



3013 (02-05-09)

ANNUAL REPORT

OF

Name: HUSTISFORD UTILITIES

Principal Office: 201 S LAKE ST
P.O. BOX 345
HUSTISFORD, WI 53034-0345

For the Year Ended: DECEMBER 31, 2008

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: HUSTISFORD UTILITIES

Utility Address: 201 S LAKE ST
P.O. BOX 345
HUSTISFORD, WI 53034-0345

When was utility organized? 8/1/1937

Report any change in name:

Effective Date:

Utility Web Site: www.hustisford.com

Utility employee in charge of correspondence concerning this report:

Name: MS MICHELLE MURPHY

Title: UTILITY CLERK

Office Address:

201 S LAKE ST
P.O. BOX 345
HUSTISFORD, WI 53034-0345

Telephone: (920) 349 - 3650

Fax Number: (920) 349 - 4500

Email Address: mmurphy@wppienergy.org

Individual or firm, if other than utility employee, preparing this report:

Name:

Title:

Office Address:

Telephone:

Fax Number:

Email Address: mmurphy@wppienergy.org

President, chairman, or head of utility commission/board or committee:

Name: MR DON BAUMANN

Title: CHAIRMAN

Office Address:

321 S WALES ST
P.O. BOX 241
HUSTISFORD, WI 53034-0241

Telephone: (920) 349 - 3454

Fax Number:

Email Address: don@netwurx.net

Are records of utility audited by individuals or firms, other than utility employee? YES

Individual or firm, if other than utility employee, auditing utility records:

Name:

Title:

Office Address: VIRCHOW KRAUSE & CO., LLC

TEN TERRACE COURT
P.O. BOX 7398
MADISON, WI 53707-7398

Telephone: (608) 249 - 6622

Fax Number: (608) 249 - 8532

Email Address: jdobson@virchowkrause.com

IDENTIFICATION AND OWNERSHIP

Date of most recent audit report: 3/6/2009

Period covered by most recent audit: YEAR 2008

Names and titles of utility management including manager or superintendent:

Name: TODD TESSMANN

Title: UTILITY MANAGER

Office Address:

201 S LAKE ST
P.O. BOX 345
HUSTISFORD, WI 53034-0345

Telephone: (920) 349 - 3650

Fax Number: (920) 349 - 4500

Email Address: ttessmann@wppienergy.org

Name of utility commission/committee: HUSTISFORD UTILITY COMMISSION

Names of members of utility commission/committee:

MR DONALD BAUMANN, CHAIRMAN
MR GLEN FALKENTHAL
MR LOUIS LINSMEYER
MR WAYNE SCHULTZ
MR CHARLES WOLTER, SECRETARY

Is sewer service rendered by the utility? YES

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? YES

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	2,723,114	2,568,383	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	2,035,490	1,856,236	2
Depreciation Expense (403)	264,776	271,022	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	184,996	178,375	5
Total Operating Expenses	2,485,262	2,305,633	
Net Operating Income	237,852	262,750	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	237,852	262,750	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	51,740	84,544	10
Miscellaneous Nonoperating Income (421)	138,643	306,894	11
Total Other Income	190,383	391,438	
Total Income	428,235	654,188	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(12,831)	(12,831)	12
Other Income Deductions (426)	25,652	24,576	13
Total Miscellaneous Income Deductions	12,821	11,745	
Income Before Interest Charges	415,414	642,443	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	265,049	254,823	14
Amortization of Debt Discount and Expense (428)	17,015	17,015	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	900	18
Interest Charged to Construction--Cr. (432)	42,454	11,930	19
Total Interest Charges	239,610	260,808	
Net Income	175,804	381,635	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	4,475,730	4,108,839	20
Balance Transferred from Income (433)	175,804	381,635	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	15,485	14,744	25
Total Unappropriated Earned Surplus End of Year (216)	4,636,049	4,475,730	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	2,723,114	0	2,723,114	1
Total (Acct. 400):	2,723,114	0	2,723,114	
Operation and Maintenance Expense (401-402):				
Derived	2,035,490	0	2,035,490	2
Total (Acct. 401-402):	2,035,490	0	2,035,490	
Depreciation Expense (403):				
Derived	264,776	0	264,776	3
Total (Acct. 403):	264,776	0	264,776	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	184,996	0	184,996	5
Total (Acct. 408):	184,996	0	184,996	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	237,852	0	237,852	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0	0	0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INVESTMENT INCOME	51,740		51,740	11
Total (Acct. 419):	51,740	0	51,740	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water		2,000	2,000	12
Contributed Plant - Electric		49,107	49,107	13

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Miscellaneous Nonoperating Income (421):				
NON-REGULATED SEWER	78,136	9,400	87,536	14
Total (Acct. 421):	78,136	60,507	138,643	
TOTAL OTHER INCOME:	129,876	60,507	190,383	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(12,831)	0	(12,831)	15
NONE			0	16
Total (Acct. 425):	(12,831)	0	(12,831)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	6,428	6,428	17
Depreciation Expense on Contributed Plant - Electric	0	19,224	19,224	18
NONE			0	19
Total (Acct. 426):	0	25,652	25,652	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(12,831)	25,652	12,821	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	265,049	0	265,049	20
Total (Acct. 427):	265,049	0	265,049	
Amortization of Debt Discount and Expense (428):				
AMORTIZED DISCOUNT AND EXPENSE	17,015		17,015	21
Total (Acct. 428):	17,015	0	17,015	
Amortization of Premium on Debt--Cr. (429):				
NONE			0	22
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	0	0	0	23
Total (Acct. 430):	0	0	0	
Other Interest Expense (431):				
Derived	0	0	0	24
Total (Acct. 431):	0	0	0	
Interest Charged to Construction--Cr. (432):				
INTEREST CHARGED TO CONSTRUCTION	42,454		42,454	25
Total (Acct. 432):	42,454	0	42,454	
TOTAL INTEREST CHARGES:	239,610	0	239,610	
NET INCOME:	140,949	34,855	175,804	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	2,636,761	1,838,969	4,475,730	26
Total (Acct. 216):	2,636,761	1,838,969	4,475,730	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Balance Transferred from Income (433):				
Derived	140,949	34,855	175,804	27
Total (Acct. 433):	140,949	34,855	175,804	
Miscellaneous Credits to Surplus (434):				
NONE			0	28
Total (Acct. 434):	0	0	0	
Miscellaneous Debits to Surplus--Debit (435):				
NONE			0	29
Total (Acct. 435)--Debit:	0	0	0	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	30
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
INCOME TO MUNICIPAL	15,485		15,485	31
Total (Acct. 439)--Debit:	15,485	0	15,485	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	2,762,225	1,873,824	4,636,049	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	544,635	2,178,479	0	0	2,723,114	1
Less: interdepartmental sales	0	47,823	0	0	47,823	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	544,635	2,130,656	0	0	2,675,291	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	80,499	0	80,499	1
Electric operating expenses	166,798	0	166,798	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	93,195	0	93,195	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	217	0	217	8
Electric utility plant accounts	38,875	0	38,875	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	7,682	0	7,682	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
Total Payroll	387,266	0	387,266	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	1.5	1
Electric	3.0	2
Gas		3
Sewer	1.5	4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	10,804,488	10,148,524	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	3,474,986	3,232,940	2
Utility Plant Acquisition Adjustments (117-118)		0	3
Other Utility Plant Adjustments (119)		0	4
Total Net Utility Plant	7,329,502	6,915,584	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	3,306,969	3,240,555	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	1,209,751	1,130,472	6
Net Nonutility Property	2,097,218	2,110,083	
Investment in Municipality (123)	0	0	7
Other Investments (124)	0	0	8
Sinking Funds (125)	0		9
Depreciation Fund (126)	189,543	776,913	10
Other Special Funds (128)	845,321	893,780	11
Total Other Property and Investments	3,132,082	3,780,776	
CURRENT AND ACCRUED ASSETS			
Cash (131)	173,552	106,681	12
Special Deposits (134)	0		13
Working Funds (135)		0	14
Temporary Cash Investments (136)		0	15
Notes Receivable (141)	0	0	16
Customer Accounts Receivable (142)	365,259	326,255	17
Other Accounts Receivable (143)	13,207	137,290	18
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	19
Receivables from Municipality (145)	13,053	18,284	20
Plant Materials and Operating Supplies (154)	277,962	280,666	21
Merchandise (155)	0	0	22
Other Materials and Supplies (156)	0	0	23
Stores Expense (163)	0	0	24
Prepayments (165)	0	0	25
Interest and Dividends Receivable (171)	6,288	12,706	26
Accrued Utility Revenues (173)		0	27
Miscellaneous Current and Accrued Assets (174)		0	28
Total Current and Accrued Assets	849,321	881,882	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	50,835	55,706	29
Extraordinary Property Losses (182)	108,578	119,006	30
Preliminary Survey and Investigation Charges (183)	0		31
Clearing Accounts (184)	0		32
Temporary Facilities (185)	0		33
Miscellaneous Deferred Debits (186)	0		34
Total Deferred Debits	159,413	174,712	
Total Assets and Other Debits	11,470,318	11,752,954	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	358,290	358,290	35
Appropriated Earned Surplus (215)			36
Unappropriated Earned Surplus (216)	4,636,049	4,475,730	37
Total Proprietary Capital	4,994,339	4,834,020	
LONG-TERM DEBT			
Bonds (221)	5,388,901	5,631,704	38
Advances from Municipality (223)	0	0	39
Other Long-Term Debt (224)	339,995	74,846	40
Total Long-Term Debt	5,728,896	5,706,550	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	41
Accounts Payable (232)	306,716	719,626	42
Payables to Municipality (233)	0	0	43
Customer Deposits (235)	10,000	10,000	44
Taxes Accrued (236)	125,482	139,076	45
Interest Accrued (237)	76,717	79,488	46
Tax Collections Payable (241)		0	47
Miscellaneous Current and Accrued Liabilities (242)	17,432	16,920	48
Total Current and Accrued Liabilities	536,347	965,110	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	49
Customer Advances for Construction (252)		0	50
Other Deferred Credits (253)	210,736	247,274	51
Total Deferred Credits	210,736	247,274	
OPERATING RESERVES			
Property Insurance Reserve (261)		0	52
Injuries and Damages Reserve (262)		0	53
Pensions and Benefits Reserve (263)		0	54
Miscellaneous Operating Reserves (265)		0	55
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	11,470,318	11,752,954	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	4,198,604	0	0	5,949,920	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	3,806,916	0	0	4,534,390	2
Utility Plant in Service - Contributed Plant (101.2)	399,070	0	0	532,484	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)				1,509,082	7
Construction Work in Progress (107)				22,546	8
Total Utility Plant	4,205,986	0	0	6,598,502	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	779,660	0	0	2,306,422	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	42,884	0	0	346,020	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	822,544	0	0	2,652,442	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	3,383,442	0	0	3,946,060	

