



3014 (02-05-09)

ANNUAL REPORT

OF

Name: HAZEL GREEN MUNICIPAL UTILITY

Principal Office: 1610 FAIRPLAY
P.O. BOX 367
HAZEL GREEN, WI 53811-0367

For the Year Ended: DECEMBER 31, 2008

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: HAZEL GREEN MUNICIPAL UTILITY

Utility Address: 1610 FAIRPLAY
P.O. BOX 367
HAZEL GREEN, WI 53811-0367

When was utility organized? 1/1/1908

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: CAROL STAGMAN

Title: CLERK-TREASURER

Office Address:

1610 FAIRPLAY
HAZEL GREEN, WI 53811-0367

Telephone: (608) 854 - 2417

Fax Number: (608) 854 - 2953

Email Address: VILLAGEOFHAZELGREEN@YOUSQ.NET

Individual or firm, if other than utility employee, preparing this report:

Name: WILLIAM H LEGLAR

Title: CPA

Office Address: O'CONNOR, BROOKS & CO, LTD

1415 LOCUST ST
P.O. BOX 743
DUBUQUE, IA 52001

Telephone: (563) 582 - 7224 EXT 223

Fax Number: (563) 582 - 6118

Email Address: WLEGLAR@OCONNORBROOKS.COM

President, chairman, or head of utility commission/board or committee:

Name: KIVIN STIENSTRA

Title: CHAIRMAN

Office Address:

PERCIVAL STREET
HAZEL GREEN, WI 53811

Telephone: (608) 854 - 2163

Fax Number:

Email Address:

Are records of utility audited by individuals or firms, other than utility employee?

NO

Individual or firm, if other than utility employee, auditing utility records:

Name:

Title:

Office Address:

Telephone:

Fax Number:

Email Address:

IDENTIFICATION AND OWNERSHIP

Date of most recent audit report:

Period covered by most recent audit:

Names and titles of utility management including manager or superintendent:

Name: JAMES KOLBE

Title: SUPERINTENDENT

Office Address:

1610 FAIRPLAY
HAZEL GREEN, WI 53811-0367

Telephone: (608) 854 - 2417

Fax Number: (608) 854 - 2953

Email Address:

Name of utility commission/committee: HAZEL GREEN UTILITY COMMISSION

Names of members of utility commission/committee:

- MR DALE LEIFKER, MEMBER
- MR KEVIN STIENSTRA, CHAIRMAN
- MR BILL WIEGMAN, MEMBER

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	997,579	934,881	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	839,747	773,723	2
Depreciation Expense (403)	78,381	72,283	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	43,307	42,901	5
Total Operating Expenses	961,435	888,907	
Net Operating Income	36,144	45,974	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	36,144	45,974	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	636	662	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	7,101	14,939	10
Miscellaneous Nonoperating Income (421)	3,500	700	11
Total Other Income	11,237	16,301	
Total Income	47,381	62,275	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(5,905)	(5,905)	12
Other Income Deductions (426)	7,364	7,313	13
Total Miscellaneous Income Deductions	1,459	1,408	
Income Before Interest Charges	45,922	60,867	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	0	0	14
Amortization of Debt Discount and Expense (428)	0	0	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	7,642	12,550	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	7,642	12,550	
Net Income	38,280	48,317	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	1,065,075	1,016,758	20
Balance Transferred from Income (433)	38,280	48,317	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	1,103,355	1,065,075	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	997,579	0	997,579	1
Total (Acct. 400):	997,579	0	997,579	
Operation and Maintenance Expense (401-402):				
Derived	839,747	0	839,747	2
Total (Acct. 401-402):	839,747	0	839,747	
Depreciation Expense (403):				
Derived	78,381	0	78,381	3
Total (Acct. 403):	78,381	0	78,381	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	43,307	0	43,307	5
Total (Acct. 408):	43,307	0	43,307	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	36,144	0	36,144	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	636	0	636	8
Total (Acct. 415-416):	636	0	636	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INTEREST ON TEMPORARY CASH BALANCES	7,101		7,101	11
Total (Acct. 419):	7,101	0	7,101	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water		3,500	3,500	12
Contributed Plant - Electric		0	0	13

