



3014 (02-02-05)

ANNUAL REPORT

OF

Name: CITY OF BRODHEAD WATER AND LIGHT COMMISSION

Principal Office: 1108 11TH STREET
P.O. BOX 227
BRODHEAD, WI 53520-0227

For the Year Ended: DECEMBER 31, 2007

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: CITY OF BRODHEAD WATER AND LIGHT COMMISSION

Utility Address: 1108 11TH STREET
P.O. BOX 227
BRODHEAD, WI 53520-0227

When was utility organized? 1/1/1913

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MR JEFFREY PETERSON

Title: SUPERINTENDENT

Office Address:

1108 11TH STREET
P.O. BOX 227
BRODHEAD, WI 53520-0227

Telephone: (608) 897 - 2505

Fax Number: (608) 897 - 2726

E-mail Address: JPETERSON@BRODHEADWL.COM

Utility employee in charge of correspondence concerning this report:

Name: MR. JEFFREY PETERSON

Title: SUPERINTENDENT

Office Address:

1108 11TH ST.
P.O. BOX 227
BRODHEAD, WI 53520-0227

Telephone: (608) 897 - 2505

Fax Number: (608) 897 - 2726

E-mail Address: JPETERSON@BRODHEADWL.COM

Individual or firm, if other than utility employee, preparing this report:

Name:

Title:

Office Address: VIRCHOW, KRAUSE & COMPANY

TEN TERRACE CT
P.O. BOX 7398
MADISON, WI 53707-7398

Telephone: (608) 249 - 6622

Fax Number: (608) 249 - 8532

E-mail Address: WWW.VIRCHOWKRAUSE.COM

IDENTIFICATION AND OWNERSHIP

President, chairman, or head of utility commission/board or committee:

Name:

Title:

Office Address:

Telephone:

Fax Number:

E-mail Address:

President, chairman, or head of utility commission/board or committee:

Name: RICHARD GRETEBECK

Title: PRESIDENT

Office Address:

806 E EXCHANGE ST
BRODHEAD, WI 53520

Telephone: (608) 897 - 2121

Are records of utility audited by individuals or firms, other than utility employee? YES

Date of most recent audit report: 2/7/2008

Period covered by most recent audit: 1/1/07 - 12/31/07

Names and titles of utility management including manager or superintendent:

Name: MR THOMAS NIPPLE

Title: OPERATIONS FOREMAN

Office Address:

1108 11TH ST
P.O. BOX 227
BRODHEAD, WI 53520-0227

Telephone: (608) 897 - 2505

Fax Number: (608) 897 - 2726

E-mail Address: TNIPPLE@BRODHEADWL.COM

Name: MS TERESINA CHAPMAN

Title: OFFICE MANAGER

Office Address:

1108 11TH STREET
P.O. BOX 227
BRODHEAD, WI 53520-0227

Telephone: (608) 897 - 2505

Fax Number: (608) 894 - 2726

E-mail Address: TCHAPMAN@BRODHEADWL.COM

Name of utility commission/committee: Brodhead Water & Light Commission

Names of members of utility commission/committee:

- ANN-MARIE ELMER, SECRETARY
 - RICHARD GRETEBECK, PRESIDENT
 - PHIL RUNDLE, CITY COUNCIL REPRESENTATIVE
-

IDENTIFICATION AND OWNERSHIP

Is sewer service rendered by the utility?

If "yes," has the municipality by ordinance combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	3,776,744	3,540,087	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	3,136,316	2,882,353	2
Depreciation Expense (403)	241,846	230,431	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	183,315	176,210	5
Total Operating Expenses	3,561,477	3,288,994	
Net Operating Income	215,267	251,093	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	215,267	251,093	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	102,895	86,557	10
Miscellaneous Nonoperating Income (421)	164,168	252,106	11
Total Other Income	267,063	338,663	
Total Income	482,330	589,756	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(19,029)	(19,029)	12
Other Income Deductions (426)	35,718	32,110	13
Total Miscellaneous Income Deductions	16,689	13,081	
Income Before Interest Charges	465,641	576,675	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	10,876	11,020	14
Amortization of Debt Discount and Expense (428)	496	496	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	506	281	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	11,878	11,797	
Net Income	453,763	564,878	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	5,979,340	5,414,462	20
Balance Transferred from Income (433)	453,763	564,878	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	6,433,103	5,979,340	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	3,776,744		3,776,744	1
Total (Acct. 400):	3,776,744	0	3,776,744	
Operation and Maintenance Expense (401-402):				
Derived	3,136,316		3,136,316	2
Total (Acct. 401-402):	3,136,316	0	3,136,316	
Depreciation Expense (403):				
Derived	241,846		241,846	3
Total (Acct. 403):	241,846	0	241,846	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	183,315		183,315	5
Total (Acct. 408):	183,315	0	183,315	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	215,267	0	215,267	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0		0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INVESTMENT INCOME	102,895	0	102,895 11
Total (Acct. 419):	102,895	0	102,895
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	██████████	85,694	85,694 12
Contributed Plant - Electric	██████████	78,474	78,474 13
NONE	0	0	0 14
Total (Acct. 421):	0	164,168	164,168
TOTAL OTHER INCOME:	102,895	164,168	267,063
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(19,029)	██████████	(19,029) 15
NONE	0	0	0 16
Total (Acct. 425):	(19,029)	0	(19,029)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	██████████	15,459	15,459 17
Depreciation Expense on Contributed Plant - Electric	██████████	19,667	19,667 18
LEGISLATIVE ACTIVITIES	592	0	592 19
Total (Acct. 426):	592	35,126	35,718
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(18,437)	35,126	16,689
INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	10,876	██████████	10,876 20
Total (Acct. 427):	10,876	0	10,876
Amortization of Debt Discount and Expense (428):			
AMORTIZATION OF DEBT DISCOUNT	496	██████████	496 21
Total (Acct. 428):	496	0	496
Amortization of Premium on Debt--Cr. (429):			
NONE	0	██████████	0 22
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0	██████████	0 23
Total (Acct. 430):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	506		506 24
Total (Acct. 431):	506	0	506
Interest Charged to Construction--Cr. (432):			
NONE	0		0 25
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	11,878	0	11,878
NET INCOME:	324,721	129,042	453,763
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	5,070,112	909,228	5,979,340 26
Total (Acct. 216):	5,070,112	909,228	5,979,340
Balance Transferred from Income (433):			
Derived	324,721	129,042	453,763 27
Total (Acct. 433):	324,721	129,042	453,763
Miscellaneous Credits to Surplus (434):			
NONE	0	0	0 28
Total (Acct. 434):	0	0	0
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 29
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 30
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	0	0	0 31
Total (Acct. 439)--Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	5,394,833	1,038,270	6,433,103

