



3013 (02-02-05)

ANNUAL REPORT

OF

Name: SUN PRAIRIE WATER AND LIGHT COMMISSION

Principal Office: 125 W MAIN ST
P.O. BOX 867
SUN PRAIRIE, WI 53590-0867

For the Year Ended: DECEMBER 31, 2007

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

TABLE OF CONTENTS

Schedule Name	Page
General Rules for Reporting	i
Signature Page	ii
Table of Contents	iii
Identification and Ownership	iv
FINANCIAL SECTION	
Income Statement	F-01
Income Statement Account Details	F-02
Income from Merchandising, Jobbing & Contract Work (Accts. 415-416)	F-03
Revenues Subject to Wisconsin Remainder Assessment	F-04
Full-Time Employees (FTE)	F-05
Distribution of Total Payroll	F-05
Balance Sheet	F-06
Net Utility Plant	F-07
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 111.1)	F-08
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 111.2)	F-09
Net Nonutility Property (Accts. 121 & 122)	F-10
Accumulated Provision for Uncollectible Accounts-Cr. (Acct. 144)	F-11
Materials and Supplies	F-12
Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251)	F-13
Capital Paid in by Municipality (Acct. 200)	F-14
Bonds (Accts. 221 and 222)	F-15
Notes Payable & Miscellaneous Long-Term Debt	F-16
Taxes Accrued (Acct. 236)	F-17
Interest Accrued (Acct. 237)	F-18
Balance Sheet End-of-Year Account Balances	F-19
Return on Rate Base Computation	F-20
Important Changes During the Year	F-21
Regulatory Liability - Pre-2003 Historical Accumulated Depreciation on Contributed Utility	F-22
Financial Section Footnotes	F-23
WATER OPERATING SECTION	
Water Operating Revenues & Expenses	W-01
Water Operating Revenues - Sales of Water	W-02
Sales for Resale (Acct. 466)	W-03
Other Operating Revenues (Water)	W-04
Water Operation & Maintenance Expenses	W-05
Taxes (Acct. 408 - Water)	W-06
Property Tax Equivalent (Water)	W-07
Property Tax Equivalent (Water)	W-07
Water Utility Plant in Service --Plant Financed by Utility or Municipality--	W-08
Water Utility Plant in Service --Plant Financed by Contributions--	W-10
Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality	W-12
Accumulated Provision for Depreciation - Water --Plant Financed by Contributions--	W-14
Source of Supply, Pumping and Purchased Water Statistics	W-16
Sources of Water Supply - Ground Waters	W-17
Sources of Water Supply - Surface Waters	W-18
Pumping & Power Equipment	W-19
Reservoirs, Standpipes & Water Treatment	W-20
Water Mains	W-21
Water Services	W-22

TABLE OF CONTENTS

Schedule Name	Page
WATER OPERATING SECTION	
Meters	W-23
Hydrants and Distribution System Valves	W-24
Water Operating Section Footnotes	W-25
ELECTRIC OPERATING SECTION	
Electric Operating Revenues & Expenses	E-01
Other Operating Revenues (Electric)	E-02
Electric Operation & Maintenance Expenses	E-03
Taxes (Acct. 408 - Electric)	E-04
Property Tax Equivalent (Electric)	E-05
Property Tax Equivalent (Electric)	E-05
Electric Utility Plant in Service --Plant Financed by Utility or Municipality--	E-06
Electric Utility Plant in Service --Plant Financed by Contributions--	E-08
Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipal	E-10
Accumulated Provision for Depreciation - Electric --Plant Financed by Contributions--	E-12
Transmission and Distribution Lines	E-14
Rural Line Customers	E-15
Monthly Peak Demand and Energy Usage	E-16
Electric Energy Account	E-17
Sales of Electricity by Rate Schedule	E-18
Purchased Power Statistics	E-20
Production Statistics Totals	E-21
Production Statistics	E-22
Internal Combustion Generation Plants	E-23
Steam Production Plants	E-23
Hydraulic Generating Plants	E-25
Substation Equipment	E-27
Electric Distribution Meters & Line Transformers	E-28
Street Lighting Equipment	E-29
Electric Operating Section Footnotes	E-30

IDENTIFICATION AND OWNERSHIP

Exact Utility Name: SUN PRAIRIE WATER AND LIGHT COMMISSION

Utility Address: 125 W MAIN ST
P.O. BOX 867
SUN PRAIRIE, WI 53590-0867

When was utility organized? 9/1/1910

Report any change in name:

Effective Date:

Utility Web Site: www.spwl.net

Utility employee in charge of correspondence concerning this report:

Name: MR RICK WICKLUND

Title: UTILITY MANAGER

Office Address:

125 W MAIN ST
P.O. BOX 867
SUN PRAIRIE, WI 53590-0867

Telephone: (608) 837 - 5500 EXT 231

Fax Number: (608) 825 - 6001

E-mail Address: RWICKLU@WPPISYS.ORG

President, chairman, or head of utility commission/board or committee:

Name: KENT ORFAN

Title: CHAIRMAN

Office Address:

2580 SAINT ALBERT DR
SUN PRAIRIE, WI 53590

Telephone: (608) 837 - 6655

Fax Number:

E-mail Address: KENT@E-MEDIARESOURCES.COM

Are records of utility audited by individuals or firms, other than utility employee? YES

Individual or firm, if other than utility employee, auditing utility records:

Name: AMY MANTHEY

Title: MANAGER

Office Address: VIRCHOW KRAUSE

10 TERRACE CT
MADISON, WI 53707

Telephone: (800) 362 - 7301

Fax Number:

E-mail Address: AMANTHEY@VIRCHOWKRAUSE.COM

Date of most recent audit report: 12/31/2007

Period covered by most recent audit: 1/01/07-12/31/07

IDENTIFICATION AND OWNERSHIP

Names and titles of utility management including manager or superintendent:

Name: MR RICK WICKLUND

Title: UTILITY MANAGER

Office Address:

125 W MAIN ST
P.O. BOX 867
SUN PRAIRIE, WI 53590-0867

Telephone: (608) 837 - 5500

Fax Number: (608) 825 - 6001

E-mail Address: RWICKLUND@WPPISYS.ORG

Name of utility commission/committee: SUN PRAIRIE WATER AND LIGHT COMMISSION

Names of members of utility commission/committee:

- MR TED CHASE, COMMISSIONER
 - MS NANCY EVERSON, SEC-TREAS
 - MR RUSS FASSBENDER, COUNCIL/COMMISSIONER
 - MR GLENN FENSKE, COMMISSIONER
 - MR JOHN MULLER, VICE-CHAIRMAN
 - MR KENT ORFAN, CHAIRMAN
 - MR STEVE VILLAND, COUNCIL/COMMISSIONER
-

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name:

Contact Person:

Title:

Telephone: () -

Fax Number: () -

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

NONE

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	21,101,849	18,577,913	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	17,028,928	14,865,876	2
Depreciation Expense (403)	1,035,423	1,014,838	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	1,150,977	1,025,595	5
Total Operating Expenses	19,215,328	16,906,309	
Net Operating Income	1,886,521	1,671,604	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	1,886,521	1,671,604	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	(12,247)	(19,933)	9
Interest and Dividend Income (419)	825,226	559,224	10
Miscellaneous Nonoperating Income (421)	811,000	3,601,506	11
Total Other Income	1,623,979	4,140,797	
Total Income	3,510,500	5,812,401	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(83,529)	(83,529)	12
Other Income Deductions (426)	427,304	388,747	13
Total Miscellaneous Income Deductions	343,775	305,218	
Income Before Interest Charges	3,166,725	5,507,183	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	230,863	252,526	14
Amortization of Debt Discount and Expense (428)	4,167	4,187	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	562	1,709	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	235,592	258,422	
Net Income	2,931,133	5,248,761	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	45,164,984	39,916,223	20
Balance Transferred from Income (433)	2,931,133	5,248,761	21
Miscellaneous Credits to Surplus (434)	367,667	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	48,463,784	45,164,984	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	21,101,849	█	21,101,849	1
Total (Acct. 400):	21,101,849	0	21,101,849	
Operation and Maintenance Expense (401-402):				
Derived	17,028,928	█	17,028,928	2
Total (Acct. 401-402):	17,028,928	0	17,028,928	
Depreciation Expense (403):				
Derived	1,035,423	█	1,035,423	3
Total (Acct. 403):	1,035,423	0	1,035,423	
Amortization Expense (404-407):				
Derived	0	█	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	1,150,977	█	1,150,977	5
Total (Acct. 408):	1,150,977	0	1,150,977	
Revenues from Utility Plant Leased to Others (412):				
	0	█	0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0	█	0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	1,886,521	0	1,886,521	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0	█	0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE	0	█	0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
RENTAL INCOME 127 SOUTH ST	(12,247)	█	(12,247)	10
Total (Acct. 418):	(12,247)	0	(12,247)	
Interest and Dividend Income (419):				
ATC DIVIDEND	555,205	0	555,205	11