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Miscellaneous Nonoperating Income (421):				
NONE			0	14
Total (Acct. 421):	0	3,500	3,500	
TOTAL OTHER INCOME:	7,737	3,500	11,237	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(5,905)	0	(5,905)	15
NONE			0	16
Total (Acct. 425):	(5,905)	0	(5,905)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	4,605	4,605	17
Depreciation Expense on Contributed Plant - Electric	0	2,759	2,759	18
NONE			0	19
Total (Acct. 426):	0	7,364	7,364	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(5,905)	7,364	1,459	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	0	0	0	20
Total (Acct. 427):	0	0	0	
Amortization of Debt Discount and Expense (428):				
NONE			0	21
Total (Acct. 428):	0	0	0	
Amortization of Premium on Debt--Cr. (429):				
NONE			0	22
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	7,642	0	7,642	23
Total (Acct. 430):	7,642	0	7,642	
Other Interest Expense (431):				
Derived	0	0	0	24
Total (Acct. 431):	0	0	0	
Interest Charged to Construction--Cr. (432):				
NONE			0	25
Total (Acct. 432):	0	0	0	
TOTAL INTEREST CHARGES:	7,642	0	7,642	
NET INCOME:	42,144	(3,864)	38,280	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	734,914	330,161	1,065,075	26
Total (Acct. 216):	734,914	330,161	1,065,075	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Balance Transferred from Income (433):				
Derived	42,144	(3,864)	38,280	27
Total (Acct. 433):	42,144	(3,864)	38,280	
Miscellaneous Credits to Surplus (434):				
NONE			0	28
Total (Acct. 434):	0	0	0	
Miscellaneous Debits to Surplus--Debit (435):				
NONE			0	29
Total (Acct. 435)--Debit:	0	0	0	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	30
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE			0	31
Total (Acct. 439)--Debit:	0	0	0	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	777,058	326,297	1,103,355	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)		3,183			3,183	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold		2,547			2,547	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	2,547	0	0	2,547	
Net income (or loss)	0	636	0	0	636	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	216,408	781,171	0	0	997,579	1
Less: interdepartmental sales	0		0	0	0	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases)						
to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	216,408	781,171	0	0	997,579	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	41,607	0	41,607	1
Electric operating expenses	47,591	0	47,591	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	160	0	160	8
Electric utility plant accounts	820	0	820	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	259,748	0	259,748	19
Total Payroll	349,926	0	349,926	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	1.5	1
Electric	1.3	2
Gas		3
Sewer	1.0	4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	2,653,279	2,592,682	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	992,170	921,117	2
Net Utility Plant	1,661,109	1,671,565	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Sinking Funds (125)	0	0	7
Depreciation Fund (126)	0	0	8
Other Special Funds (128)	0	0	9
Total Other Property and Investments	0	0	
CURRENT AND ACCRUED ASSETS			
Cash (131)	283,454	260,779	10
Special Deposits (134)	0	0	11
Working Funds (135)	0	0	12
Temporary Cash Investments (136)	0	0	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	93,449	92,333	15
Other Accounts Receivable (143)	30,476	26,316	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	281	281	18
Plant Materials and Operating Supplies (154)	96,801	87,870	19
Merchandise (155)	0	0	20
Other Materials and Supplies (156)	0	0	21
Stores Expense (163)	0	0	22
Prepayments (165)	0	0	23
Interest and Dividends Receivable (171)	0	0	24
Accrued Utility Revenues (173)	0	0	25
Miscellaneous Current and Accrued Assets (174)	0	0	26
Total Current and Accrued Assets	504,461	467,579	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	0	0	27
Extraordinary Property Losses (182)	0	0	28
Preliminary Survey and Investigation Charges (183)	0	0	29
Clearing Accounts (184)	0	0	30
Temporary Facilities (185)	0	0	31
Miscellaneous Deferred Debits (186)	0	0	32
Total Deferred Debits	0	0	
Total Assets and Other Debits	2,165,570	2,139,144	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	685,766	685,766	33
Appropriated Earned Surplus (215)		0	34
Unappropriated Earned Surplus (216)	1,103,355	1,065,075	35
Total Proprietary Capital	1,789,121	1,750,841	
LONG-TERM DEBT			
Bonds (221)	0	0	36
Advances from Municipality (223)	210,897	235,834	37
Other Long-Term Debt (224)	0	0	38
Total Long-Term Debt	210,897	235,834	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	39
Accounts Payable (232)		0	40
Payables to Municipality (233)	2,540	1,772	41
Customer Deposits (235)		0	42
Taxes Accrued (236)	0	0	43
Interest Accrued (237)	2,355	4,023	44
Tax Collections Payable (241)	5,093	3,184	45
Miscellaneous Current and Accrued Liabilities (242)			46
Total Current and Accrued Liabilities	9,988	8,979	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	47
Customer Advances for Construction (252)		0	48
Other Deferred Credits (253)	155,564	143,490	49
Total Deferred Credits	155,564	143,490	
OPERATING RESERVES			
Property Insurance Reserve (261)			50
Injuries and Damages Reserve (262)			51
Pensions and Benefits Reserve (263)			52
Miscellaneous Operating Reserves (265)			53
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	2,165,570	2,139,144	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	1,701,804	0	0	890,878	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	1,301,581	0	0	864,883	2
Utility Plant in Service - Contributed Plant (101.2)	406,756	0	0	80,059	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)					8
Total Utility Plant	1,708,337	0	0	944,942	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	323,585	0	0	499,090	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	111,654	0	0	57,841	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	435,239	0	0	556,931	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	1,273,098	0	0	388,011	

**ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT
ON UTILITY PLANT FINANCED BY UTILITY OPERATION
OR BY THE MUNICIPALITY (ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	292,524	466,462			758,986	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	30,117	48,264			78,381	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	1,554				1,554	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	31,671	48,264	0	0	79,935	16
Debits during year						17
Book cost of plant retired	610	15,636			16,246	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	610	15,636	0	0	16,246	25
Balance end of year (111.1)	323,585	499,090	0	0	822,675	26
Footnotes						27

**ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT
ON CONTRIBUTED PLANT IN SERVICE
(ACCT. 111.2)**

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	107,049	55,082			162,131	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	4,605	2,759			7,364	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	4,605	2,759	0	0	7,364	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (111.2)	111,654	57,841	0	0	169,495	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)
Balance first of year	1
Additions:	
Provision for uncollectibles during year	2
Collection of accounts previously written off: Utility Customers	3
Collection of accounts previously written off: Others	4
Total Additions	<u>0</u>
Deductions:	
Accounts written off during the year: Utility Customers	5
Accounts written off during the year: Others	6
Total accounts written off	<u>0</u>
Balance end of year	<u><u>0</u></u>

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)
Electric Utility						
Fuel (151)					0	1
Fuel stock expenses (152)					0	2
Plant mat. & oper. sup. (154)					0	3
Total Electric Utility					0	0

Account	Total End of Year	Amount Prior Year
Electric utility total	85,109	76,026
Water utility (154)	11,692	11,844
Sewer utility (154)		
Heating utility (154)		
Gas utility (154)		
Merchandise (155)		
Other materials & supplies (156)		
Stores expense (163)		
Total Materials and Supplies	96,801	87,870