NET UTILITY PLANT

Net Utility Plant (Page F-08)

General footnotes

332-This balance is from the recording and closing out the 2004 radium treatment project which added two water softening plants one for well #2 and one for well #3.

**ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT
ON UTILITY PLANT FINANCED BY UTILITY OPERATION
OR BY THE MUNICIPALITY (ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	684,867	2,183,321			2,868,188	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	92,786	171,990			264,776	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	2,507				2,507	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	0	167,419			167,419	10
Other credits (specify):						11
Clearing		7,470			7,470	12
					0	13
					0	14
					0	15
Total credits	95,293	346,879	0	0	442,172	16
Debits during year						17
Book cost of plant retired	500	216,094			216,594	18
Cost of removal	0	7,684			7,684	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	500	223,778	0	0	224,278	25
Balance end of year (111.1)	779,660	2,306,422	0	0	3,086,082	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	37,956	326,796			364,752	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	6,428	19,224			25,652	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	0				0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	0	0			0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	6,428	19,224	0	0	25,652	16
Debits during year						17
Book cost of plant retired	1,500	0			1,500	18
Cost of removal	0	0			0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	1,500	0	0	0	1,500	25
Balance end of year (111.2)	42,884	346,020	0	0	388,904	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

- | |
|--|
| <p>1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
 2. Other items may be grouped by classes of property.
 3. Describe in detail any investment in sewer department carried in this account.</p> |
|--|

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	3,238,456	68,914	2,500	3,304,870	1
Water - Land	2,099			2,099	2
Total Nonutility Property (121)	3,240,555	68,914	2,500	3,306,969	
Less accum. prov. depr. & amort. (122)	1,130,472	79,279		1,209,751	3
Net Nonutility Property	2,110,083	(10,365)	2,500	2,097,218	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year		1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			267,031		267,031	269,735	3
Total Electric Utility					267,031	269,735	

Account	Total End of Year	Amount Prior Year	
Electric utility total	267,031	269,735	1
Water utility (154)	10,931	10,931	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	277,962	280,666	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
UNAMORTIZED DEBT ISSUANCE EXPENSE ON UTILITY REVENUE BONDS	0	0	50,835	1
Total			50,835	
Unamortized premium on debt (251)				
NONE				2
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	358,290	1
Changes during year (explain):		
NONE		2
Balance end of year	358,290	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1995 MORTGAGE REVENUE BOND	10/01/1995	09/01/2017	5.00%	325,000	1
2002 MORTGAGE REVENUE BOND	02/19/2002	09/01/2020	2.74%	1,740,000	2
2004 UTILITY REVENUE BOND	04/28/2004	05/01/2023	2.37%	868,901	3
2006 MORTGAGE REVENUE BOND	03/23/2006	09/01/2026	4.34%	2,455,000	4
Total Bonds (Account 221):				5,388,901	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
NONE	00/00/0000	00/00/0000	0.00%		1
Total for Account 223				0	
Other Long-Term Debt (224)					
TRUCK REPLACEMENT G/O LOAN	02/14/2005	02/14/2010	2.74%	45,476	2
CONSTRUCTION LINE OF CREDIT	10/07/2008	10/07/2015	4.25%	294,519	3
Total for Account 224				339,995	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		4
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	139,076	1
Accruals:		
Charged water department expense	69,712	2
Charged electric department expense	100,945	3
Charged sewer department expense		4
Other (explain):		
TAX ON METERS CHARGED TO SEWER	678	5
Total Accruals and other credits	171,335	
Taxes paid during year:		
County, state and local taxes	130,475	6
Social Security taxes	18,379	7
PSC Remainder Assessment	2,249	8
Other (explain):		
GROSS REVENUE	33,826	9
Total payments and other debits	184,929	
Balance end of year	125,482	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
1995 Mortgage Revenue Bonds	7,914	22,794	23,740	6,968	1
2002 MORTGAGE REVENUE BONDS	30,431	90,313	91,292	29,452	2
2004 SAFE DRINKING WATER LOAN	3,613	20,927	21,115	3,425	3
2006 MORTGAGE REVENUE BONDS	36,757	109,111	110,272	35,596	4
Subtotal	78,715	243,145	246,419	75,441	
Advances from Municipality (223)					
NONE	0			0	5
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
LINE OF CREDIT		16,751	16,751	0	6
NOTE PAYABLE		3,595	2,789	806	7
TRUCK REPLACEMENT G/O LOAN	773	1,558	1,861	470	8
Subtotal	773	21,904	21,401	1,276	
Notes Payable (231)					
SHORT TERM LOAN	0			0	9
Subtotal	0	0	0	0	
Total	79,488	265,049	267,820	76,717	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Sinking Funds (125):		
NONE		3
Total (Acct. 125):	0	
Depreciation Fund (126):		
ELECTRIC DEPRECIATION FUND	189,543	4
Total (Acct. 126):	189,543	
Other Special Funds (128):		
CONSTRUCTION ACCOUNT	129,230	5
RESERVE ACCOUNT	455,166	6
INSURANCE RESERVE ACCOUNT	1,756	7
REPLACEMENT ACCOUNT	80,425	8
REDEMPTION ACCOUNT	157,902	9
EMPLOYEE RESERVE ACCOUNT	521	10
DEFERRED SPECIAL ASSESSMENTS	20,321	11
Total (Acct. 128):	845,321	
Special Deposits (134):		
NONE		12
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		13
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	58,822	14
Electric	242,006	15
Sewer (Regulated)	64,431	16
Other (specify):		
NONE		17
Total (Acct. 142):	365,259	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		18
Merchandising, jobbing and contract work		19
Other (specify):		
MISCELLANEOUS INVOICE TO CUSTOMERS FOR MATERIAL	13,207	20
Total (Acct. 143):	13,207	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Receivables from Municipality (145):		
DELIQUENT UTILITY BILLS PLACED ON THE TAX ROLL	13,053	21
Total (Acct. 145):	13,053	
Prepayments (165):		
NONE		22
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
LOSS ON ADVANCED REFUNDING ON UTILITY REVENUE BONDS	108,578	23
Total (Acct. 182):	108,578	
Preliminary Survey and Investigation Charges (183):		
NONE		24
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		25
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		26
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		27
Total (Acct. 186):	0	
Payables to Municipality (233):		
NONE		28
Total (Acct. 233):	0	
Other Deferred Credits (253):		
Regulatory Liability	192,472	29
ACCRUED SICK LEAVE	23,004	30
COMMITMENT TO COMMUNITY	(4,740)	31
Total (Acct. 253):	210,736	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Extraordinary Property Losses (Acct 182): amortization requires PSC authorization. Provide date of authorization.