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- | |
|---|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|---|

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	513,867	3,262,877	0	0	3,776,744	1
Less: interdepartmental sales	470	20,856	0	0	21,326	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	513,397	3,242,021	0	0	3,755,418	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	146,684		146,684	1
Electric operating expenses	193,644		193,644	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts	1,241		1,241	8
Electric utility plant accounts	33,331		33,331	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	374,900	0	374,900	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	2.5	1
Electric	4.5	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	8,336,729	7,888,955	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	3,703,798	3,433,765	2
Net Utility Plant	4,632,931	4,455,190	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	143	143	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	143	143	
Investment in Municipality (123)	0	0	5
Other Investments (124)	6,606	6,606	6
Special Funds (125)	0	0	7
Total Other Property and Investments	6,749	6,749	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	173,674	163,175	8
Temporary Cash Investments (132)	2,737,410	2,490,510	9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	339,730	344,984	11
Other Accounts Receivable (143)	16,264	0	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	0	31,470	14
Materials and Supplies (150)	99,644	83,868	15
Prepayments (165)	7,489	7,489	16
Other Current and Accrued Assets (170)	12,844	12,844	17
Total Current and Accrued Assets	3,387,055	3,134,340	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	2,481	2,977	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	2,421	38,578	20
Total Deferred Debits	4,902	41,555	
Total Assets and Other Debits	8,031,637	7,637,834	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	588,715	556,715	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	6,433,103	5,979,340	23
Total Proprietary Capital	7,021,818	6,536,055	
LONG-TERM DEBT			
Bonds (221)	0	0	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	195,000	215,000	26
Total Long-Term Debt	195,000	215,000	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	192,431	203,130	28
Payables to Municipality (233)	(3,618)	1,103	29
Customer Deposits (235)	13,833	8,786	30
Taxes Accrued (236)	152,007	140,793	31
Interest Accrued (237)	3,747	4,336	32
Other Current and Accrued Liabilities (238)	6,867	6,409	33
Total Current and Accrued Liabilities	365,267	364,557	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)			35
Other Deferred Credits (253)	368,919	451,981	36
Total Deferred Credits	368,919	451,981	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)	80,633	70,241	39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	80,633	70,241	
Total Liabilities and Other Credits	8,031,637	7,637,834	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	3,762,455	0	0	4,126,500	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	3,051,121	0	0	3,747,852	2
Utility Plant in Service - Contributed Plant (101.2)	969,674	0	0	568,082	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)					9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
Total Utility Plant	4,020,795	0	0	4,315,934	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	971,004	0	0	2,198,915	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	219,167	0	0	314,712	13
Total Accumulated Provision	1,190,171	0	0	2,513,627	
Net Utility Plant	2,830,624	0	0	1,802,307	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	903,591	2,031,421			2,935,012	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	73,952	167,894			241,846	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	3,734				3,734	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	77,686	167,894	0	0	245,580	16
Debits during year						17
Book cost of plant retired	10,273	400			10,673	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	10,273	400	0	0	10,673	25
Balance end of year (110.1)	971,004	2,198,915	0	0	3,169,919	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	203,708	295,045			498,753	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	15,459	19,667			35,126	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	15,459	19,667	0	0	35,126	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (110.1)	219,167	314,712	0	0	533,879	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
Land	143			143	2
Total Nonutility Property (121)	143	0	0	143	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	143	0	0	143	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	<u>0</u>	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	<u>0</u>	
Balance end of year	<u><u>0</u></u>	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	0	1
Other			83,369		83,369	67,522	2
Total Electric Utility					83,369	67,522	

Account	Total End of Year	Amount Prior Year	
Electric utility total	83,369	67,522	1
Water utility	16,275	16,346	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	99,644	83,868	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
1997 GENERAL OBLIGATION REFUNDING BONDS	496	428	2,481	1
Total			<u><u>2,481</u></u>	
Unamortized premium on debt (251)				
NONE				2
Total			<u><u>0</u></u>	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	556,715	1
Changes during year (explain):		
ELECTRIC CAPITAL ADDITIONS	32,000	2
Balance end of year	<u><u>588,715</u></u>	

BONDS (ACCT. 221)

- 1. Report hereunder information required for each separate issue of bonds.
- 2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
- 3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)
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NONE