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
NONE				1
Total			0	
Unamortized premium on debt (251)				
NONE				2
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	685,766	1
Changes during year (explain):		2
Balance end of year	685,766	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
None				0	1
Total Bonds (Account 221):				0	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
GENERAL OBLIGATION	06/26/2006	04/01/2016	4.50%	84,450	1
GENERAL OBLIGATION	10/13/2006	10/13/2016	5.20%	126,447	2
Total for Account 223				210,897	
Other Long-Term Debt (224)					
NONE	00/00/0000	00/00/0000	0.00%		3
Total for Account 224				0	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		4
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Accruals:		
Charged water department expense	26,282	2
Charged electric department expense	17,025	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	43,307	
Taxes paid during year:		
County, state and local taxes	35,584	6
Social Security taxes	6,877	7
PSC Remainder Assessment	846	8
Other (explain):		
NONE		9
Total payments and other debits	43,307	
Balance end of year	0	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
Subtotal	0	0	0	0	
Advances from Municipality (223)					
GERERAL OBLIGATION	2,450	3,418	4,901	967	2
GENERAL OBLIGATION	1,573	4,224	4,409	1,388	3
Subtotal	4,023	7,642	9,310	2,355	
Other Long-Term Debt (224)					
NONE	0			0	4
	0			0	5
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0			0	6
Subtotal	0	0	0	0	
Total	4,023	7,642	9,310	2,355	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Sinking Funds (125):		
NONE		3
Total (Acct. 125):	0	
Depreciation Fund (126):		
NONE		4
Total (Acct. 126):	0	
Other Special Funds (128):		
NONE		5
Total (Acct. 128):	0	
Special Deposits (134):		
NONE		6
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		7
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	12,449	8
Electric	81,000	9
Sewer (Regulated)		10
Other (specify):		
NONE		11
Total (Acct. 142):	93,449	
Other Accounts Receivable (143):		
Sewer (Non-regulated)	29,925	* 12
Merchandising, jobbing and contract work	551	13
Other (specify):		
NONE		14
Total (Acct. 143):	30,476	
Receivables from Municipality (145):		
PUBLIC FIRE PROTECTION	281	15
Total (Acct. 145):	281	
Prepayments (165):		
NONE		16
Total (Acct. 165):	0	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Extraordinary Property Losses (182):		
NONE		17
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		18
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		19
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		20
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		21
Total (Acct. 186):	0	
Payables to Municipality (233):		
TAX EQUIVALENT	2,540	22
Total (Acct. 233):	2,540	
Other Deferred Credits (253):		
Regulatory Liability	88,566	23
PUBLIC BENEFITS LOW INCOME AND ENERGY CONSERVATION	17,941	24
DUE CUSTOMERS RATE REBATE FROM ALLIANT	13,831	25
EMPLOYEE COMPENSATED ABSENCES	35,226	26
Total (Acct. 253):	155,564	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

ACCOUNTS RECEIVABLE FROM SEWER UTILITY IS FOR METERING SERVICES. THIS AMOUNT HAS ACCUMULATED OVER THE PAST SEVERAL YEARS.

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	1,300,064	837,851	0	0	2,137,915	1
Materials and Supplies	11,768	80,567	0	0	92,335	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	308,054	482,776	0	0	790,830	4
Customer Advances for Construction					0	5
Regulatory Liability	60,203	31,315	0	0	91,518	6
NONE					0	7
Average Net Rate Base	943,575	404,327	0	0	1,347,902	
Net Operating Income	25,583	10,561	0	0	36,144	8
Net Operating Income as a percent of						
Average Net Rate Base	2.71%	2.61%	N/A	N/A	2.68%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	62,146	32,325	0	0	94,471	1
Add credits during year:					0	2
Deduct charges:						
Miscellaneous Amortization (425)	3,885	2,020	0	0	5,905	3
Other (specify):					0	4
Balance End of Year	58,261	30,305	0	0	88,566	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

