



3014 (02-05-09)

ANNUAL REPORT

OF

Name: ARCADIA ELECTRIC AND WATER UTILITY

Principal Office: 203 WEST MAIN STREET
ARCADIA, WI 54612

For the Year Ended: DECEMBER 31, 2008

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

I ANGELA BERG of
(Person responsible for accounts)

ARCADIA ELECTRIC AND WATER UTILITY, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/26/2009
(Date)

CLERK/TREASURER
(Title)

SIGNATURE PAGE

Signature Page (Page ii)

General footnotes

(Vig & Associates, LLC Letterhead)

To the Mayor and Members of the
Council of the City of Arcadia
Arcadia, Wisconsin 54612

We have compiled the balance sheets of the Arcadia Municipal Electric and Water Utility, enterprise funds of the City of Arcadia, Wisconsin, as of December 31, 2008 and 2007, and the related statements of income and retained earnings for the years then ended, included in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. We have also compiled the supplementary information presented in the prescribed form.

Our compilation was limited to presenting, in the form prescribed by the Public Service Commission of Wisconsin, information that is the representation of management. We have not audited or reviewed the financial statements and supplementary information referred to above and, accordingly, do not express an opinion or any other form of assurance on them.

These financial statements and the supplementary information are presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differ from generally accepted accounting principles. Accordingly, the financial statements and supplementary information are not designed for those who are not informed about such differences.

Vig & Associates, LLC
March 26, 2009

SSARS No. 1 provides that each page of financial statements compiled by the accountant should include a reference such as, "See Accountant's Compilation Report". The current version of WECSARS does not allow for the placement of this reference at the bottom of each page. The above report should be considered for all of the following pages of this prescribed form.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: ARCADIA ELECTRIC AND WATER UTILITY

Utility Address: 203 WEST MAIN STREET
ARCADIA, WI 54612

When was utility organized? 1/1/1903

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: ANGELA BERG

Title: CITY CLERK

Office Address:

203 WEST MAIN STREET
ARCADIA, WI 54612

Telephone: (608) 323 - 3359

Fax Number: (608) 323 - 3242

Email Address: angelakberg@yahoo.com

Individual or firm, if other than utility employee, preparing this report:

Name: JOHN E. VIG, CPA

Title: MANAGING MEMBER

Office Address: VIG & ASSOCIATES, LLC

1315 BAD AXE COURT
P.O. BOX 271
VIROQUA, WI 54665

Telephone: (608) 637 - 2082

Fax Number: (608) 637 - 3021

Email Address: jackv@frontiernet.net

President, chairman, or head of utility commission/board or committee:

Name: ROLAND THOMAS

Title: PRESIDENT

Office Address:

203 WEST MAIN STREET
ARCADIA, WI 54612

Telephone: (608) 323 - 3359

Fax Number: (608) 323 - 3242

Email Address:

Are records of utility audited by individuals or firms, other than utility employee?

YES

Individual or firm, if other than utility employee, auditing utility records:

Name: JOHN E. VIG, CPA

Title: MANAGING MEMBER

Office Address: VIG & ASSOCIATES, LLC

1315 BAD AXE COURT
P.O. BOX 271
VIROQUA, WI 54665

Telephone: (608) 637 - 2082

Fax Number: (608) 637 - 3021

Email Address: jackv@frontiernet.net

IDENTIFICATION AND OWNERSHIP

Date of most recent audit report:

Period covered by most recent audit: DECEMBER 31, 2008

Names and titles of utility management including manager or superintendent:

Name: JAMES LISOWSKI

Title: WATER DEPARMENT SUPERINTENDENT

Office Address:

203 WEST MAIN STREET
ARCADIA, WI 54612

Telephone: (608) 323 - 3359

Fax Number: (608) 323 - 3242

Email Address: rkdwater@trivest.net

Name: TIM PUTZ

Title: ELECTRIC DEPARMENT SUPERINTENDENT

Office Address:

203 WEST MAIN STREET
ARCADIA, WI 54612

Telephone: (608) 323 - 3359

Fax Number: (608) 323 - 3242

Email Address: aeutjp@trivest.net

Name of utility commission/committee: UTILITY COMMISSION

Names of members of utility commission/committee:

- MR CRAIG BAWLEK
- MR JOE FELTES, SECRETARY
- MR GERALD MEYERS
- MR ROLAND THOMAS, PRESIDENT
- MR JAMES WOZNEY

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

IDENTIFICATION AND OWNERSHIP

Identification and Ownership (Page iv)

General footnotes

THE ACTUAL AUDIT REPORT DATE WILL BE DIFFERENT FROM THAT REPORTED HERE AS SAS 103 REQUIRES AN AUDITOR TO DATE THE AUDIT REPORT WHEN ALL DOCUMENTATION, REVIEW AND DISCLOSURES ARE COMPLETED. THE DATE OF THE AUDIT REPORT IS ANTICIPATED TO BE IN APRIL 2009.

INCOME STATEMENT

| Particulars (a) | This Year (b) | Last Year (c) | |
|--|------------------|------------------|----|
| UTILITY OPERATING INCOME | | | |
| Operating Revenues (400) | 6,269,712 | 5,188,377 | 1 |
| Operating Expenses: | | | |
| Operation and Maintenance Expense (401-402) | 4,870,986 | 3,712,728 | 2 |
| Depreciation Expense (403) | 573,357 | 501,492 | 3 |
| Amortization Expense (404-407) | 0 | 0 | 4 |
| Taxes (408) | 395,026 | 370,476 | 5 |
| Total Operating Expenses | 5,839,369 | 4,584,696 | |
| Net Operating Income | 430,343 | 603,681 | |
| Income from Utility Plant Leased to Others (412-413) | 0 | 0 | 6 |
| Utility Operating Income | 430,343 | 603,681 | |
| OTHER INCOME | | | |
| Income from Merchandising, Jobbing and Contract Work (415-416) | 0 | 0 | 7 |
| Income from Nonutility Operations (417) | 0 | 0 | 8 |
| Nonoperating Rental Income (418) | 0 | 0 | 9 |
| Interest and Dividend Income (419) | 62,722 | 101,268 | 10 |
| Miscellaneous Nonoperating Income (421) | 553,466 | 63,895 | 11 |
| Total Other Income | 616,188 | 165,163 | |
| Total Income | 1,046,531 | 768,844 | |
| MISCELLANEOUS INCOME DEDUCTIONS | | | |
| Miscellaneous Amortization (425) | (23,187) | (23,187) | 12 |
| Other Income Deductions (426) | 55,924 | 44,806 | 13 |
| Total Miscellaneous Income Deductions | 32,737 | 21,619 | |
| Income Before Interest Charges | 1,013,794 | 747,225 | |
| INTEREST CHARGES | | | |
| Interest on Long-Term Debt (427) | 232,927 | 203,300 | 14 |
| Amortization of Debt Discount and Expense (428) | 20,888 | 23,562 | 15 |
| Amortization of Premium on Debt--Cr. (429) | 0 | 0 | 16 |
| Interest on Debt to Municipality (430) | 0 | 0 | 17 |
| Other Interest Expense (431) | 5,139 | 9,027 | 18 |
| Interest Charged to Construction--Cr. (432) | 0 | 9,027 | 19 |
| Total Interest Charges | 258,954 | 226,862 | |
| Net Income | 754,840 | 520,363 | |
| EARNED SURPLUS | | | |
| Unappropriated Earned Surplus (Beginning of Year) (216) | 7,847,746 | 7,327,383 | 20 |
| Balance Transferred from Income (433) | 754,840 | 520,363 | 21 |
| Miscellaneous Credits to Surplus (434) | 0 | 0 | 22 |
| Miscellaneous Debits to Surplus--Debit (435) | 0 | 0 | 23 |
| Appropriations of Surplus--Debit (436) | 0 | 0 | 24 |
| Appropriations of Income to Municipal Funds--Debit (439) | 0 | 0 | 25 |
| Total Unappropriated Earned Surplus End of Year (216) | 8,602,586 | 7,847,746 | |

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

| Description of Item (a) | Earnings (216.1) (b) | Contributions (216.2) (c) | Total This Year (d) | |
|--|----------------------------|---------------------------------|---------------------------|----|
| UTILITY OPERATING INCOME | | | | |
| Operating Revenues (400): | | | | |
| Derived | 6,269,712 | 0 | 6,269,712 | 1 |
| Total (Acct. 400): | 6,269,712 | 0 | 6,269,712 | |
| Operation and Maintenance Expense (401-402): | | | | |
| Derived | 4,870,986 | 0 | 4,870,986 | 2 |
| Total (Acct. 401-402): | 4,870,986 | 0 | 4,870,986 | |
| Depreciation Expense (403): | | | | |
| Derived | 573,357 | 0 | 573,357 | 3 |
| Total (Acct. 403): | 573,357 | 0 | 573,357 | |
| Amortization Expense (404-407): | | | | |
| Derived | 0 | 0 | 0 | 4 |
| Total (Acct. 404-407): | 0 | 0 | 0 | |
| Taxes (408): | | | | |
| Derived | 395,026 | 0 | 395,026 | 5 |
| Total (Acct. 408): | 395,026 | 0 | 395,026 | |
| Revenues from Utility Plant Leased to Others (412): | | | | |
| NONE | | | 0 | 6 |
| Total (Acct. 412): | 0 | 0 | 0 | |
| Expenses of Utility Plant Leased to Others (413): | | | | |
| NONE | | | 0 | 7 |
| Total (Acct. 413): | 0 | 0 | 0 | |
| TOTAL UTILITY OPERATING INCOME: | 430,343 | 0 | 430,343 | |
| OTHER INCOME | | | | |
| Income from Merchandising, Jobbing and Contract Work (415-416): | | | | |
| Derived | 0 | 0 | 0 | 8 |
| Total (Acct. 415-416): | 0 | 0 | 0 | |
| Income from Nonutility Operations (417): | | | | |
| NONE | | | 0 | 9 |
| Total (Acct. 417): | 0 | 0 | 0 | |
| Nonoperating Rental Income (418): | | | | |
| NONE | | | 0 | 10 |
| Total (Acct. 418): | 0 | 0 | 0 | |
| Interest and Dividend Income (419): | | | | |
| WATER INTEREST INCOME | 27,331 | 0 | 27,331 | 11 |
| ELECTRIC INTEREST INCOME | 35,391 | | 35,391 | 12 |
| Total (Acct. 419): | 62,722 | 0 | 62,722 | |
| Miscellaneous Nonoperating Income (421): | | | | |
| Contributed Plant - Water | | 500,000 | 500,000 | 13 |
| Contributed Plant - Electric | | 53,466 | 53,466 | 14 |

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

| Description of Item (a) | Earnings (216.1) (b) | Contributions (216.2) (c) | Total This Year (d) | |
|---|----------------------------|---------------------------------|---------------------------|----|
| OTHER INCOME | | | | |
| Miscellaneous Nonoperating Income (421): | | | | |
| NONE | | | 0 | 15 |
| Total (Acct. 421): | 0 | 553,466 | 553,466 | |
| TOTAL OTHER INCOME: | 62,722 | 553,466 | 616,188 | |
| MISCELLANEOUS INCOME DEDUCTIONS | | | | |
| Miscellaneous Amortization (425): | | | | |
| Regulatory Liability (253) Amortization | (23,187) | 0 | (23,187) | 16 |
| NONE | | | 0 | 17 |
| Total (Acct. 425): | (23,187) | 0 | (23,187) | |
| Other Income Deductions (426): | | | | |
| Depreciation Expense on Contributed Plant - Water | 0 | 40,440 | 40,440 | 18 |
| Depreciation Expense on Contributed Plant - Electric | 0 | 15,484 | 15,484 | 19 |
| NONE | | | 0 | 20 |
| Total (Acct. 426): | 0 | 55,924 | 55,924 | |
| TOTAL MISCELLANEOUS INCOME DEDUCTIONS: | (23,187) | 55,924 | 32,737 | |
| INTEREST CHARGES | | | | |
| Interest on Long-Term Debt (427): | | | | |
| Derived | 232,927 | 0 | 232,927 | 21 |
| Total (Acct. 427): | 232,927 | 0 | 232,927 | |
| Amortization of Debt Discount and Expense (428): | | | | |
| AMORTIZATION OF DEBT DISCOUNT - DEFERRED LOSS | 20,888 | | 20,888 | 22 |
| Total (Acct. 428): | 20,888 | 0 | 20,888 | |
| Amortization of Premium on Debt--Cr. (429): | | | | |
| NONE | | | 0 | 23 |
| Total (Acct. 429): | 0 | 0 | 0 | |
| Interest on Debt to Municipality (430): | | | | |
| Derived | 0 | 0 | 0 | 24 |
| Total (Acct. 430): | 0 | 0 | 0 | |
| Other Interest Expense (431): | | | | |
| Derived | 5,139 | 0 | 5,139 | 25 |
| Total (Acct. 431): | 5,139 | 0 | 5,139 | |
| Interest Charged to Construction--Cr. (432): | | | | |
| NONE | | | 0 | 26 |
| Total (Acct. 432): | 0 | 0 | 0 | |
| TOTAL INTEREST CHARGES: | 258,954 | 0 | 258,954 | |
| NET INCOME: | 257,298 | 497,542 | 754,840 | |
| EARNED SURPLUS | | | | |
| Unappropriated Earned Surplus (Beginning of Year) (216): | | | | |
| Derived | 6,294,778 | 1,552,968 | 7,847,746 | 27 |
| Total (Acct. 216): | 6,294,778 | 1,552,968 | 7,847,746 | |

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

| Description of Item (a) | Earnings (216.1) (b) | Contributions (216.2) (c) | Total This Year (d) | |
|--|----------------------------|---------------------------------|---------------------------|----|
| EARNED SURPLUS | | | | |
| Balance Transferred from Income (433): | | | | |
| Derived | 257,298 | 497,542 | 754,840 | 28 |
| Total (Acct. 433): | 257,298 | 497,542 | 754,840 | |
| Miscellaneous Credits to Surplus (434): | | | | |
| NONE | | | 0 | 29 |
| Total (Acct. 434): | 0 | 0 | 0 | |
| Miscellaneous Debits to Surplus--Debit (435): | | | | |
| NONE | | | 0 | 30 |
| Total (Acct. 435)--Debit: | 0 | 0 | 0 | |
| Appropriations of Surplus--Debit (436): | | | | |
| Detail appropriations to (from) account 215 | | | 0 | 31 |
| Total (Acct. 436)--Debit: | 0 | 0 | 0 | |
| Appropriations of Income to Municipal Funds--Debit (439): | | | | |
| NONE | | | 0 | 32 |
| Total (Acct. 439)--Debit: | 0 | 0 | 0 | |
| UNAPPROPRIATED EARNED SURPLUS (END OF YEAR): | 6,552,076 | 2,050,510 | 8,602,586 | |

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

| Particulars (a) | Water (b) | Electric (c) | Sewer (d) | Gas (e) | Total (f) | |
|--|--------------|-----------------|--------------|------------|--------------|---|
| Revenues (account 415) | | | | | 0 | 1 |
| Costs & Expenses of Merchandising, Jobbing and Contract Work (416): | | | | | | |
| Cost of merchandise sold | | | | | 0 | 2 |
| Payroll | | | | | 0 | 3 |
| Materials | | | | | 0 | 4 |
| Taxes | | | | | 0 | 5 |
| Other (list by major classes): | | | | | | |
| NONE | | | | | 0 | 6 |
| Total costs and expenses | 0 | 0 | 0 | 0 | 0 | |
| Net income (or loss) | 0 | 0 | 0 | 0 | 0 | |

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

| Description (a) | Water Utility (b) | Electric Utility (c) | Sewer Utility (Regulated Only) (d) | Gas Utility (e) | Total (f) | |
|--|-------------------------|----------------------------|---|-----------------------|------------------|---|
| Total operating revenues | 894,176 | 5,375,536 | 0 | 0 | 6,269,712 | 1 |
| Less: interdepartmental sales | 0 | 24,815 | 0 | 0 | 24,815 | 2 |
| Less: interdepartmental rents | 0 | 0 | | 0 | 0 | 3 |
| Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.) | 0 | | | | 0 | 4 |
| Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained | | | | | 0 | 5 |
| Other Increases or (Decreases) | | | | | | |
| to Operating Revenues - Specify: | | | | | | |
| NONE | | | | | 0 | 6 |
| Revenues subject to Wisconsin Remainder Assessment | 894,176 | 5,350,721 | 0 | 0 | 6,244,897 | |

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

| Accounts Charged (a) | Direct Payroll Distribution (b) | Allocation of Amounts Charged Clearing Accts. (c) | Total (d) | |
|---|--|--|----------------|----|
| Water operating expenses | 197,945 | 0 | 197,945 | 1 |
| Electric operating expenses | 362,681 | 0 | 362,681 | 2 |
| Gas operating expenses | 0 | 0 | 0 | 3 |
| Heating operating expenses | 0 | 0 | 0 | 4 |
| Sewer operating expenses | 0 | 0 | 0 | 5 |
| Merchandising and jobbing | 0 | 0 | 0 | 6 |
| Other nonutility expenses | 0 | 0 | 0 | 7 |
| Water utility plant accounts | 0 | 0 | 0 | 8 |
| Electric utility plant accounts | 67,912 | 0 | 67,912 | 9 |
| Gas utility plant accounts | 0 | 0 | 0 | 10 |
| Heating utility plant accounts | 0 | 0 | 0 | 11 |
| Sewer utility plant accounts | 0 | 0 | 0 | 12 |
| Accum. prov. for depreciation of water plant | 0 | 0 | 0 | 13 |
| Accum. prov. for depreciation of electric plant | 3,169 | 0 | 3,169 | 14 |
| Accum. prov. for depreciation of gas plant | 0 | 0 | 0 | 15 |
| Accum. prov. for depreciation of heating plant | 0 | 0 | 0 | 16 |
| Accum. prov. for depreciation of sewer plant | 0 | 0 | 0 | 17 |
| Clearing accounts | 0 | 0 | 0 | 18 |
| All other accounts | 0 | 0 | 0 | 19 |
| Total Payroll | 631,707 | 0 | 631,707 | |

