



3014 (02-05-09)

ANNUAL REPORT

OF

Name: GRESHAM MUNICIPAL LIGHT AND POWER UTILITY

Principal Office: P.O. BOX 50
GRESHAM, WI 54128

For the Year Ended: DECEMBER 31, 2008

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

I GRACE SCHWEFEL of
(Person responsible for accounts)

GRESHAM MUNICIPAL LIGHT AND POWER UTILITY, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/28/2008
(Date)

UTILITY CLERK
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: GRESHAM MUNICIPAL LIGHT AND POWER UTILITY

Utility Address: P.O. BOX 50
GRESHAM, WI 54128

When was utility organized? 1/1/1918

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: EDDIE GIBBS

Title: OPERATING SUPERVISOR

Office Address:

P.O. BOX 50
GRESHAM, WI 54128

Telephone: (715) 787 - 3244

Fax Number: (715) 787 - 1313

Email Address: gresham@villageofgresham.us

Individual or firm, if other than utility employee, preparing this report:

Name: DAVID MACCOUX

Title: SHAREHOLDER

Office Address: SCHENCK SC

2200 RIVERSIDE DRIVE
P.O. BOX 23819
GREEN BAY, WI 54305-3819

Telephone: (920) 455 - 4114

Fax Number: (920) 436 - 7808

Email Address: dave.maccoux@schencksolutions.com

President, chairman, or head of utility commission/board or committee:

Name: JIM CARROLL

Title: CHAIRMAN

Office Address:

P.O. BOX 50
GRESHAM, WI 54128

Telephone: (715) 787 - 3244 EXT

Fax Number: (715) 787 - 1313

Email Address:

Are records of utility audited by individuals or firms, other than utility employee?

YES

Individual or firm, if other than utility employee, auditing utility records:

Name: DAVID MACCOUX

Title: SHAREHOLDER

Office Address: SCHENCK SC

2200 RIVERSIDE DRIVE
P.O. BOX 23819
GREEN BAY, WI 54305-3819

Telephone: (920) 455 - 4114

Fax Number: (920) 436 - 7808

Email Address: dave.maccoux@schencksolutions.com

IDENTIFICATION AND OWNERSHIP

Date of most recent audit report: 4/1/2009

Period covered by most recent audit: 1/1/08 - 12/31/08

Names and titles of utility management including manager or superintendent:

Name: EDDIE GIBBS

Title: OPERATING MANAGER

Office Address:

P.O. BOX 50
GRESHAM, WI 54128

Telephone: (715) 787 - 3244

Fax Number: (715) 787 - 1313

Email Address: gresham@villageofgresham.us

Name of utility commission/committee: UTILITY COMMITTEE

Names of members of utility commission/committee:

JIM CARROLL, CHAIRMAN
RICK GIESE
BEV NEUMEIER

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	2,127,436	1,955,988	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	1,753,802	1,595,196	2
Depreciation Expense (403)	203,804	196,106	3
Amortization Expense (404-407)	1,170	9,213	4
Taxes (408)	113,187	107,646	5
Total Operating Expenses	2,071,963	1,908,161	
Net Operating Income	55,473	47,827	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	55,473	47,827	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	11,255	15,728	10
Miscellaneous Nonoperating Income (421)	75,759	0	11
Total Other Income	87,014	15,728	
Total Income	142,487	63,555	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(17,554)	(17,554)	12
Other Income Deductions (426)	44,234	43,162	13
Total Miscellaneous Income Deductions	26,680	25,608	
Income Before Interest Charges	115,807	37,947	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	85,358	74,020	14
Amortization of Debt Discount and Expense (428)	3,684	2,491	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	89,042	76,511	
Net Income	26,765	(38,564)	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	2,254,123	2,307,437	20
Balance Transferred from Income (433)	26,765	(38,564)	21
Miscellaneous Credits to Surplus (434)	93,189	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	14,750	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	2,374,077	2,254,123	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	2,127,436	0	2,127,436	1
Total (Acct. 400):	2,127,436	0	2,127,436	
Operation and Maintenance Expense (401-402):				
Derived	1,753,802	0	1,753,802	2
Total (Acct. 401-402):	1,753,802	0	1,753,802	
Depreciation Expense (403):				
Derived	203,804	0	203,804	3
Total (Acct. 403):	203,804	0	203,804	
Amortization Expense (404-407):				
Derived	1,170	0	1,170	4
Total (Acct. 404-407):	1,170	0	1,170	
Taxes (408):				
Derived	113,187	0	113,187	5
Total (Acct. 408):	113,187	0	113,187	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	55,473	0	55,473	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0	0	0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INTEREST ON INVESTMENTS	11,255		11,255	11
Total (Acct. 419):	11,255	0	11,255	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Electric		75,759	75,759	12
NONE			0	13
Total (Acct. 421):	0	75,759	75,759	
TOTAL OTHER INCOME:	11,255	75,759	87,014	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(17,554)	0	(17,554)	14
NONE			0	15
Total (Acct. 425):	(17,554)	0	(17,554)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Electric	0	44,234	44,234	16
NONE			0	17
Total (Acct. 426):	0	44,234	44,234	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(17,554)	44,234	26,680	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	85,358	0	85,358	18
Total (Acct. 427):	85,358	0	85,358	
Amortization of Debt Discount and Expense (428):				
AMORTIZATION EXPENSE	3,684		3,684	19
Total (Acct. 428):	3,684	0	3,684	
Amortization of Premium on Debt--Cr. (429):				
NONE	0		0	20
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	0	0	0	21
Total (Acct. 430):	0	0	0	
Other Interest Expense (431):				
Derived	0	0	0	22
Total (Acct. 431):	0	0	0	
Interest Charged to Construction--Cr. (432):				
NONE			0	23
Total (Acct. 432):	0	0	0	
TOTAL INTEREST CHARGES:	89,042	0	89,042	
NET INCOME:	(4,760)	31,525	26,765	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	1,664,309	589,814	2,254,123	24
Total (Acct. 216):	1,664,309	589,814	2,254,123	
Balance Transferred from Income (433):				
Derived	(4,760)	31,525	26,765	25
Total (Acct. 433):	(4,760)	31,525	26,765	
Miscellaneous Credits to Surplus (434):				
2007 TAX EQUIVALENT FORGIVEN BY VILLAGE	53,532	0	53,532	* 26
2008 TAX EQUIVALENT FORGIVEN BY VILLAGE	39,633	0	39,633	* 27

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Miscellaneous Credits to Surplus (434):				
FINAL 2007 AUDIT ADJUSTMENTS	24		24	28
Total (Acct. 434):	93,189	0	93,189	
Miscellaneous Debits to Surplus--Debit (435):				
NONE			0	29
Total (Acct. 435)--Debit:	0	0	0	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	30
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE			0	31
Total (Acct. 439)--Debit:	0	0	0	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	1,752,738	621,339	2,374,077	

DETAILS OF INCOME STATEMENT ACCOUNTS

Details of Income Statement Accounts (Page F-02)

If amount of Miscellaneous Credits to Surplus (Acct 434) exceeds \$5,000, please explain fully.

The Village annually forgives the property tax equivalent. The 2007 property tax equivalent was forgiven in 2008 while the 2008 property tax equivalent was also forgiven in 2008.