The balance in account 182 is unamortized loss on advance refunding which is related to a debt issue, not a PSC authorization requirement.

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

143-Done

145-Done

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	3,803,475	4,500,336	0	0	8,303,811	1
Materials and Supplies	10,931	268,383	0	0	279,314	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	732,263	2,244,871	0	0	2,977,134	4
Customer Advances for Construction					0	5
Regulatory Liability	11,748	187,139	0	0	198,887	6
NONE					0	7
Average Net Rate Base	3,070,395	2,336,709	0	0	5,407,104	
 Net Operating Income	 151,078	 86,774	 0	 0	 237,852	 8
Net Operating Income as a percent of						
Average Net Rate Base	4.92%	3.71%	N/A	N/A	4.40%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	12,127	193,176	0	0	205,303	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	758	12,073	0	0	12,831	3
Other (specify):						
NONE					0	4
Balance End of Year	11,369	181,103	0	0	192,472	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	520,609	506,354	1
Total Sales of Water	520,609	506,354	
Other Operating Revenues			
Forfeited Discounts (470)	1,047	957	2
Rents from Water Property (472)	19,084	18,313	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	3,895	2,069	5
Total Other Operating Revenues	24,026	21,339	
Total Operating Revenues	544,635	527,693	
Operation and Maintenance Expenses			
Source of Supply Expense (600-617)	0	0	6
Pumping Expenses (620-633)	22,043	18,596	7
Water Treatment Expenses (640-652)	26,204	22,167	8
Transmission and Distribution Expenses (660-678)	77,455	60,081	9
Customer Accounts Expenses (901-906)	11,209	10,012	10
Sales Expenses (910)	0	0	11
Administrative and General Expenses (920-932)	94,148	88,496	12
Total Operation and Maintenance Expenses	231,059	199,352	
Other Operating Expenses			
Depreciation Expense (403)	92,786	95,059	13
Amortization Expense (404-407)		0	14
Taxes (408)	69,712	77,013	15
Total Other Operating Expenses	162,498	172,072	
Total Operating Expenses	393,557	371,424	
NET OPERATING INCOME	151,078	156,269	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)				1
Commercial (460.2)				2
Industrial (460.3)				3
Public Authority (460.4)				4
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential (461.1)	408	15,372	218,651	5
Commercial (461.2)	65	5,390	61,148	6
Industrial (461.3)	8	739	8,763	7
Public Authority (461.4)				8
Total Metered Sales to General Customers (461)	481	21,501	288,562	
Private Fire Protection Service (462)	6		12,640	9
Public Fire Protection Service (463)	1		210,439	10
Other Water Sales (465)	7	716	8,968	11
Sales for Resale (466)		0	0	12
Interdepartmental Sales (467)				13
Total Sales of Water	495	22,217	520,609	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE				1
Total		0	0	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
Other (specify):		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	210,439	3
NONE		4
Total Public Fire Protection Service (463)	210,439	
Forfeited Discounts (470):		
NONE		5
Customer late payment charges	1,047	6
Other (specify):		
Total Forfeited Discounts (470)	1,047	
Rents from Water Property (472):		
WATER TOWER RENT	19,084	7
Total Rents from Water Property (472)	19,084	
Interdepartmental Rents (473):		
NONE		8
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
NONE		9
Return on net investment in meters charged to sewer department	3,895	10
Other (specify):		
Total Other Water Revenues (474)	3,895	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Supervision and Engineering (600)	0		1
Operation Labor and Expenses (601)	0		2
Purchased Water (602)	0		3
Miscellaneous Expenses (603)	0		4
Rents (604)	0		5
Maintenance Supervision and Engineering (610)	0		6
Maintenance of Structures and Improvements (611)	0		7
Maintenance of Collecting and Impounding Reservoirs (612)	0		8
Maintenance of Lake, River and Other Intakes (613)	0		9
Maintenance of Wells and Springs (614)	0		10
Maintenance of Supply Mains (616)	0		11
Maintenance of Miscellaneous Water Source Plant (617)	0		12
Total Source of Supply Expenses	0	0	
PUMPING EXPENSES			
Operation Supervision and Engineering (620)	10,553	10,355	13
Fuel for Power Production (621)		0	14
Power Production Labor and Expenses (622)		0	15
Fuel or Power Purchased for Pumping (623)	9,815	8,065	16
Pumping Labor and Expenses (624)		0	17
Expenses Transferred--Credit (625)		0	18
Miscellaneous Expenses (626)		75	19
Rents (627)		0	20
Maintenance Supervision and Engineering (630)		0	21
Maintenance of Structures and Improvements (631)		0	22
Maintenance of Power Production Equipment (632)		0	23
Maintenance of Pumping Equipment (633)	1,675	101	24
Total Pumping Expenses	22,043	18,596	
WATER TREATMENT EXPENSES			
Operation Supervision and Engineering (640)	5,321	4,246	25
Chemicals (641)	13,361	7,949	26
Operation Labor and Expenses (642)	6,479	9,534	27
Miscellaneous Expenses (643)		438	28
Rents (644)		0	29
Maintenance Supervision and Engineering (650)		0	30
Maintenance of Structures and Improvements (651)		0	31
Maintenance of Water Treatment Equipment (652)	1,043	0	32
Total Water Treatment Expenses	26,204	22,167	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (660)	2,212	2,976	33
Storage Facilities Expenses (661)		0	34
Transmission and Distribution Lines Expenses (662)		0	35
Meter Expenses (663)		0	36
Customer Installations Expenses (664)		0	37
Miscellaneous Expenses (665)	7,951	5,618	38
Rents (666)		0	39
Maintenance Supervision and Engineering (670)		0	40
Maintenance of Structures and Improvements (671)		0	41
Maintenance of Distribution Reservoirs and Standpipes (672)	37,326	36,977	42
Maintenance of Transmission and Distribution Mains (673)	14,168	7,724	43
Maintenance of Services (675)	7,153	2,071	44
Maintenance of Meters (676)	7,362	2,085	45
Maintenance of Hydrants (677)	1,086	2,630	46
Maintenance of Miscellaneous Plant (678)	197	0	47
Total Transmission and Distribution Expenses	77,455	60,081	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)		0	48
Meter Reading Expenses (902)	2,106	2,151	49
Customer Records and Collection Expenses (903)	9,103	7,861	50
Uncollectible Accounts (904)		0	51
Miscellaneous Customer Accounts Expenses (905)		0	52
Customer Service and Information Expenses (906)			53
Total Customer Accounts Expenses	11,209	10,012	
SALES EXPENSES			
Sales Expenses (910)		0	54
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	11,322	14,372	55
Office Supplies and Expenses (921)	8,676	8,617	56
Administrative Expenses Transferred--Credit (922)		0	57
Outside Services Employed (923)	4,385	5,790	58
Property Insurance (924)	6,171	6,114	59
Injuries and Damages (925)		0	60
Employee Pensions and Benefits (926)	50,934	49,102	61
Regulatory Commission Expenses (928)	4,516	0	62
Duplicate Charges--Credit (929)		0	63