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

| Industry (a) | FTE (b) | |
|-----------------|------------|---|
| Water | 3.5 | 1 |
| Electric | 6.9 | 2 |
| Gas | | 3 |
| Sewer | | 4 |

BALANCE SHEET

| Assets and Other Debits (a) | Balance End of Year (b) | Balance First of Year (c) | |
|--|-------------------------------|---------------------------------|----|
| UTILITY PLANT | | | |
| Utility Plant (101) | 24,140,108 | 20,465,452 | 1 |
| Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111) | 8,485,638 | 7,933,447 | 2 |
| Net Utility Plant | 15,654,470 | 12,532,005 | |
| OTHER PROPERTY AND INVESTMENTS | | | |
| Nonutility Property (121) | 0 | 0 | 3 |
| Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122) | 0 | 0 | 4 |
| Net Nonutility Property | 0 | 0 | |
| Investment in Municipality (123) | 0 | 0 | 5 |
| Other Investments (124) | 0 | 0 | 6 |
| Sinking Funds (125) | 715,526 | 705,805 | 7 |
| Depreciation Fund (126) | 31,212 | 30,000 | 8 |
| Other Special Funds (128) | 0 | | 9 |
| Total Other Property and Investments | 746,738 | 735,805 | |
| CURRENT AND ACCRUED ASSETS | | | |
| Cash (131) | 1,514,252 | 2,202,015 | 10 |
| Special Deposits (134) | 0 | | 11 |
| Working Funds (135) | | | 12 |
| Temporary Cash Investments (136) | | | 13 |
| Notes Receivable (141) | 1,255,006 | 0 | 14 |
| Customer Accounts Receivable (142) | 628,741 | 444,407 | 15 |
| Other Accounts Receivable (143) | 16,242 | 25,228 | 16 |
| Accumulated Provision for Uncollectible Accounts- -Cr. (144) | 0 | 0 | 17 |
| Receivables from Municipality (145) | 0 | 0 | 18 |
| Plant Materials and Operating Supplies (154) | 257,177 | 269,670 | 19 |
| Merchandise (155) | 0 | 0 | 20 |
| Other Materials and Supplies (156) | 0 | 0 | 21 |
| Stores Expense (163) | 0 | 0 | 22 |
| Prepayments (165) | 33,700 | 34,711 | 23 |
| Interest and Dividends Receivable (171) | 3,342 | 12,235 | 24 |
| Accrued Utility Revenues (173) | | | 25 |
| Miscellaneous Current and Accrued Assets (174) | | | 26 |
| Total Current and Accrued Assets | 3,708,460 | 2,988,266 | |
| DEFERRED DEBITS | | | |
| Unamortized Debt Discount and Expense (181) | 224,810 | 240,198 | 27 |
| Extraordinary Property Losses (182) | 0 | 0 | 28 |
| Preliminary Survey and Investigation Charges (183) | 0 | 0 | 29 |
| Clearing Accounts (184) | 0 | | 30 |
| Temporary Facilities (185) | 0 | | 31 |
| Miscellaneous Deferred Debits (186) | 0 | | 32 |
| Total Deferred Debits | 224,810 | 240,198 | |
| Total Assets and Other Debits | 20,334,478 | 16,496,274 | |

BALANCE SHEET

| Liabilities and Other Credits (a) | Balance End of Year (b) | Balance First of Year (c) | |
|---|-------------------------------|---------------------------------|----|
| PROPRIETARY CAPITAL | | | |
| Capital Paid in by Municipality (200) | 1,612,870 | 1,568,009 | 33 |
| Appropriated Earned Surplus (215) | | | 34 |
| Unappropriated Earned Surplus (216) | 8,602,586 | 7,847,746 | 35 |
| Total Proprietary Capital | 10,215,456 | 9,415,755 | |
| LONG-TERM DEBT | | | |
| Bonds (221) | 7,547,233 | 5,846,900 | 36 |
| Advances from Municipality (223) | 0 | 0 | 37 |
| Other Long-Term Debt (224) | 0 | 0 | 38 |
| Total Long-Term Debt | 7,547,233 | 5,846,900 | |
| CURRENT AND ACCRUED LIABILITIES | | | |
| Notes Payable (231) | 1,588,506 | 407,875 | 39 |
| Accounts Payable (232) | 521,288 | 358,246 | 40 |
| Payables to Municipality (233) | 0 | 0 | 41 |
| Customer Deposits (235) | | | 42 |
| Taxes Accrued (236) | 45,886 | 22,040 | 43 |
| Interest Accrued (237) | 29,012 | 32,966 | 44 |
| Tax Collections Payable (241) | | | 45 |
| Miscellaneous Current and Accrued Liabilities (242) | 19,119 | 19,601 | 46 |
| Total Current and Accrued Liabilities | 2,203,811 | 840,728 | |
| DEFERRED CREDITS | | | |
| Unamortized Premium on Debt (251) | 0 | 0 | 47 |
| Customer Advances for Construction (252) | | | 48 |
| Other Deferred Credits (253) | 367,978 | 392,891 | 49 |
| Total Deferred Credits | 367,978 | 392,891 | |
| OPERATING RESERVES | | | |
| Property Insurance Reserve (261) | | | 50 |
| Injuries and Damages Reserve (262) | | | 51 |
| Pensions and Benefits Reserve (263) | | | 52 |
| Miscellaneous Operating Reserves (265) | | | 53 |
| Total Operating Reserves | 0 | 0 | |
| Total Liabilities and Other Credits | 20,334,478 | 16,496,274 | |

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

| Particulars (a) | Water (b) | Sewer (c) | Gas (d) | Electric (e) | |
|--|---|--------------|------------|-------------------|----|
| First of Year: | | | | | |
| Total Utility Plant - First of Year | 7,865,007 | 0 | 0 | 12,600,445 | 1 |
| | <i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i> | | | | |
| Plant Accounts: | | | | | |
| Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1) | 7,945,289 | 0 | 0 | 13,431,527 | 2 |
| Utility Plant in Service - Contributed Plant (101.2) | 2,311,818 | 0 | 0 | 447,430 | 3 |
| Utility Plant Purchased or Sold (102) | | | | | 4 |
| Utility Plant Leased to Others (104) | | | | | 5 |
| Property Held for Future Use (105) | | | | | 6 |
| Completed Construction not Classified (106) | | | | | 7 |
| Construction Work in Progress (107) | 4,044 | | | | 8 |
| Total Utility Plant | 10,261,151 | 0 | 0 | 13,878,957 | |
| Accumulated Provision for Depreciation and Amortization: | | | | | |
| Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1) | 1,383,391 | 0 | 0 | 6,393,509 | 9 |
| Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2) | 501,305 | 0 | 0 | 207,433 | 10 |
| Accumulated Provision for Depreciation of Utility Plant Leased to Others (112) | | | | | 11 |
| Accumulated Provision for Depreciation of Property Held for Future Use (113) | | | | | 12 |
| Accumulated Provision for Amortization of Utility Plant in Service (114) | | | | | 13 |
| Accumulated Provision for Amortization of Utility Plant Leased to Others (115) | | | | | 14 |
| Accumulated Provision for Amortization of Property Held for Future Use (116) | | | | | 15 |
| Total Accumulated Provision | 1,884,696 | 0 | 0 | 6,600,942 | |
| Other Utility Plant Accounts: | | | | | |
| Utility Plant Acquisition Adjustments (117) | | | | | 16 |
| Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118) | | | | | 17 |
| Other Utility Plant Adjustments (119) | | | | | 18 |
| Total Other Utility Plant Accounts | 0 | 0 | 0 | 0 | |
| Net Utility Plant | 8,376,455 | 0 | 0 | 7,278,015 | |

**ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT
ON UTILITY PLANT FINANCED BY UTILITY OPERATION
OR BY THE MUNICIPALITY (ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

| Particulars (a) | Water (b) | Electric (c) | (d) | (e) | Total (f) | |
|--------------------------------------|------------------|------------------|----------|----------|------------------|-----------|
| Balance first of year (111.1) | 1,268,077 | 6,012,554 | | | 7,280,631 | 1 |
| Credits During Year | | | | | | 2 |
| Accruals: | | | | | | 3 |
| Charged depreciation expense (403) | 150,489 | 422,868 | | | 573,357 | 4 |
| Depreciation expense on meters | | | | | | 5 |
| charged to sewer (see Note 3) | 7,492 | | | | 7,492 | 6 |
| Accruals charged other | | | | | | 7 |
| accounts (specify): | | | | | | 8 |
| | | | | | 0 | 9 |
| Salvage | 387 | 5,561 | | | 5,948 | 10 |
| Other credits (specify): | | | | | | 11 |
| | | | | | 0 | 12 |
| | | | | | 0 | 13 |
| | | | | | 0 | 14 |
| | | | | | 0 | 15 |
| Total credits | 158,368 | 428,429 | 0 | 0 | 586,797 | 16 |
| Debits during year | | | | | | 17 |
| Book cost of plant retired | 24,071 | 42,696 | | | 66,767 | 18 |
| Cost of removal | 18,983 | 4,778 | | | 23,761 | 19 |
| Other debits (specify): | | | | | | 20 |
| | | | | | 0 | 21 |
| | | | | | 0 | 22 |
| | | | | | 0 | 23 |
| | | | | | 0 | 24 |
| Total debits | 43,054 | 47,474 | 0 | 0 | 90,528 | 25 |
| Balance end of year (111.1) | 1,383,391 | 6,393,509 | 0 | 0 | 7,776,900 | 26 |
| Footnotes | | | | | | 27 |

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

| Particulars (a) | Water (b) | Electric (c) | (d) | (e) | Total (f) | |
|---------------------------------------|----------------|-----------------|----------|----------|----------------|-----------|
| Balance first of year (111.2) | 460,866 | 191,950 | | | 652,816 | 1 |
| Credits During Year | | | | | | 2 |
| Accruals: | | | | | | 3 |
| Charged Other Income Deductions (426) | 40,440 | 15,484 | | | 55,924 | 4 |
| Depreciation expense on meters | | | | | | 5 |
| charged to sewer (see Note 3) | | | | | 0 | 6 |
| Accruals charged other | | | | | | 7 |
| accounts (specify): | | | | | | 8 |
| | | | | | 0 | 9 |
| Salvage | | | | | 0 | 10 |
| Other credits (specify): | | | | | | 11 |
| | | | | | 0 | 12 |
| | | | | | 0 | 13 |
| | | | | | 0 | 14 |
| | | | | | 0 | 15 |
| Total credits | 40,440 | 15,484 | 0 | 0 | 55,924 | 16 |
| Debits during year | | | | | | 17 |
| Book cost of plant retired | 0 | 0 | | | 0 | 18 |
| Cost of removal | | | | | 0 | 19 |
| Other debits (specify): | | | | | | 20 |
| ROUNDING | 1 | 1 | | | 2 | 21 |
| | | | | | 0 | 22 |
| | | | | | 0 | 23 |
| | | | | | 0 | 24 |
| Total debits | 1 | 1 | 0 | 0 | 2 | 25 |
| Balance end of year (111.2) | 501,305 | 207,433 | 0 | 0 | 708,738 | 26 |
| Footnotes | | | | | | 27 |

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

| Description (a) | Balance First of Year (b) | Additions During Year (c) | Deductions During Year (d) | Balance End of Year (e) | |
|--|---------------------------------|---------------------------------|----------------------------------|-------------------------------|---|
| Nonregulated sewer plant | 0 | | | 0 | 1 |
| NONE | 0 | | | 0 | 2 |
| Total Nonutility Property (121) | 0 | 0 | 0 | 0 | |
| Less accum. prov. depr. & amort. (122) | 0 | | | 0 | 3 |
| Net Nonutility Property | 0 | 0 | 0 | 0 | |

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

| Particulars (a) | Amount (b) | |
|--|---------------|---|
| Balance first of year | | 1 |
| Additions: | | |
| Provision for uncollectibles during year | | 2 |
| Collection of accounts previously written off: Utility Customers | | 3 |
| Collection of accounts previously written off: Others | | 4 |
| Total Additions | 0 | |
| Deductions: | | |
| Accounts written off during the year: Utility Customers | | 5 |
| Accounts written off during the year: Others | | 6 |
| Total accounts written off | 0 | |
| Balance end of year | 0 | |

MATERIALS AND SUPPLIES

| Account (a) | Generation (b) | Transmission (c) | Distribution (d) | Other (e) | Total End of Year (f) | Amount Prior Year (g) |
|-------------------------------|-------------------|---------------------|---------------------|--------------|-----------------------------|-----------------------------|
| Electric Utility | | | | | | |
| Fuel (151) | | | | | 0 | 1 |
| Fuel stock expenses (152) | | | | | 0 | 2 |
| Plant mat. & oper. sup. (154) | | | | | 0 | 3 |
| Total Electric Utility | | | | | 0 | 0 |

| Account | Total End of Year | Amount Prior Year | |
|-------------------------------------|----------------------|----------------------|---|
| Electric utility total | 219,205 | 229,689 | 1 |
| Water utility (154) | 37,972 | 39,981 | 2 |
| Sewer utility (154) | | | 3 |
| Heating utility (154) | | | 4 |
| Gas utility (154) | | | 5 |
| Merchandise (155) | | | 6 |
| Other materials & supplies (156) | | | 7 |
| Stores expense (163) | | | 8 |
| Total Materials and Supplies | 257,177 | 269,670 | |

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

| Debt Issue to Which Related (a) | Written Off During Year | | Balance End of Year (d) | |
|--|-------------------------|---------------------------------------|-------------------------------|----|
| | Amount (b) | Account Charged or Credited (c) | | |
| Unamortized debt discount & expense (181) | | | | |
| ELECTRIC 2001 MRB | 2,876 | 428 | 35,776 | 1 |
| ELECTRIC 2001 REFUNDING | 3,581 | 428 | 21,515 | 2 |
| ELECTRIC 2006 BOND ANTICIPATION | 1,000 | 428 | 3,000 | 3 |
| ELECTRIC 2007 DEFERRED LOSS ON DEBT RETIREMENT | 2,069 | 427 | 35,173 | 4 |
| ELECTRIC 2007 MRB | 3,141 | 428 | 53,392 | 5 |
| WATER 2004 WATER MRB | 267 | 428 | 3,965 | 6 |
| WATER 2005 REFUNDING | 2,932 | 428 | 36,647 | 7 |
| WATER 2008 MRB | 275 | 428 | 5,225 | 8 |
| WATER DEFERRED LOSS ON DEBT RETIREMENT | 1,730 | 427 | 5,478 | 9 |
| WATER UTILITY 1997 MRBS | 3,017 | 428 | 24,639 | 10 |
| Total | | | 224,810 | |
| Unamortized premium on debt (251) | | | | |
| NONE | | | | 11 |
| Total | | | 0 | |

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

| Particulars (a) | Amount (b) | |
|---|-------------------------|---|
| Balance first of year | 1,568,009 | 1 |
| Changes during year (explain): | | |
| WATER SERVICE TO KRACKOW DEV PAID BY TIF DISTRICT | 44,861 | 2 |
| Balance end of year | <u>1,612,870</u> | |

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

| Description of Issue (a) | Date of Issue (b) | Final Maturity Date (c) | Interest Rate (d) | Principal Amount End of Year (e) | |
|-----------------------------------|----------------------|----------------------------|----------------------|-------------------------------------|----------|
| ELECTRIC 2001 MRB | 05/24/2001 | 05/24/2020 | 4.74% | 425,000 | 1 |
| ELECTRIC 2001 REFUNDING BONDS | 05/24/2001 | 05/24/2009 | 3.99% | 150,000 | 2 |
| WATER SYSTEM MRB | 04/28/2004 | 05/01/2023 | 1.42% | 738,025 | 3 |
| WATER 2005 MRBS | 05/05/2005 | 05/01/2017 | 3.70% | 1,300,000 | 4 |
| ELECTRIC 2006 BOND ANTICIPATION | 12/27/2006 | 12/11/2011 | 4.25% | 600,000 | 5 |
| ELECTRIC 2007 MRB | 11/28/2007 | 11/28/2025 | 3.50% | 2,285,000 | 6 |
| WATER 2008 SDWLP MRB | 02/27/2008 | 05/01/2027 | 1.42% | 2,049,208 | 7 |
| Total Bonds (Account 221): | | | | 7,547,233 | |

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

| Account and Description of Obligation (a and b) | Date of Issue (c) | Final Maturity Date (d) | Interest Rate (e) | Principal Amount End of Year (f) | |
|--|----------------------|----------------------------|----------------------|-------------------------------------|---|
| Advances from Municipality (223) | | | | | |
| NONE | 00/00/0000 | 00/00/0000 | 0.00% | | 1 |
| Total for Account 223 | | | | 0 | |
| Other Long-Term Debt (224) | | | | | |
| NONE | 00/00/0000 | 00/00/0000 | 0.00% | | 2 |
| Total for Account 224 | | | | 0 | |
| Notes Payable (231) | | | | | |
| WATER 2008 BOND ANTICIPATION | 11/01/2008 | 10/31/2009 | 3.59% | 1,588,506 | 3 |
| Total for Account 231 | | | | 1,588,506 | |

TAXES ACCRUED (ACCT. 236)

| Particulars (a) | Amount (b) | |
|---|----------------|---|
| Balance first of year | 22,040 | 1 |
| Accruals: | | |
| Charged water department expense | 144,382 | 2 |
| Charged electric department expense | 250,644 | 3 |
| Charged sewer department expense | 2,458 | 4 |
| Other (explain): | | |
| NONE | | 5 |
| Total Accruals and other credits | 397,484 | |
| Taxes paid during year: | | |
| County, state and local taxes | 321,698 | 6 |
| Social Security taxes | 45,536 | 7 |
| PSC Remainder Assessment | 4,716 | 8 |
| Other (explain): | | |
| GROSS RECEIPTS | 1,688 | 9 |
| Total payments and other debits | 373,638 | |
| Balance end of year | 45,886 | |