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
BANK OF SUN PRAIRIE	69,719	0	69,719 12
HIGH YIELD	3,522	0	3,522 13
AMCORE	9,358	0	9,358 14
M&I REDEMPTION	15,521	0	15,521 15
WI INVESTMENT POOL	4,035	0	4,035 16
CD'S	27,718	0	27,718 17
MISC OTHER A/R	1,417	0	1,417 18
20% ATC DIVIDEND REINVESTMENT	138,731	0	138,731 19
Total (Acct. 419):	825,226	0	825,226
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	[REDACTED]	379,702	379,702 20
Contributed Plant - Electric	[REDACTED]	388,229	388,229 21
FEE TO CITY FOR BILLING STORMWATER	43,069	0	43,069 22
Total (Acct. 421):	43,069	767,931	811,000
TOTAL OTHER INCOME:	856,048	767,931	1,623,979

MISCELLANEOUS INCOME DEDUCTIONS

Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(83,529)	[REDACTED]	(83,529) 23
NONE	0	0	0 24
Total (Acct. 425):	(83,529)	0	(83,529)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	266,291	266,291 25
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	161,013	161,013 26
NONE	0	0	0 27
Total (Acct. 426):	0	427,304	427,304
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(83,529)	427,304	343,775

INTEREST CHARGES**Interest on Long-Term Debt (427):**

Derived	230,863	[REDACTED]	230,863 28
Total (Acct. 427):	230,863	0	230,863

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Amortization of Debt Discount and Expense (428):			
AMORT. OF DEBT EXPENSE	4,167		4,167 29
Total (Acct. 428):	4,167	0	4,167
Amortization of Premium on Debt--Cr. (429):			
NONE	0		0 30
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0		0 31
Total (Acct. 430):	0	0	0
Other Interest Expense (431):			
Derived	562		562 32
Total (Acct. 431):	562	0	562
Interest Charged to Construction--Cr. (432):			
NONE	0		0 33
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	235,592	0	235,592
NET INCOME:	2,590,506	340,627	2,931,133
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	25,014,903	20,150,081	45,164,984 34
Total (Acct. 216):	25,014,903	20,150,081	45,164,984
Balance Transferred from Income (433):			
Derived	2,590,506	340,627	2,931,133 35
Total (Acct. 433):	2,590,506	340,627	2,931,133
Miscellaneous Credits to Surplus (434):			
2006 PSC ADJUSTMENT DO TO 2006 AUDIT ADJUSTMEN	20,257	0	20,257 36
ATC 1/1/07 VALUATION ADJUSTMENT PER AUDIT	347,410	0	347,410 37
Total (Acct. 434):	367,667	0	367,667
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 38
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 39
Total (Acct. 436)--Debit:	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
EARNED SURPLUS			
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	0	0	0 40
Total (Acct. 439)--Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	27,973,076	20,490,708	48,463,784

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)	0	0			0	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	2,215,917	18,885,932	0	0	21,101,849	1
Less: interdepartmental sales	661	181,658	0	0	182,319	2
Less: interdepartmental rents	0	154,194		0	154,194	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	2,215,256	18,550,080	0	0	20,765,336	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	438,098	15,645	453,743	1
Electric operating expenses	517,316	18,494	535,810	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses	68,424	2,441	70,865	7
Water utility plant accounts	15,685	556	16,241	8
Electric utility plant accounts	363,773	12,993	376,766	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	50,129	(50,129)	0	18
All other accounts			0	19
Total Payroll	1,453,425	0	1,453,425	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	11	1
Electric	16	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101-107)	61,419,500	58,911,559	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	13,981,854	12,671,997	2
Net Utility Plant	47,437,646	46,239,562	
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	47,437,646	46,239,562	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	100,000	100,000	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	72,225	64,125	6
Net Nonutility Property	27,775	35,875	
Investment in Municipality (123)	0	0	7
Other Investments (124)	3,943,229	3,103,909	8
Special Funds (125-128)	1,657,124	1,611,842	9
Total Other Property and Investments	5,628,128	4,751,626	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	2,830,778	2,264,737	10
Special Deposits (132-134)	0	0	11
Working Funds (135)	1,700	1,700	12
Temporary Cash Investments (136)			13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	1,293,940	1,398,248	15
Other Accounts Receivable (143)	399,040	446,707	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	72,151	95,060	18
Materials and Supplies (151-163)	516,235	469,882	19
Prepayments (165)	0	0	20
Interest and Dividends Receivable (171)			21
Accrued Utility Revenues (173)	1,160,047	785,403	22
Miscellaneous Current and Accrued Assets (174)			23
Total Current and Accrued Assets	6,273,891	5,461,737	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	38,802	42,969	24
Other Deferred Debits (182-186)	0	0	25
Total Deferred Debits	38,802	42,969	
Total Assets and Other Debits	59,378,467	56,495,894	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	1,445,203	1,445,203	26
Appropriated Earned Surplus (215)			27
Unappropriated Earned Surplus (216)	48,463,784	45,164,984	28
Total Proprietary Capital	49,908,987	46,610,187	
LONG-TERM DEBT			
Bonds (221-222)	5,295,700	5,807,925	29
Advances from Municipality (223)	0	0	30
Other Long-Term Debt (224)	0	0	31
Total Long-Term Debt	5,295,700	5,807,925	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	32
Accounts Payable (232)	1,406,301	1,366,099	33
Payables to Municipality (233)	49,803	32,389	34
Customer Deposits (235)	13,607	12,497	35
Taxes Accrued (236)	1,034,641	931,340	36
Interest Accrued (237)	60,307	71,805	37
Matured Long-Term Debt (239)			38
Matured Interest (240)			39
Tax Collections Payable (241)	1,617	3,864	40
Miscellaneous Current and Accrued Liabilities (242)	127,648	148,894	41
Total Current and Accrued Liabilities	2,693,924	2,566,888	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	42
Customer Advances for Construction (252)			43
Other Deferred Credits (253)	1,479,856	1,510,894	44
Total Deferred Credits	1,479,856	1,510,894	
OPERATING RESERVES			
Property Insurance Reserve (261)			45
Injuries and Damages Reserve (262)			46
Pensions and Benefits Reserve (263)			47
Miscellaneous Operating Reserves (265)			48
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	59,378,467	56,495,894	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	30,856,233	0	0	28,055,326	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	12,620,014	0	0	24,125,897	2
Utility Plant in Service - Contributed Plant (101.2)	18,973,941	0	0	4,690,303	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)				16,855	7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	12,790			979,700	9
Total Utility Plant	31,606,745	0	0	29,812,755	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	2,741,178	0	0	8,082,140	10
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	2,009,737	0	0	1,148,799	11
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					12
Accumulated Provision for Depreciation of Property Held for Future Use (113)					13
Accumulated Provision for Amortization of Utility Plant in Service (114)					14
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					15
Accumulated Provision for Amortization of Property Held for Future Use (116)					16
Total Accumulated Provision	4,750,915	0	0	9,230,939	
Net Utility Plant	26,855,830	0	0	20,581,816	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	2,510,371	7,405,625			9,915,996	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	246,039	789,384			1,035,423	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	26,114				26,114	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	366	29,701			30,067	10
Other credits (specify):						11
CHARGES TO 184 EQUIPMENT		75,427			75,427	12
					0	13
					0	14
					0	15
Total credits	272,519	894,512	0	0	1,167,031	16
Debits during year						17
Book cost of plant retired	41,712	217,997			259,709	18
Cost of removal	0	0			0	19
Other debits (specify):						20
					0	
					0	
					0	23
					0	24
Total debits	41,712	217,997	0	0	259,709	25
Balance end of year (111.1)	2,741,178	8,082,140	0	0	10,823,318	26

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	1,749,330	1,006,671			2,756,001	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	266,291	161,013			427,304	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	0	0			0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	266,291	161,013	0	0	427,304	16
Debits during year						17
Book cost of plant retired	5,884	18,885			24,769	18
Cost of removal	0	0			0	19
Other debits (specify):						20
					0	
					0	
					0	23
					0	24
Total debits	5,884	18,885	0	0	24,769	25
Balance end of year (111.1)	2,009,737	1,148,799	0	0	3,158,536	26

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
LAND AND HOUSE @ 127 SOUTH ST	100,000			100,000	3
Total Nonutility Property (121)	100,000	0	0	100,000	
Less accum. prov. depr. & amort. (122)	64,125	8,100		72,225	4
 Net Nonutility Property	 35,875	 (8,100)	 0	 27,775	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			501,966		501,966	453,840	3
Total Electric Utility					501,966	453,840	