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Miscellaneous General Expenses (930)	5,576	3,812	64
Rents (931)		0	65
Maintenance of General Plant (932)	2,568	689	66
Total Administrative and General Expenses	94,148	88,496	
Total Operation and Maintenance Expenses	231,059	199,352	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		64,788	71,261	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		678	721	2
Net property tax equivalent		64,110	70,540	
Social Security		5,545	5,898	3
PSC Remainder Assessment		57	575	4
Other (specify): NONE			0	5
Total tax expense		69,712	77,013	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dodge				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.194781				3
County tax rate	mills		5.685306				4
Local tax rate	mills		7.876112				5
School tax rate	mills		9.600686				6
Voc. school tax rate	mills		1.541171				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		24.898056				10
Less: state credit	mills		1.771385				11
Net tax rate	mills		23.126671				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.876112				14
Combined School Tax Rate	mills		11.141857				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		19.017969				17
Total Tax Rate	mills		24.898056				18
Ratio of Local and School Tax to Total	dec.		0.763833				19
Total tax net of state credit	mills		23.126671				20
Net Local and School Tax Rate	mills		17.664926				21
Utility Plant, Jan. 1	\$	4,198,604	4,198,604				22
Materials & Supplies	\$	10,931	10,931				23
Subtotal	\$	4,209,535	4,209,535				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	4,209,535	4,209,535				26
Assessment Ratio	dec.		0.871267				27
Assessed Value	\$	3,667,629	3,667,629				28
Net Local & School Rate	mills		17.664926				29
Tax Equiv. Computed for Current Year	\$	64,788	64,788				30
Tax Equivalent per 1994 PSC Report	\$	37,057					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	64,788					34
Footnotes							35

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	9,720				9,720	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	38,011				38,011	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	47,731	0	0	0	47,731	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	143,595				143,595	12
Other Power Production Equipment (323)	32,934				32,934	13
Electric Pumping Equipment (325)	143,195				143,195	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	11,209				11,209	16
Total Pumping Plant	330,933	0	0	0	330,933	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	492,708				492,708	18
Sand or Other Media Filtration Equipment (332)	561,190				561,190	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	1,053,898	0	0	0	1,053,898	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	712				712	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	486,010				486,010	24
Transmission and Distribution Mains (343)	1,255,008				1,255,008	25
Services (345)	237,915	106			238,021	26
Meters (346)	88,053	6,734	500		94,287	27
Hydrants (348)	123,621				123,621	28

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	2,191,319	6,840	500	0	2,197,659	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	84,598				84,598	31
Office Furniture and Equipment (391)	3,017				3,017	32
Computer Equipment (391.1)	14,646	542			15,188	33
Transportation Equipment (392)	28,872				28,872	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	11,057				11,057	36
Laboratory Equipment (395)	3,614				3,614	37
Power Operated Equipment (396)	4,036				4,036	38
Communication Equipment (397)	26,313				26,313	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	176,153	542	0	0	176,695	
Total utility plant in service directly assignable	3,800,034	7,382	500	0	3,806,916	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	3,800,034	7,382	500	0	3,806,916	

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Water Treatment Equipment (332) is nonzero, report water treatment information in Reservoirs, Standpipes & Water Treatment schedule, or please explain.

332-This balance is from the recording and closing out the 2004 radium treatment project which added two water softening plants one for well #2 and one for well #3.

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	0				0	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	0	0	0	0	0	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	0				0	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	0				0	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	0	0	0	0	0	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	0	0	0	0	0	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	0				0	24
Transmission and Distribution Mains (343)	306,653				306,653	25
Services (345)	58,952	2,000	1,500		59,452	26
Meters (346)	0				0	27

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Hydrants (348)	32,965				32,965	28
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	398,570	2,000	1,500	0	399,070	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	398,570	2,000	1,500	0	399,070	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	398,570	2,000	1,500	0	399,070	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	38,011	3.00%		4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
Total Source of Supply Plant	38,011		0	
PUMPING PLANT				
Structures and Improvements (321)	73,588	3.20%	4,595	7
Other Power Production Equipment (323)	3,623	4.40%	1,449	8
Electric Pumping Equipment (325)	103,626	4.40%	6,301	9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	2,157	4.40%	493	11
Total Pumping Plant	182,994		12,838	
WATER TREATMENT PLANT				
Structures and Improvements (331)	39,417	3.20%	15,767	12
Sand or Other Media Filtration Equipment (332)	52,751	3.30%	18,519	13
Membrane Filtration Equipment (333)				14
Other Water Treatment Equipment (334)				15
Total Water Treatment Plant	92,168		34,286	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	164,728	1.90%	9,234	17
Transmission and Distribution Mains (343)	20,780	1.30%	16,315	18
Services (345)	27,513	2.90%	6,901	19
Meters (346)	47,366	5.50%	5,014	20
Hydrants (348)	4,086	2.20%	2,720	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
Total Transmission and Distribution Plant	264,473		40,184	
GENERAL PLANT				
Structures and Improvements (390)	18,187	2.90%	2,453	23
Office Furniture and Equipment (391)	2,992	5.80%	25	24
Computer Equipment (391.1)	14,646	14.29%		25
Transportation Equipment (392)	27,312	1.33%	1,560	26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	11,482	6.70%		28
Laboratory Equipment (395)	3,942	5.00%		29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					38,011	4
316					0	5
317					0	6
	0	0	0	0	38,011	
321					78,183	7
323					5,072	8
325					109,927	9
326					0	10
328					2,650	11
	0	0	0	0	195,832	
331					55,184	12
332					71,270	13
333					0	14
334					0	15
	0	0	0	0	126,454	
341					0	16
342					173,962	17
343					37,095	18
345					34,414	19
346	500				51,880	20
348					6,806	21
349					0	22
	500	0	0	0	304,157	
390					20,640	23
391					3,017	24
391.1					14,646	25
392					28,872	26
393					0	27
394					11,482	28
395					3,942	29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Power Operated Equipment (396)	7,031	15.00%		30
Communication Equipment (397)	21,629	1.50%	3,947	31
SCADA Equipment (397.1)	0	0.00%		32
Miscellaneous Equipment (398)	0	0.00%		33
Total General Plant	107,221		7,985	
Total accum. prov. directly assignable	684,867		95,293	
 Common Utility Plant Allocated to Water Department	 0	 0.00%		 34
Total accum. prov. for depreciation	684,867		95,293	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					7,031	30
397					25,576	31
397.1					0	32
398					0	33
	0	0	0	0	115,206	
	500	0	0	0	779,660	
					0	34
	500	0	0	0	779,660	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-10)

If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Utility or Municipality) EOY Balance, please explain.

For those assets depreciated higher than valued an adjustment in 2009 will be made.

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

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ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	0	0.00%		4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
Total Source of Supply Plant	0		0	
PUMPING PLANT				
Structures and Improvements (321)	0	0.00%		7
Other Power Production Equipment (323)	0	0.00%		8
Electric Pumping Equipment (325)	0	0.00%		9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	0	0.00%		11
Total Pumping Plant	0		0	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0	0.00%		12
Sand or Other Media Filtration Equipment (332)	0	0.00%		13
Membrane Filtration Equipment (333)				14
Other Water Treatment Equipment (334)				15
Total Water Treatment Plant	0		0	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	0	0.00%		17
Transmission and Distribution Mains (343)	18,656	1.30%	3,986	18
Services (345)	14,028	2.90%	1,717	19
Meters (346)	0	0.00%		20
Hydrants (348)	5,272	2.20%	725	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
Total Transmission and Distribution Plant	37,956		6,428	
GENERAL PLANT				
Structures and Improvements (390)	0	0.00%		23
Office Furniture and Equipment (391)	0	0.00%		24
Computer Equipment (391.1)	0	0.00%		25
Transportation Equipment (392)	0	0.00%		26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	0	0.00%		28
Laboratory Equipment (395)	0	0.00%		29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
316					0	5
317					0	6
	0	0	0	0	0	
321					0	7
323					0	8
325					0	9
326					0	10
328					0	11
	0	0	0	0	0	
331					0	12
332					0	13
333					0	14
334					0	15
	0	0	0	0	0	
341					0	16
342					0	17
343					22,642	18
345	1,500				14,245	19
346					0	20
348					5,997	21
349					0	22
	1,500	0	0	0	42,884	
390					0	23
391					0	24
391.1					0	25
392					0	26
393					0	27
394					0	28
395					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Power Operated Equipment (396)	0	0.00%		30
Communication Equipment (397)	0	0.00%		31
SCADA Equipment (397.1)	0	0.00%		32
Miscellaneous Equipment (398)	0	0.00%		33
Total General Plant	0		0	
Total accum. prov. directly assignable	37,956		6,428	
Common Utility Plant Allocated to Water Department	0	0.00%		34
Total accum. prov. for depreciation	37,956		6,428	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					0	30
397					0	31
397.1					0	32
398					0	33
	0	0	0	0	0	
	1,500	0	0	0	42,884	
					0	34
	1,500	0	0	0	42,884	

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			4,400	4,400	1
February			4,510	4,510	2
March			4,692	4,692	3
April			2,233	2,233	4
May			2,043	2,043	5
June			2,164	2,164	6
July			2,059	2,059	7
August			2,452	2,452	8
September			2,166	2,166	9
October			2,153	2,153	10
November			1,745	1,745	11
December			2,640	2,640	12
Total annual pumpage	0	0	33,257	33,257	

WATER LOSS AND OTHER STATISTICS

1. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
2. For Gallons used for other system uses (line 10), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.