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 235.

| Description of Issue (a) | Interest Accrued Balance First of Year (b) | Interest Accrued During Year (c) | Interest Paid During Year (d) | Interest Accrued Balance End of Year (e) | |
|---|---|--|-------------------------------------|---|----|
| Bonds (221) | | | | | |
| 2004 WATER MRB SDWLP | 1,849 | 10,680 | 10,784 | 1,745 | 1 |
| 2006 ELECTRIC BOND ANTICIPATION NOTE | 2,125 | 25,500 | 25,500 | 2,125 | 2 |
| 2005 WATER REFUNDING BONDS | 9,272 | 53,176 | 53,790 | 8,658 | 3 |
| 2007 ELECTRIC MRB | 7,717 | 91,567 | 91,840 | 7,444 | 4 |
| 2001 ELECTRIC MRB | 1,852 | 22,225 | 22,225 | 1,852 | 5 |
| 2008 WATER SDWLP MRB | | 16,825 | 12,132 | 4,693 | 6 |
| 2001 ELECTRIC REFUNDING | 1,124 | 12,954 | 13,490 | 588 | 7 |
| Subtotal | 23,939 | 232,927 | 229,761 | 27,105 | |
| Advances from Municipality (223) | | | | | |
| NONE | 0 | | | 0 | 8 |
| Subtotal | 0 | 0 | 0 | 0 | |
| Other Long-Term Debt (224) | | | | | |
| NONE | 0 | | | 0 | 9 |
| Subtotal | 0 | 0 | 0 | 0 | |
| Notes Payable (231) | | | | | |
| 2008 WATER BAN | | 1,907 | | 1,907 | 10 |
| 2007 WATER BAN | 9,027 | 3,232 | 12,259 | 0 | 11 |
| Subtotal | 9,027 | 5,139 | 12,259 | 1,907 | |
| Total | 32,966 | 238,066 | 242,020 | 29,012 | |

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

| Particulars (a) | Balance End of Year (b) | |
|--|-------------------------------|----|
| Investment in Municipality (123): | | |
| NONE | | 1 |
| Total (Acct. 123): | 0 | |
| Other Investments (124): | | |
| NONE | | 2 |
| Total (Acct. 124): | 0 | |
| Sinking Funds (125): | | |
| WATER BOND REDEMPTION FUNDS | 170,270 | 3 |
| ELECTRIC BOND REDEMPTION FUNDS | 545,256 | 4 |
| Total (Acct. 125): | 715,526 | |
| Depreciation Fund (126): | | |
| ELECTRIC DEPRECIATION FUND | 20,808 | 5 |
| WATER DEPRECIATION FUND | 10,404 | 6 |
| Total (Acct. 126): | 31,212 | |
| Other Special Funds (128): | | |
| NONE | | 7 |
| Total (Acct. 128): | 0 | |
| Special Deposits (134): | | |
| NONE | | 8 |
| Total (Acct. 134): | 0 | |
| Notes Receivable (141): | | |
| GENERAL FUND FOR STREET PROJECT | 1,255,006 | 9 |
| Total (Acct. 141): | 1,255,006 | |
| Customer Accounts Receivable (142): | | |
| Water | 78,607 | 10 |
| Electric | 550,134 | 11 |
| Sewer (Regulated) | | 12 |
| Other (specify): | | |
| NONE | | 13 |
| Total (Acct. 142): | 628,741 | |
| Other Accounts Receivable (143): | | |
| Sewer (Non-regulated) | | 14 |
| Merchandising, jobbing and contract work | | 15 |
| Other (specify): | | |
| ELECTRIC - WELL EXTENSION | 1,507 | 16 |
| ELECTRIC - MISCELLANEOUS | 2,268 | 17 |
| ELECTRIC - KRACKOW PHASE II | 12,467 | 18 |
| Total (Acct. 143): | 16,242 | |

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

| | Particulars (a) | Balance End of Year (b) |
|--|--------------------|-------------------------------|
| Receivables from Municipality (145): | | |
| NONE | | 19 |
| Total (Acct. 145): | | 0 |
| Prepayments (165): | | |
| ELECTRIC - INSURANCE | | 27,906 |
| WATER - INSURANCE | | 5,794 |
| Total (Acct. 165): | | 33,700 |
| Extraordinary Property Losses (182): | | |
| NONE | | 22 |
| Total (Acct. 182): | | 0 |
| Preliminary Survey and Investigation Charges (183): | | |
| NONE | | 23 |
| Total (Acct. 183): | | 0 |
| Clearing Accounts (184): | | |
| NONE | | 24 |
| Total (Acct. 184): | | 0 |
| Temporary Facilities (185): | | |
| NONE | | 25 |
| Total (Acct. 185): | | 0 |
| Miscellaneous Deferred Debits (186): | | |
| NONE | | 26 |
| Total (Acct. 186): | | 0 |
| Payables to Municipality (233): | | |
| NONE | | 27 |
| Total (Acct. 233): | | 0 |
| Other Deferred Credits (253): | | |
| Regulatory Liability | | 347,809 |
| OTHER DEFERRED CREDITS | | 20,169 |
| Total (Acct. 253): | | 367,978 |

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

OTHER ACCOUNTS RECEIVABLE (143) - "ELECTRIC - KRACKOW PHASE II" REPRESENTS THE AMOUNT BILLED BY THE ELECTRIC UTILITY FOR ELECTRICAL SERVICE EXTENDED TO THE KRACKOW DEVELOPMENT.

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

| Average Rate Base (a) | Water (b) | Electric (c) | Sewer (d) | Gas (e) | Total (f) | |
|---|------------------|------------------|--------------|------------|-------------------|---|
| Add Average: | | | | | | |
| Utility Plant in Service (101.1) | 6,713,517 | 12,817,945 | 0 | 0 | 19,531,462 | 1 |
| Materials and Supplies | 38,976 | 224,447 | 0 | 0 | 263,423 | 2 |
| Other (specify): | | | | | | |
| NONE | | | | | 0 | 3 |
| Less Average: | | | | | | |
| Reserve for Depreciation (111.1) | 1,325,734 | 6,203,031 | 0 | 0 | 7,528,765 | 4 |
| Customer Advances for Construction | | | | | 0 | 5 |
| Regulatory Liability | 256,904 | 102,498 | 0 | 0 | 359,402 | 6 |
| NONE | | | | | 0 | 7 |
| Average Net Rate Base | 5,169,855 | 6,736,863 | 0 | 0 | 11,906,718 | |
| Net Operating Income | 107,470 | 322,873 | 0 | 0 | 430,343 | 8 |
| Net Operating Income as a percent of | | | | | | |
| Average Net Rate Base | 2.08% | 4.79% | N/A | N/A | 3.61% | |

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

| Particulars (a) | Water (b) | Electric (c) | Sewer (d) | Gas (e) | Total (f) | |
|----------------------------------|----------------|-----------------|--------------|------------|----------------|---|
| Balance First of Year | 265,191 | 105,805 | 0 | 0 | 370,996 | 1 |
| Add credits during year: | | | | | | |
| NONE | | | | | 0 | 2 |
| Deduct charges: | | | | | | |
| Miscellaneous Amortization (425) | 16,574 | 6,613 | 0 | 0 | 23,187 | 3 |
| Other (specify): | | | | | | |
| NONE | | | | | 0 | 4 |
| Balance End of Year | 248,617 | 99,192 | 0 | 0 | 347,809 | |

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.NONE

2. Leaseholder changes.NONE

3. Extensions of service.KRACKOW DEVELOPMENT

4. Estimated changes in revenues due to rate changes.APPLICATION TO INCREASE RATES APPROVED APRIL 30, 2008. ELECTRIC RATES HAVE INCREASED ACCORDINGLY.

5. Obligations incurred or assumed, excluding commercial paper.

\$2,133,770 WATER SYSTEM REVENUE BONDS FROM THE SAFE DRINKING WATER LOAN PROGRAM.

\$2,526,000 RURAL WATER CONSTRUCTION BAN ISSUED IN ANTICIPATION OF LOAN FROM US RURAL DEVELOPMENT.

6. Formal proceedings with the Public Service Commission.

210-ER-104 - APPLICATION TO INCREASE RATES (APPROVED 4/29/2008).

210-WR-104 - APPLICATION TO INCREASE RATES (APPROVED 2/26/2009).

7. Any additional matters.

THE ELECTRIC UTILITY PURCHASED A NEW 22.4/29.8/37 MVA TRANSFORMER TO BE USED A SPARE AT THE CITY SUBSTATION.

THE ELECTRIC UTILITY'S WHOLESALE POWER CONTRACT WITH DAIRYLAND POWER COOPERATIVE WENT INTO EFFECT ON MAY 1, 2008. WHOLESALE POWER COSTS HAVE INCREASED SIGNIFICANTLY.

THE WATER UTILITY COMPLETED WELL #6, WITH FINANCING FROM A CDBG GRANT AND A SAFE DRINKING WATER LOAN. PROJECT WAS AUTHORIZED IN DOCKET 210-CW-103, SIGNED 8/21/2006.

PHASE ONE OF A MAJOR RECONSTRUCTION PROJECT WAS COMPLETED. THIS THREE-YEAR PROJECT IS BEING FINANCED WITH A RURAL DEVELOPMENT LOAN AND GRANT.

WATER OPERATING REVENUES & EXPENSES

| Particulars (a) | This Year (b) | Last Year (c) | |
|--|------------------|------------------|----|
| Operating Revenues | | | |
| Sales of Water | | | |
| Sales of Water (460-467) | 884,124 | 884,743 | 1 |
| Total Sales of Water | 884,124 | 884,743 | |
| Other Operating Revenues | | | |
| Forfeited Discounts (470) | 2,111 | 1,845 | 2 |
| Rents from Water Property (472) | 0 | 0 | 3 |
| Interdepartmental Rents (473) | 0 | 0 | 4 |
| Other Water Revenues (474) | 7,941 | 8,214 | 5 |
| Total Other Operating Revenues | 10,052 | 10,059 | |
| Total Operating Revenues | 894,176 | 894,802 | |
| Operation and Maintenance Expenses | | | |
| Source of Supply Expenses (600-605) | 0 | 0 | 6 |
| Pumping Expenses (620-625) | 76,263 | 64,258 | 7 |
| Water Treatment Expenses (630-635) | 109,316 | 90,355 | 8 |
| Transmission and Distribution Expenses (640-655) | 171,427 | 152,265 | 9 |
| Customer Accounts Expenses (901-906) | 15,445 | 15,792 | 10 |
| Sales Expenses (910) | 0 | 0 | 11 |
| Administrative and General Expenses (920-935) | 119,384 | 106,598 | 12 |
| Total Operation and Maintenance Expenses | 491,835 | 429,268 | |
| Other Operating Expenses | | | |
| Depreciation Expense (403) | 150,489 | 119,781 | 13 |
| Amortization Expense (404-407) | | 0 | 14 |
| Taxes (408) | 144,382 | 129,421 | 15 |
| Total Other Operating Expenses | 294,871 | 249,202 | |
| Total Operating Expenses | 786,706 | 678,470 | |
| NET OPERATING INCOME | 107,470 | 216,332 | |

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Other accounts: see application Help files for details.

| Particulars (a) | Average No. Customers (b) | Thousands of Gallons of Water Sold (c) | Amounts (d) | |
|---|---------------------------------|--|----------------|----|
| Operating Revenues | | | | |
| Sales of Water | | | | |
| Unmetered Sales to General Customers (460) | | | | |
| Residential (460.1) | | | | 1 |
| Commercial (460.2) | 17 | 361 | 2,604 | 2 |
| Industrial (460.3) | | | | 3 |
| Public Authority (460.4) | | | | 4 |
| Total Unmetered Sales to General Customers (460) | 17 | 361 | 2,604 | |
| Metered Sales to General Customers (461) | | | | |
| Residential (461.1) | 959 | 47,168 | 185,501 | 5 |
| Commercial (461.2) | 160 | 28,714 | 85,633 | 6 |
| Industrial (461.3) | 16 | 286,153 | 398,112 | 7 |
| Public Authority (461.4) | 27 | 3,455 | 11,066 | 8 |
| Total Metered Sales to General Customers (461) | 1,162 | 365,490 | 680,312 | |
| Private Fire Protection Service (462) | 10 | | 28,512 | 9 |
| Public Fire Protection Service (463) | 1,179 | | 172,696 | 10 |
| Other Water Sales (465) | | | | 11 |
| Sales for Resale (466) | | 0 | 0 | 12 |
| Interdepartmental Sales (467) | | | | 13 |
| Total Sales of Water | 2,368 | 365,851 | 884,124 | |

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

| Customer Name (a) | Point of Delivery (b) | Thousands of Gallons Sold (c) | Revenues (d) | |
|----------------------|--------------------------|-------------------------------------|-----------------|---|
| NONE | | | | 1 |
| Total | | 0 | 0 | |

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

| Particulars (a) | Amount (b) | |
|--|----------------|----|
| Public Fire Protection Service (463): | | |
| Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1) | | 1 |
| Other (specify): | | |
| Wholesale fire protection billed | | 2 |
| Amount billed (usually per rate schedule F-1 or Fd-1) | 172,696 | 3 |
| NONE | | 4 |
| Total Public Fire Protection Service (463) | 172,696 | |
| Forfeited Discounts (470): | | |
| NONE | | 5 |
| Customer late payment charges | 2,111 | 6 |
| Other (specify): | | |
| Total Forfeited Discounts (470) | 2,111 | |
| Rents from Water Property (472): | | |
| NONE | | 7 |
| Total Rents from Water Property (472) | 0 | |
| Interdepartmental Rents (473): | | |
| NONE | | 8 |
| Total Interdepartmental Rents (473) | 0 | |
| Other Water Revenues (474): | | |
| OTHER MISCELLANEOUS REVENUES | 654 | 9 |
| MISC SERVICE REVENUES | 215 | 10 |
| Return on net investment in meters charged to sewer department | 7,072 | 11 |
| Other (specify): | | |
| Total Other Water Revenues (474) | 7,941 | |

OTHER OPERATING REVENUES (WATER)

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$5,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

DONE

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

| Particulars (a) | This Year (b) | Last Year (c) | |
|---|------------------|------------------|----|
| SOURCE OF SUPPLY EXPENSES | | | |
| Operation Labor (600) | 0 | 0 | 1 |
| Purchased Water (601) | 0 | 0 | 2 |
| Operation Supplies and Expenses (602) | 0 | 0 | 3 |
| Maintenance of Water Source Plant (605) | 0 | 0 | 4 |
| Total Source of Supply Expenses | 0 | 0 | |
| PUMPING EXPENSES | | | |
| Operation Labor (620) | 0 | 0 | 5 |
| Fuel for Power Production (621) | 0 | 0 | 6 |
| Fuel or Power Purchased for Pumping (622) | 74,800 | 60,740 | 7 |
| Operation Supplies and Expenses (623) | 0 | 0 | 8 |
| Maintenance of Pumping Plant (625) | 1,463 | 3,518 | 9 |
| Total Pumping Expenses | 76,263 | 64,258 | |
| WATER TREATMENT EXPENSES | | | |
| Operation Labor (630) | 52,974 | 50,771 | 10 |
| Chemicals (631) | 14,376 | 11,588 | 11 |
| Operation Supplies and Expenses (632) | 32,364 | 20,729 | 12 |
| Maintenance of Water Treatment Plant (635) | 9,602 | 7,267 | 13 |
| Total Water Treatment Expenses | 109,316 | 90,355 | |
| TRANSMISSION AND DISTRIBUTION EXPENSES | | | |
| Operation Labor (640) | 124,197 | 105,699 | 14 |
| Operation Supplies and Expenses (641) | 2,392 | 3,698 | 15 |
| Maintenance of Distribution Reservoirs and Standpipes (650) | 6 | 3,866 | 16 |
| Maintenance of Mains (651) | 21,565 | 7,200 | 17 |
| Maintenance of Services (652) | 13,223 | 25,336 | 18 |
| Maintenance of Meters (653) | 2,450 | 2,276 | 19 |
| Maintenance of Hydrants (654) | 7,594 | 4,190 | 20 |
| Maintenance of Other Plant (655) | 0 | 0 | 21 |
| Total Transmission and Distribution Expenses | 171,427 | 152,265 | |
| CUSTOMER ACCOUNTS EXPENSES | | | |
| Meter Reading Labor (901) | 1,584 | 2,678 | 22 |
| Accounting and Collecting Labor (902) | 12,821 | 12,545 | 23 |
| Supplies and Expenses (903) | 1,040 | 569 | 24 |
| Uncollectible Accounts (904) | 0 | 0 | 25 |

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

| Particulars (a) | This Year (b) | Last Year (c) | |
|---|------------------|------------------|----|
| CUSTOMER ACCOUNTS EXPENSES | | | |
| Customer Service and Information Expenses (906) | | | 26 |
| Total Customer Accounts Expenses | 15,445 | 15,792 | |
| SALES EXPENSES | | | |
| Sales Expenses (910) | | 0 | 27 |
| Total Sales Expenses | 0 | 0 | |
| ADMINISTRATIVE AND GENERAL EXPENSES | | | |
| Administrative and General Salaries (920) | 6,370 | 6,995 | 28 |
| Office Supplies and Expenses (921) | 9,512 | 8,019 | 29 |
| Administrative Expenses Transferred--Credit (922) | | 0 | 30 |
| Outside Services Employed (923) | 12,870 | 15,469 | 31 |
| Property Insurance (924) | 11,846 | 11,582 | 32 |
| Injuries and Damages (925) | | 0 | 33 |
| Employee Pensions and Benefits (926) | 62,515 | 53,268 | 34 |
| Regulatory Commission Expenses (928) | 3,880 | 485 | 35 |
| Miscellaneous General Expenses (930) | 1,041 | 3,784 | 36 |
| Transportation Expenses (933) | 11,350 | 6,996 | 37 |
| Maintenance of General Plant (935) | | 0 | 38 |
| Total Administrative and General Expenses | 119,384 | 106,598 | |
| Total Operation and Maintenance Expenses | 491,835 | 429,268 | |

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

MAINTENANCE OF MAINS (651): INCREASE DUE TO AN INCREASE IN STREET PATCHING PERFORMED DURING THE YEAR.