NONE

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	213,844	216,913	1
Total Sales of Water	213,844	216,913	
Other Operating Revenues			
Forfeited Discounts (470)	729	712	2
Rents from Water Property (472)	0	0	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	1,835	2,006	5
Total Other Operating Revenues	2,564	2,718	
Total Operating Revenues	216,408	219,631	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	237	286	6
Pumping Expenses (620-625)	39,036	8,874	7
Water Treatment Expenses (630-635)	7,682	5,629	8
Transmission and Distribution Expenses (640-655)	19,650	24,381	9
Customer Accounts Expenses (901-906)	7,987	7,775	10
Sales Expenses (910)	0	0	11
Administrative and General Expenses (920-935)	59,834	57,414	12
Total Operation and Maintenance Expenses	134,426	104,359	
Other Operating Expenses			
Depreciation Expense (403)	30,117	30,008	13
Amortization Expense (404-407)		0	14
Taxes (408)	26,282	26,084	15
Total Other Operating Expenses	56,399	56,092	
Total Operating Expenses	190,825	160,451	
NET OPERATING INCOME	25,583	59,180	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)				1
Commercial (460.2)	6	22	359	2
Industrial (460.3)				3
Public Authority (460.4)				4
Total Unmetered Sales to General Customers (460)	6	22	359	
Metered Sales to General Customers (461)				
Residential (461.1)	465	20,950	107,497	5
Commercial (461.2)	50	3,410	14,601	6
Industrial (461.3)				7
Public Authority (461.4)				8
Total Metered Sales to General Customers (461)	515	24,360	122,098	
Private Fire Protection Service (462)				9
Public Fire Protection Service (463)	1		81,558	10
Other Water Sales (465)	2	2,610	9,829	11
Sales for Resale (466)		0	0	12
Interdepartmental Sales (467)				13
Total Sales of Water	524	26,992	213,844	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	1
NONE	NONE			
Total		0	0	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
Other (specify):		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	81,558	3
NONE		4
Total Public Fire Protection Service (463)	81,558	
Forfeited Discounts (470):		
NONE		5
Customer late payment charges	729	6
Other (specify):		
Total Forfeited Discounts (470)	729	
Rents from Water Property (472):		
NONE		7
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		8
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
COPIES AND FEES	184	9
Return on net investment in meters charged to sewer department	1,651	10
Other (specify):		
Total Other Water Revenues (474)	1,835	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)		0	3
Maintenance of Water Source Plant (605)	237	286	4
Total Source of Supply Expenses	237	286	
PUMPING EXPENSES			
Operation Labor (620)		0	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	10,436	8,792	7
Operation Supplies and Expenses (623)	1,124	0	8
Maintenance of Pumping Plant (625)	27,476	82	9 *
Total Pumping Expenses	39,036	8,874	
WATER TREATMENT EXPENSES			
Operation Labor (630)	3,873	3,753	10
Chemicals (631)	1,603	1,283	11
Operation Supplies and Expenses (632)	2,187	538	12
Maintenance of Water Treatment Plant (635)	19	55	13
Total Water Treatment Expenses	7,682	5,629	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	5,089	3,319	14
Operation Supplies and Expenses (641)	4,304	4,827	15
Maintenance of Distribution Reservoirs and Standpipes (650)	2,700	1,795	16
Maintenance of Mains (651)	2,076	7,251	17 *
Maintenance of Services (652)	510	1,198	18
Maintenance of Meters (653)	3,391	3,857	19
Maintenance of Hydrants (654)	1,528	2,009	20
Maintenance of Other Plant (655)	52	125	21
Total Transmission and Distribution Expenses	19,650	24,381	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	1,277	1,471	22
Accounting and Collecting Labor (902)	6,710	6,304	23
Supplies and Expenses (903)		0	24
Uncollectible Accounts (904)		0	25

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Customer Service and Information Expenses (906)			26
Total Customer Accounts Expenses	7,987	7,775	
SALES EXPENSES			
Sales Expenses (910)	0	0	27
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	19,693	19,524	28
Office Supplies and Expenses (921)	2,719	3,280	29
Administrative Expenses Transferred--Credit (922)		0	30
Outside Services Employed (923)	2,691	0	31
Property Insurance (924)	1,464	1,494	32
Injuries and Damages (925)	4,408	5,633	33
Employee Pensions and Benefits (926)	21,401	19,928	34
Regulatory Commission Expenses (928)		0	35
Miscellaneous General Expenses (930)	4,016	4,937	36
Transportation Expenses (933)	3,442	2,618	37
Maintenance of General Plant (935)		0	38
Total Administrative and General Expenses	59,834	57,414	
Total Operation and Maintenance Expenses	134,426	104,359	

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

ACCOUNT 625 INCREASE IS DUE TO THE COST INCURRED TO PULL AND OVERHAUL TWO PUMPS.

ACCOUNT 651 DECREASE IS DUE TO THE LACK OF REPAIRS DEEMED NECESSARY BY THE SUPERINTENDENT.

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent	PLANT IN SERVICE AND INVENTORIES	23,130	23,130	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		404	393	2
Net property tax equivalent		22,726	22,737	
Social Security	PAYROLL	3,378	3,134	3
PSC Remainder Assessment	GROSS REVENUES	178	213	4
Other (specify): NONE			0	5
Total tax expense		26,282	26,084	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Grant	Lafayette			1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.185688	0.187107			3
County tax rate	mills		4.029989	7.102366			4
Local tax rate	mills		5.099046	4.994215			5
School tax rate	mills		8.432595	8.497232			6
Voc. school tax rate	mills		2.068172	2.084013			7
Other tax rate - Local	mills		0.000000	0.000000			8
Other tax rate - Non-Local	mills		0.000000	0.000000			9
Total tax rate	mills		19.815490	22.864933			10
Less: state credit	mills		1.326377	1.448806			11
Net tax rate	mills		18.489113	21.416127			12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		5.099046	4.994215			14
Combined School Tax Rate	mills		10.500767	10.581245			15
Other Tax Rate - Local	mills		0.000000	0.000000			16
Total Local & School Tax	mills		15.599813	15.575460			17
Total Tax Rate	mills		19.815490	22.864933			18
Ratio of Local and School Tax to Total	dec.		0.787253	0.681194			19
Total tax net of state credit	mills		18.489113	21.416127			20
Net Local and School Tax Rate	mills		14.555618	14.588542			21
Utility Plant, Jan. 1	\$	1,701,804	1,676,553	25,251			22
Materials & Supplies	\$	11,844	11,844	0			23
Subtotal	\$	1,713,648	1,688,397	25,251			24
Less: Plant Outside Limits	\$	0	0	0			25
Taxable Assets	\$	1,713,648	1,688,397	25,251			26
Assessment Ratio	dec.		0.913933	0.892214			27
Assessed Value	\$	1,565,611	1,543,082	22,529			28
Net Local & School Rate	mills		14.555618	14.588542			29
Tax Equiv. Computed for Current Year	\$	22,789	22,461	329			30
Tax Equivalent per 1994 PSC Report	\$	23,130					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	23,130					34
Footnotes							35

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	350				350	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	158,037				158,037	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	158,387	0	0	0	158,387	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	68,164				68,164	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	79,833				79,833	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	147,997	0	0	0	147,997	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	4,497				4,497	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	4,497	0	0	0	4,497	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	208				208	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	235,025				235,025	24
Transmission and Distribution Mains (343)	552,185				552,185	25
Services (345)	0				0	26
Meters (346)	60,768	2,076	610		62,234	27
Hydrants (348)	67,498				67,498	28