Account	Total End of Year	Amount Prior Year	
Electric utility total	501,966	453,840	1
Water utility (154)	14,269	16,042	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	516,235	469,882	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
1999 REVENUE BOND	1,308	0	8,175	1
2003 REVENUE BOND	1,415	0	14,514	2
2005 REVENUE BOND	1,443	0	16,113	3
Total			38,802	
Unamortized premium on debt (251)				
NONE				4
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	1,445,203	1
Changes during year (explain):		2
Balance end of year	<u>1,445,203</u>	

BONDS (ACCTS. 221 AND 222)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1999 REVENUE BOND	04/01/1999	04/01/2014	4.63%	965,700	1
2003 REVENUE BOND	02/03/2003	04/01/2018	4.40%	2,875,000	2
2005 REVENUE BOND	06/01/2005	06/01/2020	5.00%	1,455,000	3
Total Bonds (Account 221):				5,295,700	
Total Reacquired Bonds (Account 222)				0	4

Net amount of bonds outstanding December 31: 5,295,700

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)
--	----------------------------------	--	----------------------------------	---

NONE

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	931,340	1
Accruals:		
Charged water department expense	540,335	2
Charged electric department expense	494,306	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	1,034,641	
Taxes paid during year:		
County, state and local taxes	931,340	6
Social Security taxes		7
PSC Remainder Assessment		8
Other (explain):		
NONE		9
Total payments and other debits	931,340	
Balance end of year	1,034,641	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
2003 BOND*	31,901	126,032	128,132	29,801	2
1999 BOND	18,399	44,927	52,307	11,019	3
2005 BOND	16,250	59,904	61,603	14,551	4
Subtotal	66,550	230,863	242,042	55,371	
Advances from Municipality (223)					
NONE	0			0	5
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	6
Subtotal	0	0	0	0	
Notes Payable (231)					
CUSTOMER DEPOSITS*	5,255	562	881	4,936	7
Subtotal	5,255	562	881	4,936	
Total	71,805	231,425	242,923	60,307	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
ATC TRANSMISSION	3,943,229	2
Total (Acct. 124):	3,943,229	
Sinking Funds (125):		
NONE		3
Total (Acct. 125):	0	
Depreciation Fund (126):		
NONE		4
Total (Acct. 126):	0	
Other Special Funds (128):		
STATE OF WISC INVESTMENT FUND	77,309	5
M&I REDEMPTION FUND	482,197	6
BANK OF SUN PRAIRIE CD'S	785,117	7
INVESTMENTS- AMCORE BANK	219,065	8
INSURANCE DEDUCTIBLE RESERVE	7,520	9
YIGH YIELD BOND RESERVE	85,916	10
Total (Acct. 128):	1,657,124	
Interest Special Deposits (132):		
NONE		11
Total (Acct. 132):	0	
Other Special Deposits (134):		
NONE		12
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		13
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	160,993	14
Electric	1,132,947	15
Sewer (Regulated)		16
Other (specify):		
NONE		17
Total (Acct. 142):	1,293,940	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)
Other Accounts Receivable (143):	
Sewer (Non-regulated)	18
Merchandising, jobbing and contract work	399,040 19
Other (specify):	
NONE	20
Total (Acct. 143):	399,040
Receivables from Municipality (145):	
TAXROLLED TO PROPERTY TAXES	50,762 21
SEWER COST ALLOCATION	18,873 22
WORK ORDERS DUE FROM CITY	2,516 23
Total (Acct. 145):	72,151
Prepayments (165):	
NONE	24
Total (Acct. 165):	0
Extraordinary Property Losses (182):	
NONE	25
Total (Acct. 182):	0
Preliminary Survey and Investigation Charges (183):	
NONE	26
Total (Acct. 183):	0
Clearing Accounts (184):	
NONE	27
Total (Acct. 184):	0
Temporary Facilities (185):	
NONE	28
Total (Acct. 185):	0
Miscellaneous Deferred Debits (186):	
NONE	29
Total (Acct. 186):	0
Payables to Municipality (233):	
SET UP DEC A/P TO CITY	49,803 30
Total (Acct. 233):	49,803
Other Deferred Credits (253):	
Regulatory Liability	1,336,453 31
DEFERRED INSURANCE CREDITS	(2,736) 32
PUBLIC BENEFITS-LOW INCOME REV	726,542 33
PUBLIC BENEFITS- LOW INCOME EXP	(639,743) 34

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Other Deferred Credits (253):		
PUB. BENEFITS -CONSERVATION EXPENSE	(667,202)	35
PUB BENEFITS - CONSERVATION REV	726,542	36
Total (Acct. 253):	1,479,856	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	11,944,651	23,626,248	0	0	35,570,899	1
Materials and Supplies	15,155	477,903	0	0	493,058	2
Other (specify):					0	3
Less Average:						
Reserve for Depreciation (111.1)	2,625,774	7,743,882	0	0	10,369,656	4
Customer Advances for Construction					0	5
Regulatory Liability	835,195	543,022	0	0	1,378,217	6
					0	7
Average Net Rate Base	8,498,837	15,817,247	0	0	24,316,084	
Net Operating Income	283,631	1,602,890	0	0	1,886,521	8
Net Operating Income as a percent of Average Net Rate Base	3.34%	10.13%	N/A	N/A	7.76%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	860,504	559,478	0	0	1,419,982	1
Add credits during year:					0	2
Deduct charges:						
Miscellaneous Amortization (425)	50,618	32,911	0	0	83,529	3
Other (specify):					0	4
Balance End of Year	809,886	526,567	0	0	1,336,453	

FINANCIAL SECTION FOOTNOTES

Interest Accrued (Acct. 237) (Page F-18)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

customer deposits listed

Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

acct 143 done
acct 145 done
acct 233 done
acct 145 done

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	2,043,810	1,955,491	1
Total Sales of Water	2,043,810	1,955,491	
Other Operating Revenues			
Forfeited Discounts (470)	12,186	11,585	2
Miscellaneous Service Revenues (471)	1,500	1,553	3
Rents from Water Property (472)	142,494	124,953	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	15,927	14,511	6
Total Other Operating Revenues	172,107	152,602	
Total Operating Revenues	2,215,917	2,108,093	
Operation and Maintenance Expenses			
Source of Supply Expense (600-617)	0	0	7
Pumping Expenses (620-633)	225,147	214,761	8
Water Treatment Expenses (640-652)	46,514	40,708	9
Transmission and Distribution Expenses (660-678)	234,323	203,639	10
Customer Accounts Expenses (901-905)	105,652	91,146	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-932)	503,782	473,769	13
Total Operation and Maintenance Expenses	1,115,418	1,024,023	
Other Operating Expenses			
Depreciation Expense (403)	246,039	213,448	14
Amortization Expense (404-407)		0	15
Taxes (408)	570,829	489,144	16
Total Other Operating Expenses	816,868	702,592	
Total Operating Expenses	1,932,286	1,726,615	
NET OPERATING INCOME	283,631	381,478	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial	92	1,743	14,423	2
Industrial				3
Total Unmetered Sales to General Customers (460)	92	1,743	14,423	
Metered Sales to General Customers (461)				
Residential	8,847	534,392	1,098,222	4
Commercial	865	229,587	302,759	5
Industrial	21	53,063	47,075	6
Total Metered Sales to General Customers (461)	9,733	817,042	1,448,056	
Private Fire Protection Service (462)	121		38,502	7
Public Fire Protection Service (463)	9,800		515,474	8
Other Sales to Public Authorities (464)	44	20,081	26,694	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)	1	142	661	12
Total Sales of Water	19,791	839,008	2,043,810	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	515,474	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify):		
NONE		4
Total Public Fire Protection Service (463)	515,474	
Forfeited Discounts (470):		
Customer late payment charges	12,186	5
Other (specify):		
NONE		6
Total Forfeited Discounts (470)	12,186	
Miscellaneous Service Revenues (471):		
FEES TO SET HYDRANT METERS	1,500	7
Total Miscellaneous Service Revenues (471)	1,500	
Rents from Water Property (472):		
SPACE ON WATER TOWERS	142,494	8
Total Rents from Water Property (472)	142,494	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	15,927	10
Other (specify):		
NONE		11
Total Other Water Revenues (474)	15,927	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Supervision and Engineering (600)	0		1
Operation Labor and Expenses (601)	0		2
Purchased Water (602)	0		3
Miscellaneous Expenses (603)	0		4
Rents (604)	0		5
Maintenance Supervision and Engineering (610)	0		6
Maintenance of Structures and Improvements (611)	0		7
Maintenance of Collecting and Impounding Reservoirs (612)	0		8
Maintenance of Lake, River and Other Intakes (613)	0		9
Maintenance of Wells and Springs (614)	0		10
Maintenance of Infiltration Galleries and Tunnels (615)	0		11
Maintenance of Supply Mains (616)	0		12
Maintenance of Miscellaneous Water Source Plant (617)	0		13
Total Source of Supply Expenses	0	0	
PUMPING EXPENSES			
Operation Supervision and Engineering (620)	0		14
Fuel for Power Production (621)	0		15
Power Production Labor and Expenses (622)	0		16
Fuel or Power Purchased for Pumping (623)	141,646	129,896	17
Pumping Labor and Expenses (624)	55,217	50,706	18
Expenses Transferred--Credit (625)	0		19
Miscellaneous Expenses (626)	6,629	5,970	20
Rents (627)	0		21
Maintenance Supervision and Engineering (630)	0		22
Maintenance of Structures and Improvements (631)	9,227	16,277	23
Maintenance of Power Production Equipment (632)	0		24
Maintenance of Pumping Equipment (633)	12,428	11,912	25
Total Pumping Expenses	225,147	214,761	
WATER TREATMENT EXPENSES			
Operation Supervision and Engineering (640)	0		26
Chemicals (641)	33,319	26,970	27