WATER LOSS STATISTICS

Source of Water Supply Statistics - Total Annual Pumpage (000's):	33,257	1
Less: Gallons (000's) used in the treatment process:		2
Subtotal: Gallons (000's) entering distribution system:	33,257	3
Less: Gallons (000's) sold:	22,217	4
Gallons (000's) entering distribution system but not sold:	11,040	5
Estimated Water Usage:		6
Gallons (000's) used to flush mains:	2,622	7
Gallons (000's) used for fire protection:		8
Gallons (000's) used to prevent freezing of distribution system:		9
Gallons (000's) used for other system uses:		10
Subtotal Estimated Usage:	2,622	11
Estimated Water Losses:		12
Gallons (000's) lost due to main leaks or breaks:	7,099	13
Gallons (000's) lost due to service leaks or breaks:		14
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:		15
Gallons (000's) for unauthorized usage such as vandalism and theft:		16
Gallons (000's) not accounted for:	1,319	17
Subtotal of Estimated Losses:	8,418	18
Percentage of water entering distribution system sold:	67%	19
Percentage of unaccounted for water:	4%	20
If more than 15%, indicate causes:		21
		22
		23
		24
If more than 15%, state what action has been taken to reduce water loss:		25
		26
		27

OTHER STATISTICS

Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	327	28
Date of maximum: 02/28/2008		29
Cause of maximum: Normal usage		30
		31
		32
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	0	33
Date of minimum: 01/01/2008		34
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	106,827	35
If water is purchased:		36
Vendor Name:		37
Point of Delivery:		38
What percentage of purchased water is surface water?		39
Number of main breaks repaired this year:	2	40
Number of service breaks repaired this year:		41
Population served (estimate the number of individuals served):		42
Inside municipality?	1,141	43
Outside municipality?		44

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
414 W JUNEAU	#3	252	12	288,000	Yes	1
440 E GRIFFITH	#2	225	15	288,000	Yes	2

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL #2	WELL #3		1
Location	440 E GRIFFITH.	W. JUNEAU		2
Purpose	P	P		3
Destination	D	D		4
Pump Manufacturer	LAYNE	BYRON JOHNSON		5
Year Installed	1965	1983		6
Type	VERTICAL TURBINE	VERTICAL TURBINE		7
Actual Capacity (gpm)	220	260		8
Pump Motor or Standby Engine Mfr	U S ELECTRIC	U S ELECTRIC		9
Year Installed	1965	1983		11
Type	ELECTRIC	ELECTRIC		12
Horsepower	20	30		13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				15
Location				16
Purpose				17
Destination				18
Pump Manufacturer				19
Year Installed				20
Type				21
Actual Capacity (gpm)				22
Pump Motor or Standby Engine Mfr				23
Year Installed				25
Type				26
Horsepower				27
Footnotes				28

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	#1	#2		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET		3
Year constructed	1971	1991		4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL		5
Elevation difference in feet (See Headnote 3.)	120	120		6
Total capacity in gallons (actual)	200,000	200,000		7
				8
WATER TREATMENT PLANT				9
Disinfection, type of equipment (gas, liquid, powder, other)				10
Points of application (wellhouse, central facilities, booster station, other)				11
Filters, type (gravity, pressure, other, none)				12
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)				13
Is a corrosion control chemical used (yes, no)?	N	N		14
Is water fluoridated (yes, no)?	N	N		15
				16
Footnotes				17

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet				Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)				
M	D	4.000	2,410	0	0	0	2,410	1	
M	D	6.000	10,668	0	0	0	10,668	2	
M	D	8.000	28,047	0	0	0	28,047	3	
M	D	10.000	3,833	0	0	0	3,833	4	
M	D	12.000	6,626	0	0	0	6,626	5	
M	D	16.000	44	0	0	0	44	6	
Total Within Municipality			51,628	0	0	0	51,628		
Total Utility			51,628	0	0	0	51,628		

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	196				196	0	1
M	1.000	212				212	7	2
M	1.500	12	1	1		12	3	3
M	2.000	20				20	2	4
Total Utility		440	1	1	0	440	12	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	444	24			468	1	1
0.750	29				29	0	2
1.000	4			(1)	3	0	3
1.500	18		1	1	18	18	4
2.000	2		1		1	1	5
3.000	2				2	2	6
Total:	499	24	2	0	521	22	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	395	47	2	3	0	21	468	1
0.750	13	2	1	0	0	13	29	2
1.000	0	1	1	1	0	0	3	3
1.500	0	12	5	1	0	0	18	4
2.000	0	1	0	0	0	0	1	5
3.000	0	0	0	2	0	0	2	6
Total:	408	63	9	7	0	34	521	

METERS

Meters (Page W-21)

Explain program for replacing or testing meters 1" or smaller.

Meters are being replaced every twenty years and meter replacement is ahead of schedule with one meter being tested is 2008.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes, station meters are being tested every two years. Meters 1" or smaller are being replaced every 20 years.

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0	0	0	0	0	1
Within Municipality	91	0	0	0	91	2
Total Fire Hydrants	91	0	0	0	91	
Flushing Hydrants						
	0	0	0	0	0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	70
Number of distribution system valves end of year:	135
Number of distribution valves operated during year:	75

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	2,171,382	2,020,170	1
Total Sales of Electricity	2,171,382	2,020,170	
Other Operating Revenues			
Forfeited Discounts (450)	3,648	3,358	2
Miscellaneous Service Revenues (451)	540	405	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	2,624	10,944	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	285	5,813	7
Total Other Operating Revenues	7,097	20,520	
Total Operating Revenues	2,178,479	2,040,690	
Operation and Maintenance Expenses			
Power Production Expenses (500-557)	1,464,884	1,344,783	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	80,184	73,689	10
Customer Accounts Expenses (901-905)	25,639	22,129	11
Customer Service and Information Expenses (906)	0		12
Sales Expenses (911-916)	3,318	2,617	13
Administrative and General Expenses (920-932)	230,406	213,666	14
Total Operation and Maintenance Expenses	1,804,431	1,656,884	
Other Expenses			
Depreciation Expense (403)	171,990	175,963	15
Amortization Expense (404-407)		0	16
Taxes (408)	115,284	101,362	17
Total Other Expenses	287,274	277,325	
Total Operating Expenses	2,091,705	1,934,209	
NET OPERATING INCOME	86,774	106,481	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
NONE		1
Customer late payment charges	3,648	2
Other (specify):		
Total Forfeited Discounts (450)	3,648	
Miscellaneous Service Revenues (451):		
NSF CHARGES AND RECONNECT FEES	540	3
Total Miscellaneous Service Revenues (451)	540	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
RENT FROM POLE ATTACHMENTS	2,624	5
Total Rent from Electric Property (454)	2,624	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
REBATE FOR JOINT PURCHASING	285	7
Total Other Electric Revenues (456)	285	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
Total Steam Power Generation Expenses	0	0
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
Total Hydraulic Power Generation Expenses	0	0
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27
Miscellaneous Other Power Generation Expenses (549)	0	28
Rents (550)	0	29
Maintenance Supervision and Engineering (551)	0	30
Maintenance of Structures (552)	0	31
Maintenance of Generating and Electric Plant (553)	0	32