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	915,684	2,076	610	0	917,150	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	3,256				3,256	32
Computer Equipment (391.1)	7,524				7,524	33
Transportation Equipment (392)	38,531				38,531	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	13,452	1,567			15,019	36
Laboratory Equipment (395)	5,765				5,765	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	1,158				1,158	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	2,297				2,297	41
Total General Plant	71,983	1,567	0	0	73,550	
Total utility plant in service directly assignable	1,298,548	3,643	610	0	1,301,581	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	1,298,548	3,643	610	0	1,301,581	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	0				0	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	0	0	0	0	0	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	0				0	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	0				0	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	0	0	0	0	0	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	0	0	0	0	0	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	0				0	24
Transmission and Distribution Mains (343)	331,852				331,852	25
Services (345)	69,404	3,500			72,904	26
Meters (346)	0				0	27

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Hydrants (348)	2,000				2,000	28
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	403,256	3,500	0	0	406,756	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	403,256	3,500	0	0	406,756	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	403,256	3,500	0	0	406,756	

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			2,386	2,386	1
February			2,331	2,331	2
March			2,456	2,456	3
April			2,437	2,437	4
May			2,805	2,805	5
June			2,591	2,591	6
July			2,443	2,443	7
August			2,308	2,308	8
September			2,191	2,191	9
October			2,375	2,375	10
November			2,099	2,099	11
December			2,408	2,408	12
Total annual pumpage	0	0	28,830	28,830	

WATER LOSS AND OTHER STATISTICS

1. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
2. For Gallons used for other system uses (line 10), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.

WATER LOSS STATISTICS

Source of Water Supply Statistics - Total Annual Pumpage (000's):	28,830	1
Less: Gallons (000's) used in the treatment process:		2
Subtotal: Gallons (000's) entering distribution system:	28,830	3
Less: Gallons (000's) sold:	26,992	4
Gallons (000's) entering distribution system but not sold:	1,838	5
Estimated Water Usage:		6
Gallons (000's) used to flush mains:	524	7
Gallons (000's) used for fire protection:		8
Gallons (000's) used to prevent freezing of distribution system:		9
Gallons (000's) used for other system uses:		10
Subtotal Estimated Usage:	524	11
Estimated Water Losses:		12
Gallons (000's) lost due to main leaks or breaks:		13
Gallons (000's) lost due to service leaks or breaks:		14
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:		15
Gallons (000's) for unauthorized usage such as vandalism and theft:		16
Gallons (000's) not accounted for:	1,314	17
Subtotal of Estimated Losses:	1,314	18
Percentage of water entering distribution system sold:	94%	19
Percentage of unaccounted for water:	5%	20
If more than 25%, indicate causes:		21

If more than 25%, state what action has been taken to reduce water loss:

OTHER STATISTICS

Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	128	22
Date of maximum: 10/28/2008		23
Cause of maximum: FLUSHING MAINS		24
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	1	25
Date of minimum: 07/28/2008		26
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	93,640	27
If water is purchased:		28
Vendor Name:		29
Point of Delivery:		30
What percentage of purchased water is surface water?		31
Number of main breaks repaired this year:		32
Number of service breaks repaired this year:		33
Population served (estimate the number of individuals served):		34
Inside municipality?	1,310	35
Outside municipality?		36

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
26TH & DETROIT ST	003	1,000	10	90,400	Yes	1
MAIN & 21 ST	002	1,000	10	85,000	Yes	2

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	2	3		1
Location	MAIN & 21ST	DETROIT ST		2
Purpose	P	P		3
Destination	D	D		4
Pump Manufacturer	SIMMONS	LAYNE		5
Year Installed	1997	1991		6
Type	CENTRIFUGAL	CENTRIFUGAL		7
Actual Capacity (gpm)	300	435		8
Pump Motor or Standby Engine Mfr	FRANKLIN	G E		10
Year Installed	1997	1991		11
Type	ELECTRIC	ELECTRIC		12
Horsepower	60	50		13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				15
Location				16
Purpose				17
Destination				18
Pump Manufacturer				19
Year Installed				20
Type				21
Actual Capacity (gpm)				22
Pump Motor or Standby Engine Mfr				23
Year Installed				25
Type				26
Horsepower				27
Footnotes				28

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	2		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	S		3
Year constructed	1978		4
Primary material (earthen, steel, concrete, other)	STEEL		5
Elevation difference in feet (See Headnote 3.)	127		6
Total capacity in gallons (actual)	200,000		7
			8
WATER TREATMENT PLANT			9
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID		10
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		11
Filters, type (gravity, pressure, other, none)	NONE		12
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.4320		13
Is a corrosion control chemical used (yes, no)?	N		14
Is water fluoridated (yes, no)?	Y		15
			16
Footnotes			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet			Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)			
P	D	2.000	280				280	1
M	D	3.000	100				100	2
A	D	4.000	0				0	3
P	D	4.000	0				0	4
M	D	6.000	10,553			(165)	10,388	* 5
P	D	6.000	13,156			225	13,381	* 6
M	D	8.000	415				415	7
P	D	8.000	21,355				21,355	8
Total Within Municipality			45,859	0	0	60	45,919	
Total Utility			45,859	0	0	60	45,919	

WATER MAINS

Water Mains (Page W-19)

Explain all reported Adjustments.

ADJUSTMENTS ARE BASED ON COUNT PROVIDED BY SUPERINTENDENT.

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	1.000	46	7		(2)	51		*
M	1.500	4				4		2
M	1.750	413				413		3
P	2.000	5				5		4
M	2.000	9				9		5
M	2.500	1				1		6
M	3.000	3				3		7
Total Utility		481	7	0	(2)	486	0	

WATER SERVICES

Water Services (Page W-20)

Explain all reported Adjustments.