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Other Long-Term Debt (224)					
1997 GENERAL OBLIGATION REFUNDING BONDS	09/30/1997	03/01/2015	4.00%	195,000	1
Total for Account 224				195,000	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	140,793	1
Accruals:		
Charged water department expense	79,855	2
Charged electric department expense	103,460	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	183,315	
Taxes paid during year:		
County, state and local taxes	138,767	6
Social Security taxes	27,606	7
PSC Remainder Assessment	3,904	8
Other (explain):		
GROSS RECEIPTS TAX	1,824	9
Total payments and other debits	172,101	
Balance end of year	152,007	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
Subtotal	0	0	0	0	
Advances from Municipality (223)					
NONE	0			0	2
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
1997 GENERAL OBLIGATION REFUNDING BONDS	3,620	10,876	11,680	2,816	3
Subtotal	3,620	10,876	11,680	2,816	
Notes Payable (231)					
Customer deposits	716	506	291	931	4
Subtotal	716	506	291	931	
Total	4,336	11,382	11,971	3,747	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
DEFERRED SPECIAL ASSESSMENTS	6,606	2
Total (Acct. 124):	6,606	
Special Funds (125):		
NONE		3
Total (Acct. 125):	0	
Notes Receivable (141):		
NONE		4
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	41,382	5
Electric	298,348	6
Sewer (Regulated)		7
Other (specify):		
NONE		8
Total (Acct. 142):	339,730	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		9
Merchandising, jobbing and contract work	16,264	10
Other (specify):		
NONE		11
Total (Acct. 143):	16,264	
Receivables from Municipality (145):		
NONE		12
Total (Acct. 145):	0	
Prepayments (165):		
PREPAID INSURANCE	7,489	13
Total (Acct. 165):	7,489	
Extraordinary Property Losses (182):		
NONE		14
Total (Acct. 182):	0	
Other Deferred Debits (183):		
ADVANCE TO CLEC - 1/1/01	2,421	15
Total (Acct. 183):	2,421	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Payables to Municipality (233):		
TAX ROLL AND JOINT METERING	(3,618)	16
Total (Acct. 233):	(3,618)	
Other Deferred Credits (253):		
Regulatory Liability	304,466	17
DEMAND SIDE MANAGEMENT/PUBLIC BENEFITS RECOVERED THRU RATES	57,847	18
ALLOWANCE FOR DEFERRED SPECIAL ASSESSMENTS	6,606	19
Total (Acct. 253):	368,919	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	2,972,448	3,673,904	0	0	6,646,352	1
Materials and Supplies	16,310	75,445	0	0	91,755	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (110.1)	937,297	2,115,168	0	0	3,052,465	4
Customer Advances for Construction					0	5
Regulatory Liability	130,295	183,685	0	0	313,980	6
NONE					0	7
Average Net Rate Base	1,921,166	1,450,496	0	0	3,371,662	
Net Operating Income	100,727	114,540	0	0	215,267	8
Net Operating Income as a percent of						
Average Net Rate Base	5.24%	7.90%	N/A	N/A	6.38%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	134,244	189,251	0	0	323,495	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	7,897	11,132	0	0	19,029	3
Other (specify):						
NONE					0	4
Balance End of Year	126,347	178,119	0	0	304,466	

FINANCIAL SECTION FOOTNOTES

Interest Accrued (Acct. 237) (Page F-18)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

Account 231 - Amount represents interest on customer deposits.

Balance Sheet End-of-Year Account Balances (Page F-19)

Other Deferred Debits (Acct 183): amortization requires PSC authorization. Provide date of authorization.

PSC authorization dates provided on applicable lines on schedule F-19.

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Account 143 - See specific line for details.

Account 145 - Done

Identification and Ownership - Contract Operations (Page iv)

General footnotes

ACCOUNTANTS' COMPILATION REPORT

To the Commission
Brodhead Water & Light Commission

We have compiled, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants, the balance sheets of the Brodhead Water & Light Commission, an enterprise fund of the City of Brodhead as of December 31, 2007 and 2006, and the related statements of income and retained earnings for the years then ended and the supplemental schedules as of and for the year ended December 31, 2007 in the accompanying prescribed form.

Our compilation was limited to presenting, in the form prescribed by the Public Service Commission of Wisconsin, information that is the representation of management. We have not audited or reviewed the financial statements and supplemental schedules referred to above and, accordingly, do not express an opinion or any other form of assurance on them.

The financial statements and related supplemental schedules are presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differ from accounting principles generally accepted in the United States of America. This report is intended solely for the information and use of the Public Service Commission of Wisconsin and is not intended and should not be used by anyone other than the specified party.