MAINTENANCE OF SERVICES (652): PRIOR YEAR INCLUDED CROSS CONNECTION EXPENSES WHICH DID NOT OCCUR IN 2008.

OPERATION SUPPLIES & EXPENSES (632): INCREASE REPRESENTS ADDITIONAL EXPENSES OF NEW WELL, ALONG WITH INCREASES IN NATURAL GAS PRICES.

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

| Description of Tax (a) | Method Used to Allocate Between Departments (b) | This Year (c) | Last Year (d) | |
|--|---|------------------|------------------|---|
| Property Tax Equivalent | | 131,875 | 117,698 | 1 |
| Less: Local and School Tax Equivalent on Meters Charged to Sewer Department | | 2,458 | 2,284 | 2 |
| Net property tax equivalent | | 129,417 | 115,414 | |
| Social Security | | 14,149 | 12,986 | 3 |
| PSC Remainder Assessment | | 816 | 1,021 | 4 |
| Other (specify): NONE | | | 0 | 5 |
| Total tax expense | | 144,382 | 129,421 | |

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

| Particulars (a) | Units (b) | Total (c) | County A (d) | County B (e) | County C (f) | County D (g) | |
|--|--------------|------------------|------------------|-----------------|-----------------|-----------------|-----------|
| County name | | | Trempealeau | | | | 1 |
| SUMMARY OF TAX RATES | | | | | | | 2 |
| State tax rate | mills | | 0.165433 | | | | 3 |
| County tax rate | mills | | 5.632191 | | | | 4 |
| Local tax rate | mills | | 5.520025 | | | | 5 |
| School tax rate | mills | | 9.868987 | | | | 6 |
| Voc. school tax rate | mills | | 1.885559 | | | | 7 |
| Other tax rate - Local | mills | | 0.000000 | | | | 8 |
| Other tax rate - Non-Local | mills | | 0.000000 | | | | 9 |
| Total tax rate | mills | | 23.072195 | | | | 10 |
| Less: state credit | mills | | 1.475458 | | | | 11 |
| Net tax rate | mills | | 21.596737 | | | | 12 |
| PROPERTY TAX EQUIVALENT CALCULATION | | | | | | | 13 |
| Local Tax Rate | mills | | 5.520025 | | | | 14 |
| Combined School Tax Rate | mills | | 11.754546 | | | | 15 |
| Other Tax Rate - Local | mills | | 0.000000 | | | | 16 |
| Total Local & School Tax | mills | | 17.274571 | | | | 17 |
| Total Tax Rate | mills | | 23.072195 | | | | 18 |
| Ratio of Local and School Tax to Total | dec. | | 0.748718 | | | | 19 |
| Total tax net of state credit | mills | | 21.596737 | | | | 20 |
| Net Local and School Tax Rate | mills | | 16.169869 | | | | 21 |
| Utility Plant, Jan. 1 | \$ | 7,865,007 | 7,865,007 | | | | 22 |
| Materials & Supplies | \$ | 39,981 | 39,981 | | | | 23 |
| Subtotal | \$ | 7,904,988 | 7,904,988 | | | | 24 |
| Less: Plant Outside Limits | \$ | 0 | 0 | | | | 25 |
| Taxable Assets | \$ | 7,904,988 | 7,904,988 | | | | 26 |
| Assessment Ratio | dec. | | 1.031707 | | | | 27 |
| Assessed Value | \$ | 8,155,631 | 8,155,631 | | | | 28 |
| Net Local & School Rate | mills | | 16.169869 | | | | 29 |
| Tax Equiv. Computed for Current Year | \$ | 131,875 | 131,875 | | | | 30 |
| Tax Equivalent per 1994 PSC Report | \$ | 58,421 | | | | | 31 |
| Any lower tax equivalent as authorized by municipality (see note 6) | \$ | | | | | | 32 33 |
| Tax equiv. for current year (see note 6) | \$ | 131,875 | | | | | 34 |
| Footnotes | | | | | | | 35 |

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

| Accounts (a) | Balance First of Year (b) | Additions During Year (c) | Retirements During Year (e) | Adjustments Increase or (Decrease) (f) | Balance End of Year (g) | |
|--|---------------------------------|---------------------------------|-----------------------------------|---|-------------------------------|----|
| INTANGIBLE PLANT | | | | | | |
| Organization (301) | 0 | | | | 0 | 1 |
| Franchises and Consents (302) | 0 | | | | 0 | 2 |
| Miscellaneous Intangible Plant (303) | 0 | | | | 0 | 3 |
| Total Intangible Plant | 0 | 0 | 0 | 0 | 0 | |
| SOURCE OF SUPPLY PLANT | | | | | | |
| Land and Land Rights (310) | 110,173 | | 235 | | 109,938 | 4 |
| Structures and Improvements (311) | 0 | | | | 0 | 5 |
| Collecting and Impounding Reservoirs (312) | 0 | | | | 0 | 6 |
| Lake, River and Other Intakes (313) | 0 | | | | 0 | 7 |
| Wells and Springs (314) | 360,403 | | | | 360,403 | 8 |
| Supply Mains (316) | 0 | | | | 0 | 9 |
| Other Water Source Plant (317) | 0 | | | | 0 | 10 |
| Total Source of Supply Plant | 470,576 | 0 | 235 | 0 | 470,341 | |
| PUMPING PLANT | | | | | | |
| Land and Land Rights (320) | 0 | | | | 0 | 11 |
| Structures and Improvements (321) | 455,755 | 1,008,448 | 3,559 | | 1,460,644 | 12 |
| Other Power Production Equipment (323) | 45,404 | | | | 45,404 | 13 |
| Electric Pumping Equipment (325) | 209,583 | 9,526 | 1,849 | | 217,260 | 14 |
| Diesel Pumping Equipment (326) | 0 | | | | 0 | 15 |
| Other Pumping Equipment (328) | 0 | | | | 0 | 16 |
| Total Pumping Plant | 710,742 | 1,017,974 | 5,408 | 0 | 1,723,308 | |
| WATER TREATMENT PLANT | | | | | | |
| Land and Land Rights (330) | 1,000 | | | | 1,000 | 17 |
| Structures and Improvements (331) | 717,786 | | | | 717,786 | 18 |
| Sand or Other Media Filtration Equipment (332) | 574,448 | 726,139 | | | 1,300,587 | 19 |
| Membrane Filtration Equipment (333) | | | | | 0 | 20 |
| Other Water Treatment Equipment (334) | | | | | 0 | 21 |
| Total Water Treatment Plant | 1,293,234 | 726,139 | 0 | 0 | 2,019,373 | |
| TRANSMISSION AND DISTRIBUTION PLANT | | | | | | |
| Land and Land Rights (340) | 5,298 | | | | 5,298 | 22 |
| Structures and Improvements (341) | 0 | | | | 0 | 23 |
| Distribution Reservoirs and Standpipes (342) | 446,888 | | | | 446,888 | 24 |
| Transmission and Distribution Mains (343) | 1,782,863 | 541,073 | 9,297 | | 2,314,639 | 25 |
| Services (345) | 124,280 | 97,817 | 125 | | 221,972 | 26 |
| Meters (346) | 285,436 | 7,335 | 992 | | 291,779 | 27 |
| Hydrants (348) | 214,629 | 87,148 | 3,990 | | 297,787 | 28 |

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

| Accounts (a) | Balance First of Year (b) | Additions During Year (c) | Retirements During Year (e) | Adjustments Increase or (Decrease) (f) | Balance End of Year (g) | |
|---|---------------------------------|---------------------------------|-----------------------------------|---|-------------------------------|----|
| TRANSMISSION AND DISTRIBUTION PLANT | | | | | | |
| Other Transmission and Distribution Plant (349) | 0 | | | | 0 | 29 |
| Total Transmission and Distribution Plant | 2,859,394 | 733,373 | 14,404 | 0 | 3,578,363 | |
| GENERAL PLANT | | | | | | |
| Land and Land Rights (389) | 0 | | | | 0 | 30 |
| Structures and Improvements (390) | 0 | | | | 0 | 31 |
| Office Furniture and Equipment (391) | 6,066 | | | | 6,066 | 32 |
| Computer Equipment (391.1) | 30,868 | | | | 30,868 | 33 |
| Transportation Equipment (392) | 40,373 | 8,790 | 4,259 | | 44,904 | 34 |
| Stores Equipment (393) | 0 | | | | 0 | 35 |
| Tools, Shop and Garage Equipment (394) | 10,339 | | | | 10,339 | 36 |
| Laboratory Equipment (395) | 1,173 | | | | 1,173 | 37 |
| Power Operated Equipment (396) | 45,524 | | | | 45,524 | 38 |
| Communication Equipment (397) | 6,465 | 1,574 | | | 8,039 | 39 |
| SCADA Equipment (397.1) | 6,991 | | | | 6,991 | 40 |
| Miscellaneous Equipment (398) | 0 | | | | 0 | 41 |
| Total General Plant | 147,799 | 10,364 | 4,259 | 0 | 153,904 | |
| Total utility plant in service directly assignable | 5,481,745 | 2,487,850 | 24,306 | 0 | 7,945,289 | |
| Common Utility Plant Allocated to Water Department (300) | 0 | | | | 0 | 42 |
| Total utility plant in service | 5,481,745 | 2,487,850 | 24,306 | 0 | 7,945,289 | |

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Additions for Accounts OTHER than 316, 343, 345, 346 and 348 exceed \$50,000, please explain. If applicable, provide construction authorization.

STRUCTURES AND IMPROVEMENTS (321): ADDITIONS REPRESENT COST OF NEW PUMPHOUSE AT WELL #6.
AUTHORIZED BY PSC IN CONSTRUCTION AUTHORIZATION 210-CW-103.

SAND OR OTHER MEDIA FILTRATION EQUIPMENT (332): ADDITIONS REPRESENT COST OF NEW HORIZONTAL
PRESSURE FILTER SYSTEM AT WELL #6. AUTHORIZED BY PSC IN CONSTRUCTION AUTHORIZATION 210-CW-103.

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

| Accounts (a) | Balance First of Year (b) | Additions During Year (c) | Retirements During Year (e) | Adjustments Increase or (Decrease) (f) | Balance End of Year (g) | |
|--|---------------------------------|---------------------------------|-----------------------------------|---|-------------------------------|----|
| INTANGIBLE PLANT | | | | | | |
| Organization (301) | 0 | | | | 0 | 1 |
| Franchises and Consents (302) | 0 | | | | 0 | 2 |
| Miscellaneous Intangible Plant (303) | 0 | | | | 0 | 3 |
| Total Intangible Plant | 0 | 0 | 0 | 0 | 0 | |
| SOURCE OF SUPPLY PLANT | | | | | | |
| Land and Land Rights (310) | 0 | | | | 0 | 4 |
| Structures and Improvements (311) | 0 | | | | 0 | 5 |
| Collecting and Impounding Reservoirs (312) | 0 | | | | 0 | 6 |
| Lake, River and Other Intakes (313) | 0 | | | | 0 | 7 |
| Wells and Springs (314) | 0 | 225,813 | | | 225,813 | 8 |
| Supply Mains (316) | 0 | | | | 0 | 9 |
| Other Water Source Plant (317) | 0 | | | | 0 | 10 |
| Total Source of Supply Plant | 0 | 225,813 | 0 | 0 | 225,813 | |
| PUMPING PLANT | | | | | | |
| Land and Land Rights (320) | 0 | | | | 0 | 11 |
| Structures and Improvements (321) | 0 | | | | 0 | 12 |
| Other Power Production Equipment (323) | 0 | 83,989 | | | 83,989 | 13 |
| Electric Pumping Equipment (325) | 36,334 | 165,110 | | (1) | 201,443 | 14 |
| Diesel Pumping Equipment (326) | 0 | | | | 0 | 15 |
| Other Pumping Equipment (328) | 0 | | | | 0 | 16 |
| Total Pumping Plant | 36,334 | 249,099 | 0 | (1) | 285,432 | |
| WATER TREATMENT PLANT | | | | | | |
| Land and Land Rights (330) | 0 | | | | 0 | 17 |
| Structures and Improvements (331) | 0 | | | | 0 | 18 |
| Sand or Other Media Filtration Equipment (332) | 473,562 | 25,088 | | | 498,650 | 19 |
| Membrane Filtration Equipment (333) | 0 | | | | 0 | 20 |
| Other Water Treatment Equipment (334) | 0 | | | | 0 | 21 |
| Total Water Treatment Plant | 473,562 | 25,088 | 0 | 0 | 498,650 | |
| TRANSMISSION AND DISTRIBUTION PLANT | | | | | | |
| Land and Land Rights (340) | 0 | | | | 0 | 22 |
| Structures and Improvements (341) | 0 | | | | 0 | 23 |
| Distribution Reservoirs and Standpipes (342) | 24,425 | | | | 24,425 | 24 |
| Transmission and Distribution Mains (343) | 1,109,400 | | | | 1,109,400 | 25 |
| Services (345) | 90,526 | | | | 90,526 | 26 |
| Meters (346) | 9,288 | | | | 9,288 | 27 |

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

| Accounts (a) | Balance First of Year (b) | Additions During Year (c) | Retirements During Year (e) | Adjustments Increase or (Decrease) (f) | Balance End of Year (g) | |
|---|---------------------------------|---------------------------------|-----------------------------------|---|-------------------------------|----|
| TRANSMISSION AND DISTRIBUTION PLANT | | | | | | |
| Hydrants (348) | 68,284 | | | | 68,284 | 28 |
| Other Transmission and Distribution Plant (349) | 0 | | | | 0 | 29 |
| Total Transmission and Distribution Plant | 1,301,923 | 0 | 0 | 0 | 1,301,923 | |
| GENERAL PLANT | | | | | | |
| Land and Land Rights (389) | 0 | | | | 0 | 30 |
| Structures and Improvements (390) | 0 | | | | 0 | 31 |
| Office Furniture and Equipment (391) | 0 | | | | 0 | 32 |
| Computer Equipment (391.1) | 0 | | | | 0 | 33 |
| Transportation Equipment (392) | 0 | | | | 0 | 34 |
| Stores Equipment (393) | 0 | | | | 0 | 35 |
| Tools, Shop and Garage Equipment (394) | 0 | | | | 0 | 36 |
| Laboratory Equipment (395) | 0 | | | | 0 | 37 |
| Power Operated Equipment (396) | 0 | | | | 0 | 38 |
| Communication Equipment (397) | 0 | | | | 0 | 39 |
| SCADA Equipment (397.1) | 0 | | | | 0 | 40 |
| Miscellaneous Equipment (398) | 0 | | | | 0 | 41 |
| Total General Plant | 0 | 0 | 0 | 0 | 0 | |
| Total utility plant in service directly assignable | 1,811,819 | 500,000 | 0 | (1) | 2,311,818 | |
| Common Utility Plant Allocated to Water Department (300) | 0 | | | | 0 | 42 |
| Total utility plant in service | 1,811,819 | 500,000 | 0 | (1) | 2,311,818 | |

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

Water Utility Plant in Service --Plant Financed by Contributions-- (Page W-09)

If Additions for Accounts OTHER than 316, 343, 345, 346 and 348 exceed \$50,000, please explain.

OTHER POWER PRODUCTION EQUIPMENT (323): GENERATOR AND FUEL TANK AT NEW WELL #6. FINANCED BY COMMUNITY DEVELOPMENT BLOCK GRANT. AUTHORIZED BY PSC IN CONSTRUCTION AUTHORIZATION 210-CW-103.

WELLS AND SPRINGS (314): WELL #6, FINANCED BY COMMUNITY DEVELOPMENT BLOCK GRANT. AUTHORIZED BY PSC IN CONSTRUCTION AUTHORIZATION 210-CW-103.

ELECTRIC PUMPING EQUIPMENT (325): SYSTEM INTEGRATOR AND PUMPING EQUIPMENT FINANCED BY COMMUNITY DEVELOPMENT BLOCK GRANT. AUTHORIZED BY PSC IN CONSTRUCTION AUTHORIZATION 210-CW-103.

If Adjustments for any account are nonzero, please explain.

ACCT 345 - ROUNDING

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

| Month (a) | Sources of Water Supply | | | Total Gallons All Methods (000's) (e) | |
|-----------------------------|--|--|---|--|----|
| | Purchased Water Gallons (000's) (b) | Surface Water Gallons (000's) (c) | Ground Water Gallons (000's) (d) | | |
| January | | | 31,700 | 31,700 | 1 |
| February | | | 29,490 | 29,490 | 2 |
| March | | | 31,840 | 31,840 | 3 |
| April | | | 32,070 | 32,070 | 4 |
| May | | | 31,340 | 31,340 | 5 |
| June | | | 31,990 | 31,990 | 6 |
| July | | | 33,120 | 33,120 | 7 |
| August | | | 33,190 | 33,190 | 8 |
| September | | | 33,430 | 33,430 | 9 |
| October | | | 33,990 | 33,990 | 10 |
| November | | | 29,630 | 29,630 | 11 |
| December | | | 30,402 | 30,402 | 12 |
| Total annual pumpage | 0 | 0 | 382,192 | 382,192 | |

WATER LOSS AND OTHER STATISTICS

1. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
2. For Gallons used for other system uses (line 10), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.