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
WATER TREATMENT EXPENSES			
Operation Labor and Expenses (642)	13,195	13,738	28
Miscellaneous Expenses (643)		0	29
Rents (644)		0	30
Maintenance Supervision and Engineering (650)		0	31
Maintenance of Structures and Improvements (651)		0	32
Maintenance of Water Treatment Equipment (652)		0	33
Total Water Treatment Expenses	46,514	40,708	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (660)	15,197	18,031	34
Storage Facilities Expenses (661)		0	35
Transmission and Distribution Lines Expenses (662)	21,902	26,799	36
Meter Expenses (663)	30,284	17,469	37
Customer Installations Expenses (664)		0	38
Miscellaneous Expenses (665)	8,728	16,620	39
Rents (666)		0	40
Maintenance Supervision and Engineering (670)		0	41
Maintenance of Structures and Improvements (671)		0	42
Maintenance of Distribution Reservoirs and Standpipes (672)	1,335	1,539	43
Maintenance of Transmission and Distribution Mains (673)	86,730	63,342	44
Maintenance of Fire Mains (674)		0	45
Maintenance of Services (675)	56,599	39,502	46
Maintenance of Meters (676)		0	47
Maintenance of Hydrants (677)	13,548	20,337	48
Maintenance of Miscellaneous Plant (678)		0	49
Total Transmission and Distribution Expenses	234,323	203,639	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)		0	50
Meter Reading Labor (902)	13,814	16,076	51
Customer Records and Collection Expenses (903)	91,838	75,199	52
Uncollectible Accounts (904)	0	(129)	53

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Miscellaneous Customer Accounts Expenses (905)		0	54
Total Customer Accounts Expenses	105,652	91,146	
SALES EXPENSES			
Sales Expenses (910)		0	55
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	126,481	109,019	56
Office Supplies and Expenses (921)	11,807	9,281	57
Administrative Expenses Transferred--Credit (922)		0	58
Outside Services Employed (923)	10,547	9,474	59
Property Insurance (924)	3,482	4,294	60
Injuries and Damages (925)	17,480	20,167	61
Employee Pensions and Benefits (926)	169,253	155,842	62
Regulatory Commission Expenses (928)		0	63
Duplicate Charges--Credit (929)		0	64
Miscellaneous General Expenses (930)	10,338	11,762	65
Rents (931)	144,126	147,114	66
Maintenance of General Plant (932)	10,268	6,816	67
Total Administrative and General Expenses	503,782	473,769	
Total Operation and Maintenance Expenses	1,115,418	1,024,023	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		540,335	465,492	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		7,261	7,967	2
Net property tax equivalent		533,074	457,525	
Social Security		35,336	29,557	3
PSC Remainder Assessment		2,419	2,062	4
Other (specify): NONE			0	5
Total tax expense		570,829	489,144	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dane				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.171400				3
County tax rate	mills		2.400700				4
Local tax rate	mills		7.744900				5
School tax rate	mills		10.135000				6
Voc. school tax rate	mills		1.211100				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		21.663100				10
Less: state credit	mills		1.512600				11
Net tax rate	mills		20.150500				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.744900				14
Combined School Tax Rate	mills		11.346100				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		19.091000				17
Total Tax Rate	mills		21.663100				18
Ratio of Local and School Tax to Total	dec.		0.881268				19
Total tax net of state credit	mills		20.150500				20
Net Local and School Tax Rate	mills		17.757994				21
Utility Plant, Jan. 1	\$	30,856,233	30,856,233				22
Materials & Supplies	\$	16,042	16,042				23
Subtotal	\$	30,872,275	30,872,275				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	30,872,275	30,872,275				26
Assessment Ratio	dec.		0.985600				27
Assessed Value	\$	30,427,714	30,427,714				28
Net Local & School Rate	mills		17.757994				29
Tax Equiv. Computed for Current Year	\$	540,335	540,335				30
Tax Equivalent per 1994 PSC Report	\$	187,203					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	540,335					34

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	38,535		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	459,752		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	6,941		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	505,228	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	486,442		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	465,054	19,281	17
Diesel Pumping Equipment (326)	21,423		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	6,103	14,961	20
Total Pumping Plant	979,022	34,242	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	22,649	11,319	23
Total Water Treatment Plant	22,649	11,319	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			38,535	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			459,752	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			6,941	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	505,228	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			486,442	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)	14,326		470,009	17
Diesel Pumping Equipment (326)			21,423	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			21,064	20
Total Pumping Plant	14,326	0	998,938	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)		(87)	33,881	23
Total Water Treatment Plant	0	(87)	33,881	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	26,431		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	1,718,127	1,073,757	26
Transmission and Distribution Mains (343)	5,479,333	125,636	27
Fire Mains (344)	0		28
Services (345)	983,274	38,482	29
Meters (346)	829,693	64,501	30
Hydrants (348)	574,678	32,000	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	9,611,536	1,334,376	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	34,683	12,500	39
Laboratory Equipment (395)	4,038		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	112,133		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	150,854	12,500	
Total utility plant in service directly assignable	11,269,289	1,392,437	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	11,269,289	1,392,437	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			26,431 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			2,791,884 26
Transmission and Distribution Mains (343)	1,189		5,603,780 27
Fire Mains (344)			0 28
Services (345)	258		1,021,498 29
Meters (346)	25,236		868,958 30
Hydrants (348)	703		605,975 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	27,386	0	10,918,526
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)		87	47,270 39
Laboratory Equipment (395)			4,038 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			112,133 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	87	163,441
Total utility plant in service directly assignable	41,712	0	12,620,014
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	41,712	0	12,620,014

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	13,577,339	288,407	27
Fire Mains (344)	0		28
Services (345)	3,304,202	48,095	29
Meters (346)	0		30
Hydrants (348)	1,718,582	43,200	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	18,600,123	379,702	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	0	0	
Total utility plant in service directly assignable	18,600,123	379,702	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	18,600,123	379,702	

**WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)	2,912		13,862,834 27
Fire Mains (344)			0 28
Services (345)	863		3,351,434 29
Meters (346)			0 30
Hydrants (348)	2,109		1,759,673 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	5,884	0	18,973,941
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	5,884	0	18,973,941
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	5,884	0	18,973,941

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	179,306	3.67%	16,873	4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	4,592	2.20%	153	6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	183,898		17,026	
PUMPING PLANT				
Structures and Improvements (321)	127,132	2.88%	14,010	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	0			10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	318,399	5.50%	25,714	12
Diesel Pumping Equipment (326)	21,423	3.33%		13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	0	6.25%	849	15
Total Pumping Plant	466,954		40,573	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0			16
Water Treatment Equipment (332)	7,766	7.00%	1,978	17
Total Water Treatment Plant	7,766		1,978	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	546,808	2.20%	49,610	19
Transmission and Distribution Mains (343)	452,178	1.10%	60,957	20
Fire Mains (344)	0			21
Services (345)	196,569	2.50%	25,060	22
Meters (346)	410,685	6.25%	53,082	23
Hydrants (348)	91,238	1.85%	9,921	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					196,179	4
315					0	5
316					4,745	6
317					0	7
	0	0	0	0	200,924	
321					141,142	8
322					0	9
323					0	10
324					0	11
325	14,326				329,787	12
326					21,423	13
327					0	14
328					849	15
	14,326	0	0	0	493,201	
331					0	16
332					9,744	17
	0	0	0	0	9,744	
341					0	18
342					596,418	19
343	1,189				511,946	20
344					0	21
345	258				221,371	22
346	25,236				438,531	23
348	703		366		100,822	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION AND DISTRIBUTION PLANT				
Other Transmission and Distribution Plant (349)	0			25
Total Transmission and Distribution Plant	<u>1,697,478</u>		<u>198,630</u>	
GENERAL PLANT				
Structures and Improvements (390)	0			26
Office Furniture and Equipment (391)	0			27
Computer Equipment (391.1)	0			28
Transportation Equipment (392)	0			29
Stores Equipment (393)	0			30
Tools, Shop and Garage Equipment (394)	23,782	6.67%	2,733	31
Laboratory Equipment (395)	4,037	6.67%		32
Power Operated Equipment (396)	0			33
Communication Equipment (397)	0			34
SCADA Equipment (397.1)	126,456	10.00%	11,213	35
Miscellaneous Equipment (398)	0			36
Other Tangible Property (399)	0			37
Total General Plant	<u>154,275</u>		<u>13,946</u>	
Total accum. prov. directly assignable	<u>2,510,371</u>		<u>272,153</u>	
Common Utility Plant Allocated to Water Department	0			38
Total accum. prov. for depreciation	<u><u>2,510,371</u></u>		<u><u>272,153</u></u>	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	27,386	0	366	0	1,869,088
390					0 26
391					0 27
391.1					0 28
392					0 29
393					0 30
394					26,515 31
395					4,037 32
396					0 33
397					0 34
397.1					137,669 35
398					0 36
399					0 37
	0	0	0	0	168,221
	41,712	0	366	0	2,741,178
					0 38
	41,712	0	366	0	2,741,178

