0 |
| DISTRIBUTION PLANT | | | |
| Structures and Improvements (361) | 0 | 0.00% | 27 |
| Station Equipment (362) | 0 | 0.00% | 28 |
| Storage Battery Equipment (363) | 0 | 0.00% | 29 |

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

| Account (e) | Book Cost of Plant Retired (f) | Cost of Removal (g) | Salvage (h) | Adjustments Increase or (Decrease) (i) | Balance End of Year (j) | |
|----------------|--------------------------------------|---------------------------|----------------|-------------------------------------------------|-------------------------------|----|
| 311 | | | | | 0 | 1 |
| 312 | | | | | 0 | 2 |
| 313 | | | | | 0 | 3 |
| 314 | | | | | 0 | 4 |
| 315 | | | | | 0 | 5 |
| 316 | | | | | 0 | 6 |
| | 0 | 0 | 0 | 0 | 0 | |
| 331 | | | | | 0 | 7 |
| 332 | | | | | 0 | 8 |
| 333 | | | | | 0 | 9 |
| 334 | | | | | 0 | 10 |
| 335 | | | | | 0 | 11 |
| 336 | | | | | 0 | 12 |
| | 0 | 0 | 0 | 0 | 0 | |
| 341 | | | | | 0 | 13 |
| 342 | | | | | 0 | 14 |
| 343 | | | | | 0 | 15 |
| 344 | | | | | 0 | 16 |
| 345 | | | | | 0 | 17 |
| 346 | | | | | 0 | 18 |
| | 0 | 0 | 0 | 0 | 0 | |
| 352 | | | | | 0 | 19 |
| 353 | | | | | 0 | 20 |
| 354 | | | | | 0 | 21 |
| 355 | | | | | 0 | 22 |
| 356 | | | | | 0 | 23 |
| 357 | | | | | 0 | 24 |
| 358 | | | | | 0 | 25 |
| 359 | | | | | 0 | 26 |
| | 0 | 0 | 0 | 0 | 0 | |
| 361 | | | | | 0 | 27 |
| 362 | | | | | 0 | 28 |
| 363 | | | | | 0 | 29 |

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

| Primary Plant Accounts (a) | Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | |
|-------------------------------------------------------|---------------------------------|-----------------------|--------------------------------|----|
| DISTRIBUTION PLANT | | | | |
| Poles, Towers and Fixtures (364) | 787,866 | 3.67% | 61,787 | 30 |
| Overhead Conductors and Devices (365) | 547,222 | 3.60% | 43,431 | 31 |
| Underground Conduit (366) | 12,789 | 2.00% | 7,345 | 32 |
| Underground Conductors and Devices (367) | 50,685 | 2.97% | 18,250 | 33 |
| Line Transformers (368) | 3,638 | 3.00% | 2,967 | 34 |
| Services (369) | 8,039 | 4.63% | 4,687 | 35 |
| Meters (370) | 186 | 3.60% | 211 | 36 |
| Installations on Customers' Premises (371) | 0 | 0.00% | | 37 |
| Leased Property on Customers' Premises (372) | 0 | 0.00% | | 38 |
| Street Lighting and Signal Systems (373) | 52,421 | 3.91% | 21,043 | 39 |
| Total Distribution Plant | 1,462,846 | | 159,721 | |
| GENERAL PLANT | | | | |
| Structures and Improvements (390) | 0 | 0.00% | | 40 |
| Office Furniture and Equipment (391) | 0 | 0.00% | | 41 |
| Computer Equipment (391.1) | 0 | 0.00% | | 42 |
| Transportation Equipment (392) | 0 | 0.00% | | 43 |
| Stores Equipment (393) | 0 | 0.00% | | 44 |
| Tools, Shop and Garage Equipment (394) | 0 | 0.00% | | 45 |
| Laboratory Equipment (395) | 0 | 0.00% | | 46 |
| Power Operated Equipment (396) | 0 | 0.00% | | 47 |
| Communication Equipment (397) | 0 | 0.00% | | 48 |
| SCADA Equipment (397.1) | 0 | 0.00% | | 49 |
| Miscellaneous Equipment (398) | 0 | 0.00% | | 50 |
| Total General Plant | 0 | | 0 | |
| Total accum. prov. directly assignable | 1,462,846 | | 159,721 | |
| Common Utility Plant Allocated to Electric Department | 0 | 0.00% | | 51 |
| Total accum. prov. for depreciation | 1,462,846 | | 159,721 | |
| GENERAL PLANT | | | | |
| Other Tangible Property (399) | 0 | 0.00% | | 52 |
| Total General Plant | 0 | | 0 | |
| Total accum. prov. directly assignable | 1,462,846 | | 159,721 | |