ADJUSTMENTS ARE BASED ON COUNT PROVIDED BY SUPERINTENDENT.

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

ADDITIONS WERE FINANCED BY CUSTOMERS.

If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.

UTILITY PERSONNEL REPORT THAT THERE ARE NO UTILITY-OWNED SERVICES NOT IN SERVICE AT THE END OF THE YEAR.

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	509	8	8		509	59	1
1.000	9	1	1		9	7	2
1.500	4				4	3	3
2.000	6				6	5	4
3.000	2				2	2	5
Total:	530	9	9	0	530	76	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	460	41	1	7	0	0	509	1
1.000	2	6	0	1	0	0	9	2
1.500	0	2	0	2	0	0	4	3
2.000	0	4	1	1	0	0	6	4
3.000	0	0	0	2	0	0	2	5
Total:	462	53	2	13	0	0	530	

METERS

Meters (Page W-21)

Explain program for replacing or testing meters 1" or smaller.

METERS ARE TESTED IN ACCORDANC WITH DNR REQUIREMENTS OF 10% PER YEAR.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

YES

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	84				84	2
Total Fire Hydrants	84	0	0	0	84	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	84
Number of distribution system valves end of year:	190
Number of distribution valves operated during year:	70

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

Hydrants and Distribution System Valves (Page W-22)

General footnotes

THE WATER SUPERINTENDENT REPORTS THE FOLLOWING:
54 VALVES ARE ON HYDRANTS.
THE DNR DOES REQUIRE OPERATION OF THESE VALVES.
OF THE BALANCE OF THE VALVES, 136, 70 WERE OPERATED.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	773,262	709,407	1
Total Sales of Electricity	773,262	709,407	
Other Operating Revenues			
Forfeited Discounts (450)	3,800	2,791	2
Miscellaneous Service Revenues (451)	0	0	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	3,052	3,052	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	1,057	0	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	7,909	5,843	
Total Operating Revenues	781,171	715,250	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	599,530	530,952	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	18,158	46,096	11
Customer Accounts Expenses (901-904)	8,032	7,763	12
Customer Service and Information Expenses (906)			13
Sales Expenses (910)	0	0	14
Administrative and General Expenses (920-935)	79,601	84,553	15
Total Operation and Maintenance Expenses	705,321	669,364	
Other Expenses			
Depreciation Expense (403)	48,264	42,275	16
Amortization Expense (404-407)		0	17
Taxes (408)	17,025	16,817	18
Total Other Expenses	65,289	59,092	
Total Operating Expenses	770,610	728,456	
NET OPERATING INCOME	10,561	(13,206)	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	3,800	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	3,800	
Miscellaneous Service Revenues (451):		
NONE		3
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE RENT	3,052	5
Total Rent from Electric Property (454)	3,052	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
SALE OF ACRAP-367, LABOR-187, COPIES-37,NSF FEES-466	1,057	7
Total Other Electric Revenues (456)	1,057	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0		11
Fuel (539)	0		12
Operation Supplies and Expenses (540)	0		13
Maintenance of Other Power Production Plant (543)	0		14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	599,530	530,952	15
Other Expenses (546)	0		16
Total Other Power Supply Expenses	599,530	530,952	
Total Power Production Expenses	599,530	530,952	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0		17
Operation Supplies and Expenses (551)	0		18
Maintenance of Transmission Plant (553)	0		19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	0		20
Line and Station Labor (561)	1,333	0	21
Line and Station Supplies and Expenses (562)	0	1,170	22
Street Lighting and Signal System Expenses (565)	983	196	23
Meter Expenses (566)	37	2,249	24

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Customer Installations Expenses (567)	696	1,306	25
Miscellaneous Distribution Expenses (569)	177	0	26
Maintenance of Structures and Equipment (571)	350	7,620	27
Maintenance of Lines (572)	11,056	23,594	* 28
Maintenance of Line Transformers (573)	1,259	2,154	29
Maintenance of Street Lighting and Signal Systems (574)	2,142	2,338	30
Maintenance of Meters (575)	125	2,218	31
Maintenance of Miscellaneous Distribution Plant (576)		3,251	32
Total Distribution Expenses	18,158	46,096	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	1,322	1,479	33
Accounting and Collecting Labor (902)	6,710	6,284	34
Supplies and Expenses (903)	0	0	35
Uncollectible Accounts (904)	0	0	36
Customer Service and Information Expenses (906)			37
Total Customer Accounts Expenses	8,032	7,763	
SALES EXPENSES			
Sales Expenses (910)		0	38
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	27,341	27,153	39
Office Supplies and Expenses (921)	2,699	2,916	40
Administrative Expenses Transferred -- Credit (922)		0	41
Outside Services Employed (923)	2,993	0	42
Property Insurance (924)	1,464	1,494	43
Injuries and Damages (925)	4,408	6,339	44
Employee Pensions and Benefits (926)	30,446	30,482	45
Regulatory Commission Expenses (928)		0	46
Miscellaneous General Expenses (930)	7,571	10,372	47
Transportation Expenses (933)	2,679	5,797	48
Maintenance of General Plant (935)		0	49
Total Administrative and General Expenses	79,601	84,553	
Total Operation and Maintenance Expenses	705,321	669,364	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

ACCOUNT 572: DECREASE IS DUE TO FEWER REPAIRS DEEMED NECESSARY BY THE SUPERINTENDENT.