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	0	2,127,436	0	0	2,127,436	1
Less: interdepartmental sales	0		0	0	0	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	0	2,127,436	0	0	2,127,436	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	0	0	0	1
Electric operating expenses	287,639	0	287,639	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	0	0	0	8
Electric utility plant accounts	0	0	0	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
Total Payroll	287,639	0	287,639	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water		1
Electric	6.5	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	6,579,811	5,928,078	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	3,218,888	2,977,920	2
Net Utility Plant	3,360,923	2,950,158	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	3,175	3,175	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	3,175	3,175	
Investment in Municipality (123)	0	0	5
Other Investments (124)	407,604	248,955	6
Sinking Funds (125)	350,365	0	7
Depreciation Fund (126)	0	0	8
Other Special Funds (128)	0	0	9
Total Other Property and Investments	761,144	252,130	
CURRENT AND ACCRUED ASSETS			
Cash (131)	329,527	622,276	10
Special Deposits (134)	0	0	11
Working Funds (135)			12
Temporary Cash Investments (136)			13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	258,946	199,537	15
Other Accounts Receivable (143)	0	0	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	126,147	0	18
Plant Materials and Operating Supplies (154)	119,491	123,628	19
Merchandise (155)	0	0	20
Other Materials and Supplies (156)	0	0	21
Stores Expense (163)	0	0	22
Prepayments (165)	45,699	38,088	23
Interest and Dividends Receivable (171)			24
Accrued Utility Revenues (173)			25
Miscellaneous Current and Accrued Assets (174)			26
Total Current and Accrued Assets	879,810	983,529	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	52,968	32,802	27
Extraordinary Property Losses (182)	0	0	28
Preliminary Survey and Investigation Charges (183)	0	1,170	29
Clearing Accounts (184)	0	0	30
Temporary Facilities (185)	0	0	31
Miscellaneous Deferred Debits (186)	0	0	32
Total Deferred Debits	52,968	33,972	
Total Assets and Other Debits	5,054,845	4,219,789	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	19,526	19,526	33
Appropriated Earned Surplus (215)			34
Unappropriated Earned Surplus (216)	2,374,077	2,254,123	35
Total Proprietary Capital	2,393,603	2,273,649	
LONG-TERM DEBT			
Bonds (221)	2,060,000	1,430,000	36
Advances from Municipality (223)	0	0	37
Other Long-Term Debt (224)	0	0	38
Total Long-Term Debt	2,060,000	1,430,000	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	39
Accounts Payable (232)	275,174	109,474	40
Payables to Municipality (233)	0	0	41
Customer Deposits (235)			42
Taxes Accrued (236)	0	0	43
Interest Accrued (237)	37,568	24,598	44
Tax Collections Payable (241)			45
Miscellaneous Current and Accrued Liabilities (242)	11,244	25,394	46
Total Current and Accrued Liabilities	323,986	159,466	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	47
Customer Advances for Construction (252)		75,809	48
Other Deferred Credits (253)	277,256	280,865	49
Total Deferred Credits	277,256	356,674	
OPERATING RESERVES			
Property Insurance Reserve (261)			50
Injuries and Damages Reserve (262)			51
Pensions and Benefits Reserve (263)			52
Miscellaneous Operating Reserves (265)			53
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	5,054,845	4,219,789	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	0	0	0	5,928,078	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	0	0	0	5,447,166	2
Utility Plant in Service - Contributed Plant (101.2)	0	0	0	1,132,645	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)					8
Total Utility Plant	0	0	0	6,579,811	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	0	0	0	2,618,791	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	0	0	0	600,097	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	0	0	0	3,218,888	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	0	0	0	3,360,923	

**ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT
ON UTILITY PLANT FINANCED BY UTILITY OPERATION
OR BY THE MUNICIPALITY (ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	2,422,057				2,422,057	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	203,804				203,804	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	203,804	0	0	0	203,804	16
Debits during year						17
Book cost of plant retired	7,070				7,070	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	7,070	0	0	0	7,070	25
Balance end of year (111.1)	2,618,791	0	0	0	2,618,791	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	555,863				555,863	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	44,234				44,234	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	44,234	0	0	0	44,234	16
Debits during year						17
Book cost of plant retired	0				0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (111.2)	600,097	0	0	0	600,097	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NON-UTILITY LAND	3,175			3,175	2
Total Nonutility Property (121)	3,175	0	0	3,175	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	3,175	0	0	3,175	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)
Balance first of year	1
Additions:	
Provision for uncollectibles during year	2
Collection of accounts previously written off: Utility Customers	3
Collection of accounts previously written off: Others	4
Total Additions	<u>0</u>
Deductions:	
Accounts written off during the year: Utility Customers	5
Accounts written off during the year: Others	6
Total accounts written off	<u>0</u>
Balance end of year	<u><u>0</u></u>

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)
Electric Utility						
Fuel (151)					0	1
Fuel stock expenses (152)					0	2
Plant mat. & oper. sup. (154)			119,491		119,491	3
Total Electric Utility					119,491	0

Account	Total End of Year	Amount Prior Year
Electric utility total	119,491	123,628
Water utility (154)		
Sewer utility (154)		
Heating utility (154)		
Gas utility (154)		
Merchandise (155)		
Other materials & supplies (156)		
Stores expense (163)		
Total Materials and Supplies	119,491	123,628

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
2001 REVENUE BONDS	1,193	428	22,657	1
2007 REVENUE BONDS	2,491	428	30,311	2
Total			52,968	
Unamortized premium on debt (251)				
NONE				3
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	19,526	1
Changes during year (explain):		
Balance end of year	19,526	2

