



3014 (02-02-05)

ANNUAL REPORT

OF

Name: SLINGER UTILITIES OF SLINGER WISCONSIN

Principal Office: 300 SLINGER RD
SLINGER, WI 53086

For the Year Ended: DECEMBER 31, 2007

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

SIGNATURE PAGE

I MARGARET WILBER of
(Person responsible for accounts)

SLINGER UTILITIES OF SLINGER WISCONSIN, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/28/2008
(Date)

TREASURER/DEPUTY ADMINISTRATOR CLERK
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: SLINGER UTILITIES OF SLINGER WISCONSIN

Utility Address: 300 SLINGER RD
SLINGER, WI 53086

When was utility organized? 1/1/1911

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: M. MARGARET WILBER

Title: TREASURER/DEPUTY ADMINISTRATOR/DEPUTY CLERK

Office Address:

300 SLINGER RD
SLINGER, WI 53086

Telephone: (262) 644 - 5265 EXT 106

Fax Number: (262) 644 - 6341

E-mail Address: mwilber@wppsys.org

Individual or firm, if other than utility employee, preparing this report:

Name:

Title:

Office Address:

Telephone:

Fax Number:

E-mail Address:

President, chairman, or head of utility commission/board or committee:

Name: RUSSELL BRANDT

Title: PRESIDENT

Office Address:

300 SLINGER RD
SLINGER, WI 53086

Telephone: (262) 644 - 5265

Fax Number: (262) 644 - 6341

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: THOMAS WIELAND

Title: PARTNER

Office Address: REILLY, PENNER & BENTON LLP
1233 N MAYFAIR RD, STE 302
MILWAUKEE, WI 53226-3255

Telephone: (414) 271 - 7800

Fax Number: (414) 271 - 6005

E-mail Address:

Date of most recent audit report: 12/31/2007

Period covered by most recent audit: 01/01/2007 TO 12/31/2007

Names and titles of utility management including manager or superintendent:

Name: MR JAMES HAGGERTY

Title: VILLAGE ENGINEER/DIRECTOR OF PUBLIC WORKS

Office Address:

300 SLINGER RD
SLINGER, WI 53086

Telephone: (262) 644 - 5265 EXT 135

Fax Number: (262) 644 - 6341

E-mail Address: jhaggerty@wppisys.org

Name of utility commission/committee: VILLAGE BOARD

Names of members of utility commission/committee:

- MR RUSSELL BRANDT, PRESIDENT
- MR JOHN DUKELOW, TRUSTEE
- MR JUERGEN FOERSTER, TRUSTEE
- MR DAVID MALECHA, TRUSTEE
- MR EUGENE MUELLER, TRUSTEE
- MR DAVID OTTE, TRUSTEE
- MR STEVE VAN MALDEGIAM, TRUSTEE

Is sewer service rendered by the utility? YES

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: 6/3/1980

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? YES

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name: CITY OF HARTFORD (HARTFORD UTILITIES)
620 W SUMNER ST
HARTFORD, WI 53027

Contact Person: MR DARNELL WAGNER

Title: DIRECTOR

Telephone: (262) 224 - 0385

Fax Number: (262) 673 - 8307

E-mail Address: dwagner@wppisys.org

Contract/Agreement beginning-ending dates: 1/1/2005 12/31/2008

Provide a brief description of the nature of Contract Operations being provided:

City of Hartford (Hartford Utilities) provides all the maintenance and construction supervision of the Electric Utility operations.

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	4,374,237	4,044,389	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	3,308,381	2,886,930	2
Depreciation Expense (403)	452,450	403,296	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	280,763	248,036	5
Total Operating Expenses	4,041,594	3,538,262	
Net Operating Income	332,643	506,127	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	332,643	506,127	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	(456)	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	66,496	70,958	10
Miscellaneous Nonoperating Income (421)	149,637	221	11
Total Other Income	216,133	70,723	
Total Income	548,776	576,850	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(23,148)	(23,148)	12
Other Income Deductions (426)	59,315	20,361	13
Total Miscellaneous Income Deductions	36,167	(2,787)	
Income Before Interest Charges	512,609	579,637	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	69,159	81,153	14
Amortization of Debt Discount and Expense (428)	13,879	2,670	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	83,038	83,823	
Net Income	429,571	495,814	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	7,205,765	6,770,237	20
Balance Transferred from Income (433)	429,571	495,814	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	50,612	60,286	25
Total Unappropriated Earned Surplus End of Year (216)	7,584,724	7,205,765	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	4,374,237	█	4,374,237	1
Total (Acct. 400):	4,374,237	0	4,374,237	
Operation and Maintenance Expense (401-402):				
Derived	3,308,381	█	3,308,381	2
Total (Acct. 401-402):	3,308,381	0	3,308,381	
Depreciation Expense (403):				
Derived	452,450	█	452,450	3
Total (Acct. 403):	452,450	0	452,450	
Amortization Expense (404-407):				
Derived	0	█	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	280,763	█	280,763	5
Total (Acct. 408):	280,763	0	280,763	
Revenues from Utility Plant Leased to Others (412):				
NONE	0	█	0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0	█	0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	332,643	0	332,643	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0	█	0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE	0	█	0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0	█	0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
ELECTRIC	29,530	0	29,530	11