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
SOURCE OF SUPPLY PLANT			
Structures and Improvements (311)	0		1
Collecting and Impounding Reservoirs (312)	0		2
Lake, River and Other Intakes (313)	0		3
Wells and Springs (314)	0		4
Infiltration Galleries and Tunnels (315)	0		5
Supply Mains (316)	0		6
Other Water Source Plant (317)	0		7
Total Source of Supply Plant	0		0
PUMPING PLANT			
Structures and Improvements (321)	0		8
Boiler Plant Equipment (322)	0		9
Other Power Production Equipment (323)	0		10
Steam Pumping Equipment (324)	0		11
Electric Pumping Equipment (325)	0		12
Diesel Pumping Equipment (326)	0		13
Hydraulic Pumping Equipment (327)	0		14
Other Pumping Equipment (328)	0		15
Total Pumping Plant	0		0
WATER TREATMENT PLANT			
Structures and Improvements (331)	0		16
Water Treatment Equipment (332)	0		17
Total Water Treatment Plant	0		0
TRANSMISSION AND DISTRIBUTION PLANT			
Structures and Improvements (341)	0		18
Distribution Reservoirs and Standpipes (342)	0		19
Transmission and Distribution Mains (343)	951,094	1.10%	150,922
Fire Mains (344)	0		21
Services (345)	600,755	2.50%	83,196
Meters (346)	0		23
Hydrants (348)	197,481	1.85%	32,173

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
317					0 7
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
321					0 8
322					0 9
323					0 10
324					0 11
325					0 12
326					0 13
327					0 14
328					0 15
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
331					0 16
332					0 17
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
341					0 18
342					0 19
343	2,912				1,099,104 20
344					0 21
345	863				683,088 22
346					0 23
348	2,109				227,545 24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
TRANSMISSION AND DISTRIBUTION PLANT			
Other Transmission and Distribution Plant (349)	0		25
Total Transmission and Distribution Plant	1,749,330		266,291
GENERAL PLANT			
Structures and Improvements (390)	0		26
Office Furniture and Equipment (391)	0		27
Computer Equipment (391.1)	0		28
Transportation Equipment (392)	0		29
Stores Equipment (393)	0		30
Tools, Shop and Garage Equipment (394)	0		31
Laboratory Equipment (395)	0		32
Power Operated Equipment (396)	0		33
Communication Equipment (397)	0		34
SCADA Equipment (397.1)	0		35
Miscellaneous Equipment (398)	0		36
Other Tangible Property (399)	0		37
Total General Plant	0		0
Total accum. prov. directly assignable	1,749,330		266,291
Common Utility Plant Allocated to Water Department	0		38
Total accum. prov. for depreciation	1,749,330		266,291

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	5,884	0	0	0	2,009,737
390					0 26
391					0 27
391.1					0 28
392					0 29
393					0 30
394					0 31
395					0 32
396					0 33
397					0 34
397.1					0 35
398					0 36
399					0 37
	0	0	0	0	0
	5,884	0	0	0	2,009,737
					0 38
	5,884	0	0	0	2,009,737

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			75,081	75,081	1
February			63,872	63,872	2
March			69,352	69,352	3
April			67,761	67,761	4
May			87,180	87,180	5
June			108,171	108,171	6
July			112,153	112,153	7
August			80,589	80,589	8
September			72,525	72,525	9
October			66,769	66,769	10
November			64,910	64,910	11
December			64,138	64,138	12
Total annual pumpage	0	0	932,501	932,501	
Less: Water sold				839,008	13
Volume pumped but not sold				93,493	14
Volume sold as a percent of volume pumped				90%	15
Volume used for water production, water quality and system maintenance				752	16
Volume related to equipment/system malfunction				4,856	17
Non-utility volume NOT included in water sales				110	18
Total volume not sold but accounted for				5,718	19
Volume pumped but unaccounted for				87,775	20
Percent of water lost				9%	21
If more than 15%, indicate causes:					22
If more than 15%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				5,169	24
Date of maximum: 7/24/2007					25
Cause of maximum:					26
hot dry weather					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				1,324	27
Date of minimum: 8/5/2007					28
Total KWH used for pumping for the year				1,673,628	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
119 CLIFF ST	WELL #3	860	12	1,728,000	Yes	1
990 N BIRD ST	WELL #4	902	12	1,728,000	Yes	2
2240 COLORADO AVE	WELL #5	883	15	1,944,000	Yes	3
650 MUSKET RIDGE	WELL #6	866	15	1,728,000	Yes	4
2701 ST ALBERT THE GREAT DRIV	WELL #7	825	18	2,016,000	Yes	5
2451 NEW TOWN DRIVE	WELL #8	900	12	1,872,000	Yes	6

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
	0	0	0	0

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL #3	WELL #4	WELL #5	1
Location	119 CLIFF ST	990 N BIRD ST	2240 COLORADO AVE	2
Purpose	P	P	P	3
Destination	D	D	R	4
Pump Manufacturer	FAIRBANKS-MORSE	FAIRBANKS-MORSE	GOULD	5
Year Installed	1959	1971	2002	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,200	1,200	1,350	8
Pump Motor or Standby Engine Mfr	FAIRBANKS-MORSE	GENERAL ELECTRIC	GENERAL ELECTRIC	9 10
Year Installed	1979	1971	1967	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	100	150	60	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL #6	WELL #7	WELL #8	14
Location	650 MUSKET RIDGE ST ALBERT THE GREAT DR		SMITHS CROSSING	15
Purpose	P	P	P	16
Destination	R	D	D	17
Pump Manufacturer	AURORA	AURORA	GOULDS	18
Year Installed	1974	1989	2004	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	1,200	1,400	1,300	21
Pump Motor or Standby Engine Mfr	U S	US	CUMMINGS	22 23
Year Installed	1974	1989	2004	24
Type	ELECTRIC	ELECTRIC	NATURAL GAS	25
Horsepower	75	200	200	26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	#5 COLORADO AVE	#6 MUSKET RIDGE	BIRD ST	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	S	3
Year constructed	1967	1980	1962	4
Primary material (earthen, steel, concrete, other)	CONCRETE	CONCRETE	STEEL	5
Elevation difference in feet (See Headnote 3.)	0	0	168	6
Total capacity in gallons (actual)	500,000	500,000	200,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	999.0000	999.0000	999.0000	12
Is a corrosion control chemical used (yes, no)?	N	N	N	13
Is water fluoridated (yes, no)?	Y	Y	Y	14

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	BUSINESS PARK	SAINT ALBERT	SHEEHAN PARK	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	R	S	3
Year constructed	2001	2005	1990	4
Primary material (earthen, steel, concrete, other)	STEEL	CONCRETE	STEEL	5
Elevation difference in feet (See Headnote 3.)	159	0	207	6
Total capacity in gallons (actual)	500,000	750,000	400,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	999.0000	999.0000	999.0000	12
Is a corrosion control chemical used (yes, no)?	N	N	N	13
Is water fluoridated (yes, no)?	Y	Y	Y	14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	4.000	1,533	148	0	0	1,681	1
M	D	6.000	183,196	302	1,536	0	181,962	2
M	D	8.000	285,208	6,090	0	0	291,298	3
M	T	10.000	216,535	1,376	0	0	217,911	4
M	T	12.000	30,881	0	0	0	30,881	5
Total Within Municipality			717,353	7,916	1,536	0	723,733	
Total Utility			717,353	7,916	1,536	0	723,733	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.625	145	0	0	0	145		1
M	0.750	934	0	1	0	933		2
M	1.000	6,155	88	0	0	6,243		3
M	1.250	249	0	0	0	249		4
M	1.500	479	0	0	0	479		5
M	2.000	201	0	0	0	201		6
M	3.000	1	0	0	0	1		7
M	4.000	76	0	0	0	76		8
M	6.000	24	0	0	0	24		9
M	8.000	102	0	0	0	102		10
M	10.000	11	0	0	0	11		11
Total Utility		8,377	88	1	0	8,464	0	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	9,445	510	422	0	9,533	1,147	1
1.000	246	38	11	0	273	57	2
1.500	115	8	2	0	121	39	3
2.000	84	8	2	0	90	15	4
3.000	35	0	1	0	34	6	5
4.000	3	1	1	0	3	1	6
Total:	9,928	565	439	0	10,054	1,265	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	8,753	440	4	2	9	325	9,533	1
1.000	18	218	6	3	9	19	273	2
1.500	0	102	2	5	5	7	121	3
2.000	0	68	7	5	2	8	90	4
3.000	0	12	2	4	4	12	34	5
4.000	0	1	0	0	1	1	3	6
Total:	8,771	841	21	19	30	372	10,054	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	1,358	7	5		1,360	2
Total Fire Hydrants	1,358	7	5	0	1,360	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year: 705
 Number of distribution system valves end of year: 2,360
 Number of distribution valves operated during year: 1,199