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2001 REVENUE BONDS	03/01/2001	03/01/2021	5.18%	1,360,000	1
2008 REVENUE BONDS	10/07/2008	03/01/2019	4.50%	700,000	2
Total Bonds (Account 221):				<u>2,060,000</u>	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
NONE	00/00/0000	00/00/0000	0.00%		1
Total for Account 223				0	
Other Long-Term Debt (224)					
NONE	00/00/0000	00/00/0000	0.00%		2
Total for Account 224				0	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		3
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Accruals:		
Charged water department expense		2
Charged electric department expense	113,187	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	113,187	
Taxes paid during year:		
County, state and local taxes	53,532	6
Social Security taxes	20,716	7
PSC Remainder Assessment	1,147	8
Other (explain):		
Wi Gross Receipts Tax	37,792	9
Total payments and other debits	113,187	
Balance end of year	0	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
2008 REVENUE BONDS		13,910		13,910	1
2001 REVENUE BONDS	24,598	71,448	72,388	23,658	2
Subtotal	24,598	85,358	72,388	37,568	
Advances from Municipality (223)					
NONE	0			0	3
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	4
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0			0	5
Subtotal	0	0	0	0	
Total	24,598	85,358	72,388	37,568	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
CAPITAL IMPROVEMENT FUND	407,604	2
Total (Acct. 124):	407,604	
Sinking Funds (125):		
BOND RESERVE AND DEBT REDEMPTION FUNDS	350,365	3
Total (Acct. 125):	350,365	
Depreciation Fund (126):		
NONE		4
Total (Acct. 126):	0	
Other Special Funds (128):		
NONE		5
Total (Acct. 128):	0	
Special Deposits (134):		
NONE		6
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		7
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water		8
Electric	258,946	9
Sewer (Regulated)		10
Other (specify):		
NONE		11
Total (Acct. 142):	258,946	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		12
Merchandising, jobbing and contract work		13
Other (specify):		
NONE		14
Total (Acct. 143):	0	
Receivables from Municipality (145):		
DUE FROM MUNICIPALITY	126,147	15
Total (Acct. 145):	126,147	
Prepayments (165):		
PREPAID INSURANCE	2,150	16

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Prepayments (165):		
PREPAID WI GROSS RECEIPTS TAX	43,549	17
Total (Acct. 165):	45,699	
Extraordinary Property Losses (182):		
NONE		18
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		19
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		20
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		21
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		22
Total (Acct. 186):	0	
Payables to Municipality (233):		
NONE		23
Total (Acct. 233):	0	
Other Deferred Credits (253):		
Regulatory Liability	263,311	24
PCAC DISCOUNTS	6,664	25
PUBLIC BENEFITS	7,281	26
Total (Acct. 253):	277,256	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Delinquent Utility Bills placed on tax roll and other receiveables from municipaility

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	0	5,120,645	0	0	5,120,645	1
Materials and Supplies	0	121,559	0	0	121,559	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	0	2,520,424	0	0	2,520,424	4
Customer Advances for Construction					0	5
Regulatory Liability	0	272,088	0	0	272,088	6
NONE					0	7
Average Net Rate Base	0	2,449,692	0	0	2,449,692	
Net Operating Income	0	55,473	0	0	55,473	8
Net Operating Income as a percent of						
Average Net Rate Base	N/A	2.26%	N/A	N/A	2.26%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	0	280,865	0	0	280,865	1
Add credits during year:					0	2
Deduct charges:						
Miscellaneous Amortization (425)	0	17,554	0	0	17,554	3
Other (specify):					0	4
Balance End of Year	0	263,311	0	0	263,311	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	2,104,382	1,940,175	1
Total Sales of Electricity	2,104,382	1,940,175	
Other Operating Revenues			
Forfeited Discounts (450)	13,071	14,308	2
Miscellaneous Service Revenues (451)	0	827	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	0	0	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	9,983	678	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	23,054	15,813	
Total Operating Revenues	2,127,436	1,955,988	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	1,284,182	1,135,898	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	95,285	125,765	11
Customer Accounts Expenses (901-904)	59,306	57,927	12
Customer Service and Information Expenses (906)			13
Sales Expenses (910)	0	0	14
Administrative and General Expenses (920-935)	315,029	275,606	15
Total Operation and Maintenance Expenses	1,753,802	1,595,196	
Other Expenses			
Depreciation Expense (403)	203,804	196,106	16
Amortization Expense (404-407)	1,170	9,213	17
Taxes (408)	113,187	107,646	18
Total Other Expenses	318,161	312,965	
Total Operating Expenses	2,071,963	1,908,161	
NET OPERATING INCOME	55,473	47,827	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	13,071	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	13,071	
Miscellaneous Service Revenues (451):		
NONE		3
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
NONE		5
Total Rent from Electric Property (454)	0	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
INSURANCE CLAIM REIMBURSEMENT	2,120	7
CONNECTION AND OTHER ELECTRIC CHARGES	7,863	8
Total Other Electric Revenues (456)	9,983	
Amortization of Construction Grants (457):		
NONE		9
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	52,161	48,153	7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	10,138	12,584	9
Maintenance of Hydraulic Production Plant (535)	0		10
Total Hydraulic Power Generation Expenses	62,299	60,737	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0		11
Fuel (539)	0		12
Operation Supplies and Expenses (540)	0		13
Maintenance of Other Power Production Plant (543)	0		14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	1,221,883	1,075,161	15
Other Expenses (546)	0		16
Total Other Power Supply Expenses	1,221,883	1,075,161	
Total Power Production Expenses	1,284,182	1,135,898	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0		17
Operation Supplies and Expenses (551)	0		18
Maintenance of Transmission Plant (553)	0		19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	519	2,865	20
Line and Station Labor (561)	4,690	9,927	21
Line and Station Supplies and Expenses (562)	4,925	12,307	22
Street Lighting and Signal System Expenses (565)	0		23
Meter Expenses (566)	0		24