WATER LOSS STATISTICS

| | | |
|---|----------------|----|
| Source of Water Supply Statistics - Total Annual Pumpage (000's): | 382,192 | 1 |
| Less: Gallons (000's) used in the treatment process: | | 2 |
| Subtotal: Gallons (000's) entering distribution system: | 382,192 | 3 |
| Less: Gallons (000's) sold: | 365,851 | 4 |
| Gallons (000's) entering distribution system but not sold: | 16,341 | 5 |
| Estimated Water Usage: | | 6 |
| Gallons (000's) used to flush mains: | 12,700 | 7 |
| Gallons (000's) used for fire protection: | | 8 |
| Gallons (000's) used to prevent freezing of distribution system: | | 9 |
| Gallons (000's) used for other system uses: | | 10 |
| Subtotal Estimated Usage: | 12,700 | 11 |
| Estimated Water Losses: | | 12 |
| Gallons (000's) lost due to main leaks or breaks: | | 13 |
| Gallons (000's) lost due to service leaks or breaks: | | 14 |
| Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves: | | 15 |
| Gallons (000's) for unauthorized usage such as vandalism and theft: | | 16 |
| Gallons (000's) not accounted for: | 3,641 | 17 |
| Subtotal of Estimated Losses: | 3,641 | 18 |
| Percentage of water entering distribution system sold: | 96% | 19 |
| Percentage of unaccounted for water: | 1% | 20 |
| If more than 25%, indicate causes: | | 21 |

If more than 25%, state what action has been taken to reduce water loss:

OTHER STATISTICS

| | | |
|---|---------|----|
| Maximum gallons pumped by all methods in any one day during reporting year (000 gal.) | 1,840 | 22 |
| Date of maximum: 11/12/2008 | | 23 |
| Cause of maximum: NEW WELL PUT ON LINE - FLUSHED SYSTEM | | 24 |
| Minimum gallons pumped by all methods in any one day during reporting year (000 gal.) | 130 | 25 |
| Date of minimum: 09/06/2008 | | 26 |
| Total KWH used by the utility (include pumping, treatment facilities and other utility operations): | 936,290 | 27 |
| If water is purchased: | | 28 |
| Vendor Name: | | 29 |
| Point of Delivery: | | 30 |
| What percentage of purchased water is surface water? | | 31 |
| Number of main breaks repaired this year: | 6 | 32 |
| Number of service breaks repaired this year: | 0 | 33 |
| Population served (estimate the number of individuals served): | | 34 |
| Inside municipality? | 2,400 | 35 |
| Outside municipality? | 0 | 36 |

SOURCES OF WATER SUPPLY - GROUND WATERS

| Location (a) | Identification Number (b) | Depth in feet (c) | Well Diameter in inches (d) | Yield Per Day in gallons (e) | Currently In Service? (f) | |
|-------------------------|--|----------------------------------|--|---|--|----------|
| EAST WELL | 3 | 376 | 12 | 864,000 | Yes | 1 |
| SOUTH WELL | 4 | 400 | 14 | 864,000 | Yes | 2 |
| SOUTHWEST WELL | 5 | 400 | 18 | 1,800,000 | Yes | 3 |
| NORTHWEST WELL | 6 | 386 | 18 | 1,800,000 | Yes | 4 |

SOURCES OF WATER SUPPLY - SURFACE WATERS

| Location (a) | Intakes | | | |
|-----------------|---------------------------------|--|--|------------------------------|
| | Identification Number (b) | Distance From Shore in feet (c) | Depth Below Surface in feet (d) | Diameter in inches (e) |
| NONE | | | | |

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

| Particulars (a) | Unit A (b) | Unit B (c) | Unit C (d) | |
|-------------------------------------|------------------------|----------------|---------------|---------|
| Identification | EAST WELL 3 | NORTH WELL #6 | SOUTH WELL 4 | 1 |
| Location | 109 EAST WILSON STREET | ARCADIA | MEMORIAL PARK | 2 |
| Purpose | P | P | P | 3 |
| Destination | D | D | D | 4 |
| Pump Manufacturer | LAYNE | AMERICAN MARSH | LAYNE | 5 |
| Year Installed | 1959 | 2008 | 1995 | 6 |
| Type | OTHER | OTHER | OTHER | 7 |
| Actual Capacity (gpm) | 600 | 1,250 | 600 | 8 |
| Pump Motor or Standby Engine Mfr | GE | GE | US ELECTRIC | 9 10 |
| Year Installed | 1991 | 2008 | 1995 | 11 |
| Type | OTHER | OTHER | OTHER | 12 |
| Horsepower | 75 | 75 | 60 | 13 |
| Footnotes | | | | 14 |

| Particulars (a) | Unit D (b) | Unit E (c) | Unit F (d) | |
|-------------------------------------|--------------------|---------------|---------------|----------|
| Identification | SOUTHWEST WELL 5 | | | 15 |
| Location | 1030 HOMESTEAD AVE | | | 16 |
| Purpose | P | | | 17 |
| Destination | D | | | 18 |
| Pump Manufacturer | LAYNE | | | 19 |
| Year Installed | 2003 | | | 20 |
| Type | OTHER | | | 21 |
| Actual Capacity (gpm) | 1,250 | | | 22 |
| Pump Motor or Standby Engine Mfr | U.S. MOTOR | | | 23 24 |
| Year Installed | 2003 | | | 25 |
| Type | OTHER | | | 26 |
| Horsepower | 100 | | | 27 |
| Footnotes | | | | 28 |

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

| Particulars (a) | Unit A (b) | Unit B (c) | Unit C (d) | # |
|--|---------------|---------------|---------------|----------|
| Identification number or name | #3 | #4 | #5 | 1 |
| RESERVOIRS, STANDPIPES OR ELEVATED TANKS | | | | 2 |
| Type: R (reservoir), S (standpipe) or ET (elevated tank) | | | | 3 |
| Year constructed | | | | 4 |
| Primary material (earthen, steel, concrete, other) | | | | 5 |
| Elevation difference in feet (See Headnote 3.) | | | | 6 |
| Total capacity in gallons (actual) | | | | 7 |
| WATER TREATMENT PLANT | | | | 8 |
| Disinfection, type of equipment (gas, liquid, powder, other) | GAS | GAS | LIQUID | 9 |
| Points of application (wellhouse, central facilities, booster station, other) | WELLHOUSE | WELLHOUSE | WELLHOUSE | 10 |
| Filters, type (gravity, pressure, other, none) | PRESSURE | PRESSURE | PRESSURE | 11 |
| Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.) | 0.8640 | 0.8640 | 1.7999 | 12 |
| Is a corrosion control chemical used (yes, no)? | Y | Y | Y | 13 |
| Is water fluoridated (yes, no)? | Y | Y | Y | 14 |
| Footnotes | | | | 15 |

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

| Particulars (a) | Unit A (b) | Unit B (c) | Unit C (d) | |
|--|---------------|---------------|----------------|----------------|
| Identification number or name | #6 | EAST RESEVOIR | WEST RESERVOIR | 1 |
| RESERVOIRS, STANDPIPES OR ELEVATED TANKS | | | | 2 |
| Type: R (reservoir), S (standpipe) or ET (elevated tank) | | R | R | 3 4 |
| Year constructed | | 1972 | 1992 | 5 6 |
| Primary material (earthen, steel, concrete, other) | | STEEL | CONCRETE | 7 8 |
| Elevation difference in feet (See Headnote 3.) | | 160 | 144 | 9 10 |
| Total capacity in gallons (actual) | | 1,000,000 | 500,000 | 11 12 |
| WATER TREATMENT PLANT | | | | 13 |
| Disinfection, type of equipment (gas, liquid, powder, other) | LIQUID | GAS | GAS | 14 15 |
| Points of application (wellhouse, central facilities, booster station, other) | WELLHOUSE | WELLHOUSE | WELLHOUSE | 16 17 18 |
| Filters, type (gravity, pressure, other, none) | PRESSURE | PRESSURE | PRESSURE | 19 20 |
| Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.) | 1.7999 | 0.5180 | 0.9070 | 21 22 23 |
| Is a corrosion control chemical used (yes, no)? | Y | Y | Y | 24 25 |
| Is water fluoridated (yes, no)? | Y | Y | Y | 26 27 |
| Footnotes | | | | 28 |

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

| Pipe Material (a) | Main Function (b) | Diameter in Inches (c) | Number of Feet | | | | End of Year (h) | |
|----------------------------------|----------------------|---------------------------|----------------------|--------------------------|----------------------------|---|--------------------|---|
| | | | First of Year (d) | Added During Year (e) | Retired During Year (f) | Adjustments Increase or (Decrease) (g) | | |
| M | D | 2.000 | 898 | | | | 898 | 1 |
| M | D | 4.000 | 9,648 | | 2,700 | | 6,948 | 2 |
| M | D | 6.000 | 31,160 | 559 | 566 | | 31,153 | 3 |
| P | D | 6.000 | 0 | 2,177 | | | 2,177 | 4 |
| M | D | 8.000 | 24,568 | 138 | 663 | | 24,043 | 5 |
| P | D | 8.000 | 0 | 1,520 | | | 1,520 | 6 |
| M | D | 10.000 | 32,122 | | | | 32,122 | 7 |
| P | D | 10.000 | 0 | 306 | | | 306 | 8 |
| M | D | 12.000 | 7,960 | | | | 7,960 | 9 |
| Total Within Municipality | | | 106,356 | 4,700 | 3,929 | 0 | 107,127 | |
| Total Utility | | | 106,356 | 4,700 | 3,929 | 0 | 107,127 | |

WATER MAINS

Water Mains (Page W-19)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

ADDITIONS TO MAINS WERE FINANCED BY THE UTILITY ISSUING RURAL DEVELOPMENT BONDS.

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

| Pipe Material (a) | Diameter in Inches (b) | First of Year (c) | Added During Year (d) | Removed or Permanently Disconnected During Year (e) | Adjustments Increase or (Decrease) (f) | End of Year (g) | Utility Owned Services Not In Use at End of Year (h) | |
|----------------------|---------------------------|----------------------|--------------------------|--|---|--------------------|---|----|
| M | 0.750 | 686 | | 1 | | 685 | 2 | 1 |
| M | 1.000 | 309 | 9 | 1 | | 317 | 17 | 2 |
| M | 1.250 | 7 | | | | 7 | | 3 |
| M | 1.500 | 7 | | | | 7 | | 4 |
| M | 2.000 | 32 | 4 | | | 36 | | 5 |
| M | 3.000 | 3 | | | | 3 | | 6 |
| M | 4.000 | 5 | | | | 5 | | 7 |
| M | 6.000 | 7 | | | | 7 | 2 | 8 |
| M | 8.000 | 9 | | | | 9 | 7 | 9 |
| M | 10.000 | 1 | | | | 1 | | 10 |
| Total Utility | | 1,066 | 13 | 2 | 0 | 1,077 | 28 | |

WATER SERVICES

Water Services (Page W-20)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

ADDITIONS TO SERVICES WERE FINANCED WITH INTERNAL UTILITY FUNDS AND BY ISSUING RURAL DEVELOPMENT BONDS.

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

Number of Utility-Owned Meters

| Size of Meter (a) | First of Year (b) | Added During Year (c) | Retired During Year (d) | Adjustments Increase or (Decrease) (e) | End of Year (f) | Tested During Year (g) | |
|-------------------|-------------------|-----------------------|-------------------------|--|-----------------|------------------------|----|
| 0.625 | 1,142 | 12 | | | 1,154 | 40 | 1 |
| 0.750 | 13 | 0 | | | 13 | 4 | 2 |
| 1.000 | 30 | 1 | | | 31 | 6 | 3 |
| 1.250 | 2 | 0 | | | 2 | 0 | 4 |
| 1.500 | 22 | 0 | | | 22 | 4 | 5 |
| 2.000 | 32 | 6 | 4 | | 34 | 6 | 6 |
| 3.000 | 10 | 0 | | | 10 | 3 | 7 |
| 4.000 | 4 | 0 | | | 4 | 1 | 8 |
| 6.000 | 9 | 0 | | | 9 | 4 | 9 |
| 8.000 | 2 | 0 | | | 2 | 1 | 10 |
| 10.000 | 0 | 1 | | | 1 | 0 | 11 |
| 12.000 | 2 | 1 | | | 3 | 0 | 12 |
| Total: | 1,268 | 21 | 4 | 0 | 1,285 | 69 | |

Classification of All Meters at End of Year by Customers

| Size of Meter (h) | Residential (i) | Commercial (j) | Industrial (k) | Public Authority (l) | Wholesale, Inter-Department or Utility Use (m) | In Stock and Deduct Meters (n) | Total (o) | |
|-------------------|-----------------|----------------|----------------|----------------------|--|--------------------------------|--------------|----|
| 0.625 | 974 | 113 | 1 | 11 | 1 | 54 | 1,154 | 1 |
| 0.750 | 1 | 4 | 0 | 2 | 1 | 5 | 13 | 2 |
| 1.000 | 2 | 23 | 3 | 1 | 0 | 2 | 31 | 3 |
| 1.250 | 0 | 2 | 0 | 0 | 0 | 0 | 2 | 4 |
| 1.500 | 0 | 13 | 1 | 5 | 2 | 1 | 22 | 5 |
| 2.000 | 0 | 21 | 4 | 5 | 0 | 4 | 34 | 6 |
| 3.000 | 0 | 5 | 1 | 2 | 1 | 1 | 10 | 7 |
| 4.000 | 0 | 0 | 1 | 1 | 0 | 2 | 4 | 8 |
| 6.000 | 0 | 0 | 0 | 0 | 4 | 5 | 9 | 9 |
| 8.000 | 0 | 0 | 1 | 0 | 0 | 1 | 2 | 10 |
| 10.000 | | | | | 1 | 0 | 1 | 11 |
| 12.000 | 0 | 0 | 0 | 0 | 3 | 0 | 3 | 12 |
| Total: | 977 | 181 | 12 | 27 | 13 | 75 | 1,285 | |

METERS

Meters (Page W-21)

Explain program for replacing or testing meters 1" or smaller.

UTILITY SUPERINTENDENT IS AWARE OF THE REPLACEMENT AND TESTING REQUIREMENTS AND HAS DEVELOPED A SCHEDULE TO ENSURE COMPLIANCE WITH THIS REQUIREMENT.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

YES

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

| Hydrant Type (a) | Number In Service First of Year (b) | Added During Year (c) | Removed During Year (d) | Adjustments Increase or (Decrease) (e) | Number In Service End of Year (f) | |
|--------------------------------|--|--------------------------------|----------------------------------|---|--|---|
| Fire Hydrants | | | | | | |
| Outside of Municipality | 0 | | | | 0 | 1 |
| Within Municipality | 201 | 18 | 14 | | 205 | 2 |
| Total Fire Hydrants | 201 | 18 | 14 | 0 | 205 | |
| Flushing Hydrants | | | | | | |
| | 0 | | | | 0 | 3 |
| Total Flushing Hydrants | 0 | 0 | 0 | 0 | 0 | |

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

| | |
|---|-----|
| Number of hydrants operated during year: | 200 |
| Number of distribution system valves end of year: | 419 |
| Number of distribution valves operated during year: | 350 |

ELECTRIC OPERATING REVENUES & EXPENSES

| Particulars (a) | This Year (b) | Last Year (c) | |
|--|------------------|------------------|----|
| Operating Revenues | | | |
| Sales of Electricity | | | |
| Sales of Electricity (440-448) | 5,317,398 | 4,208,517 | 1 |
| Total Sales of Electricity | 5,317,398 | 4,208,517 | |
| Other Operating Revenues | | | |
| Forfeited Discounts (450) | 9,681 | 7,681 | 2 |
| Miscellaneous Service Revenues (451) | 0 | 0 | 3 |
| Sales of Water and Water Power (453) | 0 | 0 | 4 |
| Rent from Electric Property (454) | 38,483 | 47,352 | 5 |
| Interdepartmental Rents (455) | 0 | 0 | 6 |
| Other Electric Revenues (456) | 9,974 | 30,025 | 7 |
| Amortization of Construction Grants (457) | 0 | 0 | 8 |
| Total Other Operating Revenues | 58,138 | 85,058 | |
| Total Operating Revenues | 5,375,536 | 4,293,575 | |
| Operation and Maintenance Expenses | | | |
| Power Production Expenses (500-546) | 3,813,209 | 2,760,101 | 9 |
| Transmission Expenses (550-553) | 0 | 0 | 10 |
| Distribution Expenses (560-576) | 168,578 | 146,457 | 11 |
| Customer Accounts Expenses (901-904) | 33,178 | 36,335 | 12 |
| Customer Service and Information Expenses (906) | | | 13 |
| Sales Expenses (910) | 21,835 | 26,713 | 14 |
| Administrative and General Expenses (920-935) | 342,351 | 313,854 | 15 |
| Total Operation and Maintenance Expenses | 4,379,151 | 3,283,460 | |
| Other Expenses | | | |
| Depreciation Expense (403) | 422,868 | 381,711 | 16 |
| Amortization Expense (404-407) | | 0 | 17 |
| Taxes (408) | 250,644 | 241,055 | 18 |
| Total Other Expenses | 673,512 | 622,766 | |
| Total Operating Expenses | 5,052,663 | 3,906,226 | |
| NET OPERATING INCOME | 322,873 | 387,349 | |