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

| Account (e) | Book Cost of Plant Retired (f) | Cost of Removal (g) | Salvage (h) | Adjustments Increase or (Decrease) (i) | Balance End of Year (j) | |
|----------------|--------------------------------------|---------------------------|----------------|-------------------------------------------------|-------------------------------|----|
| 364 | | | | | 849,653 | 30 |
| 365 | | | | | 590,653 | 31 |
| 366 | | | | | 20,134 | 32 |
| 367 | | | | | 68,935 | 33 |
| 368 | | | | | 6,605 | 34 |
| 369 | | | | | 12,726 | 35 |
| 370 | | | | | 397 | 36 |
| 371 | | | | | 0 | 37 |
| 372 | | | | | 0 | 38 |
| 373 | | | | | 73,464 | 39 |
| | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>1,622,567</u> | |
| 390 | | | | | 0 | 40 |
| 391 | | | | | 0 | 41 |
| 391.1 | | | | | 0 | 42 |
| 392 | | | | | 0 | 43 |
| 393 | | | | | 0 | 44 |
| 394 | | | | | 0 | 45 |
| 395 | | | | | 0 | 46 |
| 396 | | | | | 0 | 47 |
| 397 | | | | | 0 | 48 |
| 397.1 | | | | | 0 | 49 |
| 398 | | | | | 0 | 50 |
| | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | |
| | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>1,622,567</u> | |
| | | | | | 0 | 51 |
| | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>1,622,567</u> | |
| 399 | | | | | 0 | 52 |
| | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | |
| | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>1,622,567</u> | |

TRANSMISSION AND DISTRIBUTION LINES

| Classification (a) | Miles of Line Owned | | | | | Total End of Year (f) |
|--------------------------------------------------------|----------------------|---------------------------------|-----------------------------------|-----------------------------------|-----|-----------------------------|
| | First of Year (b) | Additions During Year (c) | Retirements During Year (d) | Adjustments During Year (e) | | |
| Primary Distribution System Voltage(s) -- Urban | | | | | | |
| Pole Lines | | | | | | |
| 2.4/4.16 kV (4kV) | 0 | | | | 0 | 1 |
| 7.2/12.5 kV (12kV) | 0 | | | | 0 | 2 |
| 14.4/24.9 kV (25kV) | 0 | | | | 0 | 3 |
| Other: | | | | | | |
| Overhead Primary 7.62/13.2 | 158 | | 1 | | 157 | 4 |
| Overhead Secondary | 226 | | 1 | | 225 | 5 |
| Underground Lines | | | | | | |
| 2.4/4.16 kV (4kV) | 0 | | | | 0 | 6 |
| 7.2/12.5 kV (12kV) | 0 | | | | 0 | 7 |
| 14.4/24.9 kV (25kV) | 0 | | | | 0 | 8 |
| Other: | | | | | | |
| Underground Primary 7.62/13.2 | 68 | 1 | | | 69 | 9 |
| Underground Secondary | 58 | 0 | | | 58 | 10 |
| Primary Distribution System Voltage(s) -- Rural | | | | | | |
| Pole Lines | | | | | | |
| 2.4/4.16 kV (4kV) | 0 | | | | 0 | 11 |
| 7.2/12.5 kV (12kV) | 0 | | | | 0 | 12 |
| 14.4/24.9 kV (25kV) | 0 | | | | 0 | 13 |
| Other: | | | | | | |
| NONE | 0 | | | | 0 | 14 |
| Underground Lines | | | | | | |
| 2.4/4.16 kV (4kV) | 0 | | | | 0 | 15 |
| 7.2/12.5 kV (12kV) | 0 | | | | 0 | 16 |
| 14.4/24.9 kV (25kV) | 0 | | | | 0 | 17 |
| Other: | | | | | | |
| NONE | 0 | | | | 0 | 18 |
| Transmission System | | | | | | |
| Pole Lines | | | | | | |
| 34.5 kV | 0 | | | | 0 | 19 |
| 69 kV | 0 | | | | 0 | 20 |
| 115 kV | 0 | | | | 0 | 21 |
| 138 kV | 0 | | | | 0 | 22 |
| Other: | | | | | | |
| NONE | 0 | | | | 0 | 23 |
| Underground Lines | | | | | | |
| 34.5 kV | 0 | | | | 0 | 24 |
| 69 kV | 0 | | | | 0 | 25 |
| 115 kV | 0 | | | | 0 | 26 |
| 138 kV | 0 | | | | 0 | 27 |
| Other: | | | | | | |
| NONE | 0 | | | | 0 | 28 |

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. Farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

| Particulars (a) | Amount (b) | |
|------------------------------------------------------|---------------|-----------|
| Customers added on rural lines during year: | | 1 |
| Farm Customers | | 2 |
| Nonfarm Customers | | 3 |
| Total | 0 | 4 |
| Customers on rural lines at end of year: | | 5 |
| Rural Customers (served at rural rates): | | 6 |
| Farm | | 7 |
| Nonfarm | 54 | 8 |
| Total | 54 | 9 |
| Customers served at other than rural rates: | | 10 |
| Farm | | 11 |
| Nonfarm | | 12 |
| Total | 0 | 13 |
| Total customers on rural lines at end of year | 54 | 14 |