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Customer Installations Expenses (567)	19,539	33,295	25
Miscellaneous Distribution Expenses (569)		0	26
Maintenance of Structures and Equipment (571)	493	0	27
Maintenance of Lines (572)	58,932	59,792	28
Maintenance of Line Transformers (573)	1,202	1,774	29
Maintenance of Street Lighting and Signal Systems (574)	2,644	1,719	30
Maintenance of Meters (575)	2,341	4,086	31
Maintenance of Miscellaneous Distribution Plant (576)		0	32
Total Distribution Expenses	95,285	125,765	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	11,246	11,684	33
Accounting and Collecting Labor (902)	36,019	34,240	34
Supplies and Expenses (903)	12,041	10,843	35
Uncollectible Accounts (904)		1,160	36
Customer Service and Information Expenses (906)			37
Total Customer Accounts Expenses	59,306	57,927	
SALES EXPENSES			
Sales Expenses (910)		0	38
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	13,936	17,894	39
Office Supplies and Expenses (921)	33,421	43,281	40
Administrative Expenses Transferred -- Credit (922)		0	41
Outside Services Employed (923)	41,761	5,657	42 *
Property Insurance (924)	8,794	14,285	43
Injuries and Damages (925)	28,391	17,672	44
Employee Pensions and Benefits (926)	148,972	133,197	45
Regulatory Commission Expenses (928)	2,684	3,136	46
Miscellaneous General Expenses (930)	841	5,200	47
Transportation Expenses (933)	36,229	35,284	48
Maintenance of General Plant (935)		0	49
Total Administrative and General Expenses	315,029	275,606	
Total Operation and Maintenance Expenses	1,753,802	1,595,196	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Outside Services - Additional legal costs related - FERC issues

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		53,532	39,633	1
Social Security		20,716	19,488	2
Wisconsin Gross Receipts Tax		37,792	46,931	3
PSC Remainder Assessment		1,147	1,594	4
Other (specify): NONE			0	5
Total tax expense		113,187	107,646	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Shawano				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.176898				3
County tax rate	mills		4.699670				4
Local tax rate	mills		1.663366				5
School tax rate	mills		6.524532				6
Voc. school tax rate	mills		1.543344				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		14.607810				10
Less: state credit	mills		0.764926				11
Net tax rate	mills		13.842884				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		1.663366				14
Combined School Tax Rate	mills		8.067876				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		9.731242				17
Total Tax Rate	mills		14.607810				18
Ratio of Local and School Tax to Total	dec.		0.666167				19
Total tax net of state credit	mills		13.842884				20
Net Local and School Tax Rate	mills		9.221673				21
Utility Plant, Jan. 1	\$	5,928,078	5,928,078				22
Materials & Supplies	\$	123,628	123,628				23
Subtotal	\$	6,051,706	6,051,706				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	6,051,706	6,051,706				26
Assessment Ratio	dec.		0.959232				27
Assessed Value	\$	5,804,990	5,804,990				28
Net Local & School Rate	mills		9.221673				29
Tax Equiv. Computed for Current Year	\$	53,532	53,532				30
Tax Equivalent per 1994 PSC Report	\$	33,712					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	53,532					34
Footnotes							35