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
WATER	36,966	0	36,966 12
Total (Acct. 419):	66,496	0	66,496
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	[REDACTED]	149,637	149,637 13
Contributed Plant - Electric	[REDACTED]	0	0 14
NONE	0	0	0 15
Total (Acct. 421):	0	149,637	149,637
TOTAL OTHER INCOME:	66,496	149,637	216,133
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(23,148)	[REDACTED]	(23,148) 16
NONE	0	0	0 17
Total (Acct. 425):	(23,148)	0	(23,148)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	21,081	21,081 18
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	38,234	38,234 19
NONE	0	0	0 20
Total (Acct. 426):	0	59,315	59,315
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(23,148)	59,315	36,167
INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	69,159	[REDACTED]	69,159 21
Total (Acct. 427):	69,159	0	69,159
Amortization of Debt Discount and Expense (428):			
ELECTRIC	3,716	[REDACTED]	3,716 22
WATER	10,163	[REDACTED]	10,163 23
Total (Acct. 428):	13,879	0	13,879
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 24
Total (Acct. 429):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Interest on Debt to Municipality (430):			
Derived	0		0 25
Total (Acct. 430):	0	0	0
Other Interest Expense (431):			
Derived	0		0 26
Total (Acct. 431):	0	0	0
Interest Charged to Construction--Cr. (432):			
NONE	0		0 27
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	83,038	0	83,038
NET INCOME:	339,249	90,322	429,571
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	5,239,642	1,966,123	7,205,765 28
Total (Acct. 216):	5,239,642	1,966,123	7,205,765
Balance Transferred from Income (433):			
Derived	339,249	90,322	429,571 29
Total (Acct. 433):	339,249	90,322	429,571
Miscellaneous Credits to Surplus (434):			
NONE	0	0	0 30
Total (Acct. 434):	0	0	0
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 31
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215	0		0 32
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
ELECTRIC	39,419	0	39,419 33
WATER	11,193	0	11,193 34
Total (Acct. 439)--Debit:	50,612	0	50,612
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	5,528,279	2,056,445	7,584,724

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)	0	0	0		0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold	0	0	0		0	2
Payroll	0	0	0		0	3
Materials	0	0	0		0	4
Taxes	0	0	0		0	5
Other (list by major classes):						
NONE	0	0	0		0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	734,336	3,639,901	0	0	4,374,237	1
Less: interdepartmental sales	0	0	0	0	0	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	0	1,713			1,713	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE	0	0			0	6
Revenues subject to Wisconsin Remainder Assessment	734,336	3,638,188	0	0	4,372,524	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	92,365	0	92,365	1
Electric operating expenses	138,278	0	138,278	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	0	0	0	8
Electric utility plant accounts	0	0	0	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
Total Payroll	230,643	0	230,643	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	2.5	1
Electric	2.5	2
Gas	0	3
Sewer	2.4	4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	18,337,233	17,851,604	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	4,040,685	3,522,903	2
Net Utility Plant	14,296,548	14,328,701	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Special Funds (125)	429,236	217,000	7
Total Other Property and Investments	429,236	217,000	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	1,314,214	1,818,133	8
Temporary Cash Investments (132)	0	0	9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	707,350	748,275	11
Other Accounts Receivable (143)	10,805	86,768	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	(714)	0	13
Receivables from Municipality (145)	0	0	14
Materials and Supplies (150)	34,461	127,223	15
Prepayments (165)	0	0	16
Other Current and Accrued Assets (170)	0	1,772	17
Total Current and Accrued Assets	2,067,544	2,782,171	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	104,047	28,032	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	104,047	28,032	
Total Assets and Other Debits	16,897,375	17,355,904	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	4,817,548	4,817,548	21
Appropriated Earned Surplus (215)	253,327	217,000	22
Unappropriated Earned Surplus (216)	7,584,724	7,205,765	23
Total Proprietary Capital	12,655,599	12,240,313	
LONG-TERM DEBT			
Bonds (221)	2,250,000	1,435,000	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	0	0	26
Total Long-Term Debt	2,250,000	1,435,000	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	272,438	1,637,858	28
Payables to Municipality (233)	0	0	29
Customer Deposits (235)	0	0	30
Taxes Accrued (236)	162,292	196,936	31
Interest Accrued (237)	66,447	6,530	32
Other Current and Accrued Liabilities (238)	79,831	84,017	33
Total Current and Accrued Liabilities	581,008	1,925,341	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)	1,040,384	1,361,718	35
Other Deferred Credits (253)	370,384	393,532	36
Total Deferred Credits	1,410,768	1,755,250	
OPERATING RESERVES			
Property Insurance Reserve (261)	0	0	37
Injuries and Damages Reserve (262)	0	0	38
Pensions and Benefits Reserve (263)	0	0	39
Miscellaneous Operating Reserves (265)	0	0	40
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	16,897,375	17,355,904	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	8,670,958	0	0	9,180,646	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	6,532,547	0	0	7,354,716	2
Utility Plant in Service - Contributed Plant (101.2)	1,651,581	0	0	1,132,399	3
Utility Plant Purchased or Sold (102)	0	0	0	0	4
Utility Plant in Process of Reclassification (103)	0	0	0	0	5
Utility Plant Leased to Others (104)	0	0	0	0	6
Property Held for Future Use (105)	0	0	0	0	7
Completed Construction not Classified (106)	0	0	0	0	8
Construction Work in Progress (107)	709,420	0	0	956,570	9
Utility Plant Acquisition Adjustments (108)	0	0	0	0	10
Other Utility Plant Adjustments (109)	0	0	0	0	11
Total Utility Plant	8,893,548	0	0	9,443,685	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	1,148,161	0	0	2,130,382	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	316,961	0	0	445,181	13
Total Accumulated Provision	1,465,122	0	0	2,575,563	
Net Utility Plant	7,428,426	0	0	6,868,122	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	967,858	1,852,218			2,820,076	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	174,286	278,164			452,450	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	6,017				6,017	6
Accruals charged other						7
accounts (specify):						8
NONE	0				0	9
Salvage	0				0	10
Other credits (specify):						11
	0				0	12
	0				0	13
	0				0	14
	0				0	15
Total credits	180,303	278,164	0	0	458,467	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal	0	0			0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (110.1)	1,148,161	2,130,382	0	0	3,278,543	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	295,880	406,947			702,827	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	21,081	38,234			59,315	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	21,081	38,234	0	0	59,315	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (110.1)	316,961	445,181	0	0	762,142	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year	1,000	2
Collection of accounts previously written off: Utility Customers	0	3
Collection of accounts previously written off: Others	0	4
Total Additions	1,000	
Deductions:		
Accounts written off during the year: Utility Customers	1,714	5
Accounts written off during the year: Others	0	6
Total accounts written off	1,714	
Balance end of year	(714)	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation	0	0	0	0	0	0	1
Other	0	0	28,629	0	28,629	121,391	2
Total Electric Utility					28,629	121,391	