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

| Monthly Peak | | | | | | Monthly Energy Usage | |
|--------------|----|------------------|-----------------------|-----------------------------|----------------------------------|-------------------------|----|
| Month (a) | | kW (b) | Day of Week (c) | Date (MM/DD/YYYY) (d) | Time Beginning (HH:MM) (e) | (kWh) (000's) (f) | |
| January | 01 | 98,051 | Monday | 01/21/2008 | 11:00 | 68,980 | 1 |
| February | 02 | 97,589 | Monday | 02/11/2008 | 10:00 | 64,650 | 2 |
| March | 03 | 91,386 | Wednesday | 03/19/2008 | 10:45 | 66,488 | 3 |
| April | 04 | 90,678 | Wednesday | 04/30/2008 | 12:30 | 63,597 | 4 |
| May | 05 | 91,374 | Monday | 05/12/2008 | 10:45 | 64,377 | 5 |
| June | 06 | 100,723 | Wednesday | 06/25/2008 | 11:30 | 65,964 | 6 |
| July | 07 | 113,756 | Wednesday | 07/30/2008 | 13:30 | 72,404 | 7 |
| August | 08 | 115,169 | Monday | 08/18/2008 | 12:45 | 73,575 | 8 |
| September | 09 | 114,449 | Tuesday | 09/02/2008 | 08:00 | 68,218 | 9 |
| October | 10 | 96,909 | Monday | 10/13/2008 | 12:45 | 66,984 | 10 |
| November | 11 | 91,577 | Wednesday | 11/19/2008 | 16:45 | 62,205 | 11 |
| December | 12 | 93,634 | Wednesday | 12/10/2008 | 16:45 | 65,170 | 12 |
| Total | | 1,195,295 | | | | 802,612 | |

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

| Type of Reading | Supplier |
|-----------------------|----------|
| 15 minutes integrated | |

ELECTRIC ENERGY ACCOUNT

| Particulars (a) | kWh (000's) (b) | |
|--------------------------------------------------------------------------|--------------------|-----------|
| Source of Energy | | |
| Generation (excluding Station Use): | | |
| Fossil Steam | 490,489 | * 1 |
| Nuclear Steam | | 2 |
| Hydraulic | | 3 |
| Internal Combustion Turbine | 86 | 4 |
| Internal Combustion Reciprocating | 43 | 5 |
| Non-Conventional (wind, photovoltaic, etc.) | | 6 |
| Total Generation | 490,618 | 7 |
| Purchases | 138,481 | 8 |
| Interchanges: | | |
| In (gross) | 248,584 | 9 |
| Out (gross) | 75,071 | 10 |
| Net | 173,513 | 11 |
| Transmission for/by others (wheeling): | | |
| Received | | 12 |
| Delivered | | 13 |
| Net | 0 | 14 |
| Total Source of Energy | 802,612 | 15 |
| Disposition of Energy | | |
| Sales to Ultimate Consumers (including interdepartmental sales) | 550,980 | 18 |
| Sales For Resale | 219,600 | 19 |
| Energy Used by the Company (excluding station use): | | |
| Electric Utility | 4,337 | 21 |
| Common (office, shops, garages, etc. serving 2 or more util. depts.) | 437 | 22 |
| Total Used by Company | 4,774 | 23 |
| Total Sold and Used | 775,354 | 24 |
| Energy Losses: | | |
| Transmission Losses (if applicable) | | 26 |
| Distribution Losses | 27,258 | 27 |
| Total Energy Losses | 27,258 | 28 |
| Loss Percentage (% Total Energy Losses of Total Source of Energy) | 3.3962% | 29 |
| Total Disposition of Energy | 802,612 | 30 |

ELECTRIC ENERGY ACCOUNT

Electric Energy Account (Page E-15)

General footnotes

Page E-15 does not yield accurate percent loss results.

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

| Type of Sales/Rate Class Title (a) | Rate Schedule (b) | Avg. No. of Customers (c) | kWh (000 Omitted) (d) | (e) | (f) |
|-------------------------------------------------------------|----------------------|------------------------------|--------------------------|-----|-----|
| Residential Sales | | | | | |
| RESIDENTIAL SALES | RG-1 | 15,568 | 106,415 | | 1 |
| Total Sales for Residential Sales | | 15,568 | 106,415 | | |
| Commercial & Industrial | | | | | |
| COMMERCIAL | CG-1 | 1,709 | 64,099 | | 2 |
| COMMERCIAL & INDUSTRIAL | CP-1 | 49 | 18,762 | | 3 |
| COMMERCIAL & INDUSTRIAL | CP-2 | 36 | 39,958 | | 4 |
| COMMERCIAL & INDUSTRIAL | CP-3 | 50 | 264,228 | | 5 |
| COMMERCIAL & INDUSTRIAL | CP-4 | 2 | 51,813 | | 6 |
| SECURITY LIGHTS | SL-1 | 363 | 1,524 | | 7 |
| Total Sales for Commercial & Industrial | | 2,209 | 440,384 | | |
| Public Street & Highway Lighting | | | | | |
| GENERAL & ORNAMENTAL | MS-1 | 1 | 4,181 | | 8 |
| Total Sales for Public Street & Highway Lighting | | 1 | 4,181 | | |
| Sales for Resale | | | | | |
| GREAT LAKE UTILITIES | GS-1 | 1 | 219,599 | | 9 |
| MISO MARKET | GS-1 | 1 | 1 | * | 10 |
| Total Sales for Sales for Resale | | 2 | 219,600 | | |
| TOTAL SALES FOR ELECTRICITY | | 17,780 | 770,580 | | |