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
OTHER POWER GENERATION EXPENSES			
Maintenance of Miscellaneous Other Power Generating Plant (554)		0	33
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (555)	1,464,884	1,344,783	34
System Control and Load Dispatching (556)		0	35
Other Expenses (557)		0	36
Total Other Power Supply Expenses	1,464,884	1,344,783	
Total Power Production Expenses	1,464,884	1,344,783	
TRANSMISSION EXPENSES			
Operation Supervision and Engineering (560)		0	37
Load Dispatching (561)		0	38
Station Expenses (562)		0	39
Overhead Line Expenses (563)		0	40
Underground Line Expenses (564)		0	41
Miscellaneous Transmission Expenses (566)		0	42
Rents (567)		0	43
Maintenance Supervision and Engineering (568)		0	44
Maintenance of Structures (569)		0	45
Maintenance of Station Equipment (570)		0	46
Maintenance of Overhead Lines (571)		0	47
Maintenance of Underground Lines (572)		0	48
Maintenance of Miscellaneous Transmission Plant (573)		0	49
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (580)		0	50
Load Dispatching (581)		0	51
Station Expenses (582)		0	52
Overhead Line Expenses (583)		0	53
Underground Line Expenses (584)		0	54
Street Lighting and Signal System Expenses (585)		0	55
Meter Expenses (586)		0	56
Customer Installations Expenses (587)		0	57
Miscellaneous Distribution Expenses (588)		0	58
Rents (589)		0	59
Maintenance Supervision and Engineering (590)		2,790	60
Maintenance of Structures (591)		0	61
Maintenance of Station Equipment (592)		0	62
Maintenance of Overhead Lines (593)	31,919	35,068	63

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Maintenance of Underground Lines (594)	17,073	17,421	64
Maintenance of Line Transformers (595)	1,582	422	65
Maintenance of Street Lighting and Signal Systems (596)	5,029	2,240	66
Maintenance of Meters (597)	4,108	2,749	67
Maintenance of Miscellaneous Distribution Plant (598)	20,473	12,999	68
Total Distribution Expenses	80,184	73,689	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)		0	69
Meter Reading Expenses (902)	6,063	3,996	70
Customer Records and Collection Expenses (903)	19,576	17,247	71
Uncollectible Accounts (904)		886	72
Miscellaneous Customer Accounts Expenses (905)		0	73
Customer Service and Information Expenses (906)			74
Total Customer Accounts Expenses	25,639	22,129	
SALES EXPENSES			
Supervision (911)		0	75
Demonstrating and Selling Expenses (912)	3,318	2,617	76
Advertising Expenses (913)		0	77
Miscellaneous Sales Expenses (916)		0	78
Total Sales Expenses	3,318	2,617	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	33,638	48,987	79
Office Supplies and Expenses (921)	16,074	17,502	80
Administrative Expenses Transferred -- Credit (922)		0	81
Outside Services Employed (923)	9,270	8,666	82
Property Insurance (924)	15,222	15,132	83
Injuries and Damages (925)		0	84
Employee Pensions and Benefits (926)	77,349	89,655	85
Regulatory Commission Expenses (928)	1,222	0	86
Duplicate Charges -- Credit (929)		0	87
Miscellaneous General Expenses (930)	13,765	18,102	88
Rents (931)		0	89
Maintenance of General Plant (932)	63,866	15,622	90
Total Administrative and General Expenses	230,406	213,666	
Total Operation and Maintenance Expenses	1,804,431	1,656,884	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

920-Administrative and General Salaries had decreased due to the Utility Manager being more active in the field to help lineman and apprentice with construction projects.

932- Maintenance of General Plant had increased due to the remodeling and maintenance costs increasing of the office building.

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		66,432	59,250	1
Social Security		12,834	11,099	2
Wisconsin Gross Receipts Tax		33,826	28,959	3
PSC Remainder Assessment		2,192	2,054	4
Other (specify): NONE		0	0	5
Total tax expense		115,284	101,362	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dodge				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.194781				3
County tax rate	mills		5.685306				4
Local tax rate	mills		7.876112				5
School tax rate	mills		9.600686				6
Voc. school tax rate	mills		1.541171				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		24.898056				10
Less: state credit	mills		1.771385				11
Net tax rate	mills		23.126671				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.876112				14
Combined School Tax Rate	mills		11.141857				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		19.017969				17
Total Tax Rate	mills		24.898056				18
Ratio of Local and School Tax to Total	dec.		0.763833				19
Total tax net of state credit	mills		23.126671				20
Net Local and School Tax Rate	mills		17.664926				21
Utility Plant, Jan. 1	\$	5,949,920	5,949,920				22
Materials & Supplies	\$	269,735	269,735				23
Subtotal	\$	6,219,655	6,219,655				24
Less: Plant Outside Limits	\$	1,903,337	1,903,337				25
Taxable Assets	\$	4,316,318	4,316,318				26
Assessment Ratio	dec.		0.871267				27
Assessed Value	\$	3,760,665	3,760,665				28
Net Local & School Rate	mills		17.664926				29
Tax Equiv. Computed for Current Year	\$	66,432	66,432				30
Tax Equivalent per 1994 PSC Report	\$	38,063					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	66,432					34
Footnotes							35

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	11,749		7,833		3,916	29
Overhead Conductors and Devices (356)	13,339				13,339	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	25,088	0	7,833	0	17,255	
DISTRIBUTION PLANT						
Land and Land Rights (360)	10,964	791			11,755	34
Structures and Improvements (361)	43,476	21,300			64,776	35
Station Equipment (362)	569,506		185,672		383,834	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	411,715	44,310	3,180		452,845	38
Overhead Conductors and Devices (365)	362,899	29,710	2,522		390,087	39
Underground Conduit (366)	46,991				46,991	40
Underground Conductors and Devices (367)	796,844	91,274	2,019		886,099	41
Line Transformers (368)	558,085	38,331	4,758		591,658	42
Services (369)	355,942	18,868	1,913		372,897	43
Meters (370)	159,911	8,212	7,174		160,949	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	38				38	46
Street Lighting and Signal Systems (373)	160,075	26,886	1,023		185,938	47
Total Distribution Plant	3,476,446	279,682	208,261	0	3,547,867	
GENERAL PLANT						
Land and Land Rights (389)	1,100				1,100	48
Structures and Improvements (390)	206,260				206,260	49
Office Furniture and Equipment (391)	42,841				42,841	50
Computer Equipment (391.1)	78,281	4,520			82,801	51
Transportation Equipment (392)	374,774				374,774	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	74,118				74,118	54
Laboratory Equipment (395)	17,107				17,107	55
Power Operated Equipment (396)	96,822				96,822	56
Communication Equipment (397)	70,978				70,978	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	2,467				2,467	59

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	964,748	4,520	0	0	969,268	
Total utility plant in service directly assignable	4,466,282	284,202	216,094	0	4,534,390	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	4,466,282	284,202	216,094	0	4,534,390	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Retirements for any Accounts exceed \$100,000, please explain.

A substation transformer had been replaced and the old one was retired.