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

| Particulars (a) | Amount (b) | |
|---|---------------|----|
| Forfeited Discounts (450): | | |
| Customer late payment charges | 9,681 | 1 |
| Other (specify): | | |
| NONE | | 2 |
| Total Forfeited Discounts (450) | 9,681 | |
| Miscellaneous Service Revenues (451): | | |
| NONE | | 3 |
| Total Miscellaneous Service Revenues (451) | 0 | |
| Sales of Water and Water Power (453): | | |
| NONE | | 4 |
| Total Sales of Water and Water Power (453) | 0 | |
| Rent from Electric Property (454): | | |
| EQUIPMENT RENTAL AND LABOR | 38,483 | 5 |
| Total Rent from Electric Property (454) | 38,483 | |
| Interdepartmental Rents (455): | | |
| NONE | | 6 |
| Total Interdepartmental Rents (455) | 0 | |
| Other Electric Revenues (456): | | |
| SALES TAX DISCOUNTS, INSURANCE RECOVERIES, OTHER MISCELLANEOUS REVENUES | 3,228 | 7 |
| EXPENSE REIMBURSEMENT AND OTHER REVENUES | 3,636 | 8 |
| TRAINING REIMBURSEMENT | 3,110 | 9 |
| Total Other Electric Revenues (456) | 9,974 | |
| Amortization of Construction Grants (457): | | |
| NONE | | 10 |
| Total Amortization of Construction Grants (457) | 0 | |

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

| Particulars (a) | This Year (b) | Last Year (c) | |
|---|------------------|------------------|----|
| POWER PRODUCTION EXPENSES | | | |
| STEAM POWER GENERATION EXPENSES | | | |
| Operation Supervision and Labor (500) | | 0 | 1 |
| Fuel (501) | | 0 | 2 |
| Operation Supplies and Expenses (502) | | 0 | 3 |
| Steam from Other Sources (503) | | 0 | 4 |
| Steam Transferred -- Credit (504) | | 0 | 5 |
| Maintenance of Steam Production Plant (506) | | 0 | 6 |
| Total Steam Power Generation Expenses | 0 | 0 | |
| HYDRAULIC POWER GENERATION EXPENSES | | | |
| Operation Supervision and Labor (530) | | 0 | 7 |
| Water for Power (531) | | 0 | 8 |
| Operation Supplies and Expenses (532) | | 0 | 9 |
| Maintenance of Hydraulic Production Plant (535) | | 0 | 10 |
| Total Hydraulic Power Generation Expenses | 0 | 0 | |
| OTHER POWER GENERATION EXPENSES | | | |
| Operation Supervision and Labor (538) | 112,563 | 85,365 | 11 |
| Fuel (539) | 252,705 | 205,129 | 12 |
| Operation Supplies and Expenses (540) | 22,808 | 21,011 | 13 |
| Maintenance of Other Power Production Plant (543) | 22,878 | 61,118 | 14 |
| Total Other Power Generation Expenses | 410,954 | 372,623 | |
| OTHER POWER SUPPLY EXPENSES | | | |
| Purchased Power (545) | 3,402,255 | 2,387,478 | 15 |
| Other Expenses (546) | | 0 | 16 |
| Total Other Power Supply Expenses | 3,402,255 | 2,387,478 | |
| Total Power Production Expenses | 3,813,209 | 2,760,101 | |
| TRANSMISSION EXPENSES | | | |
| Operation Supervision and Labor (550) | | 0 | 17 |
| Operation Supplies and Expenses (551) | | 0 | 18 |
| Maintenance of Transmission Plant (553) | | 0 | 19 |
| Total Transmission Expenses | 0 | 0 | |
| DISTRIBUTION EXPENSES | | | |
| Operation Supervision Expenses (560) | 94,013 | 83,432 | 20 |
| Line and Station Labor (561) | 22,852 | 21,874 | 21 |
| Line and Station Supplies and Expenses (562) | 19,463 | 19,662 | 22 |
| Street Lighting and Signal System Expenses (565) | | 0 | 23 |
| Meter Expenses (566) | | 0 | 24 |

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

| Particulars (a) | This Year (b) | Last Year (c) | |
|---|------------------|------------------|----|
| DISTRIBUTION EXPENSES | | | |
| Customer Installations Expenses (567) | | 0 | 25 |
| Miscellaneous Distribution Expenses (569) | | 0 | 26 |
| Maintenance of Structures and Equipment (571) | 2,008 | 6,220 | 27 |
| Maintenance of Lines (572) | 8,578 | 3,958 | 28 |
| Maintenance of Line Transformers (573) | 6,787 | 397 | 29 |
| Maintenance of Street Lighting and Signal Systems (574) | 3,412 | 1,601 | 30 |
| Maintenance of Meters (575) | 1,950 | 2,157 | 31 |
| Maintenance of Miscellaneous Distribution Plant (576) | 9,515 | 7,156 | 32 |
| Total Distribution Expenses | 168,578 | 146,457 | |
| CUSTOMER ACCOUNTS EXPENSES | | | |
| Meter Reading Labor (901) | | 0 | 33 |
| Accounting and Collecting Labor (902) | 33,178 | 36,335 | 34 |
| Supplies and Expenses (903) | | 0 | 35 |
| Uncollectible Accounts (904) | | 0 | 36 |
| Customer Service and Information Expenses (906) | | | 37 |
| Total Customer Accounts Expenses | 33,178 | 36,335 | |
| SALES EXPENSES | | | |
| Sales Expenses (910) | 21,835 | 26,713 | 38 |
| Total Sales Expenses | 21,835 | 26,713 | |
| ADMINISTRATIVE AND GENERAL EXPENSES | | | |
| Administrative and General Salaries (920) | 90,874 | 87,089 | 39 |
| Office Supplies and Expenses (921) | 13,876 | 12,299 | 40 |
| Administrative Expenses Transferred -- Credit (922) | | 0 | 41 |
| Outside Services Employed (923) | 21,503 | 15,415 | 42 |
| Property Insurance (924) | 56,521 | 55,950 | 43 |
| Injuries and Damages (925) | | 0 | 44 |
| Employee Pensions and Benefits (926) | 119,617 | 114,936 | 45 |
| Regulatory Commission Expenses (928) | 6,458 | 3,273 | 46 |
| Miscellaneous General Expenses (930) | 15,418 | 9,333 | 47 |
| Transportation Expenses (933) | 8,722 | 5,366 | 48 |
| Maintenance of General Plant (935) | 9,362 | 10,193 | 49 |
| Total Administrative and General Expenses | 342,351 | 313,854 | |
| Total Operation and Maintenance Expenses | 4,379,151 | 3,283,460 | |

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

MISCELLANEOUS GENERAL EXPENSES (930): INCREASE DUE TO AN INCREASE IN MEETING EXPENSES.

OUTSIDE SERVICES EMPLOYED (923): INCREASE DUE TO COMPLETION OF ARC STUDY AND COMPREHENSIVE PLAN SERVICES.

MAINTENANCE OF LINE TRANSFORMERS (573): INCREASE DUE TO RE-BUILD OF EXISTING TRANSFORMER AND ADDITIONAL OIL TESTING.

PURCHASED POWER (545): INCREASE IN POWER COSTS DUE TO NEW WHOLESALE POWER CONTRACT WITH DAIRYLAND POWER COOPERATIVE.

MAINTENANCE OF OTHER POWER PRODUCTION PLANT (543): DECREASE REPRESENTS A RETURN TO NORMAL OPERATING LEVELS.

OPERATION SUPERVISION AND LABOR (538): INCREASE IN LABOR COSTS CHARGED TO SUPERVISION AS LESS SUPERVISOR TIME CHARGED DIRECTLY TO PROJECTS.

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

| Description of Tax (a) | Method Used to Allocate Between Departments (b) | This Year (c) | Last Year (d) | |
|------------------------------|---|------------------|------------------|---|
| Property Tax Equivalent | | 213,669 | 204,161 | 1 |
| Social Security | | 31,387 | 30,963 | 2 |
| Wisconsin Gross Receipts Tax | | 1,688 | 1,653 | 3 |
| PSC Remainder Assessment | | 3,900 | 4,278 | 4 |
| Other (specify): NONE | | | 0 | 5 |
| Total tax expense | | 250,644 | 241,055 | |

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

| Particulars (a) | Units (b) | Total (c) | County A (d) | County B (e) | County C (f) | County D (g) | |
|--|--------------|-------------------|-------------------|-----------------|-----------------|-----------------|-----------|
| County name | | | Trempealeau | | | | 1 |
| SUMMARY OF TAX RATES | | | | | | | 2 |
| State tax rate | mills | | 0.165433 | | | | 3 |
| County tax rate | mills | | 5.632191 | | | | 4 |
| Local tax rate | mills | | 5.520025 | | | | 5 |
| School tax rate | mills | | 9.868987 | | | | 6 |
| Voc. school tax rate | mills | | 1.885559 | | | | 7 |
| Other tax rate - Local | mills | | 0.000000 | | | | 8 |
| Other tax rate - Non-Local | mills | | 0.000000 | | | | 9 |
| Total tax rate | mills | | 23.072195 | | | | 10 |
| Less: state credit | mills | | 1.475458 | | | | 11 |
| Net tax rate | mills | | 21.596737 | | | | 12 |
| PROPERTY TAX EQUIVALENT CALCULATION | | | | | | | 13 |
| Local Tax Rate | mills | | 5.520025 | | | | 14 |
| Combined School Tax Rate | mills | | 11.754546 | | | | 15 |
| Other Tax Rate - Local | mills | | 0.000000 | | | | 16 |
| Total Local & School Tax | mills | | 17.274571 | | | | 17 |
| Total Tax Rate | mills | | 23.072195 | | | | 18 |
| Ratio of Local and School Tax to Total | dec. | | 0.748718 | | | | 19 |
| Total tax net of state credit | mills | | 21.596737 | | | | 20 |
| Net Local and School Tax Rate | mills | | 16.169869 | | | | 21 |
| Utility Plant, Jan. 1 | \$ | 12,600,445 | 12,600,445 | | | | 22 |
| Materials & Supplies | \$ | 229,689 | 229,689 | | | | 23 |
| Subtotal | \$ | 12,830,134 | 12,830,134 | | | | 24 |
| Less: Plant Outside Limits | \$ | 22,200 | 22,200 | | | | 25 |
| Taxable Assets | \$ | 12,807,934 | 12,807,934 | | | | 26 |
| Assessment Ratio | dec. | | 1.031707 | | | | 27 |
| Assessed Value | \$ | 13,214,035 | 13,214,035 | | | | 28 |
| Net Local & School Rate | mills | | 16.169869 | | | | 29 |
| Tax Equiv. Computed for Current Year | \$ | 213,669 | 213,669 | | | | 30 |
| Tax Equivalent per 1994 PSC Report | \$ | 156,551 | | | | | 31 |
| Any lower tax equivalent as authorized by municipality (see note 5) | \$ | | | | | | 32 33 |
| Tax equiv. for current year (see note 5) | \$ | 213,669 | | | | | 34 |
| Footnotes | | | | | | | 35 |

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

| Accounts (a) | Balance First of Year (b) | Additions During Year (c) | Retirements During Year (e) | Adjustments Increase or (Decrease) (f) | Balance End of Year (g) | |
|---|---------------------------------|---------------------------------|-----------------------------------|---|-------------------------------|----|
| INTANGIBLE PLANT | | | | | | |
| Organization (301) | 0 | | | | 0 | 1 |
| Franchises and Consents (302) | 0 | | | | 0 | 2 |
| Miscellaneous Intangible Plant (303) | 0 | | | | 0 | 3 |
| Total Intangible Plant | 0 | 0 | 0 | 0 | 0 | |
| STEAM PRODUCTION PLANT | | | | | | |
| Land and Land Rights (310) | 0 | | | | 0 | 4 |
| Structures and Improvements (311) | 0 | | | | 0 | 5 |
| Boiler Plant Equipment (312) | 0 | | | | 0 | 6 |
| Engines and Engine Driven Generators (313) | 0 | | | | 0 | 7 |
| Turbogenerator Units (314) | 0 | | | | 0 | 8 |
| Accessory Electric Equipment (315) | 0 | | | | 0 | 9 |
| Miscellaneous Power Plant Equipment (316) | 0 | | | | 0 | 10 |
| Total Steam Production Plant | 0 | 0 | 0 | 0 | 0 | |
| HYDRAULIC PRODUCTION PLANT | | | | | | |
| Land and Land Rights (330) | 0 | | | | 0 | 11 |
| Structures and Improvements (331) | 0 | | | | 0 | 12 |
| Reservoirs, Dams and Waterways (332) | 0 | | | | 0 | 13 |
| Water Wheels, Turbines and Generators (333) | 0 | | | | 0 | 14 |
| Accessory Electric Equipment (334) | 0 | | | | 0 | 15 |
| Miscellaneous Power Plant Equipment (335) | 0 | | | | 0 | 16 |
| Roads, Railroads and Bridges (336) | 0 | | | | 0 | 17 |
| Total Hydraulic Production Plant | 0 | 0 | 0 | 0 | 0 | |
| OTHER PRODUCTION PLANT | | | | | | |
| Land and Land Rights (340) | 19,565 | | | | 19,565 | 18 |
| Structures and Improvements (341) | 510,479 | | | | 510,479 | 19 |
| Fuel Holders, Producers and Accessories (342) | 174,682 | | | | 174,682 | 20 |
| Prime Movers (343) | 3,764,566 | | | | 3,764,566 | 21 |
| Generators (344) | 321,652 | | | | 321,652 | 22 |
| Accessory Electric Equipment (345) | 592,325 | 4,558 | | | 596,883 | 23 |
| Miscellaneous Power Plant Equipment (346) | 139,252 | 6,938 | | | 146,190 | 24 |
| Total Other Production Plant | 5,522,521 | 11,496 | 0 | 0 | 5,534,017 | |
| TRANSMISSION PLANT | | | | | | |
| Land and Land Rights (350) | 0 | | | | 0 | 25 |
| Structures and Improvements (352) | 0 | | | | 0 | 26 |
| Station Equipment (353) | 0 | | | | 0 | 27 |
| Towers and Fixtures (354) | 0 | | | | 0 | 28 |

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

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4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

| Accounts (a) | Balance First of Year (b) | Additions During Year (c) | Retirements During Year (e) | Adjustments Increase or (Decrease) (f) | Balance End of Year (g) | |
|--|---------------------------------|---------------------------------|-----------------------------------|---|-------------------------------|----|
| TRANSMISSION PLANT | | | | | | |
| Poles and Fixtures (355) | 0 | | | | 0 | 29 |
| Overhead Conductors and Devices (356) | 0 | | | | 0 | 30 |
| Underground Conduit (357) | 0 | | | | 0 | 31 |
| Underground Conductors and Devices (358) | 0 | | | | 0 | 32 |
| Roads and Trails (359) | 0 | | | | 0 | 33 |
| Total Transmission Plant | 0 | 0 | 0 | 0 | 0 | |
| DISTRIBUTION PLANT | | | | | | |
| Land and Land Rights (360) | 1,563 | | | | 1,563 | 34 |
| Structures and Improvements (361) | 45,945 | | | | 45,945 | 35 |
| Station Equipment (362) | 1,966,500 | 1,112,056 | | | 3,078,556 | 36 |
| Storage Battery Equipment (363) | 0 | | | | 0 | 37 |
| Poles, Towers and Fixtures (364) | 257,464 | 9,938 | 2,562 | | 264,840 | 38 |
| Overhead Conductors and Devices (365) | 459,603 | 8,288 | 2,630 | | 465,261 | 39 |
| Underground Conduit (366) | 504,723 | 16,768 | 954 | | 520,537 | 40 |
| Underground Conductors and Devices (367) | 871,513 | 13,761 | 7,085 | | 878,189 | 41 |
| Line Transformers (368) | 855,209 | 38,429 | 2,748 | | 890,890 | 42 |
| Services (369) | 148,048 | 6,306 | 1,444 | | 152,910 | 43 |
| Meters (370) | 344,530 | 12,689 | 7,897 | | 349,322 | 44 |
| Installations on Customers' Premises (371) | 1,637 | | | | 1,637 | 45 |
| Leased Property on Customers' Premises (372) | 0 | | | | 0 | 46 |
| Street Lighting and Signal Systems (373) | 336,643 | 37,421 | 186 | | 373,878 | 47 |
| Total Distribution Plant | 5,793,378 | 1,255,656 | 25,506 | 0 | 7,023,528 | |
| GENERAL PLANT | | | | | | |
| Land and Land Rights (389) | 84,237 | | | | 84,237 | 48 |
| Structures and Improvements (390) | 214,791 | | | | 214,791 | 49 |
| Office Furniture and Equipment (391) | 23,537 | | | | 23,537 | 50 |
| Computer Equipment (391.1) | 37,646 | | | | 37,646 | 51 |
| Transportation Equipment (392) | 105,029 | | 17,190 | | 87,839 | 52 |
| Stores Equipment (393) | 5,089 | | | | 5,089 | 53 |
| Tools, Shop and Garage Equipment (394) | 41,777 | | | | 41,777 | 54 |
| Laboratory Equipment (395) | 20,772 | 1,476 | | | 22,248 | 55 |
| Power Operated Equipment (396) | 338,806 | | | | 338,806 | 56 |
| Communication Equipment (397) | 15,875 | 1,232 | | | 17,107 | 57 |
| SCADA Equipment (397.1) | | | | | 0 | 58 |
| Miscellaneous Equipment (398) | 905 | | | | 905 | 59 |

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

| Accounts (a) | Balance First of Year (b) | Additions During Year (c) | Retirements During Year (e) | Adjustments Increase or (Decrease) (f) | Balance End of Year (g) | |
|---|---------------------------------|---------------------------------|-----------------------------------|---|-------------------------------|----|
| GENERAL PLANT | | | | | | |
| Other Tangible Property (399) | 0 | | | | 0 | 60 |
| Total General Plant | 888,464 | 2,708 | 17,190 | 0 | 873,982 | |
| Total utility plant in service directly assignable | 12,204,363 | 1,269,860 | 42,696 | 0 | 13,431,527 | |
| | | | | | | |
| Common Utility Plant Allocated to Electric Department (300) | 0 | | | | 0 | 61 |
| Total utility plant in service | 12,204,363 | 1,269,860 | 42,696 | 0 | 13,431,527 | |

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

STATION EQUIPMENT (362): NEW 22.4/29.8/37 MVA CITY SUBSTATION SPARE TRANSFORMER AUTHORIZED
2/15/2007 IN CONSTRUCTION AUTHORIZATION 210-CE-105.