Account	Total End of Year	Amount Prior Year	
Electric utility total	28,629	121,391	1
Water utility	5,832	5,832	2
Sewer utility	0	0	3
Gas utility	0	0	4
Merchandise	0	0	5
Other materials & supplies	0	0	6
Total Materials and Supplies	34,461	127,223	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
ELECTRIC	3,716	428	104,047	1
WATER	3,716	428	0	2
Total			104,047	
Unamortized premium on debt (251)				
NONE	0	0	0	3
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	4,817,548	1
Changes during year (explain):		
NONE	0	2
Balance end of year	<u><u>4,817,548</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
ELECTRIC SYSTEM REV BONDS	06/01/1997	06/01/2016	5.45%	150,000	1
2007 ELECTRIC REVENUE BONDS	03/06/2007	06/01/2022	4.06%	2,100,000	2
Total Bonds (Account 221):				2,250,000	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances (223)					
NONE	00/00/0000	00/00/0000	0.00%	0	1
Total for Account 223				<u>0</u>	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	196,936	1
Accruals:		
Charged water department expense	105,334	2
Charged electric department expense	126,230	3
Charged sewer department expense	12,181	4
Other (explain):		
NONE	0	5
Total Accruals and other credits	243,745	
Taxes paid during year:		
County, state and local taxes	259,077	6
Social Security taxes	13,977	7
PSC Remainder Assessment	4,324	8
Other (explain):		
GROSS RECEIPTS TAX	1,011	9
Total payments and other debits	278,389	
Balance end of year	162,292	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
WATER 1997 NOTES	1,547	0	1,547	0	1
ELECTRIC 1997 NOTES	4,983	7,639	7,695	4,927	2
ELECTRIC 2007 NOTES		61,520	0	61,520	3
Subtotal	6,530	69,159	9,242	66,447	
Advances from Municipality (223)					
NONE	0			0	4
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	5
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0			0	6
Subtotal	0	0	0	0	
Total	6,530	69,159	9,242	66,447	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE	0	1
Total (Acct. 123):	0	
Other Investments (124):		
NONE	0	2
Total (Acct. 124):	0	
Special Funds (125):		
ELECTRIC BOND REDEMPTION FUND (1997 ISSUE)	167,160	3
ELECTRIC DEBT RESERVE (2007 ISSUE)	262,076	4
Total (Acct. 125):	429,236	
Notes Receivable (141):		
NONE	0	5
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	99,799	6
Electric	607,551	7
Sewer (Regulated)	0	8
Other (specify):		
NONE	0	9
Total (Acct. 142):	707,350	
Other Accounts Receivable (143):		
Sewer (Non-regulated)	0	10
Merchandising, jobbing and contract work	0	11
Other (specify):		
ELECTRIC MISC RECEIVABLE	7,662	12
WATER MISC RECEIVABLE	893	13
WATER S/A RECEIVABLE	2,250	14
Total (Acct. 143):	10,805	
Receivables from Municipality (145):		
NONE	0	15
Total (Acct. 145):	0	
Prepayments (165):		
NONE	0	16
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE	0	17
Total (Acct. 182):	0	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Other Deferred Debits (183):		
NONE	0	18
Total (Acct. 183):	0	
Payables to Municipality (233):		
NONE	0	19
Total (Acct. 233):	0	
Other Deferred Credits (253):		
Regulatory Liability	370,384	20
NONE	0	21
Total (Acct. 253):	370,384	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	6,468,248	7,030,776	0	0	13,499,024	1
Materials and Supplies	5,832	75,010	0	0	80,842	2
Other (specify):						
NONE	0	0	0	0	0	3
Less Average:						
Reserve for Depreciation (110.1)	1,058,009	1,991,300	0	0	3,049,309	4
Customer Advances for Construction	0	0	0	0	0	5
Regulatory Liability	172,203	209,755	0	0	381,958	6
NONE	0	0	0	0	0	7
Average Net Rate Base	5,243,868	4,904,731	0	0	10,148,599	
Net Operating Income	53,255	279,388	0	0	332,643	8
Net Operating Income as a percent of						
Average Net Rate Base	1.02%	5.70%	N/A	N/A	3.28%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	177,421	216,111	0	0	393,532	1
Add credits during year:						
NONE	0	0	0	0	0	2
Deduct charges:						
Miscellaneous Amortization (425)	10,436	12,712	0	0	23,148	3
Other (specify):						
NONE	0	0	0	0	0	4
Balance End of Year	166,985	203,399	0	0	370,384	

FINANCIAL SECTION FOOTNOTES

Balance Sheet (Page F-06)

General footnotes

Cash and Working Funds (131) show a significant decrease as expected, due to the accumulated cash used by the Electric Utility to finance the Arthur Road substation and by the Water Utility to defease its portion of the 1997 revenue bonds. Both of these expenditures were discussed in our 2006 report and were carried out as planned.

Accumulated Provision for Uncollectible Accounts-Cr. (Acct. 144) (Page F-11)

General footnotes

Each year, the utilities have budgeted \$1000 as an expense to allow for uncollectible accounts. Unused amounts have been kept in reserve, however this does not seem to have been listed in previous reports.

Materials and Supplies (Page F-12)

General footnotes

The large reduction in materials is the result of the Electric Utility's efforts to eliminate nearly all of its on-site inventories since those items are now maintained by Hartford Electric under the operations agreement currently in effect.

Bonds (Acct. 221) (Page F-15)

General footnotes

In 2007, the Electric Utility issued revenue bonds to finance the Village's portion of the Arthur Road substation. This issue included the refinancing of the Electric Utility's 1997 bond issue and the defeasance of the Water Utility's portion of the 1997 issue. The 1997 bond issue will be paid in full in June 2008.

Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

The \$7,662 balance in the Electric Receivables consists of the following:

Materials and labor billed to developers	\$1,849
Trenching costs assigned to cable/phone	\$5,773
Reconnection fee billed in December	\$40

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	710,127	683,499	1
Total Sales of Water	710,127	683,499	
Other Operating Revenues			
Forfeited Discounts (470)	2,375	2,718	2
Miscellaneous Service Revenues (471)	499	50	3
Rents from Water Property (472)	16,001	9,600	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	5,334	4,908	6
Total Other Operating Revenues	24,209	17,276	
Total Operating Revenues	734,336	700,775	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	1,785	1,194	7
Pumping Expenses (620-625)	71,275	55,435	8
Water Treatment Expenses (630-635)	22,338	12,364	9
Transmission and Distribution Expenses (640-655)	131,167	119,335	10
Customer Accounts Expenses (901-904)	24,036	17,426	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-935)	123,509	93,152	13
Total Operation and Maintenance Expenses	374,110	298,906	
Other Operating Expenses			
Depreciation Expense (403)	174,286	162,252	14
Amortization Expense (404-407)	0	0	15
Taxes (408)	132,685	127,683	16
Total Other Operating Expenses	306,971	289,935	
Total Operating Expenses	681,081	588,841	
NET OPERATING INCOME	53,255	111,934	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial	10	4,514	12,189	2
Industrial				3
Total Unmetered Sales to General Customers (460)	10	4,514	12,189	
Metered Sales to General Customers (461)				
Residential	1,471	66,421	300,423	4
Commercial	189	22,096	73,100	5
Industrial	27	10,544	23,460	6
Total Metered Sales to General Customers (461)	1,687	99,061	396,983	
Private Fire Protection Service (462)	16		8,411	7
Public Fire Protection Service (463)	1		276,078	8
Other Sales to Public Authorities (464)	15	6,069	16,466	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
 Total Sales of Water	 1,729	 109,644	 710,127	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
NONE	0		1
Total		<u>0</u>	<u>0</u>

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	276,078	1
Wholesale fire protection billed	0	2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)	0	3
Other (specify):		
NONE	0	4
Total Public Fire Protection Service (463)	276,078	
Forfeited Discounts (470):		
Customer late payment charges	2,375	5
Other (specify):		
NONE	0	6
Total Forfeited Discounts (470)	2,375	
Miscellaneous Service Revenues (471):		
METER CAPS AND REPAIRS	499	7
Total Miscellaneous Service Revenues (471)	499	
Rents from Water Property (472):		
RENT OF TOWER TO VERIZON WIRELESS	16,001	8
Total Rents from Water Property (472)	16,001	
Interdepartmental Rents (473):		
NONE	0	9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	5,334	10
Other (specify):		
NONE	0	11
Total Other Water Revenues (474)	5,334	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)	0	0	1
Purchased Water (601)	0	0	2
Operation Supplies and Expenses (602)	0	0	3
Maintenance of Water Source Plant (605)	1,785	1,194	4
Total Source of Supply Expenses	1,785	1,194	
PUMPING EXPENSES			
Operation Labor (620)	26,652	17,707	5
Fuel for Power Production (621)	0	0	6
Fuel or Power Purchased for Pumping (622)	37,336	30,053	7
Operation Supplies and Expenses (623)	6,287	7,210	8
Maintenance of Pumping Plant (625)	1,000	465	9
Total Pumping Expenses	71,275	55,435	
WATER TREATMENT EXPENSES			
Operation Labor (630)	0	0	10
Chemicals (631)	22,338	12,364	11
Operation Supplies and Expenses (632)	0	0	12
Maintenance of Water Treatment Plant (635)	0	0	13
Total Water Treatment Expenses	22,338	12,364	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	24,924	26,634	14
Operation Supplies and Expenses (641)	469	183	15
Maintenance of Distribution Reservoirs and Standpipes (650)	75,430	78,788	16
Maintenance of Mains (651)	6,353	8,540	17
Maintenance of Services (652)	3,184	89	18
Maintenance of Meters (653)	546	253	19
Maintenance of Hydrants (654)	16,419	3,334	20
Maintenance of Other Plant (655)	3,842	1,514	21
Total Transmission and Distribution Expenses	131,167	119,335	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	947	624	22
Accounting and Collecting Labor (902)	10,621	7,648	23
Supplies and Expenses (903)	12,468	9,154	24
Uncollectible Accounts (904)	0	0	25
Total Customer Accounts Expenses	24,036	17,426	
SALES EXPENSES			
Sales Expenses (910)	0	0	26
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	29,221	21,578	27
Office Supplies and Expenses (921)	8,906	8,827	28
Administrative Expenses Transferred--Credit (922)	0	0	29
Outside Services Employed (923)	3,793	5,240	30
Property Insurance (924)	2,200	1,469	31
Injuries and Damages (925)	3,300	2,512	32
Employee Pensions and Benefits (926)	51,350	29,101	33
Regulatory Commission Expenses (928)	119	0	34
Miscellaneous General Expenses (930)	1,108	641	35
Transportation Expenses (933)	23,512	23,784	36
Maintenance of General Plant (935)	0	0	37
Total Administrative and General Expenses	123,509	93,152	
Total Operation and Maintenance Expenses	374,110	298,906	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		127,552	122,802	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,479	1,317	2
Net property tax equivalent		126,073	121,485	
Social Security		5,661	5,086	3
PSC Remainder Assessment		951	1,112	4
Other (specify): NONE		0	0	5
Total tax expense		132,685	127,683	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Washington				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.207423				3
County tax rate	mills		3.435640				4
Local tax rate	mills		7.226312				5
School tax rate	mills		10.080566				6
Voc. school tax rate	mills		1.637976				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		22.587917				10
Less: state credit	mills		1.166270				11
Net tax rate	mills		21.421647				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.226312				14
Combined School Tax Rate	mills		11.718542				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		18.944854				17
Total Tax Rate	mills		22.587917				18
Ratio of Local and School Tax to Total	dec.		0.838716				19
Total tax net of state credit	mills		21.421647				20
Net Local and School Tax Rate	mills		17.966684				21
Utility Plant, Jan. 1	\$	8,670,958	8,670,958				22
Materials & Supplies	\$	5,832	5,832				23
Subtotal	\$	8,676,790	8,676,790				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	8,676,790	8,676,790				26
Assessment Ratio	dec.		0.818200				27
Assessed Value	\$	7,099,350	7,099,350				28
Net Local & School Rate	mills		17.966684				29
Tax Equiv. Computed for Current Year	\$	127,552	127,552				30
Tax Equivalent per 1994 PSC Report	\$	45,246					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	127,552					34