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

| Demand kW (e) | Customer or Distribution kW (f) | Tariff Revenues (g) | PCAC Revenues (h) | Total Revenues (g)+(h) | |
|------------------|---------------------------------------|---------------------------|-------------------------|------------------------------|------|
| | | 10,915,113 | 909,209 | 11,824,322 | 1 |
| 0 | 0 | 10,915,113 | 909,209 | 11,824,322 | |
| | | 5,989,874 | 549,667 | 6,539,541 | 2 |
| 60,577 | | 1,437,627 | 161,385 | 1,599,012 | 3 |
| 93,621 | 124,100 | 2,816,003 | 343,724 | 3,159,727 | 4 |
| 595,020 | 691,354 | 15,799,228 | 2,280,931 | 18,080,159 | 5 |
| 128,567 | 149,277 | 3,117,627 | 446,560 | 3,564,187 | 6 |
| | | 169,072 | 13,153 | 182,225 | 7 |
| 877,785 | 964,731 | 29,329,431 | 3,795,420 | 33,124,851 | |
| | | 719,154 | 36,468 | 755,622 | 8 |
| 0 | 0 | 719,154 | 36,468 | 755,622 | |
| | | 11,478,283 | | 11,478,283 | 9 |
| | | 1,357,973 | | 1,357,973 | * 10 |
| 0 | 0 | 12,836,256 | 0 | 12,836,256 | |
| 877,785 | 964,731 | 53,799,954 | 4,741,097 | 58,541,051 | |

SALES OF ELECTRICITY BY RATE SCHEDULE

Sales of Electricity by Rate Schedule (Page E-16)

General footnotes

MISO market revenues are the result of timing and price differences associated with contract sales to Great Lakes Utilities.

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

This page intentionally left blank

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

| Particulars (a) | (b) | | (c) | | |
|--------------------------------------------|-----------------|-----------------|----------------|-----------------|----|
| Name of Vendor | GLU | | | | 1 |
| Point of Delivery | MPU | | | | 2 |
| Type of Power Purchased (firm, dump, etc.) | FIRM | | | | 3 |
| Voltage at Which Delivered | 69kV | | | | 4 |
| Point of Metering | MPU | | | | 5 |
| Total of 12 Monthly Maximum Demands -- kW | 379,400 | | | | 6 |
| Average load factor | 50.0000% | | | | 7 |
| Total Cost of Purchased Power | 15,955,708 | | | | 8 |
| Average cost per kWh | 0.1152 | | | | 9 |
| On-Peak Hours (if applicable) | | | | | 10 |
| Monthly purchases --- kWh (000): | On-peak | Off-peak | On-peak | Off-peak | 11 |
| January | 4,303 | 7,358 | | | 12 |
| February | 4,001 | 6,942 | | | 13 |
| March | 3,820 | 8,054 | | | 14 |
| April | 4,202 | 7,108 | | | 15 |
| May | 4,011 | 7,806 | | | 16 |
| June | 3,948 | 7,290 | | | 17 |
| July | 4,136 | 7,452 | | | 18 |
| August | 3,938 | 7,722 | | | 19 |
| September | 3,913 | 7,290 | | | 20 |
| October | 4,393 | 7,274 | | | 21 |
| November | 3,620 | 8,008 | | | 22 |
| December | 4,184 | 7,708 | | | 23 |
| Total kWh (000) | 48,469 | 90,012 | | | 24 |
| Footnotes: | * | | * | | 25 |

| Particulars (a) | (d) | | (e) | | |
|--------------------------------------------|----------------|-----------------|----------------|-----------------|----|
| Name of Vendor | | | | | 26 |
| Point of Delivery | | | | | 27 |
| Voltage at Which Delivered | | | | | 28 |
| Point of Metering | | | | | 29 |
| Type of Power Purchased (firm, dump, etc.) | | | | | 30 |
| Total of 12 Monthly Maximum Demands -- kW | | | | | 31 |
| Average load factor | | | | | 32 |
| Total Cost of Purchased Power | | | | | 33 |
| Average cost per kWh | | | | | 34 |
| On-Peak Hours (if applicable) | | | | | 35 |
| Monthly purchases --- kWh (000): | On-peak | Off-peak | On-peak | Off-peak | 36 |
| January | | | | | 37 |
| February | | | | | 38 |
| March | | | | | 39 |
| April | | | | | 40 |
| May | | | | | 41 |
| June | | | | | 42 |
| July | | | | | 43 |
| August | | | | | 44 |
| September | | | | | 45 |
| October | | | | | 46 |
| November | | | | | 47 |
| December | | | | | 48 |
| Total kWh (000) | | | | | 49 |
| Footnotes: | | | | | 50 |