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

| Accounts (a) | Balance First of Year (b) | Additions During Year (c) | Retirements During Year (e) | Adjustments Increase or (Decrease) (f) | Balance End of Year (g) | |
|---|---------------------------------|---------------------------------|-----------------------------------|---|-------------------------------|----|
| INTANGIBLE PLANT | | | | | | |
| Organization (301) | 0 | | | | 0 | 1 |
| Franchises and Consents (302) | 0 | | | | 0 | 2 |
| Miscellaneous Intangible Plant (303) | 0 | | | | 0 | 3 |
| Total Intangible Plant | 0 | 0 | 0 | 0 | 0 | |
| STEAM PRODUCTION PLANT | | | | | | |
| Land and Land Rights (310) | 0 | | | | 0 | 4 |
| Structures and Improvements (311) | 0 | | | | 0 | 5 |
| Boiler Plant Equipment (312) | 0 | | | | 0 | 6 |
| Engines and Engine Driven Generators (313) | 0 | | | | 0 | 7 |
| Turbogenerator Units (314) | 0 | | | | 0 | 8 |
| Accessory Electric Equipment (315) | 0 | | | | 0 | 9 |
| Miscellaneous Power Plant Equipment (316) | 0 | | | | 0 | 10 |
| Total Steam Production Plant | 0 | 0 | 0 | 0 | 0 | |
| HYDRAULIC PRODUCTION PLANT | | | | | | |
| Land and Land Rights (330) | 0 | | | | 0 | 11 |
| Structures and Improvements (331) | 0 | | | | 0 | 12 |
| Reservoirs, Dams and Waterways (332) | 0 | | | | 0 | 13 |
| Water Wheels, Turbines and Generators (333) | 0 | | | | 0 | 14 |
| Accessory Electric Equipment (334) | 0 | | | | 0 | 15 |
| Miscellaneous Power Plant Equipment (335) | 0 | | | | 0 | 16 |
| Roads, Railroads and Bridges (336) | 0 | | | | 0 | 17 |
| Total Hydraulic Production Plant | 0 | 0 | 0 | 0 | 0 | |
| OTHER PRODUCTION PLANT | | | | | | |
| Land and Land Rights (340) | 0 | | | | 0 | 18 |
| Structures and Improvements (341) | 0 | | | | 0 | 19 |
| Fuel Holders, Producers and Accessories (342) | 0 | | | | 0 | 20 |
| Prime Movers (343) | 0 | | | | 0 | 21 |
| Generators (344) | 0 | | | | 0 | 22 |
| Accessory Electric Equipment (345) | 0 | | | | 0 | 23 |
| Miscellaneous Power Plant Equipment (346) | 0 | | | | 0 | 24 |
| Total Other Production Plant | 0 | 0 | 0 | 0 | 0 | |
| TRANSMISSION PLANT | | | | | | |
| Land and Land Rights (350) | 0 | | | | 0 | 25 |
| Structures and Improvements (352) | 0 | | | | 0 | 26 |
| Station Equipment (353) | 0 | | | | 0 | 27 |

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

| Accounts (a) | Balance First of Year (b) | Additions During Year (c) | Retirements During Year (e) | Adjustments Increase or (Decrease) (f) | Balance End of Year (g) | |
|--|---------------------------------|---------------------------------|-----------------------------------|---|-------------------------------|----|
| TRANSMISSION PLANT | | | | | | |
| Towers and Fixtures (354) | 0 | | | | 0 | 28 |
| Poles and Fixtures (355) | 0 | | | | 0 | 29 |
| Overhead Conductors and Devices (356) | 0 | | | | 0 | 30 |
| Underground Conduit (357) | 0 | | | | 0 | 31 |
| Underground Conductors and Devices (358) | 0 | | | | 0 | 32 |
| Roads and Trails (359) | 0 | | | | 0 | 33 |
| Total Transmission Plant | 0 | 0 | 0 | 0 | 0 | |
| DISTRIBUTION PLANT | | | | | | |
| Land and Land Rights (360) | 0 | | | | 0 | 34 |
| Structures and Improvements (361) | 0 | | | | 0 | 35 |
| Station Equipment (362) | 0 | | | | 0 | 36 |
| Storage Battery Equipment (363) | 0 | | | | 0 | 37 |
| Poles, Towers and Fixtures (364) | 13,162 | | | | 13,162 | 38 |
| Overhead Conductors and Devices (365) | 47,003 | | | | 47,003 | 39 |
| Underground Conduit (366) | 0 | 24,060 | | | 24,060 | 40 |
| Underground Conductors and Devices (367) | 132,603 | 19,782 | | | 152,385 | 41 |
| Line Transformers (368) | 43,493 | | | | 43,493 | 42 |
| Services (369) | 147,787 | 9,624 | | 1 | 157,412 | 43 |
| Meters (370) | 9,915 | | | | 9,915 | 44 |
| Installations on Customers' Premises (371) | 0 | | | | 0 | 45 |
| Leased Property on Customers' Premises (372) | 0 | | | | 0 | 46 |
| Street Lighting and Signal Systems (373) | 0 | | | | 0 | 47 |
| Total Distribution Plant | 393,963 | 53,466 | 0 | 1 | 447,430 | |
| GENERAL PLANT | | | | | | |
| Land and Land Rights (389) | 0 | | | | 0 | 48 |
| Structures and Improvements (390) | 0 | | | | 0 | 49 |
| Office Furniture and Equipment (391) | 0 | | | | 0 | 50 |
| Computer Equipment (391.1) | 0 | | | | 0 | 51 |
| Transportation Equipment (392) | 0 | | | | 0 | 52 |
| Stores Equipment (393) | 0 | | | | 0 | 53 |
| Tools, Shop and Garage Equipment (394) | 0 | | | | 0 | 54 |
| Laboratory Equipment (395) | 0 | | | | 0 | 55 |
| Power Operated Equipment (396) | 0 | | | | 0 | 56 |
| Communication Equipment (397) | 0 | | | | 0 | 57 |
| SCADA Equipment (397.1) | 0 | | | | 0 | 58 |
| Miscellaneous Equipment (398) | 0 | | | | 0 | 59 |

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

| Accounts (a) | Balance First of Year (b) | Additions During Year (c) | Retirements During Year (e) | Adjustments Increase or (Decrease) (f) | Balance End of Year (g) | |
|---|---------------------------------|---------------------------------|-----------------------------------|---|-------------------------------|----|
| GENERAL PLANT | | | | | | |
| Other Tangible Property (399) | 0 | | | | 0 | 60 |
| Total General Plant | 0 | 0 | 0 | 0 | 0 | |
| Total utility plant in service directly assignable | 393,963 | 53,466 | 0 | 1 | 447,430 | |
| | | | | | | |
| Common Utility Plant Allocated to Electric Department (300) | 0 | | | | 0 | 61 |
| | | | | | | |
| Total utility plant in service | 393,963 | 53,466 | 0 | 1 | 447,430 | |

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-07)

If Adjustments for any account are nonzero, please explain.

ADJUSTMENT DUE TO ROUNDING.

If Plant in Service Additions, Account 368, are greater than zero AND Line Transformers Acquired during year on the Electric Meters & Line Transformers schedule are zero, please explain.

TRANSMISSION AND DISTRIBUTION LINES

| Classification (a) | Miles of Line Owned | | | | | Total End of Year (f) |
|--|----------------------|---------------------------------|-----------------------------------|-----------------------------------|----|-----------------------------|
| | First of Year (b) | Additions During Year (c) | Retirements During Year (d) | Adjustments During Year (e) | | |
| Primary Distribution System Voltage(s) -- Urban | | | | | | |
| Pole Lines | | | | | | |
| 2.4/4.16 kV (4kV) | 31 | | | | 31 | 1 |
| 7.2/12.5 kV (12kV) | 5 | | | | 5 | 2 |
| 14.4/24.9 kV (25kV) | 0 | | | | 0 | 3 |
| Other: | | | | | | |
| NONE | 0 | | | | 0 | 4 |
| Underground Lines | | | | | | |
| 2.4/4.16 kV (4kV) | 0 | | | | 0 | 5 |
| 7.2/12.5 kV (12kV) | 0 | | | | 0 | 6 |
| 14.4/24.9 kV (25kV) | 0 | | | | 0 | 7 |
| Other: | | | | | | |
| NONE | 0 | | | | 0 | 8 |
| Primary Distribution System Voltage(s) -- Rural | | | | | | |
| Pole Lines | | | | | | |
| 2.4/4.16 kV (4kV) | 3 | | | | 3 | 9 |
| 7.2/12.5 kV (12kV) | 0 | | | | 0 | 10 |
| 14.4/24.9 kV (25kV) | 0 | | | | 0 | 11 |
| Other: | | | | | | |
| NONE | 0 | | | | 0 | 12 |
| Underground Lines | | | | | | |
| 2.4/4.16 kV (4kV) | 0 | | | | 0 | 13 |
| 7.2/12.5 kV (12kV) | 0 | | | | 0 | 14 |
| 14.4/24.9 kV (25kV) | 0 | | | | 0 | 15 |
| Other: | | | | | | |
| NONE | 0 | | | | 0 | 16 |
| Transmission System | | | | | | |
| Pole Lines | | | | | | |
| 34.5 kV | 0 | | | | 0 | 17 |
| 69 kV | 0 | | | | 0 | 18 |
| 115 kV | 0 | | | | 0 | 19 |
| 138 kV | 0 | | | | 0 | 20 |
| Other: | | | | | | |
| NONE | 0 | | | | 0 | 21 |
| Underground Lines | | | | | | |
| 34.5 kV | 0 | | | | 0 | 22 |
| 69 kV | 0 | | | | 0 | 23 |
| 115 kV | 0 | | | | 0 | 24 |
| 138 kV | 0 | | | | 0 | 25 |
| Other: | | | | | | |
| NONE | 0 | | | | 0 | 26 |

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. Farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

| Particulars (a) | Amount (b) | |
|--|---------------|-----------|
| Customers added on rural lines during year: | | 1 |
| Farm Customers | | 2 |
| Nonfarm Customers | | 3 |
| Total | 0 | 4 |
| Customers on rural lines at end of year: | | 5 |
| Rural Customers (served at rural rates): | | 6 |
| Farm | | 7 |
| Nonfarm | | 8 |
| Total | 0 | 9 |
| Customers served at other than rural rates: | | 10 |
| Farm | 3 | 11 |
| Nonfarm | 49 | 12 |
| Total | 52 | 13 |
| Total customers on rural lines at end of year | 52 | 14 |

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

| Monthly Peak | | | | | | Monthly Energy Usage | |
|--------------|----|----------------|-----------------------|-----------------------------|----------------------------------|-------------------------|----|
| Month (a) | | kW (b) | Day of Week (c) | Date (MM/DD/YYYY) (d) | Time Beginning (HH:MM) (e) | (kWh) (000's) (f) | |
| January | 01 | 13,845 | Thursday | 01/24/2008 | 09:00 | 7,442 | 1 |
| February | 02 | 13,729 | Monday | 02/11/2008 | 09:00 | 6,686 | 2 |
| March | 03 | 13,274 | Thursday | 03/06/2008 | 10:00 | 6,993 | 3 |
| April | 04 | 12,774 | Thursday | 04/10/2008 | 09:00 | 6,816 | 4 |
| May | 05 | 12,732 | Tuesday | 05/06/2008 | 01:00 | 6,539 | 5 |
| June | 06 | 13,802 | Thursday | 06/26/2008 | 12:00 | 6,778 | 6 |
| July | 07 | 14,394 | Tuesday | 07/29/2008 | 01:00 | 7,122 | 7 |
| August | 08 | 13,772 | Tuesday | 08/05/2008 | 01:00 | 7,076 | 8 |
| September | 09 | 14,712 | Tuesday | 09/02/2008 | 01:00 | 6,632 | 9 |
| October | 10 | 12,673 | Monday | 10/13/2008 | 01:00 | 6,488 | 10 |
| November | 11 | 12,826 | Tuesday | 11/18/2008 | 12:00 | 6,111 | 11 |
| December | 12 | 13,404 | Tuesday | 12/16/2008 | 09:00 | 6,877 | 12 |
| Total | | 161,937 | | | | 81,560 | |

System Name ARCADIA

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

| Type of Reading | Supplier |
|-----------------------|-----------------|
| 15 minutes integrated | DAIRYLAND POWER |

ELECTRIC ENERGY ACCOUNT

| Particulars (a) | kWh (000's) (b) | |
|--|--------------------|-----------|
| Source of Energy | | |
| Generation (excluding Station Use): | | |
| Fossil Steam | | 1 |
| Nuclear Steam | | 2 |
| Hydraulic | | 3 |
| Internal Combustion Turbine | | 4 |
| Internal Combustion Reciprocating | 1,203 | 5 |
| Non-Conventional (wind, photovoltaic, etc.) | | 6 |
| Total Generation | 1,203 | 7 |
| Purchases | 81,560 | 8 |
| Interchanges: | | |
| In (gross) | | 9 |
| Out (gross) | | 10 |
| Net | 0 | 11 |
| Transmission for/by others (wheeling): | | |
| Received | | 12 |
| Delivered | | 13 |
| Net | 0 | 14 |
| Total Source of Energy | 82,763 | 15 |
| Disposition of Energy | | |
| Sales to Ultimate Consumers (including interdepartmental sales) | 80,139 | 18 |
| Sales For Resale | | 19 |
| Energy Used by the Company (excluding station use): | | |
| Electric Utility | 500 | 21 |
| Common (office, shops, garages, etc. serving 2 or more util. depts.) | | 22 |
| Total Used by Company | 500 | 23 |
| Total Sold and Used | 80,639 | 24 |
| Energy Losses: | | |
| Transmission Losses (if applicable) | | 26 |
| Distribution Losses | 2,124 | 27 |
| Total Energy Losses | 2,124 | 28 |
| Loss Percentage (% Total Energy Losses of Total Source of Energy) | 2.5664% | 29 |
| Total Disposition of Energy | 82,763 | 30 |

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

| Type of Sales/Rate Class Title (a) | Rate Schedule (b) | Avg. No. of Customers (c) | kWh (000 Omitted) (d) | (e) | (f) |
|---|-------------------------|---------------------------------|-----------------------------|-----|-----|
| Residential Sales | | | | | |
| RESIDENTIAL | RG-1 | 1,175 | 10,102 | | 1 |
| Total Sales for Residential Sales | | 1,175 | 10,102 | | |
| Commercial & Industrial | | | | | |
| SMALL POWER | CP-1 | 31 | 8,935 | | 2 |
| LARGE POWER | CP-2 | 17 | 36,829 | | 3 |
| INDUSTRIAL POWER | CP-3 | 3 | 18,851 | | 4 |
| COMMERCIAL CITY | GS-1 | 203 | 4,287 | | 5 |
| COMMERCIAL RURAL | GS-1 | 10 | 366 | | 6 |
| GENERAL PUBLIC | GS-1 | 20 | 311 | | 7 |
| Total Sales for Commercial & Industrial | | 284 | 69,579 | | |
| Public Street & Highway Lighting | | | | | |
| STREET LIGHTING | MS-1 | 5 | 397 | | 8 |
| ATHLETIC FIELD | MS-1 | 2 | 61 | | 9 |
| Total Sales for Public Street & Highway Lighting | | 7 | 458 | | |
| Sales for Resale | | | | | |
| NONE | | | | | 10 |
| Total Sales for Sales for Resale | | 0 | 0 | | |
| TOTAL SALES FOR ELECTRICITY | | 1,466 | 80,139 | | |

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

| Demand kW (e) | Customer or Distribution kW (f) | Tariff Revenues (g) | PCAC Revenues (h) | Total Revenues (g)+(h) | |
|------------------|---------------------------------------|---------------------------|-------------------------|------------------------------|----|
| | | 929,927 | 28,673 | 958,600 | 1 |
| 0 | 0 | 929,927 | 28,673 | 958,600 | |
| 27,960 | | 595,524 | 20,810 | 616,334 | 2 |
| 86,939 | 105,795 | 2,126,309 | 78,487 | 2,204,796 | 3 |
| 41,403 | 45,571 | 994,568 | 40,304 | 1,034,872 | 4 |
| | | 366,064 | 11,089 | 377,153 | 5 |
| | | 30,049 | 910 | 30,959 | 6 |
| | | 26,255 | 795 | 27,050 | 7 |
| 156,302 | 151,366 | 4,138,769 | 152,395 | 4,291,164 | |
| | | 62,156 | 1,101 | 63,257 | 8 |
| | | 4,302 | 75 | 4,377 | 9 |
| 0 | 0 | 66,458 | 1,176 | 67,634 | |
| | | | | 0 | 10 |
| 0 | 0 | 0 | 0 | 0 | |
| 156,302 | 151,366 | 5,135,154 | 182,244 | 5,317,398 | |