VIRCHOW, KRAUSE & COMPANY, LLP

Madison, Wisconsin
December 31, 2007

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	476,217	464,425	1
Total Sales of Water	476,217	464,425	
Other Operating Revenues			
Forfeited Discounts (470)	1,720	1,772	2
Miscellaneous Service Revenues (471)	980	0	3
Rents from Water Property (472)	30,363	30,871	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	4,587	4,325	6
Total Other Operating Revenues	37,650	36,968	
Total Operating Revenues	513,867	501,393	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	16,795	11,592	7
Pumping Expenses (620-625)	17,936	15,800	8
Water Treatment Expenses (630-635)	6,461	6,631	9
Transmission and Distribution Expenses (640-655)	67,120	39,701	10
Customer Accounts Expenses (901-904)	23,746	24,221	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-935)	127,275	117,735	13
Total Operation and Maintenance Expenses	259,333	215,680	
Other Operating Expenses			
Depreciation Expense (403)	73,952	71,884	14
Amortization Expense (404-407)		0	15
Taxes (408)	79,855	77,467	16
Total Other Operating Expenses	153,807	149,351	
Total Operating Expenses	413,140	365,031	
NET OPERATING INCOME	100,727	136,362	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential	1,130	52,763	223,431	4
Commercial	147	20,557	53,409	5
Industrial	5	2,461	3,843	6
Total Metered Sales to General Customers (461)	1,282	75,781	280,683	
Private Fire Protection Service (462)	11		9,046	7
Public Fire Protection Service (463)	1		175,333	8
Other Sales to Public Authorities (464)	20	1,242	10,685	9
Sales to Irrigation Customers (465)	0			10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)	2	40	470	12
Total Sales of Water	1,316	77,063	476,217	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
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NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	175,333	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify): NONE		4
Total Public Fire Protection Service (463)	175,333	
Forfeited Discounts (470):		
Customer late payment charges	1,720	5
Other (specify): NONE		6
Total Forfeited Discounts (470)	1,720	
Miscellaneous Service Revenues (471):		
CONNECTIONS/DISCONNECTIONS	980	7
Total Miscellaneous Service Revenues (471)	980	
Rents from Water Property (472):		
TOWER RENTAL	30,363	8
Total Rents from Water Property (472)	30,363	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	2,209	10
Other (specify): BULK WATER SALES	2,378	11
Total Other Water Revenues (474)	4,587	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)	10,612	5,658	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)	6,183	5,934	3
Maintenance of Water Source Plant (605)		0	4
Total Source of Supply Expenses	16,795	11,592	
PUMPING EXPENSES			
Operation Labor (620)		0	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	15,869	15,167	7
Operation Supplies and Expenses (623)		0	8
Maintenance of Pumping Plant (625)	2,067	633	9
Total Pumping Expenses	17,936	15,800	
WATER TREATMENT EXPENSES			
Operation Labor (630)		0	10
Chemicals (631)	6,461	6,631	11
Operation Supplies and Expenses (632)		0	12
Maintenance of Water Treatment Plant (635)		0	13
Total Water Treatment Expenses	6,461	6,631	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	16,249	8,906	14
Operation Supplies and Expenses (641)		0	15
Maintenance of Distribution Reservoirs and Standpipes (650)	2,274	6,410	16
Maintenance of Mains (651)	26,223	13,900	17
Maintenance of Services (652)	14,379	6,724	18
Maintenance of Meters (653)	2,985	2,494	19
Maintenance of Hydrants (654)	5,010	1,267	20
Maintenance of Other Plant (655)		0	21
Total Transmission and Distribution Expenses	67,120	39,701	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	6,138	6,254	22
Accounting and Collecting Labor (902)	16,267	16,501	23
Supplies and Expenses (903)	1,341	1,466	24
Uncollectible Accounts (904)	0	0	25
Total Customer Accounts Expenses	23,746	24,221	
SALES EXPENSES			
Sales Expenses (910)		0	26
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	28,846	30,153	27
Office Supplies and Expenses (921)	14,231	11,136	28
Administrative Expenses Transferred--Credit (922)		0	29
Outside Services Employed (923)	14,870	11,906	30
Property Insurance (924)	1,236	1,377	31
Injuries and Damages (925)	7,582	8,958	32
Employee Pensions and Benefits (926)	57,294	51,100	33
Regulatory Commission Expenses (928)		0	34
Miscellaneous General Expenses (930)	3,216	3,105	35
Transportation Expenses (933)		0	36
Maintenance of General Plant (935)		0	37
Total Administrative and General Expenses	127,275	117,735	
Total Operation and Maintenance Expenses	259,333	215,680	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		72,045	67,652	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,771	1,654	2
Net property tax equivalent		70,274	65,998	
Social Security		9,029	10,665	3
PSC Remainder Assessment		552	804	4
Other (specify): NONE			0	5
Total tax expense		79,855	77,467	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Green				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.202711				3
County tax rate	mills		5.334093				4
Local tax rate	mills		12.265396				5
School tax rate	mills		9.706687				6
Voc. school tax rate	mills		2.025154				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		29.534041				10
Less: state credit	mills		1.505858				11
Net tax rate	mills		28.028183				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		12.265396				14
Combined School Tax Rate	mills		11.731841				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		23.997237				17
Total Tax Rate	mills		29.534041				18
Ratio of Local and School Tax to Total	dec.		0.812528				19
Total tax net of state credit	mills		28.028183				20
Net Local and School Tax Rate	mills		22.773685				21
Utility Plant, Jan. 1	\$	3,762,455	3,762,455				22
Materials & Supplies	\$	16,346	16,346				23
Subtotal	\$	3,778,801	3,778,801				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	3,778,801	3,778,801				26
Assessment Ratio	dec.		0.837181				27
Assessed Value	\$	3,163,540	3,163,540				28
Net Local & School Rate	mills		22.773685				29
Tax Equiv. Computed for Current Year	\$	72,045	72,045				30
Tax Equivalent per 1994 PSC Report	\$	67,652					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	72,045					34