PURCHASED POWER STATISTICS

Purchased Power Statistics (Page E-18)

General footnotes

To complete the form we needed to put a number in Total of 12 Monthly
Maximum Demands--kW which put a % in Average Load Factor.
THESE TWO NUMBERS ARE NOT CORRECT.

Total cost of Purchase Power from GLU equals \$4,950,046.
Entered \$15,955,708 to avoid fatal program error.

PRODUCTION STATISTICS TOTALS

| Particulars (a) | Total (b) | |
|-----------------------------------------------------------------------------------------|-----------------|-----------|
| Name of Plant | | 1 |
| Unit Identification | | 2 |
| Type of Generation | | 3 |
| kWh Net Generation (000) | 490,618 | 4 |
| Is Generation Metered or Estimated? | | 5 |
| Is Exciter & Station Use Metered or Estimated? | | 6 |
| 60-Minute Maximum Demand--kW (est. if not meas.) | 106 | 7 |
| Date and Hour of Such Maximum Demand | 8/18/2008 13 | 8 |
| Load Factor | 528.3643 | 9 |
| Maximum Net Generation in Any One Day | 2,275 | 10 |
| Date of Such Maximum | 2/14/2008 | 11 |
| Number of Hours Generators Operated | 8,760 | 12 |
| Maximum Continuous or Dependable Capacity--kW | 160 | 13 |
| Is Plant Owned or Leased? | | 14 |
| Total Production Expenses | 10,214,380 | 15 |
| Cost per kWh of Net Generation (\$) | 21 | 16 |
| Monthly Net Generation --- kWh (000): | | |
| January | 53,025 | 17 |
| February | 45,025 | 18 |
| March | 39,938 | 19 |
| April | 49,309 | 20 |
| May | 37,555 | 21 |
| June | 35,359 | 22 |
| July | 46,338 | 23 |
| August | 47,890 | 24 |
| September | 37,077 | 25 |
| October | 35,298 | 26 |
| November | 29,692 | 27 |
| December | 34,112 | 28 |
| Total kWh (000) | 490,618 | 29 |
| Gas Consumed--Therms | 67,268 | 30 |
| Average Cost per Therm Burned (\$) | 67,268.0000 | 31 |
| Fuel Oil Consumed Barrels (42 gal.) | 22 | 32 |
| Average Cost per Barrel of Oil Burned (\$) | 114.5686 | 33 |
| Specific Gravity | 33 | 34 |
| Average BTU per Gallon | 140,133 | 35 |
| Lubricating Oil Consumed--Gallons | 0 | 36 |
| Average Cost per Gallon (\$) | 0.0000 | 37 |
| kWh Net Generation per Gallon of Fuel Oil | 46 | 38 |
| kWh Net Generation per Gallon of Lubr. Oil | 0 | 39 |
| Does plant produce steam for heating or other purposes in addition to elec. generation? | | 40 |
| Coal consumed--tons (2,000 lbs.) | 239,249 | 42 |
| Average Cost per Ton (\$) | 42.6896 | 43 |
| Kind of Coal Used | Bitum/PC | 44 |
| Average BTU per Pound | 12,015 | 45 |
| Water Evaporated--Thousands of Pounds | 4,264,339 | 46 |
| Is Water Evaporated, Metered or Estimated? | | 47 |
| Lbs. of Steam per Lb. of Coal or Equivalent Fuel | 9 | 48 |
| Lbs. of Coal or Equiv. Fuel per kWh Net Gen. | | 49 |
| Based on Total Coal Used at Plant | 1 | 50 |
| Based on Coal Used Solely in Electric Generation | 1 | 51 |
| Average BTU per kWh Net Generation | 13,187 | 52 |
| Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$) | 0.0299 | 53 |
| Footnote | * | 54 |

PRODUCTION STATISTICS TOTALS

Production Statistics Totals (Page E-19)