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

| Particulars (a) | (b) | | (c) | | |
|--|-----------------|-----------------|----------------|-----------------|----|
| Name of Vendor | DAIRYLAND POWER | | | | 1 |
| Point of Delivery | ARCADIA PLANT | | | | 2 |
| Type of Power Purchased (firm, dump, etc.) | SURPLUS | | | | 3 |
| Voltage at Which Delivered | 12470/4160 | | | | 4 |
| Point of Metering | PLANT SWITCH | | | | 5 |
| Total of 12 Monthly Maximum Demands -- kW | 161,937 | | | | 6 |
| Average load factor | 68.9935% | | | | 7 |
| Total Cost of Purchased Power | 3,402,255 | | | | 8 |
| Average cost per kWh | 0.0417 | | | | 9 |
| On-Peak Hours (if applicable) | | | | | 10 |
| Monthly purchases --- kWh (000): | On-peak | Off-peak | On-peak | Off-peak | 11 |
| January | 7,442 | | | | 12 |
| February | 6,686 | | | | 13 |
| March | 6,993 | | | | 14 |
| April | 6,816 | | | | 15 |
| May | 6,539 | | | | 16 |
| June | 6,778 | | | | 17 |
| July | 7,122 | | | | 18 |
| August | 7,076 | | | | 19 |
| September | 6,632 | | | | 20 |
| October | 6,488 | | | | 21 |
| November | 6,111 | | | | 22 |
| December | 6,877 | | | | 23 |
| Total kWh (000) | 81,560 | 0 | | | 24 |
| Footnotes: | | | | | 25 |

| Particulars (a) | (d) | | (e) | | |
|--|----------------|-----------------|----------------|-----------------|----|
| Name of Vendor | | | | | 26 |
| Point of Delivery | | | | | 27 |
| Voltage at Which Delivered | | | | | 28 |
| Point of Metering | | | | | 29 |
| Type of Power Purchased (firm, dump, etc.) | | | | | 30 |
| Total of 12 Monthly Maximum Demands -- kW | | | | | 31 |
| Average load factor | | | | | 32 |
| Total Cost of Purchased Power | | | | | 33 |
| Average cost per kWh | | | | | 34 |
| On-Peak Hours (if applicable) | | | | | 35 |
| Monthly purchases --- kWh (000): | On-peak | Off-peak | On-peak | Off-peak | 36 |
| January | | | | | 37 |
| February | | | | | 38 |
| March | | | | | 39 |
| April | | | | | 40 |
| May | | | | | 41 |
| June | | | | | 42 |
| July | | | | | 43 |
| August | | | | | 44 |
| September | | | | | 45 |
| October | | | | | 46 |
| November | | | | | 47 |
| December | | | | | 48 |
| Total kWh (000) | | | | | 49 |
| Footnotes: | | | | | 50 |

PRODUCTION STATISTICS TOTALS

| Particulars (a) | Total (b) | |
|---|---------------|-----------|
| Name of Plant | | 1 |
| Unit Identification | | 2 |
| Type of Generation | | 3 |
| kWh Net Generation (000) | 1,203 | 4 |
| Is Generation Metered or Estimated? | | 5 |
| Is Exciter & Station Use Metered or Estimated? | | 6 |
| 60-Minute Maximum Demand--kW (est. if not meas.) | 14,712 | 7 |
| Date and Hour of Such Maximum Demand | 9/2/2008 13 | 8 |
| Load Factor | 0.0093 | 9 |
| Maximum Net Generation in Any One Day | 115,935 | 10 |
| Date of Such Maximum | 1/31/2008 | 11 |
| Number of Hours Generators Operated | 944 | 12 |
| Maximum Continuous or Dependable Capacity--kW | 16,893 | 13 |
| Is Plant Owned or Leased? | | 14 |
| Total Production Expenses | 410,954 | 15 |
| Cost per kWh of Net Generation (\$) | 342 | 16 |
| Monthly Net Generation --- kWh (000): | | |
| January | 174 | 17 |
| February | 316 | 18 |
| March | 99 | 19 |
| April | 87 | 20 |
| May | 44 | 21 |
| June | 30 | 22 |
| July | 61 | 23 |
| August | 82 | 24 |
| September | 87 | 25 |
| October | 79 | 26 |
| November | 71 | 27 |
| December | 73 | 28 |
| Total kWh (000) | 1,203 | 29 |
| Gas Consumed--Therms | 35,119 | 30 |
| Average Cost per Therm Burned (\$) | 35,119.0000 | 31 |
| Fuel Oil Consumed Barrels (42 gal.) | 1,570 | 32 |
| Average Cost per Barrel of Oil Burned (\$) | 134.0773 | 33 |
| Specific Gravity | | 34 |
| Average BTU per Gallon | | 35 |
| Lubricating Oil Consumed--Gallons | 458 | 36 |
| Average Cost per Gallon (\$) | | 37 |
| kWh Net Generation per Gallon of Fuel Oil | | 38 |
| kWh Net Generation per Gallon of Lubr. Oil | | 39 |
| Does plant produce steam for heating or other purposes in addition to elec. generation? | | 40 |
| Coal consumed--tons (2,000 lbs.) | 0 | 42 |
| Average Cost per Ton (\$) | | 43 |
| Kind of Coal Used | | 44 |
| Average BTU per Pound | | 45 |
| Water Evaporated--Thousands of Pounds | 0 | 46 |
| Is Water Evaporated, Metered or Estimated? | | 47 |
| Lbs. of Steam per Lb. of Coal or Equivalent Fuel | | 48 |
| Lbs. of Coal or Equiv. Fuel per kWh Net Gen. | | 49 |
| Based on Total Coal Used at Plant | | 50 |
| Based on Coal Used Solely in Electric Generation | | 51 |
| Average BTU per kWh Net Generation | | 52 |
| Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$) | 0.2024 | 53 |
| Footnote | | 54 |

PRODUCTION STATISTICS

| Particulars (a) | Plant (b) | Plant (c) | Plant (d) | Plant (e) | |
|---|-----------------|--------------|--------------|--------------|----|
| Name of Plant | ARCADIA | | | | 1 |
| Unit Identification | 1 | | | | 2 |
| Type of Generation | RECIP | | | | 3 |
| kWh Net Generation (000) | 1,203 | | | | 4 |
| Is Generation Metered or Estimated? | M | | | | 5 |
| Is Exciter & Station Use Metered or Estimated? | M | | | | 6 |
| 60-Minute Maximum Demand--kW (est. if not meas.) | 14,712 | | | | 7 |
| Date and Hour of Such Maximum Demand | 9/2/2008 13 | | | | 8 |
| Load Factor | 0.0093 | | | | 9 |
| Maximum Net Generation in Any One Day | 115,935 | | | | 10 |
| Date of Such Maximum | 01/31/2008 | | | | 11 |
| Number of Hours Generators Operated | 944 | | | | 12 |
| Maximum Continuous or Dependable Capacity--kW | 16,893 | | | | 13 |
| Is Plant Owned or Leased? | O | | | | 14 |
| Total Production Expenses | 410,954 | | | | 15 |
| Cost per kWh of Net Generation (\$) | 341.6076 | | | | 16 |
| Monthly Net Generation --- kWh (000): | | | | | |
| January | 174 | | | | 17 |
| February | 316 | | | | 18 |
| March | 99 | | | | 19 |
| April | 87 | | | | 20 |
| May | 44 | | | | 21 |
| June | 30 | | | | 22 |
| July | 61 | | | | 23 |
| August | 82 | | | | 24 |
| September | 87 | | | | 25 |
| October | 79 | | | | 26 |
| November | 71 | | | | 27 |
| December | 73 | | | | 28 |
| Total kWh (000) | 1,203 | | | | 29 |
| Gas Consumed--Therms | 35,119 | | | | 30 |
| Average Cost per Therm Burned (\$) | 0.9374 | | | | 31 |
| Fuel Oil Consumed Barrels (42 gal.) | 1,570 | | | | 32 |
| Average Cost per Barrel of Oil Burned (\$) | 134.0773 | | | | 33 |
| Specific Gravity | | | | | 34 |
| Average BTU per Gallon | | | | | 35 |
| Lubricating Oil Consumed--Gallons | 458 | | | | 36 |
| Average Cost per Gallon (\$) | | | | | 37 |
| kWh Net Generation per Gallon of Fuel Oil | 18 | | | | 38 |
| kWh Net Generation per Gallon of Lubr. Oil | 2,627 | | | | 39 |
| Does plant produce steam for heating or other purposes in addition to elec. generation? | N | | | | 40 |
| Coal consumed--tons (2,000 lbs.) | | | | | 41 |
| Average Cost per Ton (\$) | | | | | 42 |
| Kind of Coal Used | | | | | 43 |
| Average BTU per Pound | | | | | 44 |
| Water Evaporated--Thousands of Pounds | | | | | 45 |
| Is Water Evaporated, Metered or Estimated? | | | | | 46 |
| Lbs. of Steam per Lb. of Coal or Equivalent Fuel | | | | | 47 |
| Lbs. of Coal or Equiv. Fuel per kWh Net Gen. | | | | | 48 |
| Based on Total Coal Used at Plant | | | | | 49 |
| Based on Coal Used Solely in Electric Generation | | | | | 50 |
| Average BTU per kWh Net Generation | | | | | 51 |
| Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$) | | | | | 52 |
| Footnotes | | | | | 53 |
| | | | | | 54 |

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

| Name of Plant (a) | Unit No. (b) | Year Installed (c) | Rated Steam Pressure (lbs.) (d) | Rated Steam Temp. F. (e) | Type (f) | Fuel Type and Firing Method (g) | Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h) |
|----------------------|-----------------|--------------------------|---|-----------------------------------|-------------|---------------------------------------|--|
| NONE | | | | | | | |
| Total | | | | | | | <u><u>0</u></u> |

1

Turbine-Generators

| Year Installed (i) | Type (j) | RPM (k) | Voltage (kV) (l) | kWh Generated by Each Unit During Yr. (000's) (m) | Rated Unit Capacity | | Total Rated Plant Capacity (kW) (p) | Total Maximum Continuous Capacity (kW) (q) | |
|--------------------------|-------------|------------|------------------------|---|---------------------|-----------------|---|--|-----------------|
| | | | | | kW (n) | kVA (o) | | | |
| Total | | | | | <u><u>0</u></u> | <u><u>0</u></u> | <u><u>0</u></u> | <u><u>0</u></u> | <u><u>0</u></u> |

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

| Name of Plant (a) | Unit No. (b) | Year Installed (c) | Type (Recip. or Turbine) (d) | Manufacturer (e) | RPM (f) | Rated HP Each Unit (g) | |
|----------------------|-----------------|--------------------------|------------------------------------|---------------------|------------|------------------------------|----|
| ARCADIA | 1 | 1957 | RECIP | FAIRBANKS MORSE | 720 | 1,920 | 1 |
| ARCADIA | 2 | 1947 | RECIP | FAIRBANKS MORSE | 300 | 1,400 | 2 |
| ARCADIA | 3 | 1940 | RECIP | FAIRBANKS MORSE | 300 | 690 | 3 |
| ARCADIA | 4 | 1930 | RECIP | FAIRBANKS MORSE | 240 | 360 | 4 |
| ARCADIA | 5 | 1972 | RECIP | COOPER | 600 | 4,250 | 5 |
| ARCADIA | 6 | 1986 | RECIP | FAIRBANKS MORSE | 900 | 4,200 | 6 |
| ARCADIA | 7 | 2002 | RECIP | CUMMINS | 1,800 | 2,921 | 7 |
| ARCADIA | 8 | 2002 | RECIP | CUMMINS | 1,800 | 2,921 | 8 |
| ARCADIA | 9 | 2002 | RECIP | CUMMINS | 1,800 | 2,921 | 9 |
| ARCADIA | 0 | 2007 | RECIP | CUMMINS | 1,800 | 2,921 | 10 |
| Total | | | | | | 24,504 | |

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

| Year Installed (h) | Voltage (kV) (i) | Generators | | Total Rated Plant Capacity (kW) (m) | Total Maximum Continuous Plant Capacity (kW) (n) | | |
|-----------------------|------------------------|--|---------------------|--|---|---------------|------------|
| | | kWh Generated by Each Unit Generator During Yr. (000's) (j) | Rated Unit Capacity | | | | |
| | | | kW (k) | | | | kVA (l) |
| 1957 | 4 | 108 | 1,360 | 1,700 | 1,360 | 1,360 | 1 |
| 1947 | 2 | 79 | 980 | 1,225 | 980 | 980 | 2 |
| 1940 | 2 | 33 | 473 | 592 | 473 | 473 | 3 |
| 1930 | 2 | 17 | 240 | 300 | 240 | 240 | 4 |
| 1972 | 4 | 269 | 3,090 | 3,863 | 3,090 | 3,090 | 5 |
| 1986 | 12 | 264 | 3,000 | 3,750 | 3,000 | 3,000 | 6 |
| 2002 | 12 | 103 | 2,000 | 2,500 | 2,000 | 2,000 | 7 |
| 2002 | 12 | 104 | 2,000 | 2,500 | 2,000 | 2,000 | 8 |
| 2002 | 12 | 105 | 2,000 | 2,500 | 2,000 | 2,000 | 9 |
| 2007 | 12 | 121 | 2,000 | 2,000 | 2,000 | 1,750 | 10 |
| Total | | 1,203 | 17,143 | 20,930 | 17,143 | 16,893 | |

HYDRAULIC GENERATING PLANTS

| Name of Plant (a) | Name of Stream (b) | Control (Attended, Automatic or Remote) (c) | Type (d) | Prime Movers | | | | |
|----------------------|-----------------------|---|-------------|-----------------|--------------------------|--------------|------------------------------|---|
| | | | | Unit No. (e) | Year Installed (f) | RPM (g) | Rated HP Each Unit (h) | |
| NONE | | | | | | | | 1 |
| | | | | | | Total | 0 | |

HYDRAULIC GENERATING PLANTS (cont.)

| Rated Head (i) | Operating Head (j) | Year Installed (k) | Generators | | | | Total Rated Plant Capacity (kW) (p) | Total Maximum Continuous Plant Capacity (kW) (q) |
|-------------------|-----------------------|-----------------------|---------------------|---|---------------------|------------|---|---|
| | | | Voltage (kV) (l) | kWh Generated by Each Unit During Year (000's) (m) | Rated Unit Capacity | | | |
| | | | | | kW (n) | kVA (o) | | |
| | | | Total | 0 | 0 | 0 | 0 | 1 |

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

| Particulars (a) | (b) | (c) | Utility Designation | | | (f) |
|---------------------------------------|------------------|-----|---------------------|-----|-----|-----|
| (a) | (b) | (c) | (d) | (e) | (f) | |
| Name of Substation | CITY | | | | | 1 |
| Voltage--High Side | 69,000 | | | | | 2 |
| Voltage--Low Side | 12,470 | | | | | 3 |
| Num. Main Transformers in Operation | 3 | | | | | 4 |
| Total Capacity of Transformers in kVA | 22,500 | | | | | 5 |
| Number of Spare Transformers on Hand | 1 | | | | | 6 |
| 15-Minute Maximum Demand in kW | 14,712 | | | | | 7 |
| Dt and Hr of Such Maximum Demand | 09/02/2008 13:00 | | | | | 8 |
| Kwh Output | 81,560 | | | | | 9 |
| Footnotes | | | | | | 10 |

SUBSTATION EQUIPMENT (continued)

| Particulars (g) | (h) | (i) | Utility Designation | | | (l) |
|--|-----|-----|---------------------|-----|-----|-----|
| (g) | (h) | (i) | (j) | (k) | (l) | |
| Name of Substation | | | | | | 16 |
| Voltage--High Side | | | | | | 17 |
| Voltage--Low Side | | | | | | 18 |
| Num. of Main Transformers in Operation | | | | | | 19 |
| Total Capacity of Transformers in kVA | | | | | | 20 |
| Number of Spare Transformers on Hand | | | | | | 21 |
| 15-Minute Maximum Demand in kW | | | | | | 22 |
| Dt and Hr of Such Maximum Demand | | | | | | 23 |
| Kwh Output | | | | | | 24 |
| Footnotes | | | | | | 25 |

SUBSTATION EQUIPMENT (continued)

| Particulars (m) | (n) | (o) | Utility Designation | | | (r) |
|--|-----|-----|---------------------|-----|-----|-----|
| (m) | (n) | (o) | (p) | (q) | (r) | |
| Name of Substation | | | | | | 31 |
| Voltage--High Side | | | | | | 32 |
| Voltage--Low Side | | | | | | 33 |
| Num. of Main Transformers in Operation | | | | | | 34 |
| Capacity of Transformers in kVA | | | | | | 35 |
| Number of Spare Transformers on Hand | | | | | | 36 |
| 15-Minute Maximum Demand in kW | | | | | | 37 |
| Dt and Hr of Such Maximum Demand | | | | | | 38 |
| Kwh Output | | | | | | 39 |
| Footnotes | | | | | | 40 |

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

| Particulars (a) | Number of Watt-Hour Meters (b) | Line Transformers | | 13 |
|---|---|-------------------|----------------------------|-----------|
| | | Number (c) | Total Cap. (kVA) (d) | |
| Number first of year | 1,425 | 547 | 97,478 | 1 |
| Acquired during year | 57 | 19 | 825 | 2 |
| Total | 1,482 | 566 | 98,303 | 3 |
| Retired during year | 17 | 13 | 700 | 4 |
| Sales, transfers or adjustments increase (decrease) | | | | 5 |
| Number end of year | 1,465 | 553 | 97,603 | 6 |
| Number end of year accounted for as follows: | | | | 7 |
| In customers' use | 1,373 | 461 | 63,293 | 8 |
| In utility's use | | 8 | 27,475 | 9 |
| Locked meters on customers' premises | | | | 10 |
| In stock | 92 | 84 | 6,835 | 11 |
| Total end of year | 1,465 | 553 | 97,603 | 12 |
| | | | | 13 |

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

| Particulars (a) | Watts (b) | Number Each Type (c) | kWh Used Annually (d) | |
|---------------------------------------|--------------|----------------------------|-----------------------------|---|
| Street Lighting Non-Ornamental | | | | |
| Metal Halide/Halogen | 150 | 263 | 199,216 | 1 |
| Total | | 263 | 199,216 | |
| Ornamental | | | | |
| Metal Halide/Halogen | 100 | 37 | 28,027 | 2 |
| Metal Halide/Halogen | 150 | 178 | 134,831 | 3 |
| Metal Halide/Halogen | 250 | 46 | 34,844 | 4 |
| Total | | 261 | 197,702 | |
| Other | | | | |
| NONE | | | | 5 |
| Total | | 0 | 0 | |