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0	0	1
Franchises and Consents (302)	0	0	2
Miscellaneous Intangible Plant (303)	0	0	3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	66,001	0	4
Structures and Improvements (311)	0	0	5
Collecting and Impounding Reservoirs (312)	0	0	6
Lake, River and Other Intakes (313)	0	0	7
Wells and Springs (314)	159,472	0	8
Infiltration Galleries and Tunnels (315)	0	0	9
Supply Mains (316)	0	0	10
Other Water Source Plant (317)	0	0	11
Total Source of Supply Plant	225,473	0	
PUMPING PLANT			
Land and Land Rights (320)	1,169	0	12
Structures and Improvements (321)	347,320	0	13
Boiler Plant Equipment (322)	0	0	14
Other Power Production Equipment (323)	0	0	15
Steam Pumping Equipment (324)	0	0	16
Electric Pumping Equipment (325)	132,222	4,047	17
Diesel Pumping Equipment (326)	0	0	18
Hydraulic Pumping Equipment (327)	0	0	19
Other Pumping Equipment (328)	0	0	20
Total Pumping Plant	480,711	4,047	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0	0	21
Structures and Improvements (331)	0	0	22
Water Treatment Equipment (332)	631,080	4,166	23
Total Water Treatment Plant	631,080	4,166	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)	0	0	0	1
Franchises and Consents (302)	0	0	0	2
Miscellaneous Intangible Plant (303)	0	0	0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)	0	0	66,001	4
Structures and Improvements (311)	0	0	0	5
Collecting and Impounding Reservoirs (312)	0	0	0	6
Lake, River and Other Intakes (313)	0	0	0	7
Wells and Springs (314)	0	0	159,472	8
Infiltration Galleries and Tunnels (315)	0	0	0	9
Supply Mains (316)	0	0	0	10
Other Water Source Plant (317)	0	0	0	11
Total Source of Supply Plant	0	0	225,473	
PUMPING PLANT				
Land and Land Rights (320)	0	0	1,169	12
Structures and Improvements (321)	0	0	347,320	13
Boiler Plant Equipment (322)	0	0	0	14
Other Power Production Equipment (323)	0	0	0	15
Steam Pumping Equipment (324)	0	0	0	16
Electric Pumping Equipment (325)	0	0	136,269	17
Diesel Pumping Equipment (326)	0	0	0	18
Hydraulic Pumping Equipment (327)	0	0	0	19
Other Pumping Equipment (328)	0	0	0	20
Total Pumping Plant	0	0	484,758	
WATER TREATMENT PLANT				
Land and Land Rights (330)	0	0	0	21
Structures and Improvements (331)	0	0	0	22
Water Treatment Equipment (332)	0	0	635,246	23
Total Water Treatment Plant	0	0	635,246	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0	0	24
Structures and Improvements (341)	0	0	25
Distribution Reservoirs and Standpipes (342)	975,415	0	26
Transmission and Distribution Mains (343)	3,093,835	107,227	27
Fire Mains (344)	0	0	28
Services (345)	477,670	0	29
Meters (346)	187,443	10,231	30
Hydrants (348)	276,737	0	31
Other Transmission and Distribution Plant (349)	0	0	32
Total Transmission and Distribution Plant	5,011,100	117,458	
GENERAL PLANT			
Land and Land Rights (389)	0	0	33
Structures and Improvements (390)	0	0	34
Office Furniture and Equipment (391)	2,005	2,310	35
Computer Equipment (391.1)	0	0	36
Transportation Equipment (392)	32,328	0	37
Stores Equipment (393)	0	0	38
Tools, Shop and Garage Equipment (394)	21,060	615	39
Laboratory Equipment (395)	0	0	40
Power Operated Equipment (396)	0	0	41
Communication Equipment (397)	0	0	42
SCADA Equipment (397.1)	0	0	43
Miscellaneous Equipment (398)	0	0	44
Other Tangible Property (399)	193	0	45
Total General Plant	55,586	2,925	
Total utility plant in service directly assignable	6,403,950	128,596	
Common Utility Plant Allocated to Water Department	0	0	46
Total utility plant in service	6,403,950	128,596	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0	0	0 24
Structures and Improvements (341)	0	0	0 25
Distribution Reservoirs and Standpipes (342)	0	1	975,416 26
Transmission and Distribution Mains (343)	0	0	3,201,062 27
Fire Mains (344)	0	0	0 28
Services (345)	0	0	477,670 29
Meters (346)			197,674 30
Hydrants (348)	0	0	276,737 31
Other Transmission and Distribution Plant (349)	0	0	0 32
Total Transmission and Distribution Plant	0	1	5,128,559
GENERAL PLANT			
Land and Land Rights (389)	0	0	0 33
Structures and Improvements (390)	0	0	0 34
Office Furniture and Equipment (391)	0	0	4,315 35
Computer Equipment (391.1)	0	0	0 36
Transportation Equipment (392)	0	0	32,328 37
Stores Equipment (393)	0	0	0 38
Tools, Shop and Garage Equipment (394)	0	0	21,675 39
Laboratory Equipment (395)	0	0	0 40
Power Operated Equipment (396)	0	0	0 41
Communication Equipment (397)	0	0	0 42
SCADA Equipment (397.1)	0	0	0 43
Miscellaneous Equipment (398)	0	0	0 44
Other Tangible Property (399)	0	0	193 45
Total General Plant	0	0	58,511
Total utility plant in service directly assignable	0	1	6,532,547
Common Utility Plant Allocated to Water Department	0	0	0 46
Total utility plant in service	0	1	6,532,547