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent	PLANT IN SERVICE AND INVENTORIES	12,858	12,090	1
Social Security	PAYROLL	3,499	4,031	2
Wisconsin Gross Receipts Tax			0 *	3
PSC Remainder Assessment	GROSS REVENUES	668	696	4
Other (specify): NONE			0	5
Total tax expense		<u><u>17,025</u></u>	<u><u>16,817</u></u>	

TAXES (ACCT. 408 - ELECTRIC)

Taxes (Acct. 408 - Electric) (Page E-04)

If Gross Receipts Tax is reported as 0, please confirm there are no customers outside the municipal boundary and provide an explanation.

THERE ARE NO CUSTOMERS OUTSIDE THE MUNICIPAL BOUNDRIES.

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Grant	Lafayette			1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.185688	0.187107			3
County tax rate	mills		4.029989	7.102366			4
Local tax rate	mills		5.099046	4.994215			5
School tax rate	mills		8.432595	8.497232			6
Voc. school tax rate	mills		2.068172	2.084013			7
Other tax rate - Local	mills		0.000000	0.000000			8
Other tax rate - Non-Local	mills		0.000000	0.000000			9
Total tax rate	mills		19.815490	22.864933			10
Less: state credit	mills		1.326377	1.448806			11
Net tax rate	mills		18.489113	21.416127			12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		5.099046	4.994215			14
Combined School Tax Rate	mills		10.500767	10.581245			15
Other Tax Rate - Local	mills		0.000000	0.000000			16
Total Local & School Tax	mills		15.599813	15.575460			17
Total Tax Rate	mills		19.815490	22.864933			18
Ratio of Local and School Tax to Total	dec.		0.787253	0.681194			19
Total tax net of state credit	mills		18.489113	21.416127			20
Net Local and School Tax Rate	mills		14.555618	14.588542			21
Utility Plant, Jan. 1	\$	890,878	875,892	14,986			22
Materials & Supplies	\$	76,026	76,026	0			23
Subtotal	\$	966,904	951,918	14,986			24
Less: Plant Outside Limits	\$	0	0	0			25
Taxable Assets	\$	966,904	951,918	14,986			26
Assessment Ratio	dec.		0.913933	0.892214			27
Assessed Value	\$	883,360	869,989	13,371			28
Net Local & School Rate	mills		14.555618	14.588542			29
Tax Equiv. Computed for Current Year	\$	12,858	12,663	195			30
Tax Equivalent per 1994 PSC Report	\$	10,854					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	12,858					34
Footnotes							35

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	100				100	34
Structures and Improvements (361)	1,797				1,797	35
Station Equipment (362)	13,988				13,988	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	16,282				16,282	38
Overhead Conductors and Devices (365)	95,217				95,217	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	226,519	62,544	15,636		273,427	* 41
Line Transformers (368)	184,813	6,605			191,418	42
Services (369)	7,387				7,387	43
Meters (370)	38,849	144			38,993	44
Installations on Customers' Premises (371)	2,417				2,417	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	32,850				32,850	47
Total Distribution Plant	620,219	69,293	15,636	0	673,876	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	422				422	49
Office Furniture and Equipment (391)	3,385				3,385	50
Computer Equipment (391.1)	7,361				7,361	51
Transportation Equipment (392)	161,426				161,426	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	8,688	407			9,095	54
Laboratory Equipment (395)	205				205	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	1,158				1,158	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	4,380				4,380	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	3,575				3,575	60
Total General Plant	190,600	407	0	0	191,007	
Total utility plant in service directly assignable	810,819	69,700	15,636	0	864,883	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	810,819	69,700	15,636	0	864,883	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

ACCOUNT 367: THE SUPERINTENDENT DEEMED IT NECESSARY TO REPLACE UNDERGROUND CONDUCTORS.

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Towers and Fixtures (354)	0				0	28
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	0				0	38
Overhead Conductors and Devices (365)	63,623				63,623	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	0				0	41
Line Transformers (368)	0				0	42
Services (369)	16,436				16,436	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	0				0	47
Total Distribution Plant	80,059	0	0	0	80,059	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	80,059	0	0	0	80,059	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	80,059	0	0	0	80,059	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	557				557	1
7.2/12.5 kV (12kV)	0				0	2
14.4/24.9 kV (25kV)	0				0	3
Other:						
NONE	0				0	4
Underground Lines						
2.4/4.16 kV (4kV)	1				1	5
7.2/12.5 kV (12kV)	0				0	6
14.4/24.9 kV (25kV)	0				0	7
Other:						
NONE	0				0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	0				0	9
7.2/12.5 kV (12kV)	0				0	10
14.4/24.9 kV (25kV)	0				0	11
Other:						
NONE	0				0	12
Underground Lines						
2.4/4.16 kV (4kV)	0				0	13
7.2/12.5 kV (12kV)	0				0	14
14.4/24.9 kV (25kV)	0				0	15
Other:						
NONE	0				0	16
Transmission System						
Pole Lines						
34.5 kV	0				0	17
69 kV	0				0	18
115 kV	0				0	19
138 kV	0				0	20
Other:						
NONE	0				0	21
Underground Lines						
34.5 kV	0				0	22
69 kV	0				0	23
115 kV	0				0	24
138 kV	0				0	25
Other:						
NONE	0				0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. Farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	2	7
Nonfarm	6	8
Total	8	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	0	13
Total customers on rural lines at end of year	8	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	1,718	Wednesday	01/02/2008	19:00	898	1
February	02	1,606	Monday	01/21/2008	19:00	850	2
March	03	1,510	Wednesday	02/20/2008	19:00	757	3
April	04	1,231	Friday	03/21/2008	12:00	641	4
May	05	1,171	Monday	04/28/2008	18:00	641	5
June	06	1,224	Thursday	06/05/2008	17:00	599	6
July	07	1,711	Monday	07/07/2008	18:00	697	7
August	08	1,632	Wednesday	07/30/2008	19:00	765	8
September	09	1,658	Tuesday	09/02/2008	18:00	664	9
October	10	1,173	Tuesday	09/23/2008	20:00	653	10
November	11	1,408	Tuesday	11/11/2008	19:00	656	11
December	12	1,700	Thursday	11/20/2008	19:00	805	12
Total		17,742				8,626	