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Towers and Fixtures (354)	0				0	28
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	125,315	27,645			152,960	38
Overhead Conductors and Devices (365)	115,447	19,211			134,658	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	149,802				149,802	41
Line Transformers (368)	0				0	42
Services (369)	92,803	2,261			95,064	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	0				0	47
Total Distribution Plant	483,367	49,117	0	0	532,484	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	483,367	49,117	0	0	532,484	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	483,367	49,117	0	0	532,484	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
STEAM PRODUCTION PLANT				
Structures and Improvements (311)	0	0.00%		1
Boiler Plant Equipment (312)	0	0.00%		2
Engines and Engine Driven Generators (313)	0	0.00%		3
Turbogenerator Units (314)	0	0.00%		4
Accessory Electric Equipment (315)	0	0.00%		5
Miscellaneous Power Plant Equipment (316)	0	0.00%		6
Total Steam Production Plant	0		0	
HYDRAULIC PRODUCTION PLANT				
Structures and Improvements (331)	0	0.00%		7
Reservoirs, Dams and Waterways (332)	0	0.00%		8
Water Wheels, Turbines and Generators (333)	0	0.00%		9
Accessory Electric Equipment (334)	0	0.00%		10
Miscellaneous Power Plant Equipment (335)	0	0.00%		11
Roads, Railroads and Bridges (336)	0	0.00%		12
Total Hydraulic Production Plant	0		0	
OTHER PRODUCTION PLANT				
Structures and Improvements (341)	0	0.00%		13
Fuel Holders, Producers and Accessories (342)	0	0.00%		14
Prime Movers (343)	0	0.00%		15
Generators (344)	616	3.30%		16
Accessory Electric Equipment (345)	0	0.00%		17
Miscellaneous Power Plant Equipment (346)	0	0.00%		18
Total Other Production Plant	616		0	
TRANSMISSION PLANT				
Structures and Improvements (352)	0	0.00%		19
Station Equipment (353)	0	0.00%		20
Towers and Fixtures (354)	0	0.00%		21
Poles and Fixtures (355)	2,977	3.90%	305	22
Overhead Conductors and Devices (356)	2,775	3.20%	427	23
Underground Conduit (357)	0	0.00%		24
Underground Conductors and Devices (358)	0	0.00%		25
Roads and Trails (359)	0	0.00%		26
Total Transmission Plant	5,752		732	
DISTRIBUTION PLANT				
Structures and Improvements (361)	18,373	2.90%	1,570	27
Station Equipment (362)	168,416	3.10%	14,777	28
Storage Battery Equipment (363)	0	0.00%		29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					616	16
345					0	17
346					0	18
	0	0	0	0	616	
352					0	19
353					0	20
354					0	21
355	7,833	49	6,118		1,518	22
356			2,500		5,702	23
357					0	24
358					0	25
359					0	26
	7,833	49	8,618	0	7,220	
361					19,943	27
362	185,672	1,422	156,072		152,171	28
363					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
DISTRIBUTION PLANT				
Poles, Towers and Fixtures (364)	257,154	3.90%	16,273	30
Overhead Conductors and Devices (365)	229,105	3.20%	11,722	31
Underground Conduit (366)	11,409	2.50%	1,114	32
Underground Conductors and Devices (367)	211,053	3.30%	27,284	33
Line Transformers (368)	317,877	3.20%	18,396	34
Services (369)	218,009	4.40%	15,875	35
Meters (370)	17,947	3.60%	5,775	36
Installations on Customers' Premises (371)	0	0.00%		37
Leased Property on Customers' Premises (372)	38	4.40%		38
Street Lighting and Signal Systems (373)	89,658	4.10%	7,093	39
Total Distribution Plant	1,539,039		119,879	
GENERAL PLANT				
Structures and Improvements (390)	116,961	2.50%	5,157	40
Office Furniture and Equipment (391)	72,095	5.40%	3,110	41
Computer Equipment (391.1)	35,683	14.30%	4,520	42
Transportation Equipment (392)	212,764	10.00%	37,477	43
Stores Equipment (393)	0	0.00%		44
Tools, Shop and Garage Equipment (394)	42,326	5.00%	3,706	45
Laboratory Equipment (395)	17,107	5.00%		46
Power Operated Equipment (396)	96,822	15.00%		47
Communication Equipment (397)	42,041	6.70%	4,756	48
SCADA Equipment (397.1)				49
Miscellaneous Equipment (398)	2,115	5.00%	123	50
Total General Plant	637,914		58,849	
Total accum. prov. directly assignable	2,183,321		179,460	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
Total accum. prov. for depreciation	2,183,321		179,460	
GENERAL PLANT				
Other Tangible Property (399)	0	0.00%		52
Total General Plant	0		0	
Total accum. prov. directly assignable	2,183,321		179,460	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364	3,180	3,327			266,920	30
365	2,522	2,837	677		236,145	31
366					12,523	32
367	2,019		1,463		237,781	33
368	4,758				331,515	34
369	1,913	49			231,922	35
370	7,174		1		16,549	36
371					0	37
372					38	38
373	1,023				95,728	39
	208,261	7,635	158,213	0	1,601,235	
390					122,118	40
391					75,205	41
391.1					40,203	42
392			588		250,829	43
393					0	44
394					46,032	45
395					17,107	46
396					96,822	47
397					46,797	48
397.1					0	49
398					2,238	50
	0	0	588	0	697,351	
	216,094	7,684	167,419	0	2,306,422	
					0	51
	216,094	7,684	167,419	0	2,306,422	
399					0	52
	0	0	0	0	0	
	216,094	7,684	167,419	0	2,306,422	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-09)

If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Utility or Municipality) EOY Balance, please explain.

For those assets depreciated higher than valued an adjustment in 2009 will be made.

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

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ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
STEAM PRODUCTION PLANT				
Structures and Improvements (311)	0	0.00%		1
Boiler Plant Equipment (312)	0	0.00%		2
Engines and Engine Driven Generators (313)	0	0.00%		3
Turbogenerator Units (314)	0	0.00%		4
Accessory Electric Equipment (315)	0	0.00%		5
Miscellaneous Power Plant Equipment (316)	0	0.00%		6
Total Steam Production Plant	0		0	
HYDRAULIC PRODUCTION PLANT				
Structures and Improvements (331)	0	0.00%		7
Reservoirs, Dams and Waterways (332)	0	0.00%		8
Water Wheels, Turbines and Generators (333)	0	0.00%		9
Accessory Electric Equipment (334)	0	0.00%		10
Miscellaneous Power Plant Equipment (335)	0	0.00%		11
Roads, Railroads and Bridges (336)	0	0.00%		12
Total Hydraulic Production Plant	0		0	
OTHER PRODUCTION PLANT				
Structures and Improvements (341)	0	0.00%		13
Fuel Holders, Producers and Accessories (342)	0	0.00%		14
Prime Movers (343)	0	0.00%		15
Generators (344)	0	0.00%		16
Accessory Electric Equipment (345)	0	0.00%		17
Miscellaneous Power Plant Equipment (346)	0	0.00%		18
Total Other Production Plant	0		0	
TRANSMISSION PLANT				
Structures and Improvements (352)	0	0.00%		19
Station Equipment (353)	0	0.00%		20
Towers and Fixtures (354)	0	0.00%		21
Poles and Fixtures (355)	0	0.00%		22
Overhead Conductors and Devices (356)	0	0.00%		23
Underground Conduit (357)	0	0.00%		24
Underground Conductors and Devices (358)	0	0.00%		25
Roads and Trails (359)	0	0.00%		26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	0	0.00%		27
Station Equipment (362)	0	0.00%		28
Storage Battery Equipment (363)	0	0.00%		29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	0	
361					0	27
362					0	28
363					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
DISTRIBUTION PLANT				
Poles, Towers and Fixtures (364)	97,686	3.90%	5,473	30
Overhead Conductors and Devices (365)	84,909	3.20%	4,020	31
Underground Conduit (366)	180	2.50%	60	32
Underground Conductors and Devices (367)	69,962	3.30%	5,428	33
Line Transformers (368)	0	0.00%		34
Services (369)	74,059	4.40%	4,243	35
Meters (370)	0	0.00%		36
Installations on Customers' Premises (371)	0	0.00%		37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	0	0.00%		39
Total Distribution Plant	326,796		19,224	
GENERAL PLANT				
Structures and Improvements (390)	0	0.00%		40
Office Furniture and Equipment (391)	0	0.00%		41
Computer Equipment (391.1)	0	0.00%		42
Transportation Equipment (392)	0	0.00%		43
Stores Equipment (393)	0	0.00%		44
Tools, Shop and Garage Equipment (394)	0	0.00%		45
Laboratory Equipment (395)	0	0.00%		46
Power Operated Equipment (396)	0	0.00%		47
Communication Equipment (397)	0	0.00%		48
SCADA Equipment (397.1)	0			49
Miscellaneous Equipment (398)	0	0.00%		50
Total General Plant	0		0	
Total accum. prov. directly assignable	326,796		19,224	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
Total accum. prov. for depreciation	326,796		19,224	
GENERAL PLANT				
Other Tangible Property (399)	0	0.00%		52
Total General Plant	0		0	
Total accum. prov. directly assignable	326,796		19,224	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364					103,159	30
365					88,929	31
366					240	32
367					75,390	33
368					0	34
369					78,302	35
370					0	36
371					0	37
372					0	38
373					0	39
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>346,020</u>	
390					0	40
391					0	41
391.1					0	42
392					0	43
393					0	44
394					0	45
395					0	46
396					0	47
397					0	48
397.1					0	49
398					0	50
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>346,020</u>	
					0	51
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>346,020</u>	
399					0	52
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>346,020</u>	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--

Accumulated Provision for Depreciation - Electric --Plant Financed by Contributions-- (Page E-11)

If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Contributions) EOY Balance, please explain.