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	52,628	125,191			177,819	* 11
Structures and Improvements (331)	78,057				78,057	12
Reservoirs, Dams and Waterways (332)	373,388	924			374,312	13
Water Wheels, Turbines and Generators (333)	132,350				132,350	14
Accessory Electric Equipment (334)	114,501				114,501	15
Miscellaneous Power Plant Equipment (335)	725				725	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	751,649	126,115	0	0	877,764	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	5,946				5,946	18
Structures and Improvements (341)	31,282				31,282	19
Fuel Holders, Producers and Accessories (342)	40,841				40,841	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	78,069	0	0	0	78,069	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	912				912	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	370,951	193,158			564,109	* 36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	455,046	11,910			466,956	38
Overhead Conductors and Devices (365)	550,435	1,509			551,944	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	663,588	203,362			866,950	* 41
Line Transformers (368)	429,247	65,131	1,350		493,028	* 42
Services (369)	329,594				329,594	43
Meters (370)	62,028	785	720		62,093	44
Installations on Customers' Premises (371)	97,049				97,049	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	89,276	1,799			91,075	47
Total Distribution Plant	3,048,126	477,654	2,070	0	3,523,710	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	121,104				121,104	49
Office Furniture and Equipment (391)	55,897				55,897	50
Computer Equipment (391.1)	62,792	9,567			72,359	51
Transportation Equipment (392)	545,842	46,776	5,000		587,618	52
Stores Equipment (393)	15,805				15,805	53
Tools, Shop and Garage Equipment (394)	61,318				61,318	54
Laboratory Equipment (395)	1,877				1,877	55
Power Operated Equipment (396)	23,755				23,755	56
Communication Equipment (397)	14,171				14,171	57
SCADA Equipment (397.1)					0	58
Miscellaneous Equipment (398)	13,719				13,719	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	916,280	56,343	5,000	0	967,623	
Total utility plant in service directly assignable	4,794,124	660,112	7,070	0	5,447,166	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	4,794,124	660,112	7,070	0	5,447,166	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

Land and Land Rights (Account 330) - Includes the cost to purchase a home and land by the upper dam and relocate the home.

Station Equipment (362) - The Utility obtained PSC approval to upgrade its existing substation (2400-CE-103).

Underground Conductors and Devices (367) - Represents the cost of the County A Service Upgrade Project.

Transformers (368) - Represents transformers placed in service on the County A service upgrade project.

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	22,825				22,825	12
Reservoirs, Dams and Waterways (332)	109,184				109,184	13
Water Wheels, Turbines and Generators (333)	37,525				37,525	14
Accessory Electric Equipment (334)	31,966				31,966	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	201,500	0	0	0	201,500	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	9,147				9,147	19
Fuel Holders, Producers and Accessories (342)	11,942				11,942	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	21,089	0	0	0	21,089	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Towers and Fixtures (354)	0				0	28
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	86,326				86,326	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	136,053				136,053	38
Overhead Conductors and Devices (365)	150,514				150,514	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	201,476	53,594			255,070	41
Line Transformers (368)	110,043				110,043	42
Services (369)	110,685				110,685	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	28,140				28,140	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	0				0	47
Total Distribution Plant	823,237	53,594	0	0	876,831	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	33,225				33,225	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	33,225	0	0	0	33,225	
Total utility plant in service directly assignable	1,079,051	53,594	0	0	1,132,645	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	1,079,051	53,594	0	0	1,132,645	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-07)

If Additions or Retirements for any Accounts exceed \$50,000, please explain.

Account 367 - Represents costs of contributed assets installed in 2008.

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	0				0	1
7.2/12.5 kV (12kV)	0				0	2
14.4/24.9 kV (25kV)	0				0	3
Other:						
NONE	0				0	4
Underground Lines						
2.4/4.16 kV (4kV)	0				0	5
7.2/12.5 kV (12kV)	0				0	6
14.4/24.9 kV (25kV)	0				0	7
Other:						
NONE	0				0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	0				0	9
7.2/12.5 kV (12kV)	0				0	10
14.4/24.9 kV (25kV)	0				0	11
Other:						
NONE	0				0	12
Underground Lines						
2.4/4.16 kV (4kV)	0				0	13
7.2/12.5 kV (12kV)	0				0	14
14.4/24.9 kV (25kV)	0				0	15
Other:						
NONE	0				0	16
Transmission System						
Pole Lines						
34.5 kV	0				0	17
69 kV	0				0	18
115 kV	0				0	19
138 kV	0				0	20
Other:						
NONE	0				0	21
Underground Lines						
34.5 kV	0				0	22
69 kV	0				0	23
115 kV	0				0	24
138 kV	0				0	25
Other:						
NONE	0				0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. Farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	667	7
Nonfarm		8
Total	667	9
Customers served at other than rural rates:		10
Farm	41	11
Nonfarm	67	12
Total	108	13
Total customers on rural lines at end of year	775	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	3,149	Wednesday	01/02/2008	19:00	1,839	1
February	02	3,005	Friday	02/15/2008	19:00	1,559	2
March	03	2,853	Friday	03/07/2008	20:00	1,508	3
April	04	2,186	Monday	04/28/2008	10:00	1,075	4
May	05	2,353	Friday	05/23/2008	22:00	1,181	5
June	06	2,993	Thursday	06/26/2008	20:00	1,351	6
July	07	3,547	Monday	07/07/2008	18:00	1,726	7
August	08	3,471	Friday	08/22/2008	19:00	1,675	8
September	09	3,672	Tuesday	09/02/2008	20:00	1,633	9
October	10	2,775	Thursday	10/30/2008	19:00	1,487	10
November	11	3,283	Friday	11/21/2008	20:00	1,457	11
December	12	4,000	Wednesday	12/17/2008	18:00	2,367	12
Total		37,287				18,858	