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0	0	1
Franchises and Consents (302)	0	0	2
Miscellaneous Intangible Plant (303)	0	0	3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0	0	4
Structures and Improvements (311)	0	0	5
Collecting and Impounding Reservoirs (312)	0	0	6
Lake, River and Other Intakes (313)	0	0	7
Wells and Springs (314)	0	0	8
Infiltration Galleries and Tunnels (315)	0	0	9
Supply Mains (316)	0	0	10
Other Water Source Plant (317)	0	0	11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	0	0	12
Structures and Improvements (321)	0	0	13
Boiler Plant Equipment (322)	0	0	14
Other Power Production Equipment (323)	0	0	15
Steam Pumping Equipment (324)	0	0	16
Electric Pumping Equipment (325)	0	0	17
Diesel Pumping Equipment (326)	0	0	18
Hydraulic Pumping Equipment (327)	0	0	19
Other Pumping Equipment (328)	0	0	20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0	0	21
Structures and Improvements (331)	0	0	22
Water Treatment Equipment (332)	0	0	23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)	0	0	0 1
Franchises and Consents (302)	0	0	0 2
Miscellaneous Intangible Plant (303)	0	0	0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0	0	0 4
Structures and Improvements (311)	0	0	0 5
Collecting and Impounding Reservoirs (312)	0	0	0 6
Lake, River and Other Intakes (313)	0	0	0 7
Wells and Springs (314)	0	0	0 8
Infiltration Galleries and Tunnels (315)	0	0	0 9
Supply Mains (316)	0	0	0 10
Other Water Source Plant (317)	0	0	0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)	0	0	0 12
Structures and Improvements (321)	0	0	0 13
Boiler Plant Equipment (322)	0	0	0 14
Other Power Production Equipment (323)	0	0	0 15
Steam Pumping Equipment (324)	0	0	0 16
Electric Pumping Equipment (325)	0	0	0 17
Diesel Pumping Equipment (326)	0	0	0 18
Hydraulic Pumping Equipment (327)	0	0	0 19
Other Pumping Equipment (328)	0	0	0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)	0	0	0 21
Structures and Improvements (331)	0	0	0 22
Water Treatment Equipment (332)	0	0	0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0	0	24
Structures and Improvements (341)	0	0	25
Distribution Reservoirs and Standpipes (342)	0	0	26
Transmission and Distribution Mains (343)	1,195,140	149,635	27
Fire Mains (344)	0	0	28
Services (345)	220,849	0	29
Meters (346)	0	0	30
Hydrants (348)	85,957	0	31
Other Transmission and Distribution Plant (349)	0	0	32
Total Transmission and Distribution Plant	1,501,946	149,635	
GENERAL PLANT			
Land and Land Rights (389)	0	0	33
Structures and Improvements (390)	0	0	34
Office Furniture and Equipment (391)	0	0	35
Computer Equipment (391.1)	0	0	36
Transportation Equipment (392)	0	0	37
Stores Equipment (393)	0	0	38
Tools, Shop and Garage Equipment (394)	0	0	39
Laboratory Equipment (395)	0	0	40
Power Operated Equipment (396)	0	0	41
Communication Equipment (397)	0	0	42
SCADA Equipment (397.1)	0	0	43
Miscellaneous Equipment (398)	0	0	44
Other Tangible Property (399)	0	0	45
Total General Plant	0	0	
Total utility plant in service directly assignable	1,501,946	149,635	
Common Utility Plant Allocated to Water Department	0	0	46
Total utility plant in service	1,501,946	149,635	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0	0	0 24
Structures and Improvements (341)	0	0	0 25
Distribution Reservoirs and Standpipes (342)	0	0	0 26
Transmission and Distribution Mains (343)	0	0	1,344,775 27
Fire Mains (344)	0	0	0 28
Services (345)	0	0	220,849 29
Meters (346)	0	0	0 30
Hydrants (348)	0	0	85,957 31
Other Transmission and Distribution Plant (349)	0	0	0 32
Total Transmission and Distribution Plant	0	0	1,651,581
GENERAL PLANT			
Land and Land Rights (389)	0	0	0 33
Structures and Improvements (390)	0	0	0 34
Office Furniture and Equipment (391)	0	0	0 35
Computer Equipment (391.1)	0	0	0 36
Transportation Equipment (392)	0	0	0 37
Stores Equipment (393)	0	0	0 38
Tools, Shop and Garage Equipment (394)	0	0	0 39
Laboratory Equipment (395)	0	0	0 40
Power Operated Equipment (396)	0	0	0 41
Communication Equipment (397)	0	0	0 42
SCADA Equipment (397.1)	0	0	0 43
Miscellaneous Equipment (398)	0	0	0 44
Other Tangible Property (399)	0	0	0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	1,651,581
Common Utility Plant Allocated to Water Department	0	0	0 46
Total utility plant in service	0	0	1,651,581

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January	0	0	10,063	10,063	1
February	0	0	9,238	9,238	2
March	0	0	9,331	9,331	3
April	0	0	9,183	9,183	4
May	0	0	11,821	11,821	5
June	0	0	14,050	14,050	6
July	0	0	12,652	12,652	7
August	0	0	11,859	11,859	8
September	0	0	11,539	11,539	9
October	0	0	12,961	12,961	10
November	0	0	10,306	10,306	11
December	0	0	10,685	10,685	12
Total annual pumpage	0	0	133,688	133,688	
Less: Water sold				109,644	13
Volume pumped but not sold				24,044	14
Volume sold as a percent of volume pumped				82%	15
Volume used for water production, water quality and system maintenance				6,830	16
Volume related to equipment/system malfunction				0	17
Non-utility volume NOT included in water sales				70	18
Total volume not sold but accounted for				6,900	19
Volume pumped but unaccounted for				17,144	20
Percent of water lost				13%	21
If more than 25%, indicate causes:					22
If more than 25%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				1,080	24
Date of maximum: 8/12/2007					25
Cause of maximum:					26
Summer demand and hydrant flushing					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				239	27
Date of minimum: 3/27/2007					28
Total KWH used for pumping for the year				351,400	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
127 KETTLE MORaine DR N	3	317	6	504,000	Yes	1
105 MAPLE AVE S	4	78	12	468,000	Yes	2
741 INDUSTRIAL DR	5	202	16	936,000	Yes	3

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes				Diameter in inches (e)
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)	
NO SURFACE WATER	0	0	0	0	1