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	21,711		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	27,682		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	49,393	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	18,200		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	90,202		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	2,471		20
Total Pumping Plant	110,873	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	10,260		23
Total Water Treatment Plant	10,260	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			21,711	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			27,682	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	49,393	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			18,200	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			90,202	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			2,471	20
Total Pumping Plant	0	0	110,873	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			10,260	23
Total Water Treatment Plant	0	0	10,260	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	100		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	477,337		26
Transmission and Distribution Mains (343)	1,397,857	129,841	27
Fire Mains (344)	0		28
Services (345)	355,289	3,469	29
Meters (346)	136,558	2,237	30
Hydrants (348)	166,961	28,106	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	2,534,102	163,653	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	62,110		34
Office Furniture and Equipment (391)	6,524		35
Computer Equipment (391.1)	36,720	3,965	36
Transportation Equipment (392)	58,914		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	24,880		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	189,148	3,965	
Total utility plant in service directly assignable	2,893,776	167,618	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	2,893,776	167,618	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			100 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			477,337 26
Transmission and Distribution Mains (343)			1,527,698 27
Fire Mains (344)			0 28
Services (345)	400		358,358 29
Meters (346)	3,873		134,922 30
Hydrants (348)	6,000		189,067 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	10,273	0	2,687,482
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			62,110 34
Office Furniture and Equipment (391)			6,524 35
Computer Equipment (391.1)			40,685 36
Transportation Equipment (392)			58,914 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			24,880 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	193,113
Total utility plant in service directly assignable	10,273	0	3,051,121
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	10,273	0	3,051,121

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	621,976	88,703	27
Fire Mains (344)	0		28
Services (345)	175,568	1,416	29
Meters (346)	0		30
Hydrants (348)	71,135	10,876	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	868,679	100,995	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	0	0	
Total utility plant in service directly assignable	868,679	100,995	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	868,679	100,995	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)			710,679 27
Fire Mains (344)			0 28
Services (345)			176,984 29
Meters (346)			0 30
Hydrants (348)			82,011 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	0	0	969,674
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	969,674
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	0	0	969,674

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			7,330	7,330	1
February			8,150	8,150	2
March			8,011	8,011	3
April			6,828	6,828	4
May			8,402	8,402	5
June			8,453	8,453	6
July			9,875	9,875	7
August			7,382	7,382	8
September			6,509	6,509	9
October			6,875	6,875	10
November			6,340	6,340	11
December			6,640	6,640	12
Total annual pumpage	0	0	90,795	90,795	
Less: Water sold				77,063	13
Volume pumped but not sold				13,732	14
Volume sold as a percent of volume pumped				85%	15
Volume used for water production, water quality and system maintenance				1,592	16
Volume related to equipment/system malfunction				125	17
Non-utility volume NOT included in water sales				1,631	18
Total volume not sold but accounted for				3,348	19
Volume pumped but unaccounted for				10,384	20
Percent of water lost				11%	21
If more than 25%, indicate causes:					22
If more than 25%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				464	24
Date of maximum: 10/22/2007					25
Cause of maximum:					26
FLUSHING					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				119	27
Date of minimum: 3/25/2007					28
Total KWH used for pumping for the year				171,000	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
WELL-W 3RD AVE/11TH STREET	#1	995	12	600	Yes	1
WELL-W 4TH AVE/18TH STREET	#2	442	16	590	Yes	2

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	STANDBY EQUIPMENT	WELL #1	WELL #2	1
Location	1011 W. 4TH AVENUE	1011 W. 4TH AVENUE	1802 W. 4TH AVENUE	2
Purpose	S	P	P	3
Destination	D	D	D	4
Pump Manufacturer	UNKNOWN	FAIRBANKS	LAYNE	5
Year Installed	1956	1935	1960	6
Type	OTHER	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	100	620	620	8
Pump Motor or Standby Engine Mfr	FORD INDUSTRIAL	US MOTOR	US MOTOR	9 10
Year Installed	1956	1993	1960	11
Type	NATURAL GAS	ELECTRIC	ELECTRIC	12
Horsepower	60	60	60	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				14
Location				15
Purpose				16
Destination				17
Pump Manufacturer				18
Year Installed				19
Type				20
Actual Capacity (gpm)				21
Pump Motor or Standby Engine Mfr				22 23
Year Installed				24
Type				25
Horsepower				26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	A	B	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET	3
Year constructed	1921	1982	4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	5
Elevation difference in feet (See Headnote 3.)	145	143	6
Total capacity in gallons (actual)	80,000	500,000	7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	10.0000	10.0000	12
Is a corrosion control chemical used (yes, no)?	Y	Y	13
Is water fluoridated (yes, no)?	Y	Y	14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	1.500	0	0	0	0	0	1
M	D	2.000	330	0	0	0	330	2
M	D	4.000	9,233	0	0	0	9,233	3
M	D	6.000	54,656	0	0	0	54,656	4
M	D	8.000	27,300	2,660	0	0	29,960	5
M	D	10.000	38,184	2,163	0	0	40,347	6
M	D	12.000	940	0	0	0	940	7
Total Within Municipality			130,643	4,823	0	0	135,466	
Total Utility			130,643	4,823	0	0	135,466	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	1,141	1	1	0	1,141	183	1
M	1.000	210	31	0	0	241	114	2
M	1.250	2	0	0	0	2	0	3
M	1.500	9	0	0	0	9	0	4
M	2.000	49	5	1	0	53	24	5
M	4.000	10	0	0	0	10	0	6
M	6.000	7	0	0	0	7	0	7
M	8.000	3	0	0	0	3	0	8
M	10.000	1	0	0	0	1	0	9
Total Utility		1,432	37	2	0	1,467	321	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	1,329	24	77	0	1,276	144	1
1.000	13	0	0	0	13	0	2
1.250	0	0	0	0	0	0	3
1.500	20	1	1	0	20	0	4
2.000	28	0	0	0	28	0	5
3.000	8	0	0	0	8	0	6
4.000	1	0	0	0	1	0	7
8.000	2	0	0	0	2	0	8
Total:	1,401	25	78	0	1,348	144	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	1,115	97	0	21	1	42	1,276	1
1.000	0	9	0	2	0	2	13	2
1.250	0	0	0	0	0	0	0	3
1.500	0	16	0	2	0	2	20	4
2.000	0	11	3	4	2	8	28	5
3.000	0	2	0	4	0	2	8	6
4.000	0	0	0	0	0	1	1	7
8.000	0	0	0	0	2	0	2	8
Total:	1,115	135	3	33	5	57	1,348	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	184	16	8		192	2
Total Fire Hydrants	184	16	8	0	192	
Flushing Hydrants						
	1				1	3
Total Flushing Hydrants	1	0	0	0	1	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	192
Number of distribution system valves end of year:	556
Number of distribution valves operated during year:	480

WATER OPERATING SECTION FOOTNOTES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Account 640 - Increase is due to wage increases and one employee moved into the next level of sick and vacation accrual percentages.