General footnotes

Total Production Cost should be \$19,093,650

PRODUCTION STATISTICS

| Particulars (a) | Plant (b) | Plant (c) | Plant (d) | Plant (e) | |
|-----------------------------------------------------------------------------------------|---------------|-----------------|-------------------|--------------|----|
| Name of Plant | Custer Str | Manitowoc | Manitowoc | | 1 |
| Unit Identification | MPU3 | MPU1 | MPU2 | | 2 |
| Type of Generation | TURBINE | STEAM | RECIP | | 3 |
| kWh Net Generation (000) | 86 | 490,489 | 43 | | 4 |
| Is Generation Metered or Estimated? | M | M | M | | 5 |
| Is Exciter & Station Use Metered or Estimated? | E | E | E | | 6 |
| 60-Minute Maximum Demand--kW (est. if not meas.) | 21 | 105 | 5 | | 7 |
| Date and Hour of Such Maximum Demand | 8/27/2008 16 | 7/28/2008 16 | 8/26/2008 14 | | 8 |
| Load Factor | 0.4675 | 533.2561 | 0.9817 | | 9 |
| Maximum Net Generation in Any One Day | 55 | 2,275 | 8 | | 10 |
| Date of Such Maximum | 10/15/2008 | 02/14/2008 | 03/17/2008 | | 11 |
| Number of Hours Generators Operated | 7 | 8,760 | 11 | | 12 |
| Maximum Continuous or Dependable Capacity--kW | 22 | 127 | 11 | | 13 |
| Is Plant Owned or Leased? | O | O | O | | 14 |
| Total Production Expenses | 0 | 9,999,999 | 214,381 | | 15 |
| Cost per kWh of Net Generation (\$) | 0.0000 | 20.3878 | 4,985.6047 | | 16 |
| Monthly Net Generation --- kWh (000): | | | | | |
| January | 0 | 53,021 | 4 | | 17 |
| February | 0 | 45,025 | 0 | | 18 |
| March | 0 | 39,930 | 8 | | 19 |
| April | 0 | 49,305 | 4 | | 20 |
| May | 0 | 37,555 | 0 | | 21 |
| June | 0 | 35,354 | 5 | | 22 |
| July | 0 | 46,333 | 5 | | 23 |
| August | 31 | 47,853 | 6 | | 24 |
| September | 0 | 37,071 | 6 | | 25 |
| October | 55 | 35,238 | 5 | | 26 |
| November | 0 | 29,692 | 0 | | 27 |
| December | 0 | 34,112 | 0 | | 28 |
| Total kWh (000) | 86 | 490,489 | 43 | | 29 |
| Gas Consumed--Therms | 15,432 | 48,190 | 3,646 | | 30 |
| Average Cost per Therm Burned (\$) | 0.8897 | 1.1770 | 1.2454 | | 31 |
| Fuel Oil Consumed Barrels (42 gal.) | 0 | | 22 | | 32 |
| Average Cost per Barrel of Oil Burned (\$) | 0.0000 | | 114.5686 | | 33 |
| Specific Gravity | 33 | | 33 | | 34 |
| Average BTU per Gallon | 140,133 | | 140,133 | | 35 |
| Lubricating Oil Consumed--Gallons | 0 | | 0 | | 36 |
| Average Cost per Gallon (\$) | 0.0000 | | 0.0000 | | 37 |
| kWh Net Generation per Gallon of Fuel Oil | 0 | | 46 | | 38 |
| kWh Net Generation per Gallon of Lubr. Oil | 0 | | 0 | | 39 |
| Does plant produce steam for heating or other purposes in addition to elec. generation? | N | Y | N | | 40 |
| Coal consumed--tons (2,000 lbs.) | | 239,249 | | | 41 |
| Average Cost per Ton (\$) | | 42.6896 | | | 42 |
| Kind of Coal Used | | Bitum/PC | | | 43 |
| Average BTU per Pound | | 12,015 | | | 44 |
| Water Evaporated--Thousands of Pounds | | 4,264,339 | | | 45 |
| Is Water Evaporated, Metered or Estimated? | | M | M | | 46 |
| Lbs. of Steam per Lb. of Coal or Equivalent Fuel | | 9.4000 | | | 47 |
| Lbs. of Coal or Equiv. Fuel per kWh Net Gen. | | | | | 48 |
| Based on Total Coal Used at Plant | | 1 | | | 49 |
| Based on Coal Used Solely in Electric Generation | | 1 | | | 50 |
| Average BTU per kWh Net Generation | | 13,187 | | | 51 |
| Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$) | 0.1596 | 0.0299 | 0.1524 | | 52 |
| Footnotes | * | * | | | 53 |
| | | | | | 54 |

PRODUCTION STATISTICS

Production Statistics (Page E-20)

General footnotes

Total Production expenses-MPU3-Custer Str = \$-92,246.

Received Insurance settlement on maintance expense claim.