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier	
15 minutes integrated	GMU	1
60 minutes integrated	ALLIANT	2

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic	3,241	3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	3,241	7
Purchases	18,858	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	22,099	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	20,020	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility	30	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)	40	22
Total Used by Company	70	23
Total Sold and Used	20,090	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	2,009	27
Total Energy Losses	2,009	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	9.0909%	29
Total Disposition of Energy	22,099	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RURAL	FG-1	667	5,307	1
URBAN	RG-1	282	2,472	2
Total Sales for Residential Sales		949	7,779	
Commercial & Industrial				
SMALL POWER	CP-1	9	1,949	3
LARGE POWER	CP-2	1	6,651	4
COMMERCIAL	GS-1	167	3,491	5
Total Sales for Commercial & Industrial		177	12,091	
Public Street & Highway Lighting				
PUBLIC STREET LIGHTING	MS-1	4	150	6
Total Sales for Public Street & Highway Lighting		4	150	
Sales for Resale				
NONE				7
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		1,130	20,020	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		494,395	142,672	637,067	1
		213,187	66,433	279,620	2
0	0	707,582	209,105	916,687	
		148,905	52,181	201,086	3
		393,156	176,804	569,960	4
		292,606	93,538	386,144	5
0	0	834,667	322,523	1,157,190	
		26,561	3,944	30,505	6
0	0	26,561	3,944	30,505	
0	0	0	0	0	7
0	0	1,568,810	535,572	2,104,382	

SALES OF ELECTRICITY BY RATE SCHEDULE

Sales of Electricity by Rate Schedule (Page E-16)

If Billing Demand Units are not reported in Columns (e) or (f), please explain.

The utility does not have demand charges

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

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PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	ALLIANT				1
Point of Delivery	GRESHAM				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	34.5				4
Point of Metering	GRESHAM				5
Total of 12 Monthly Maximum Demands -- kW	37,287				6
Average load factor	69.2812%				7
Total Cost of Purchased Power	1,221,883				8
Average cost per kWh	0.0648				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	783	1,056			12
February	703	856			13
March	643	865			14
April	516	559			15
May	537	644			16
June	614	737			17
July	821	905			18
August	796	879			19
September	674	959			20
October	717	770			21
November	645	812			22
December	971	1,396			23
Total kWh (000)	8,420	10,438			24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
Total kWh (000)					51

Footnotes:

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	3,241	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	795	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)	0	16
Monthly Net Generation --- kWh (000):		
January	234	17
February	184	18
March	226	19
April	520	20
May	473	21
June	417	22
July	234	23
August	176	24
September	192	25
October	202	26
November	193	27
December	190	28
Total kWh (000)	3,241	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	UPPER 1	UPPER 2	WEED 1	WEED 2	1
Unit Identification	1	2	1	2	2
Type of Generation	HYDRO	HYDRO	HYDRO	HYDRO	3
kWh Net Generation (000)	1,254	564	556	867	4
Is Generation Metered or Estimated?	M	M	M	M	5
Is Exciter & Station Use Metered or Estimated?	M	M	M	M	6
60-Minute Maximum Demand--kW (est. if not meas.)	195	120	120	365	7
Date and Hour of Such Maximum Demand	4/4/2008 0	4/4/2008 0	4/4/2008 0	4/4/2008 0	8
Load Factor	0.7341	0.5365	0.5289	0.2712	9
Maximum Net Generation in Any One Day	5	3	3	3	10
Date of Such Maximum	04/04/2008	04/04/2008	04/04/2008	04/04/2008	11
Number of Hours Generators Operated	24	24	24	24	12
Maximum Continuous or Dependable Capacity--kW	190	125	120	360	13
Is Plant Owned or Leased?	O	O	O	O	14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)	0.0000	0.0000	0.0000	0.0000	16
Monthly Net Generation --- kWh (000):					
January	97	50	44	43	17
February	74	45	38	27	18
March	100	46	31	49	19
April	142	83	54	241	20
May	140	78	78	177	21
June	127	72	72	146	22
July	110	41	29	54	23
August	82	27	45	22	24
September	107	21	43	21	25
October	101	29	40	32	26
November	93	31	37	32	27
December	81	41	45	23	28
Total kWh (000)	1,254	564	556	867	29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					42
Average Cost per Ton (\$)					43
Kind of Coal Used					44
Average BTU per Pound					45
Water Evaporated--Thousands of Pounds					46
Is Water Evaporated, Metered or Estimated?					47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					49
Based on Total Coal Used at Plant					50
Based on Coal Used Solely in Electric Generation					51
Average BTU per kWh Net Generation					52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					53
Footnotes					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u><u>0</u></u>