Account 651 and 652 - More maintenance due to weather issues.

Water Mains (Page W-17)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Main Additions were financed by Utility and TIF.

Water Services (Page W-18)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Service additions were financed by Utility and TIF

Meters (Page W-19)

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	3,234,181	3,014,104	1
Total Sales of Electricity	3,234,181	3,014,104	
Other Operating Revenues			
Forfeited Discounts (450)	10,622	11,661	2
Miscellaneous Service Revenues (451)	1,960	1,020	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	11,569	11,257	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	4,545	652	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	28,696	24,590	
Total Operating Revenues	3,262,877	3,038,694	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	2,464,084	2,246,193	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	92,400	91,361	11
Customer Accounts Expenses (901-904)	26,614	26,220	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	293,885	302,899	14
Total Operation and Maintenance Expenses	2,876,983	2,666,673	
Other Expenses			
Depreciation Expense (403)	167,894	158,547	15
Amortization Expense (404-407)		0	16
Taxes (408)	103,460	98,743	17
Total Other Expenses	271,354	257,290	
Total Operating Expenses	3,148,337	2,923,963	
NET OPERATING INCOME	114,540	114,731	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	10,622	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	10,622	
Miscellaneous Service Revenues (451):		
CONNECTIONS/DISCONNECTIONS	1,960	3
Total Miscellaneous Service Revenues (451)	1,960	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE CONTRACT REVENUE	11,569	5
Total Rent from Electric Property (454)	11,569	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
MISCELLANEOUS	4,545	7
Total Other Electric Revenues (456)	4,545	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0		11
Fuel (539)	0		12
Operation Supplies and Expenses (540)	0		13
Maintenance of Other Power Production Plant (543)	0		14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	2,464,084	2,246,193	15
Other Expenses (546)	0		16
Total Other Power Supply Expenses	2,464,084	2,246,193	
Total Power Production Expenses	2,464,084	2,246,193	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0		17
Operation Supplies and Expenses (551)	0		18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)		0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	1,545	1,811	20
Line and Station Labor (561)	28,818	9,195	21
Line and Station Supplies and Expenses (562)	16,095	15,522	22
Street Lighting and Signal System Expenses (565)		0	23
Meter Expenses (566)	6,545	14,770	24
Customer Installations Expenses (567)		0	25
Miscellaneous Distribution Expenses (569)		0	26
Maintenance of Structures and Equipment (571)	1,964	3,172	27
Maintenance of Lines (572)	32,587	39,054	28
Maintenance of Line Transformers (573)		3,725	29
Maintenance of Street Lighting and Signal Systems (574)	4,846	4,112	30
Maintenance of Meters (575)		0	31
Maintenance of Miscellaneous Distribution Plant (576)		0	32
Total Distribution Expenses	92,400	91,361	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	8,799	8,476	33
Accounting and Collecting Labor (902)	16,356	16,330	34
Supplies and Expenses (903)	1,459	1,414	35
Uncollectible Accounts (904)		0	36
Total Customer Accounts Expenses	26,614	26,220	
SALES EXPENSES			
Sales Expenses (910)		0	37
Total Sales Expenses	0	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	40,820	35,527	38
Office Supplies and Expenses (921)	28,633	23,272	39
Administrative Expenses Transferred -- Credit (922)		0	40
Outside Services Employed (923)	26,826	26,828	41
Property Insurance (924)	2,295	2,558	42
Injuries and Damages (925)	14,081	16,635	43
Employee Pensions and Benefits (926)	164,971	167,805	44
Regulatory Commission Expenses (928)		0	45
Miscellaneous General Expenses (930)	7,514	12,049	46
Transportation Expenses (933)		0	47
Maintenance of General Plant (935)	8,745	18,225	48
Total Administrative and General Expenses	293,885	302,899	
 Total Operation and Maintenance Expenses	 2,876,983	 2,666,673	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		79,962	73,141	1
Social Security		18,323	20,864	2
Wisconsin Gross Receipts Tax		1,824	2,331	3
PSC Remainder Assessment		3,351	2,407	4
Other (specify): NONE			0	5
Total tax expense		103,460	98,743	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Green				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.202711				3
County tax rate	mills		5.334093				4
Local tax rate	mills		12.265396				5
School tax rate	mills		9.706687				6
Voc. school tax rate	mills		2.025154				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		29.534041				10
Less: state credit	mills		1.505858				11
Net tax rate	mills		28.028183				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		12.265396				14
Combined School Tax Rate	mills		11.731841				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		23.997237				17
Total Tax Rate	mills		29.534041				18
Ratio of Local and School Tax to Total	dec.		0.812528				19
Total tax net of state credit	mills		28.028183				20
Net Local and School Tax Rate	mills		22.773685				21
Utility Plant, Jan. 1	\$	4,126,500	4,126,500				22
Materials & Supplies	\$	67,522	67,522				23
Subtotal	\$	4,194,022	4,194,022				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	4,194,022	4,194,022				26
Assessment Ratio	dec.		0.837181				27
Assessed Value	\$	3,511,156	3,511,156				28
Net Local & School Rate	mills		22.773685				29
Tax Equiv. Computed for Current Year	\$	79,962	79,962				30
Tax Equivalent per 1994 PSC Report	\$	53,572					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	79,962					34