For those assets depreciated higher than valued an adjustment in 2009 will be made.

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

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TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)	
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)			
Primary Distribution System Voltage(s) -- Urban							
Pole Lines							
2.4/4.16 kV (4kV)	0				0		1
7.2/12.5 kV (12kV)	7				7		2
14.4/24.9 kV (25kV)	0				0		3
Other:							
NONE	0				0		4
Underground Lines							
2.4/4.16 kV (4kV)	0				0		5
7.2/12.5 kV (12kV)	5				5		6
14.4/24.9 kV (25kV)	0				0		7
Other:							
NONE	0				0		8
Primary Distribution System Voltage(s) -- Rural							
Pole Lines							
2.4/4.16 kV (4kV)	0				0		9
7.2/12.5 kV (12kV)	46		0		46		10
14.4/24.9 kV (25kV)	0				0		11
Other:							
NONE	0				0		12
Underground Lines							
2.4/4.16 kV (4kV)	0				0		13
7.2/12.5 kV (12kV)	17				17		14
14.4/24.9 kV (25kV)	0				0		15
Other:							
NONE	0				0		16
Transmission System							
Pole Lines							
34.5 kV	0				0		17
69 kV	0				0		18
115 kV	0				0		19
138 kV	0				0		20
Other:							
NONE	0				0		21
Underground Lines							
34.5 kV	0				0		22
69 kV	0				0		23
115 kV	0				0		24
138 kV	0				0		25
Other:							
NONE	0				0		26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. Farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	0	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	0	13
Total customers on rural lines at end of year	0	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	3,779	Thursday	01/03/2008	19:00	2,094	1
February	02	3,672	Wednesday	02/20/2008	19:00	1,949	2
March	03	3,332	Tuesday	03/04/2008	19:00	1,849	3
April	04	3,140	Tuesday	04/01/2008	08:00	1,604	4
May	05	3,007	Thursday	05/08/2008	08:00	1,533	5
June	06	3,747	Thursday	06/26/2008	14:00	1,794	6
July	07	4,403	Wednesday	07/16/2008	14:00	2,068	7
August	08	4,472	Friday	08/01/2008	14:00	1,935	8
September	09	4,628	Tuesday	09/02/2008	18:00	1,720	9
October	10	3,406	Tuesday	10/28/2008	19:00	1,708	10
November	11	3,490	Thursday	11/20/2008	19:00	1,706	11
December	12	3,973	Monday	12/15/2008	19:00	2,083	12
Total		45,049				22,043	

System Name Hustisford Utilities

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier	
15 minutes integrated	Wisconsin Public Power	1

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	22,043	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	22,043	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	21,730	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility	80	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	80	23
Total Sold and Used	21,810	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	233	27
Total Energy Losses	233	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	1.0570%	29
Total Disposition of Energy	22,043	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL	RG-1	535	4,545	1
RESIDENTIAL RURAL	RG-1	787	8,119	2
Total Sales for Residential Sales		1,322	12,664	
Commercial & Industrial				
SMALL POWER	CP-1	8	2,359	3
SMALL POWER RURAL	CP-1	2	906	4
SMALL POWER SEWER	CP-1	1	417	5
LARGE POWER	CP-2	1	951	6
LARGE POWER RURAL	CP-2	1	561	7
COMMERCIAL	GS-1	108	2,699	8
COMMERCIAL RURAL	GS-1	68	786	9
COMMERCIAL SEWER	GS-1	4	74	10
WATER PUMPING	GS-1	5	107	11
Total Sales for Commercial & Industrial		198	8,860	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1		206	12
Total Sales for Public Street & Highway Lighting		0	206	
Sales for Resale				
NONE				13
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		1,520	21,730	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		442,002	26,857	468,859	1
		780,304	51,723	832,027	2
0	0	1,222,306	78,580	1,300,886	
8,863		201,554	15,636	217,190	3
2,070		65,009	6,553	71,562	4
644		27,026	2,673	29,699	5
3,290		76,345	6,660	83,005	6
4,448		72,535	3,992	76,527	7
		250,058	17,352	267,410	8
		75,427	4,928	80,355	9
		6,987	436	7,423	10
		10,091	610	10,701	11
19,315	0	785,032	58,840	843,872	
		25,498	1,126	26,624	12
0	0	25,498	1,126	26,624	
				0	13
0	0	0	0	0	
19,315	0	2,032,836	138,546	2,171,382	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	Hustisford Sub				2
Type of Power Purchased (firm, dump, etc.)	Firm				3
Voltage at Which Delivered	138000				4
Point of Metering	Hustisford Sub				5
Total of 12 Monthly Maximum Demands -- kW	45,049				6
Average load factor	67.0290%				7
Total Cost of Purchased Power	1,464,884				8
Average cost per kWh	0.0665				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	994	1,100			12
February	927	1,022			13
March	839	1,011			14
April	805	799			15
May	727	806			16
June	886	908			17
July	1,056	1,012			18
August	923	1,012			19
September	828	892			20
October	877	831			21
November	740	965			22
December	987	1,096			23
Total kWh (000)	10,589	11,454			24
Footnotes:					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52
Footnotes:					53

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)	0				4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):	January				17
	February				18
	March				19
	April				20
	May				21
	June				22
	July				23
	August				24
	September				25
	October				26
	November				27
	December				28
Total kWh (000)	0				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					52
Footnotes					53
					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
Total					<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
NONE							1
Total						0	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				Rated HP Each Unit (h)
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE								1
Total							0	

HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			Total	0	0	0	0	1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	(b)	(c)	Utility Designation			(f)
			(d)	(e)		
Name of Substation	Griffith					1
Voltage--High Side	138,000					2
Voltage--Low Side	12,470					3
Num. Main Transformers in Operation	2					4
Total Capacity of Transformers in kVA	20,000					5
Number of Spare Transformers on Hand	0					6
15-Minute Maximum Demand in kW	45,049					7
Dt and Hr of Such Maximum Demand	09/02/2008 06:00					8
Kwh Output	22,043,654					9
Footnotes						10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	(h)	(i)	Utility Designation			(l)
			(j)	(k)		
Name of Substation						16
Voltage--High Side						17
Voltage--Low Side						18
Num. of Main Transformers in Operation						19
Total Capacity of Transformers in kVA						20
Number of Spare Transformers on Hand						21
15-Minute Maximum Demand in kW						22
Dt and Hr of Such Maximum Demand						23
Kwh Output						24
Footnotes						25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	(n)	(o)	Utility Designation			(r)
			(p)	(q)		
Name of Substation						31
Voltage--High Side						32
Voltage--Low Side						33
Num. of Main Transformers in Operation						34
Capacity of Transformers in kVA						35
Number of Spare Transformers on Hand						36
15-Minute Maximum Demand in kW						37
Dt and Hr of Such Maximum Demand						38
Kwh Output						39
Footnotes						40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,694	704	21,558	1
Acquired during year	123	31	505	2
Total	1,817	735	22,063	3
Retired during year	173	18	323	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	1,644	717	21,740	6
Number end of year accounted for as follows:				7
In customers' use	1,529	629	18,569	8
In utility's use				9
Locked meters on customers' premises				10
In stock	115	88	3,171	11
Total end of year	1,644	717	21,740	12

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
 2. Indicate size in watts, column(b).
 3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	7	3,500	1
Sodium Vapor	150	126	105,840	2
Sodium Vapor	250	6	7,800	3
Sodium Vapor	400	5	11,000	4
Total		144	128,140	
Ornamental				
Sodium Vapor	100	10	5,000	5
Sodium Vapor	150	2	1,680	6
Sodium Vapor	250	2	2,600	7
Total		14	9,280	
Other				
NONE		0	0	8
Total		0	0	