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)	
					kW (n)	kVA (o)			
Total					<u><u>0</u></u>	<u><u>0</u></u>	<u><u>0</u></u>	<u><u>0</u></u>	<u><u>0</u></u>

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
NONE							1
Total						0	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
UPPER 1	RED RIVER	AUTOMATIC	VERTICA	1	1,947	450	158	1
UPPER 2	RED RIVER	AUTOMATIC	VERTICA	2	1,931	360	266	2
WEED 1	RED RIVER	AUTOMATIC	VERTICA	1	1,966	300	180	3
WEED 2	RED RIVER	AUTOMATIC	VERTICA	2	1,966	277	750	4
Total							1,354	

HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)	
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity				
					kW (n)	kVA (o)			
35	35	1,947	2,400		190	219	190	190	1
30	35	1,931	2,400		100	125	125	125	2
24	25	1,966	4,600		120	155	120	120	3
24	25	1,966	6,900		500	625	360	360	4
Total				0	910	1,124	795	795	

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation				(f)
	(b)	(c)	(d)	(e)	
Name of Substation	UPPER 1	UPPER 2	WEED 1	WEED 2	1
Voltage--High Side	34,500	12,470	12,470	12,470	2
Voltage--Low Side	12,470	4,160	4,160	6,900	3
Num. Main Transformers in Operation	1	3	3	3	4
Total Capacity of Transformers in kVA	5,000	1,000	150	500	5
Number of Spare Transformers on Hand	1	0	0	1	6
15-Minute Maximum Demand in kW	37	16	15	20	7
Dt and Hr of Such Maximum Demand	12/17/2008 18:00	12/17/2008 18:00	12/17/2008 18:00	12/17/2008 18:00	8
Kwh Output	1,254,200	564,994	438,309	867,366	9
Footnotes					10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				(l)
	(h)	(i)	(j)	(k)	
Name of Substation					16
Voltage--High Side					17
Voltage--Low Side					18
Num. of Main Transformers in Operation					19
Total Capacity of Transformers in kVA					20
Number of Spare Transformers on Hand					21
15-Minute Maximum Demand in kW					22
Dt and Hr of Such Maximum Demand					23
Kwh Output					24
Footnotes					25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				(r)
	(n)	(o)	(p)	(q)	
Name of Substation					31
Voltage--High Side					32
Voltage--Low Side					33
Num. of Main Transformers in Operation					34
Capacity of Transformers in kVA					35
Number of Spare Transformers on Hand					36
15-Minute Maximum Demand in kW					37
Dt and Hr of Such Maximum Demand					38
Kwh Output					39
Footnotes					40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,141	787	16,344	1
Acquired during year	24	12	150	2
Total	1,165	799	16,494	3
Retired during year	24	3	75	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	1,141	796	16,419	6
Number end of year accounted for as follows:				7
In customers' use	1,134	690	14,698	8
In utility's use	4	4	95	9
Locked meters on customers' premises				10
In stock	3	102	1,626	11
Total end of year	1,141	796	16,419	12
				13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Metal Halide/Halogen	250	31	39,000	1
Mercury Vapor	175	29	26,100	2
Mercury Vapor	250	10	12,220	3
Sodium Vapor	100	1	410	4
Sodium Vapor	150	5	3,300	5
Total		76	81,030	
Ornamental				
Mercury Vapor	175	23	20,700	6
Sodium Vapor	250	26	34,320	7
Total		49	55,020	
Other				
NONE				8
Total		0	0	