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	33,248		25
Structures and Improvements (352)	62,633		26
Station Equipment (353)	181,322	8,396	27
Towers and Fixtures (354)	39,969		28
Poles and Fixtures (355)	101,865		29
Overhead Conductors and Devices (356)	47,440		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	466,477	8,396	
DISTRIBUTION PLANT			
Land and Land Rights (360)	19,015		34
Structures and Improvements (361)	204,841		35
Station Equipment (362)	338,156		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	309,962	13,489	38
Overhead Conductors and Devices (365)	478,821	16,255	39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	164,631	13,362	41
Line Transformers (368)	222,738	11,990	42
Services (369)	255,192	9,330	43
Meters (370)	89,101	700	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	199,087	5,137	47
Total Distribution Plant	2,281,544	70,263	
GENERAL PLANT			
Land and Land Rights (389)	1,875		48
Structures and Improvements (390)	178,110	6,549	49
Office Furniture and Equipment (391)	15,599		50
Computer Equipment (391.1)	66,521	6,720	51
Transportation Equipment (392)	317,755	56,368	52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	82,379		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			33,248 25
Structures and Improvements (352)			62,633 26
Station Equipment (353)			189,718 27
Towers and Fixtures (354)			39,969 28
Poles and Fixtures (355)			101,865 29
Overhead Conductors and Devices (356)			47,440 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	474,873
DISTRIBUTION PLANT			
Land and Land Rights (360)			19,015 34
Structures and Improvements (361)			204,841 35
Station Equipment (362)			338,156 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			323,451 38
Overhead Conductors and Devices (365)			495,076 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			177,993 41
Line Transformers (368)			234,728 42
Services (369)			264,522 43
Meters (370)	400		89,401 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			204,224 47
Total Distribution Plant	400	0	2,351,407
GENERAL PLANT			
Land and Land Rights (389)			1,875 48
Structures and Improvements (390)			184,659 49
Office Furniture and Equipment (391)			15,599 50
Computer Equipment (391.1)			73,241 51
Transportation Equipment (392)			374,123 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			82,379 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	22,106		55
Power Operated Equipment (396)	149,319		56
Communication Equipment (397)	18,271		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	851,935	69,637	
Total utility plant in service directly assignable	3,599,956	148,296	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	3,599,956	148,296	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			22,106 55
Power Operated Equipment (396)			149,319 56
Communication Equipment (397)			18,271 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	921,572
Total utility plant in service directly assignable	400	0	3,747,852
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	400	0	3,747,852

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	135,021		38
Overhead Conductors and Devices (365)	94,032		39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	5,484	41,538	41
Line Transformers (368)	95,644		42
Services (369)	107,095		43
Meters (370)	43,038		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	46,230		47
Total Distribution Plant	526,544	41,538	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			135,021 38
Overhead Conductors and Devices (365)			94,032 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			47,022 41
Line Transformers (368)			95,644 42
Services (369)			107,095 43
Meters (370)			43,038 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			46,230 47
Total Distribution Plant	0	0	568,082
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	0	0	
Total utility plant in service directly assignable	526,544	41,538	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	526,544	41,538	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	568,082
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	0	568,082

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	28				28	1
7.2/12.5 kV (12kV)	1				1	2
14.4/24.9 kV (25kV)	0				0	3
Other:						
NONE					0	4
Underground Lines						
2.4/4.16 kV (4kV)	5		1		6	5
7.2/12.5 kV (12kV)	1				1	6
14.4/24.9 kV (25kV)					0	7
Other:						
NONE					0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	1				1	9
7.2/12.5 kV (12kV)	1				1	10
14.4/24.9 kV (25kV)					0	11
Other:						
NONE					0	12
Underground Lines						
2.4/4.16 kV (4kV)	2				2	13
7.2/12.5 kV (12kV)					0	14
14.4/24.9 kV (25kV)					0	15
Other:						
NONE					0	16
Transmission System						
Pole Lines						
34.5 kV	1				1	17
69 kV					0	18
115 kV					0	19
138 kV					0	20
Other:						
NONE					0	21
Underground Lines						
34.5 kV					0	22
69 kV					0	23
115 kV					0	24
138 kV					0	25
Other:						
NONE					0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
Total	0 4
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	1 7
Nonfarm	8
Total	1 9
Customers served at other than rural rates:	10
Farm	11
Nonfarm	12
Total	0 13
Total customers on rural lines at end of year	1 14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	7,167	Wednesday	01/17/2007	19:00	3,789	1
February	02	7,272	Monday	02/05/2007	19:00	3,661	2
March	03	6,881	Tuesday	03/06/2007	19:00	3,549	3
April	04	6,578	Wednesday	04/04/2007	21:00	3,308	4
May	05	6,716	Wednesday	05/30/2007	14:00	3,220	5
June	06	8,037	Tuesday	06/26/2007	14:00	3,474	6
July	07	7,826	Monday	07/09/2007	13:00	3,475	7
August	08	8,009	Thursday	08/02/2007	14:00	3,787	8
September	09	7,525	Wednesday	09/05/2007	14:00	3,162	9
October	10	6,652	Monday	10/08/2007	14:00	3,239	10
November	11	6,576	Thursday	11/29/2007	08:00	3,150	11
December	12	6,907	Monday	12/17/2007	08:00	3,461	12
Total		86,146				41,275	