WATER OPERATING SECTION FOOTNOTES

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$10,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

acct 474 done

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

acct 920- attributed to increased off hours for main breaks; equip +600, labor +14700, fringes +3200.

acct 663- attributed to increased meter testing 1265 meters in '07 vs 948 '06; labor +16600, fringes +2700, equip allocation to sewer -6500.

acct 675- attributed to service repairs from 3 main breaks; equip (hwy 19 \$11000, macarthur 5000, okeefe 1300), labor 3000.

acct 673- attributed to multiple main breaks in Feb and Dec. equip +11300, labor +10000, fringes +2100.

acct 903- attributed to 200 more disconnections, more move-ins; labor 8100, fringe +5500

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Additions for Accounts OTHER than 316, 343, 345, 346 and 348 exceed \$100,000, please explain. If applicable, provide construction authorization.

acct 342- closed work order and booked 750K gallon reservoir put into service May 2006

If Adjustments for any account are nonzero, please explain.

acct 394- to adjust 2006 g/l entry of plant cost allocation(chemical pump and generator)

acct 332- compliment to acct 394

Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-12)

If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Utility or Municipality) EOY Balance, please explain.

acct 397.1- calculation error in determining depreciation for SCADA

Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

mains- developers installed and financed 6380 feet of main; this utility installed 1536 feet of main, financed through cash flow. Property owners were not assessed.

WATER OPERATING SECTION FOOTNOTES

Water Services (Page W-22)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

developers installed and financed 88 services. Property owners were not assessed.

If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.

zero utility owned services not used. property owners own services in sun prairie.

Meters (Page W-23)

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

yes

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	18,590,958	16,181,711	1
Total Sales of Electricity	18,590,958	16,181,711	
Other Operating Revenues			
Forfeited Discounts (450)	89,465	78,102	2
Miscellaneous Service Revenues (451)	14,623	12,791	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	28,163	27,653	5
Interdepartmental Rents (455)	154,194	160,431	6
Other Electric Revenues (456)	8,529	9,132	7
Total Other Operating Revenues	294,974	288,109	
Total Operating Revenues	18,885,932	16,469,820	
Operation and Maintenance Expenses			
Power Production Expenses (500-557)	14,721,227	12,735,377	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	449,289	379,346	10
Customer Accounts Expenses (901-905)	229,160	222,455	11
Sales Expenses (911-916)	520	1,050	12
Administrative and General Expenses (920-932)	513,314	503,625	13
Total Operation and Maintenance Expenses	15,913,510	13,841,853	
Other Expenses			
Depreciation Expense (403)	789,384	801,390	14
Amortization Expense (404-407)		0	15
Taxes (408)	580,148	536,451	16
Total Other Expenses	1,369,532	1,337,841	
Total Operating Expenses	17,283,042	15,179,694	
NET OPERATING INCOME	1,602,890	1,290,126	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	89,465	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	89,465	
Miscellaneous Service Revenues (451):		
MISC CHARGES	14,623	3
Total Miscellaneous Service Revenues (451)	14,623	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE CONTACT RENTAL	28,163	5
Total Rent from Electric Property (454)	28,163	
Interdepartmental Rents (455):		
RENTS FROM WATER	144,125	6
RENTS FROM INTERNET	10,069	7
Total Interdepartmental Rents (455)	154,194	
Other Electric Revenues (456):		
MISCELLANEOUS	8,529	8
Total Other Electric Revenues (456)	8,529	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
Total Steam Power Generation Expenses	0	0
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
Total Hydraulic Power Generation Expenses	0	0
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
OTHER POWER GENERATION EXPENSES			
Miscellaneous Other Power Generation Expenses (549)	0		28
Rents (550)	0		29
Maintenance Supervision and Engineering (551)	0		30
Maintenance of Structures (552)	0		31
Maintenance of Generating and Electric Plant (553)	0		32
Maintenance of Miscellaneous Other Power Generating Plant (554)	0		33
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (555)	14,721,227	12,735,377	34
System Control and Load Dispatching (556)	0		35
Other Expenses (557)	0		36
Total Other Power Supply Expenses	14,721,227	12,735,377	
Total Power Production Expenses	14,721,227	12,735,377	
TRANSMISSION EXPENSES			
Operation Supervision and Engineering (560)	0		37
Load Dispatching (561)	0		38
Station Expenses (562)	0		39
Overhead Line Expenses (563)	0		40
Underground Line Expenses (564)	0		41
Miscellaneous Transmission Expenses (566)	0		42
Rents (567)	0		43
Maintenance Supervision and Engineering (568)	0		44
Maintenance of Structures (569)	0		45
Maintenance of Station Equipment (570)	0		46
Maintenance of Overhead Lines (571)	0		47
Maintenance of Underground Lines (572)	0		48
Maintenance of Miscellaneous Transmission Plant (573)	0		49
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (580)	17,759	18,147	50

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Load Dispatching (581)		0	51
Station Expenses (582)	32,157	24,504	52
Overhead Line Expenses (583)	58,047	44,174	53
Underground Line Expenses (584)	68,495	75,771	54
Street Lighting and Signal System Expenses (585)		0	55
Meter Expenses (586)	12,465	417	56
Customer Installations Expenses (587)		0	57
Miscellaneous Distribution Expenses (588)	51,405	48,567	58
Rents (589)		0	59
Maintenance Supervision and Engineering (590)		0	60
Maintenance of Structures (591)		0	61
Maintenance of Station Equipment (592)		0	62
Maintenance of Overhead Lines (593)	118,585	68,680	63
Maintenance of Underground Lines (594)	38,767	52,638	64
Maintenance of Line Transformers (595)	(16,751)	(19,092)	65
Maintenance of Street Lighting and Signal Systems (596)	68,360	65,540	66
Maintenance of Meters (597)		0	67
Maintenance of Miscellaneous Distribution Plant (598)		0	68
Total Distribution Expenses	449,289	379,346	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)		0	69
Meter Reading Expenses (902)	29,489	36,591	70
Customer Records and Collection Expenses (903)	199,671	186,409	71
Uncollectible Accounts (904)	0	(545)	72
Miscellaneous Customer Accounts Expenses (905)		0	73
Total Customer Accounts Expenses	229,160	222,455	
SALES EXPENSES			
Supervision (911)		0	74
Demonstrating and Selling Expenses (912)		0	75
Advertising Expenses (913)	520	1,050	76

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SALES EXPENSES			
Miscellaneous Sales Expenses (916)		0	77
Total Sales Expenses	520	1,050	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	156,129	155,635	78
Office Supplies and Expenses (921)	14,185	11,110	79
Administrative Expenses Transferred -- Credit (922)		0	80
Outside Services Employed (923)	7,193	11,374	81
Property Insurance (924)	3,273	4,534	82
Injuries and Damages (925)	17,639	22,142	83
Employee Pensions and Benefits (926)	272,728	259,768	84
Regulatory Commission Expenses (928)	10	6,395	85
Duplicate Charges -- Credit (929)		0	86
Miscellaneous General Expenses (930)	32,056	24,879	87
Rents (931)		0	88
Maintenance of General Plant (932)	10,101	7,788	89
Total Administrative and General Expenses	513,314	503,625	
Total Operation and Maintenance Expenses	15,913,510	13,841,853	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		494,306	465,848	1
Social Security		66,558	56,037	2
Wisconsin Gross Receipts Tax		666	0	3
PSC Remainder Assessment		18,618	14,566	4
Other (specify): NONE			0	5
Total tax expense		580,148	536,451	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dane				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.171400				3
County tax rate	mills		2.400700				4
Local tax rate	mills		7.744900				5
School tax rate	mills		10.135000				6
Voc. school tax rate	mills		1.211100				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		21.663100				10
Less: state credit	mills		1.512600				11
Net tax rate	mills		20.150500				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.744900				14
Combined School Tax Rate	mills		11.346100				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		19.091000				17
Total Tax Rate	mills		21.663100				18
Ratio of Local and School Tax to Total	dec.		0.881268				19
Total tax net of state credit	mills		20.150500				20
Net Local and School Tax Rate	mills		17.757994				21
Utility Plant, Jan. 1	\$	28,055,326	28,055,326				22
Materials & Supplies	\$	453,840	453,840				23
Subtotal	\$	28,509,166	28,509,166				24
Less: Plant Outside Limits	\$	266,792	266,792				25
Taxable Assets	\$	28,242,374	28,242,374				26
Assessment Ratio	dec.		0.985600				27
Assessed Value	\$	27,835,684	27,835,684				28
Net Local & School Rate	mills		17.757994				29
Tax Equiv. Computed for Current Year	\$	494,306	494,306				30
Tax Equivalent per 1994 PSC Report	\$	258,990					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	494,306					34