Total Production expenses-MPU1-Steam = \$18,971,515

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

| Name of Plant (a) | Unit No. (b) | Year Installed (c) | Rated Steam Pressure (lbs.) (d) | Rated Steam Temp. F. (e) | Type (f) | Fuel Type and Firing Method (g) | Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h) | |
|----------------------|-----------------|--------------------------|---------------------------------------------|-----------------------------------|-------------|---------------------------------------|----------------------------------------------------------------|---|
| Manitowoc | 5 | 1952 | 450 | 750 | Water Tube | Natural Ga | 70 | 1 |
| Manitowoc | 6 | 1956 | 900 | 900 | Water Tube | Stoker | 200 | 2 |
| Manitowoc | 7 | 1964 | 900 | 900 | Water Tube | Stoker | 200 | 3 |
| Manitowoc | 8 | 1991 | 1100 | 905 | Water Tube | Sweep Air | 220 | 4 |
| Manitowoc | 9 | 2006 | 1500 | 1005 | Water Tube | Sweep Air | 475 | 5 |
| Total | | | | | | | 1165 | |

Turbine-Generators

| Year Installed (i) | Type (j) | RPM (k) | Voltage (kV) (l) | kWh Generated by Each Unit During Yr. (000's) (m) | Rated Unit Capacity | | Total Rated Plant Capacity (kW) (p) | Total Maximum Continuous Capacity (kW) (q) |
|--------------------------|-------------|------------|------------------------|---------------------------------------------------------------|---------------------|---------------|-------------------------------------------------|--------------------------------------------------------|
| | | | | | kW (n) | kVA (o) | | |
| 1950 | SC | 3600 | 13800 | 7381 | 10000 | 12500 | 10000 | 10000 |
| 1956 | SC | 3600 | 13800 | 71819 | 22000 | 27058 | 22000 | 22000 |
| 1964 | SC | 3600 | 13800 | 138596 | 32000 | 35556 | 32000 | 32000 |
| 2006 | SC | 3600 | 13800 | 330962 | 63400 | 75000 | 63400 | 63400 |
| Total | | | | 548758 | 127400 | 150114 | 127400 | 127400 |

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

| Name of Plant (a) | Unit No. (b) | Year Installed (c) | Type (Recip. or Turbine) (d) | Manufacturer (e) | RPM (f) | Rated HP Each Unit (g) | |
|----------------------|-----------------|--------------------------|------------------------------------|----------------------|------------|------------------------------|---|
| Custer Str | 3 | 1999 | Turbine | General Electric | 5,105 | 32,767 | 1 |
| Manitowoc | 1 | 1985 | Reciprocat | Transamerica DeLavel | 450 | 7,313 | 2 |
| Manitowoc | 2 | 1985 | Reciprocat | Transamerica DeLavel | 450 | 7,313 | 3 |
| Total | | | | | | 47,393 | |

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

| Year Installed (h) | Voltage (kV) (i) | Generators | | Total Rated Plant Capacity (kW) (m) | Total Maximum Continuous Plant Capacity (kW) (n) | | |
|--------------------------|------------------------|----------------------------------------------------------------------|---------------------|----------------------------------------------|-----------------------------------------------------------|---------------|------------|
| | | kWh Generated by Each Unit Generator During Yr. (000's) (j) | Rated Unit Capacity | | | | |
| | | | kW (k) | | | | kVA (l) |
| 1999 | 13,800 | 86 | 24,250 | 29,600 | 24,250 | 24,250 | 1 |
| 1985 | 13,800 | 0 | 5,250 | 6,563 | 5,250 | 5,250 | 2 |
| 1985 | 13,800 | 43 | 5,250 | 6,563 | 5,250 | 5,250 | 3 |
| Total | | 129 | 34,750 | 42,726 | 34,750 | 34,750 | |

HYDRAULIC GENERATING PLANTS

| Name of Plant (a) | Name of Stream (b) | Control (Attended, Automatic or Remote) (c) | Type (d) | Prime Movers | | | | |
|----------------------|-----------------------|---------------------------------------------------------|-------------|-----------------|--------------------------|--------------|------------------------------|---|
| | | | | Unit No. (e) | Year Installed (f) | RPM (g) | Rated HP Each Unit (h) | |
| NONE | | | | | | | | 1 |
| | | | | | | Total | 0 | |

HYDRAULIC GENERATING PLANTS (cont.)

| Rated Head (i) | Operating Head (j) | Year Installed (k) | Generators | | | | Total Rated Plant Capacity (kW) (p) | Total Maximum Continuous Plant Capacity (kW) (q) |
|-------------------|-----------------------|-----------------------|---------------------|-------------------------------------------------------|---------------------|------------|-------------------------------------------|-----------------------------------------------------|
| | | | Voltage (kV) (l) | kWh Generated by Each Unit During Year (000's) (m) | Rated Unit Capacity | | | |
| | | | | | kW (n) | kVA (o) | | |
| | | | Total | 0 | 0 | 0 | 0 | |