System Name Brodhead Water & Light

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	WISCONSIN PUBLIC POWER INC

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	41,275	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	0	14
Total Source of Energy	41,275	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	40,077	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	40,077	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	1,198	27
Total Energy Losses	1,198	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	2.9025%	29
Total Disposition of Energy	41,275	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL	RG-1	1,498	13,489	1
Total Sales for Residential Sales		1,498	13,489	
Commercial & Industrial				
SMALL POWER	CP-1	18	3,700	2
LARGE POWER	CP-2	3	6,485	3
INDUSTRIAL	CP-3	2	11,674	4
COMMERCIAL/INTERDEPARTMENTAL	GS-1	283	4,433	5
Total Sales for Commercial & Industrial		306	26,292	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1	9	296	6
Total Sales for Public Street & Highway Lighting		9	296	
Sales for Resale				
NONE				7
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		1,813	40,077	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		1,052,411	165,911	1,218,322	1
0	0	1,052,411	165,911	1,218,322	
12,067	14,508	244,902	46,366	291,268	2
14,188	15,235	351,828	78,374	430,202	3
31,734	33,221	676,389	138,265	814,654	4
		372,814	55,755	428,569	5
57,989	62,964	1,645,933	318,760	1,964,693	
		47,686	3,480	51,166	6
0	0	47,686	3,480	51,166	
				0	7
0	0	0	0	0	
57,989	62,964	2,746,030	488,151	3,234,181	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI		WPPI		1
Point of Delivery	CENTRAL SUBSTATION		NORTH SUBSTATION		2
Type of Power Purchased (firm, dump, etc.)	firm		firm		3
Voltage at Which Delivered	69000		69000		4
Point of Metering	substation		substation		5
Total of 12 Monthly Maximum Demands -- kW	38,803		38,041		6
Average load factor	66.4332%		66.7341%		7
Total Cost of Purchased Power					8
Average cost per kWh	0.0000		0.0000		9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	831	853	808	882	12
February	778	819	762	859	13
March	781	789	762	829	14
April	713	722	697	753	15
May	739	688	733	759	16
June	788	761	778	823	17
July	801	831	740	837	18
August	923	807	881	876	19
September	702	791	640	784	20
October	770	724	724	721	21
November	741	764	666	722	22
December	766	936	654	842	23
Total kWh (000)	9,333	9,485	8,845	9,687	24
					25
					26
					27
	(d)		(e)		28
Name of Vendor	WPPI				29
Point of Delivery	South Substation				30
Voltage at Which Delivered	firm				31
Point of Metering	69000				32
Type of Power Purchased (firm, dump, etc.)	substation				33
Total of 12 Monthly Maximum Demands -- kW	14646				34
Average load factor	36.6831%				35
Total Cost of Purchased Power					36
Average cost per kWh	0.0000				37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January	250	165			40
February	266	177			41
March	236	151			42
April	259	164			43
May	202	100			44
June	218	106			45
July	161	105			46
August	204	95			47
September	157	88			48
October	214	85			49
November	170	87			50
December	166	96			51
Total kWh (000)	2,503	1,419			52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u>0</u>
						1

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)		
Total				0	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)
NONE							

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation			(f)
	(b)	(c)	(d)	
Name of Substation	#1 North	#2 Central	#3 South	1
Voltage--High Side	69,000	69,000	69,000	2
Voltage--Low Side	4,160	4,160	12,470	3
Num. Main Transformers in Operation	1	1	1	4
Total Capacity of Transformers in kVA	5,000	7,500	10,000	5
Number of Spare Transformers on Hand	0	0	0	6
15-Minute Maximum Demand in kW				7
Dt and Hr of Such Maximum Demand				8
				9
Kwh Output				10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				(l)
	(h)	(i)	(j)	(k)	
Name of Substation					11
Voltage--High Side					12
Voltage--Low Side					13
Num. of Main Transformers in Operation					14
Total Capacity of Transformers in kVA					15
Number of Spare Transformers on Hand					16
15-Minute Maximum Demand in kW					17
Dt and Hr of Such Maximum Demand					18
					19
Kwh Output					20

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				(r)
	(n)	(o)	(p)	(q)	
Name of Substation					21
Voltage--High Side					22
Voltage--Low Side					23
Num. of Main Transformers in Operation					24
Capacity of Transformers in kVA					25
Number of Spare Transformers on Hand					26
15-Minute Maximum Demand in kW					27
Dt and Hr of Such Maximum Demand					28
					29
Kwh Output					30

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,934	634	18,354	1
Acquired during year	10	24	1,358	2
Total	1,944	658	19,712	3
Retired during year	19		130	4
Sales, transfers or adjustments increase (decrease)			0	5
Number end of year	1,925	658	19,582	6
Number end of year accounted for as follows:				7
In customers' use	1,790	568	16,771	8
In utility's use	11	0	0	9
				10
Locked meters on customers' premises	0			11
In stock	124	90	2,811	12
Total end of year	1,925	658	19,582	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	340	181,514	1
Sodium Vapor	250	33	41,940	2
Total		373	223,454	
Ornamental				
Sodium Vapor	100	12	6,468	3
Sodium Vapor	250	49	69,712	4
Sodium Vapor	400	3	4,268	5
Total		64	80,448	
Other				
Incandescent	68	2	736	6
Total		2	736	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Account 566 - Decrease is due to less meter testing and other meter operation activities.

Account 561 - Account has not been used much in the past. Now it is utilized by crew members for updating maps, etc. This time has been charged to maintenance in the past.

Account 935 - Less maintenance than in previous years.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

Account 392 - Amount represents additions to utility plant financed by the utility.