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	3	3-1	3-2	1
Location	127 KETTLE MORaine DR N 127 KETTLE MORaine DR N 127 KETTLE MORaine DR N			2
Purpose	P	B	B	3
Destination	R D	D	D	4
Pump Manufacturer	MUNC	CORNELL	CORNELL	5
Year Installed	1992	1992	1992	6
Type	SUBMERSIBLE	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	350	250	250	8
Pump Motor or Standby Engine Mfr	MUNC	BALDER	BALDER	9 10
Year Installed	1992	1992	1992	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	15	20	20	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	4	5	B-1	14
Location	105 MAPLE AVE S	741 INDUSTRIAL DR	1080 HWY 60 E	15
Purpose	P	P	B	16
Destination	D	D	D	17
Pump Manufacturer	MUNC	AURORA	AURORA	18
Year Installed	2003	1995	1995	19
Type	SUBMERSIBLE	VERTICAL TURBINE	CENTRIFUGAL	20
Actual Capacity (gpm)	30	650	250	21
Pump Motor or Standby Engine Mfr	MUNC	LAYNE	MARATHON	22 23
Year Installed	2003	1992	1995	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	30	60	8	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	B-2	B-3		1
Location	1080 HWY 60 E	1080 HWY 60 E		2
Purpose	B	B		3
Destination	D	D		4
Pump Manufacturer	AURORA	AURORA		5
Year Installed	1995	1995		6
Type	CENTRIFUGAL	CENTRIFUGAL		7
Actual Capacity (gpm)	250	1,380		8
Pump Motor or Standby Engine Mfr	MARATHON	MARATHON		9 10
Year Installed	1995	1995		11
Type	ELECTRIC	ELECTRIC		12
Horsepower	8	40		13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				14
Location				15
Purpose				16
Destination				17
Pump Manufacturer				18
Year Installed				19
Type				20
Actual Capacity (gpm)				21
Pump Motor or Standby Engine Mfr				22 23
Year Installed				24
Type				25
Horsepower				26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	1	2	3	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	R	ET	3
Year constructed	1974	1992	2006	4
Primary material (earthen, steel, concrete, other)	STEEL	CONCRETE	STEEL	5
Elevation difference in feet (See Headnote 3.)	170	0	124	6
Total capacity in gallons (actual)	250,000	60,000	300,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE	PRESSURE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.9750	0.5000	0.9750	12
Is a corrosion control chemical used (yes, no)?	Y	Y	Y	13
Is water fluoridated (yes, no)?	N	N	N	14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
P	D	1.000	600	0	0	0	600	1
M	D	4.000	1,340	0	0	0	1,340	2
P	D	4.000	61	0	0	0	61	3
A	D	6.000	2,686	0	0	0	2,686	4
M	D	6.000	7,200	0	0	0	7,200	5
P	D	6.000	5,294	0	0	0	5,294	6
M	D	8.000	9,652	0	0	0	9,652	7
P	D	8.000	49,740	3,190	0	0	52,930	8
M	D	12.000	720	0	0	0	720	9
P	D	12.000	31,101	0	0	0	31,101	10
P	D	16.000	6,525	4,686	0	0	11,211	11
Total Within Municipality			114,919	7,876	0	0	122,795	
Total Utility			114,919	7,876	0	0	122,795	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	1.000	933	0	0	0	933	2	1
M	1.250	83	0	0	637	720	0	2
M	1.500	28	0	0	(3)	25	0	3
M	2.000	84	0	0	(66)	18	1	4
M	3.000	1	0	0	3	4	0	5
M	4.000	6	0	0	(4)	2	0	6
M	6.000	13	0	0	(13)	0	0	7
Total Utility		1,148	0	0	554	1,702	3	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	1,635	0	0	(13)	1,622	6	1
1.000	31	0	0	0	31	0	2
1.500	26	0	0	(1)	25	0	3
2.000	21	0	0	(3)	18	0	4
3.000	4	0	0	0	4	0	5
4.000	2	0	0	0	2	0	6
Total:	1,719	0	0	(17)	1,702	6	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	1,473	131	16	2	0	0	1,622	1
1.000	0	25	6	0	0	0	31	2
1.500	0	19	3	3	0	0	25	3
2.000	0	11	1	6	0	0	18	4
3.000	0	1	0	3	0	0	4	5
4.000	0	0	1	1	0	0	2	6
Total:	1,473	187	27	15	0	0	1,702	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0	0	0	0	0	1
Within Municipality	265	0	0	80	345	2
Total Fire Hydrants	265	0	0	80	345	
Flushing Hydrants						
	0	0	0	3	3	3
Total Flushing Hydrants	0	0	0	3	3	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	660
Number of distribution system valves end of year:	448
Number of distribution valves operated during year:	25

WATER OPERATING SECTION FOOTNOTES

Water Operating Revenues & Expenses (Page W-01)

General footnotes

The rather large increase in Administrative and General Expenses (920-935) is due to a reorganization that was achieved in 2007 and resulted in the creation of a Utilities/Public Works Superintendent. The reorganization also established a Water/Wastewater Technician position that is used to support Water Utility operations.

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$5,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

The amount of \$5,334 shown in Account 474, Other Water Revenues, came entirely from the meter rent charged to the Sewer Utility.

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Operation Labor (620): This account increased significantly due to the reorganization discussed earlier. Instead of relying on one full-time employee in the Water Utility, the Village now schedules the full-time equivalent of 1.5 employees on a regular basis, with additional administrative and general staff assigned as needed.

Chemicals (631): The system audit conducted during the staff transition revealed several chemical processes that had not been performed at adequate levels in the past. This made it necessary to purchase larger chemical inventories than had previously been stocked.

Maintenance of Hydrants (654): This was another result of the staff transition and system audit conducted in 2007. The internal audit found that hydrant maintenance was seriously deficient and extensive repairs and replacements were accomplished.

Administrative and General Salaries (920): As already discussed, this item increased as a result of the reorganization accomplished within all of the Village utilities in 2007.

Employee Pensions and Benefits (926): This account increased for two reasons. One was the reorganization already mentioned. In addition, the assignment of employee benefits was reconfigured to produce a more accurate reflection of actual costs.

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Adjustments for any account are nonzero, please explain.

A very small adjustment was made in account 342, Distribution Reservoirs, to correct a rounding error made in a previous report.

WATER OPERATING SECTION FOOTNOTES

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Plant in Service Additions, Account 346, are greater than zero AND Additions on the Meters schedule are zero, please explain.

This item came up on the edit check run, however we did add meters in 2007 and the amount is listed under Account 346. I did not originally include a footnote because the amount added did not exceed \$50,000.