System Name HAZEL GREEN LIGHT AND WATER

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	ALLIANT

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	8,627	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	8,627	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	7,942	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	7,942	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	685	27
Total Energy Losses	685	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	7.9402%	29
Total Disposition of Energy	8,627	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL	RG-1	533	4,541	1
Total Sales for Residential Sales		533	4,541	
Commercial & Industrial				
INDUSTRIAL	CP-1	7	1,012	2
COMMERCIAL	GS-1	84	2,221	3
Total Sales for Commercial & Industrial		91	3,233	
Public Street & Highway Lighting				
PUBLIC STREET & HIGHWAY LIGHTING	MS-1	1	168	4
Total Sales for Public Street & Highway Lighting		1	168	
Sales for Resale				
NONE				5
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		625	7,942	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
0		311,872	131,882	443,754	1
0	0	311,872	131,882	443,754	
4,741		68,839	28,364	97,203	2
		149,103	63,384	212,487	3
4,741	0	217,942	91,748	309,690	
		15,170	4,648	19,818	4
0	0	15,170	4,648	19,818	
				0	5
0	0	0	0	0	
4,741	0	544,984	228,278	773,262	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	ALLIANT				1
Point of Delivery	HAZEL GREEN S. S.				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	2400/4160Y				4
Point of Metering	SUB				5
Total of 12 Monthly Maximum Demands -- kW	17,742				6
Average load factor	66.6015%				7
Total Cost of Purchased Power	599,530				8
Average cost per kWh	0.0695				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	368	530			12
February	394	456			13
March	348	409			14
April	300	341			15
May	290	352			16
June	282	317			17
July	314	383			18
August	387	378			19
September	311	353			20
October	299	353			21
November	315	341			22
December	364	441			23
Total kWh (000)	3,972	4,654			24
Footnotes:					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52
Footnotes:					53

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant	0	1
Unit Identification	0	2
Type of Generation	0	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	0	5
Is Exciter & Station Use Metered or Estimated?	0	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	0	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	0	40
Coal consumed--tons (2,000 lbs.)	0	41
Average Cost per Ton (\$)		42
Kind of Coal Used		43
Average BTU per Pound		44
Water Evaporated--Thousands of Pounds	0	45
Is Water Evaporated, Metered or Estimated?	0	46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		48
Based on Total Coal Used at Plant		49
Based on Coal Used Solely in Electric Generation		50
Average BTU per kWh Net Generation		51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		52
Footnote		53
		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	1
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)					4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):	January				17
	February				18
	March				19
	April				20
	May				21
	June				22
	July				23
	August				24
	September				25
	October				26
	November				27
	December				28
Total kWh (000)	0				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					52
Footnotes					53
					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u><u>0</u></u>

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)	
					kW (n)	kVA (o)			
Total					<u><u>0</u></u>	<u><u>0</u></u>	<u><u>0</u></u>	<u><u>0</u></u>	<u><u>0</u></u>

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
NONE							1
Total						0	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				Rated HP Each Unit (h)	
				Unit No. (e)	Year Installed (f)	RPM (g)			
NONE								1	
							Total	<u><u>0</u></u>	

HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			Total	0	0	0	0	1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	(b)	(c)	Utility Designation			(f)
			(d)	(e)		
Name of Substation	1					1
Voltage--High Side	7,200					2
Voltage--Low Side	2,400					3
Num. Main Transformers in Operation	3					4
Total Capacity of Transformers in kVA	5,499					5
Number of Spare Transformers on Hand	0					6
15-Minute Maximum Demand in kW	1,718					7
Dt and Hr of Such Maximum Demand	01/02/2008 19:00					8
Kwh Output						9
Footnotes	*					10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	(h)	(i)	Utility Designation			(l)
			(j)	(k)		
Name of Substation						16
Voltage--High Side						17
Voltage--Low Side						18
Num. of Main Transformers in Operation						19
Total Capacity of Transformers in kVA						20
Number of Spare Transformers on Hand						21
15-Minute Maximum Demand in kW						22
Dt and Hr of Such Maximum Demand						23
Kwh Output						24
Footnotes						25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	(n)	(o)	Utility Designation			(r)
			(p)	(q)		
Name of Substation						31
Voltage--High Side						32
Voltage--Low Side						33
Num. of Main Transformers in Operation						34
Capacity of Transformers in kVA						35
Number of Spare Transformers on Hand						36
15-Minute Maximum Demand in kW						37
Dt and Hr of Such Maximum Demand						38
Kwh Output						39
Footnotes						40

SUBSTATION EQUIPMENT

Substation Equipment (Page E-26)

General footnotes

OWNED BY ALLIANT ENERGY.

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	722	185	9,554	1
Acquired during year	4	1	150	2
Total	726	186	9,704	3
Retired during year				4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	726	186	9,704	6
Number end of year accounted for as follows:				7
In customers' use	610	164	8,662	8
In utility's use	3			9
Locked meters on customers' premises				10
In stock	113	22	1,042	11
Total end of year	726	186	9,704	12
				13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	20	9,360	1
Sodium Vapor	150	16	13,056	2
Sodium Vapor	250	99	117,600	3
Sodium Vapor	400	4	7,344	4
Total		139	147,360	
Ornamental				
Sodium Vapor	250	8	9,408	5
Total		8	9,408	
Other				
NONE				6
Total		0	0	