1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

| Particulars (a) | Utility Designation | | | | | |
|---------------------------------------|--------------------------------------------------------------------------------------|--------|---------|-----------|--------|----|
| | (b) | (c) | (d) | (e) | (f) | |
| Name of Substation | LAKEFNT | NE | REV BK3 | CUSTER ST | Dewey | 1 |
| Voltage--High Side | 69 | 69 | 69 | 69 | 69 | 2 |
| Voltage--Low Side | 13 | 13 | 13 | 13 | 13 | 3 |
| Num. Main Transformers in Operation | 3 | 1 | 1 | 1 | 1 | 4 |
| Total Capacity of Transformers in kVA | 93,000 | 22,400 | 22,400 | 22,400 | 22,400 | 5 |
| Number of Spare Transformers on Hand | 0 | 0 | 0 | 0 | 0 | 6 |
| 15-Minute Maximum Demand in kW | 28,300 | 15,200 | 19,400 | 19,000 | 14,600 | 7 |
| Dt and Hr of Such Maximum Demand | 08/15/2008 12:00 08/18/2008 16:00 08/18/2008 17:00 08/05/2008 14:00 08/18/2008 12:00 | | | | | 8 |
| Kwh Output | | | | | | 9 |
| Footnotes | * | * | * | * | * | 10 |

SUBSTATION EQUIPMENT (continued)

| Particulars (g) | Utility Designation | | | | |
|----------------------------------------|---------------------|-----------|-----------|------------------|----|
| | (h) | (i) | (j) | (k) | |
| Name of Substation | MIRRO | MIRRO BK2 | MIRRO BK3 | REV BK 4 | 15 |
| Voltage--High Side | 69 | 69 | 69 | 69 | 16 |
| Voltage--Low Side | 4,160 | 4,160 | 4,160 | 13 | 17 |
| Num. of Main Transformers in Operation | 3 | 1 | 1 | 1 | 18 |
| Total Capacity of Transformers in kVA | 9,999 | 3,000 | 5,000 | 22,400 | 19 |
| Number of Spare Transformers on Hand | 1 | 0 | 0 | 0 | 20 |
| 15-Minute Maximum Demand in kW | 7,500 | | | 13,700 | 21 |
| Dt and Hr of Such Maximum Demand | 05/29/2008 00:00 | | | 07/08/2008 13:00 | 22 |
| Kwh Output | | | | | 23 |
| Footnotes | * | * | * | * | 24 |

SUBSTATION EQUIPMENT (continued)

| Particulars (m) | Utility Designation | | | | | |
|----------------------------------------|---------------------|-----|-----|-----|-----|----|
| | (n) | (o) | (p) | (q) | (r) | |
| Name of Substation | | | | | | 25 |
| Voltage--High Side | | | | | | 26 |
| Voltage--Low Side | | | | | | 27 |
| Num. of Main Transformers in Operation | | | | | | 28 |
| Capacity of Transformers in kVA | | | | | | 29 |
| Number of Spare Transformers on Hand | | | | | | 30 |
| 15-Minute Maximum Demand in kW | | | | | | 31 |
| Dt and Hr of Such Maximum Demand | | | | | | 32 |
| Kwh Output | | | | | | 33 |
| Footnotes | | | | | | 34 |

SUBSTATION EQUIPMENT

Substation Equipment (Page E-26)

General footnotes

kWH output is not recorded.

Mirro Bank 2 & 3 - Entire load was transferred to Bank 1.

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

| Particulars (a) | Number of Watt-Hour Meters (b) | Line Transformers | | |
|-----------------------------------------------------|-----------------------------------------|-------------------|----------------------------|-----------|
| | | Number (c) | Total Cap. (kVA) (d) | |
| Number first of year | 18,977 | 2,732 | 276,854 | 1 |
| Acquired during year | 537 | 20 | 1,750 | 2 |
| Total | 19,514 | 2,752 | 278,604 | 3 |
| Retired during year | 497 | 5 | 215 | 4 |
| Sales, transfers or adjustments increase (decrease) | (4) | | | 5 |
| Number end of year | 19,013 | 2,747 | 278,389 | 6 |
| Number end of year accounted for as follows: | | | | 7 |
| In customers' use | 17,485 | 2,352 | 228,600 | 8 |
| In utility's use | | | | 9 |
| Locked meters on customers' premises | | | | 10 |
| In stock | 1,528 | 395 | 49,789 | 12 |
| Total end of year | 19,013 | 2,747 | 278,389 | 13 |

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

| Particulars (a) | Watts (b) | Number Each Type (c) | kWh Used Annually (d) | |
|---------------------------------------|--------------|----------------------------|-----------------------------|---|
| Street Lighting Non-Ornamental | | | | |
| Sodium Vapor | 100 | 1,458 | 728,604 | 1 |
| Sodium Vapor | 200 | 325 | 344,872 | 2 |
| Sodium Vapor | 250 | 1,522 | 1,891,460 | 3 |
| Total | | 3,305 | 2,964,936 | |
| Ornamental | | | | |
| Sodium Vapor | 70 | 264 | 230,058 | 4 |
| Sodium Vapor | 100 | 417 | 197,412 | 5 |
| Sodium Vapor | 200 | 419 | 386,009 | 6 |
| Sodium Vapor | 250 | 395 | 402,396 | 7 |
| Total | | 1,495 | 1,215,875 | |
| Other | | | | |
| NONE | | | | 8 |
| Total | | 0 | 0 | |