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	53,297		34
Structures and Improvements (361)	695,874		35
Station Equipment (362)	3,821,883		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	651,525	14,224	38
Overhead Conductors and Devices (365)	1,663,919	34,890	39
Underground Conduit (366)	255,740	98,113	40
Underground Conductors and Devices (367)	5,270,894	314,436	41
Line Transformers (368)	2,852,660	365,943	42
Services (369)	1,662,214	77,006	43
Meters (370)	1,068,062	33,022	44
Installations on Customers' Premises (371)	272,858	46,576	45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	1,393,196	99,410	47
Total Distribution Plant	19,662,122	1,083,620	
GENERAL PLANT			
Land and Land Rights (389)	67,444		48
Structures and Improvements (390)	1,923,593	1,712	49
Office Furniture and Equipment (391)	49,986	3,071	50
Computer Equipment (391.1)	265,198	7,416	51
Transportation Equipment (392)	647,323	36,905	52
Stores Equipment (393)	25,599	730	53
Tools, Shop and Garage Equipment (394)	78,951	1,887	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			53,297 34
Structures and Improvements (361)			695,874 35
Station Equipment (362)			3,821,883 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	4,110	(4,887)	656,752 38
Overhead Conductors and Devices (365)	3,926		1,694,883 39
Underground Conduit (366)	636		353,217 40
Underground Conductors and Devices (367)	29,081	233	5,556,482 41
Line Transformers (368)	66,266		3,152,337 42
Services (369)	3,127		1,736,093 43
Meters (370)	7,829		1,093,255 44
Installations on Customers' Premises (371)	9,242		310,192 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	25,236	4,628	1,471,998 47
Total Distribution Plant	149,453	(26)	20,596,263
GENERAL PLANT			
Land and Land Rights (389)			67,444 48
Structures and Improvements (390)			1,925,305 49
Office Furniture and Equipment (391)			53,057 50
Computer Equipment (391.1)	13,965		258,649 51
Transportation Equipment (392)	12,708		671,520 52
Stores Equipment (393)			26,329 53
Tools, Shop and Garage Equipment (394)			80,838 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	2,809		55
Power Operated Equipment (396)	266,460	81,950	56
Communication Equipment (397)	35,527		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	101,587		59
Total General Plant	3,464,477	133,671	
Total utility plant in service directly assignable	23,126,599	1,217,291	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	23,126,599	1,217,291	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			2,809 55
Power Operated Equipment (396)	41,871	30	306,569 56
Communication Equipment (397)			35,527 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			101,587 59
Total General Plant	68,544	30	3,529,634
Total utility plant in service directly assignable	217,997	4	24,125,897
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	217,997	4	24,125,897

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	167,639		38
Overhead Conductors and Devices (365)	168,967		39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	3,308,183	368,039	41
Line Transformers (368)	0		42
Services (369)	171,406	4,373	43
Meters (370)	0		44
Installations on Customers' Premises (371)	2,600	6,550	45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	502,165	9,266	47
Total Distribution Plant	4,320,960	388,228	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	620		167,019 38
Overhead Conductors and Devices (365)	431		168,536 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)	17,575		3,658,647 41
Line Transformers (368)			0 42
Services (369)	259		175,520 43
Meters (370)			0 44
Installations on Customers' Premises (371)			9,150 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			511,431 47
Total Distribution Plant	18,885	0	4,690,303
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	0	0	
Total utility plant in service directly assignable	4,320,960	388,228	
 Common Utility Plant Allocated to Electric Department	 0		 60
 Total utility plant in service	 4,320,960	 388,228	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	18,885	0	4,690,303
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	18,885	0	4,690,303

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	0	0	0	0	0
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	0	0	0	0	0
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	0	0	0	0	0
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	74,554	3.00%	20,876	27
Station Equipment (362)	831,214	3.00%	114,657	28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	396,986	4.00%	18,552	30
Overhead Conductors and Devices (365)	486,654	4.00%	67,176	31
Underground Conduit (366)	40,893	2.50%	7,612	32
Underground Conductors and Devices (367)	1,310,261	3.30%	178,652	33
Line Transformers (368)	865,295	3.30%	95,697	34
Services (369)	802,587	4.00%	67,967	35
Meters (370)	381,846	3.30%	35,662	36
Installations on Customers' Premises (371)	86,667	5.00%	13,246	37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	338,118	5.00%	71,130	39
Total Distribution Plant	5,615,075		691,227	
GENERAL PLANT				
Structures and Improvements (390)	571,493	3.30%	63,506	40
Office Furniture and Equipment (391)	18,942	6.70%	3,452	41
Computer Equipment (391.1)	328,912	20.00%		42
Transportation Equipment (392)	503,676	12.50%	54,381	43
Stores Equipment (393)	23,504	5.00%	1,298	44
Tools, Shop and Garage Equipment (394)	51,963	5.30%	4,235	45
Laboratory Equipment (395)	2,809	5.00%		46
Power Operated Equipment (396)	195,025	10.00%	22,354	47
Communication Equipment (397)	22,879	10.00%	3,552	48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	71,347	6.70%	6,806	50
Total General Plant	1,790,550		159,584	
Total accum. prov. directly assignable	7,405,625		850,811	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					95,430 27
362					945,871 28
363					0 29
364	4,110		763		412,191 30
365	3,926		2,321		552,225 31
366	636				47,869 32
367	29,081		19,293		1,479,125 33
368	66,266		1,500		896,226 34
369	3,127		104		867,531 35
370	7,829				409,679 36
371	9,242		1,741		92,412 37
372					0 38
373	25,236		930		384,942 39
	149,453	0	26,652	0	6,183,501
390					634,999 40
391					22,394 41
391.1	13,965				314,947 42
392	12,708		3,049		548,398 43
393					24,802 44
394					56,198 45
395					2,809 46
396	41,871			14,000	189,508 47
397					26,431 48
398					0 49
399					78,153 50
	68,544	0	3,049	14,000	1,898,639
	217,997	0	29,701	14,000	8,082,140

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
Total accum. prov. for depreciation	<u><u>7,405,625</u></u>		<u><u>850,811</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	217,997	0	29,701	14,000	8,082,140

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	0	0	0	0	0
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	0	0	0	0	0
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	0	0	0	0	0
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	0			27
Station Equipment (362)	0			28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	56,383	4.00%	6,693	30
Overhead Conductors and Devices (365)	58,863	4.00%	6,750	31
Underground Conduit (366)	0			32
Underground Conductors and Devices (367)	774,769	3.30%	114,952	33
Line Transformers (368)	0			34
Services (369)	72,335	4.00%	6,984	35
Meters (370)	0			36
Installations on Customers' Premises (371)	65	5.00%	294	37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	44,256	5.00%	25,340	39
Total Distribution Plant	1,006,671		161,013	
GENERAL PLANT				
Structures and Improvements (390)	0			40
Office Furniture and Equipment (391)	0			41
Computer Equipment (391.1)	0			42
Transportation Equipment (392)	0			43
Stores Equipment (393)	0			44
Tools, Shop and Garage Equipment (394)	0			45
Laboratory Equipment (395)	0			46
Power Operated Equipment (396)	0			47
Communication Equipment (397)	0			48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
Total General Plant	0		0	
Total accum. prov. directly assignable	1,006,671		161,013	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					0 27
362					0 28
363					0 29
364	620				62,456 30
365	431				65,182 31
366					0 32
367	17,575				872,146 33
368					0 34
369	259				79,060 35
370					0 36
371					359 37
372					0 38
373					69,596 39
	18,885	0	0	0	1,148,799
390					0 40
391					0 41
391.1					0 42
392					0 43
393					0 44
394					0 45
395					0 46
396					0 47
397					0 48
398					0 49
399					0 50
	0	0	0	0	0
	18,885	0	0	0	1,148,799

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
Total accum. prov. for depreciation	<u><u>1,006,671</u></u>		<u><u>161,013</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	18,885	0	0	0	<u>1,148,799</u>

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)	
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)			
Primary Distribution System Voltage(s) -- Urban							
Pole Lines							
2.4/4.16 kV (4kV)						0	1
7.2/12.5 kV (12kV)	103	1	2			102	2
14.4/24.9 kV (25kV)						0	3
Other:							
NONE						0	4
Underground Lines							
2.4/4.16 kV (4kV)						0	5
7.2/12.5 kV (12kV)	60	5	1			64	6
14.4/24.9 kV (25kV)						0	7
Other:							
NONE						0	8
Primary Distribution System Voltage(s) -- Rural							
Pole Lines							
2.4/4.16 kV (4kV)						0	9
7.2/12.5 kV (12kV)	6					6	10
14.4/24.9 kV (25kV)						0	11
Other:							
NONE						0	12
Underground Lines							
2.4/4.16 kV (4kV)						0	13
7.2/12.5 kV (12kV)						0	14
14.4/24.9 kV (25kV)						0	15
Other:							
NONE						0	16
Transmission System							
Pole Lines							
34.5 kV						0	17
69 kV						0	18
115 kV						0	19
138 kV						0	20
Other:							
NONE						0	21
Underground Lines							
34.5 kV						0	22
69 kV						0	23
115 kV						0	24
138 kV						0	25
Other:							
NONE						0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm	24	8
Total	24	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	0	13
Total customers on rural lines at end of year	24	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)	kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)		
January	01	38,411	Wednesday	01/31/2007	19:00	20,840	1
February	02	39,516	Monday	02/05/2007	19:00	19,688	2
March	03	36,413	Tuesday	03/06/2007	19:00	19,516	3
April	04	33,441	Wednesday	04/11/2007	20:00	17,922	4
May	05	39,568	Wednesday	05/30/2007	14:00	19,061	5
June	06	52,831	Tuesday	06/26/2007	17:00	21,787	6
July	07	54,567	Tuesday	07/31/2007	18:00	23,701	7
August	08	54,134	Thursday	08/02/2007	17:00	24,618	8
September	09	51,532	Wednesday	09/05/2007	18:00	20,427	9
October	10	40,541	Monday	10/08/2007	12:00	19,524	10
November	11	37,759	Thursday	11/29/2007	18:00	18,862	11
December	12	39,769	Tuesday	12/11/2007	18:00	21,409	12
Total	518,482					247,355	

System Name SUN PRAIRIE WATER & LIGHT

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	WISCONSIN PUBLIC POWER INC (WPPI)

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	247,355	8
Interchanges:		9
In (gross)		10
Out (gross)		11
Net	0	12
Transmission for/by others (wheeling):		13
Received		14
Delivered		15
Net	0	16
Total Source of Energy	247,355	17
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	239,269	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		20
Common (office, shops, garages, etc. serving 2 or more util. depts.)	2,303	21
Total Used by Company	2,303	22
Total Sold and Used	241,572	23
Energy Losses:		
Transmission Losses (if applicable)		24
Distribution Losses	5,783	25
Total Energy Losses	5,783	26
Loss Percentage (% Total Energy Losses of Total Source of Energy)	2.3379%	27
Total Disposition of Energy	247,355	28

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL	RG-1	11,229	99,227	1
RESIDENTIAL	RG-1	24	237	2
Total Sales for Residential Sales		11,253	99,464	
Commercial & Industrial				
SMALL POWER	CP-1	123	30,854	3
LARGE POWER	CP-2	37	65,759	4
INDUSTRIAL	CP-3	2	13,957	5
COMMERCIAL	GS-1	1,211	13,034	6
COMMERCIAL 3PH	GS-2	368	14,338	7
Total Sales for Commercial & Industrial		1,741	137,942	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1	1	1,863	8
Total Sales for Public Street & Highway Lighting		1	1,863	
Sales for Resale				
NONE				9
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		12,995	239,269	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		8,264,518	184,101	8,448,619	1
		19,662	506	20,168	2
0	0	8,284,180	184,607	8,468,787	
97,645	124,513	2,273,711	54,481	2,328,192	3
181,762	214,544	4,395,441	125,812	4,521,253	4
29,247	33,486	784,148	30,074	814,222	5
		1,020,017	22,320	1,042,337	6
		1,135,510	25,223	1,160,733	7
308,654	372,543	9,608,827	257,910	9,866,737	
		253,906	1,528	255,434	8
0	0	253,906	1,528	255,434	
				0	9
0	0	0	0	0	
308,654	372,543	18,146,913	444,045	18,590,958	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	HIGH SIDE @		SUBS		2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	69000				4
Point of Metering	69000				5
Total of 12 Monthly Maximum Demands -- kW	478,713				6
Average load factor	70.7817%				7
Total Cost of Purchased Power	14,721,227				8
Average cost per kWh	0.0595				9
On-Peak Hours (if applicable)	7:00 TO 21:00				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	9,956	10,884			12
February	9,249	10,439			13
March	9,348	10,168			14
April	8,520	9,402			15
May	9,626	9,435			16
June	10,796	10,991			17
July	11,392	12,308			18
August	12,861	11,758			19
September	9,278	11,149			20
October	9,842	9,682			21
November	9,012	9,850			22
December	9,248	12,160			23
Total kWh (000)	119,128	128,226			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)	1
NONE	0							1
Total							<u><u>0</u></u>	

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	1
NONE	0						1
Total						<u><u>0</u></u>	

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)		
Total				0	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)
NONE							

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	BIRD ST	bus park 1	bus park 2	COLORADO	SOUTH 1	1
Voltage--High Side	69,000	69,000	69,000	69,000	69,000	2
Voltage--Low Side	12,470	12,470	12,470	12,470	12,470	3
Num. Main Transformers in Operation	1	1	1	1	1	4
Total Capacity of Transformers in kVA	22,400	14,000	14,000	20,000	14,000	5
Number of Spare Transformers on Hand	0	0	0	0	0	6
15-Minute Maximum Demand in kW	15,859	7,257	3,931	14,880	8,546	7
Dt and Hr of Such Maximum Demand	08/28/2007 18:00	06/14/2007 14:00	08/01/2007 17:00	06/14/2007 18:00	08/02/2007 14:00	8 9
Kwh Output	66,042,200	34,245,804	14,702,081	58,130,532	38,092,860	10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					
	(h)	(i)	(j)	(k)	(l)	
Name of Substation	SOUTH 2					12
Voltage--High Side	69,000					13
Voltage--Low Side	12,470					14
Num. of Main Transformers in Operation	1					15
Total Capacity of Transformers in kVA	14,000					16
Number of Spare Transformers on Hand	0					17
15-Minute Maximum Demand in kW	8,659					18
Dt and Hr of Such Maximum Demand	07/31/2007 18:00					19 20
Kwh Output	36,133,272					21

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					
	(n)	(o)	(p)	(q)	(r)	
Name of Substation						22
Voltage--High Side						23
Voltage--Low Side						24
Num. of Main Transformers in Operation						25
Capacity of Transformers in kVA						26
Number of Spare Transformers on Hand						27
15-Minute Maximum Demand in kW						28
Dt and Hr of Such Maximum Demand						29
Kwh Output						30

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	13,957	1,964	131,868	1
Acquired during year	244	93	7,670	2
Total	14,201	2,057	139,538	3
Retired during year	46	19	3,859	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	14,155	2,038	135,679	6
Number end of year accounted for as follows:				7
In customers' use	13,079	1,972	128,785	8
In utility's use	20	11	844	9
				10
Locked meters on customers' premises				11
In stock	1,056	55	6,050	12
Total end of year	14,155	2,038	135,679	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	587	410,007	1
Sodium Vapor	250	313	223,145	2
Sodium Vapor	400	48	93,970	3
Total		948	727,122	
Ornamental				
Sodium Vapor	100	108	289,402	4
Sodium Vapor	150	1,043	763,680	5
Sodium Vapor	250	228	82,431	6
Total		1,379	1,135,513	
Other				
NONE				7
Total			0	0

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

acct 583- attributed to \$15700 cost for shared safety coordinator program through MEUW.

acct 586- attributed to decreased adjustment for capitalization of meter installs (\$1200 in '07 vs 27800 in '06), decreased labor (9400 in '07 vs 16900 in '06)

acct 593- attributed primarily to \$31000 contracted tree trimming.

acct 594- attributed to decrease in equip (-9000) and labor (-4800) compared to 2006.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$100,000, please explain.

acct 367- attributed to west side and downtown development in sun prairie.

acct 368- same as acct 367.

If Adjustments for any account are nonzero, please explain.

acct 364- reclassification of plant to class 373.-4628
correction of psc bal to 2006 audit total.-259

acct 373- reclassification of plant from class 364.+4628

acct 367- correction of cost allocation from acc 594 of 2006 misc revenue.+233

acct 396- correction of psc bal to 2006 audit total.+30

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

If Additions or Retirements for any Accounts exceed \$100,000, please explain.

acct 367- attributed to west side and downtown development in sun prairie.

Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-11)

If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Utility or Municipality) EOY Balance, please explain.

acct 391.1- calculation error in determining and entering depreciation amount.

If Adjustments for any account are nonzero, please explain.

acct 396- trade-in value of tractor replaced , +14000.