Water Mains (Page W-17)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Mains were added in 2007 through the completion of the Kettle Moraine Drive N project, the expansion of service in the STH 60/164 area and the Farmstead Creek subdivision. A portion of the additions was funded by the utility and the remainder was funded by the subdivision developer in lieu of impact fee payments.

Water Services (Page W-18)

Explain all reported Adjustments.

In 2007, the Water Utility experienced significant staff transition and the former full-time water technician is no longer employed with the Village. The new Water Utility staff have performed a major inventory audit and that has resulted in the adjustments we are required to make in this report. The ending numbers reported here have been rechecked and verified by at least two staff members.

Meters (Page W-19)

Explain all reported adjustments.

As discussed in the section covering Services, adjustments were needed after a complete review of the system was conducted in 2007.

If Tested During Year column total is zero, please explain.

The new utility staff was only able to begin meter testing towards the end of this year, but testing activity will increase in 2008. The upgraded Wastewater Treatment Plant currently under construction will include a meter testing facility which will enable the Water Utility to conduct on-site testing and establish a regular schedule for testing and replacement.

Explain program for replacing or testing meters 1" or smaller.

At this time, testing and replacing small meters is done only at random but as explained above, the expanded facilities that should be completed in late 2008 will give the utilities the capability to test on a regular basis.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes.

Hydrants and Distribution System Valves (Page W-20)

General footnotes

The Water Utility's hydrant system underwent the most complete review and inspection of all the systems that were audited and improved during 2007. Each of the hydrants was flushed at least once in 2007 and many were flushed twice to ensure proper functioning.

WATER OPERATING SECTION FOOTNOTES

Hydrants and Distribution System Valves (Page W-20)

Explain all reported Adjustments.

The adjustments needed here were again the result of the comprehensive system audit conducted in 2007.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	3,594,097	3,235,737	1
Total Sales of Electricity	3,594,097	3,235,737	
Other Operating Revenues			
Forfeited Discounts (450)	16,554	13,950	2
Miscellaneous Service Revenues (451)	1,877	2,549	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	1,519	1,530	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	25,854	89,848	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	45,804	107,877	
Total Operating Revenues	3,639,901	3,343,614	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	2,482,438	2,127,461	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	189,437	214,127	11
Customer Accounts Expenses (901-904)	60,814	63,891	12
Sales Expenses (910)	4,726	500	13
Administrative and General Expenses (920-935)	196,856	182,045	14
Total Operation and Maintenance Expenses	2,934,271	2,588,024	
Other Expenses			
Depreciation Expense (403)	278,164	241,044	15
Amortization Expense (404-407)	0	0	16
Taxes (408)	148,078	120,353	17
Total Other Expenses	426,242	361,397	
Total Operating Expenses	3,360,513	2,949,421	
NET OPERATING INCOME	279,388	394,193	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	16,554	1
Other (specify):		
NONE	0	2
Total Forfeited Discounts (450)	16,554	
Miscellaneous Service Revenues (451):		
RECONNECTIONS	1,877	3
Total Miscellaneous Service Revenues (451)	1,877	
Sales of Water and Water Power (453):		
NONE	0	4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE RENTALS FOR CABLE & TELEPHONE	1,519	5
Total Rent from Electric Property (454)	1,519	
Interdepartmental Rents (455):		
NONE	0	6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
TRENCHING FOR CABLE & TELEPHONE	25,854	7
Total Other Electric Revenues (456)	25,854	
Amortization of Construction Grants (457):		
NONE	0	8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0	0	1
Fuel (501)	0	0	2
Operation Supplies and Expenses (502)	0	0	3
Steam from Other Sources (503)	0	0	4
Steam Transferred -- Credit (504)	0	0	5
Maintenance of Steam Production Plant (506)	0	0	6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0	0	7
Water for Power (531)	0	0	8
Operation Supplies and Expenses (532)	0	0	9
Maintenance of Hydraulic Production Plant (535)	0	0	10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0	0	11
Fuel (539)	0	0	12
Operation Supplies and Expenses (540)	0	0	13
Maintenance of Other Power Production Plant (543)	0	0	14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	2,454,927	2,127,461	15
Other Expenses (546)	27,511	0	16
Total Other Power Supply Expenses	2,482,438	2,127,461	
Total Power Production Expenses	2,482,438	2,127,461	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0	0	17
Operation Supplies and Expenses (551)	0	0	18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)	0	0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	0	0	20
Line and Station Labor (561)	73,396	96,732	21
Line and Station Supplies and Expenses (562)	18,341	1,351	22
Street Lighting and Signal System Expenses (565)	0	0	23
Meter Expenses (566)	0	0	24
Customer Installations Expenses (567)	2,748	9,105	25
Miscellaneous Distribution Expenses (569)	50	50	26
Maintenance of Structures and Equipment (571)	4,747	2,329	27
Maintenance of Lines (572)	80,213	95,536	28
Maintenance of Line Transformers (573)	4,000	0	29
Maintenance of Street Lighting and Signal Systems (574)	5,778	9,024	30
Maintenance of Meters (575)	164	0	31
Maintenance of Miscellaneous Distribution Plant (576)	0	0	32
Total Distribution Expenses	189,437	214,127	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	3,366	4,235	33
Accounting and Collecting Labor (902)	18,386	22,137	34
Supplies and Expenses (903)	37,348	37,519	35
Uncollectible Accounts (904)	1,714	0	36
Total Customer Accounts Expenses	60,814	63,891	
SALES EXPENSES			
Sales Expenses (910)	4,726	500	37
Total Sales Expenses	4,726	500	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	43,130	25,617	38
Office Supplies and Expenses (921)	27,504	28,724	39
Administrative Expenses Transferred -- Credit (922)	0	0	40
Outside Services Employed (923)	7,080	7,667	41
Property Insurance (924)	725	979	42
Injuries and Damages (925)	5,000	4,163	43
Employee Pensions and Benefits (926)	52,704	52,341	44
Regulatory Commission Expenses (928)	381	2,770	45
Miscellaneous General Expenses (930)	6,575	4,475	46
Transportation Expenses (933)	53,757	55,309	47
Maintenance of General Plant (935)	0	0	48
Total Administrative and General Expenses	196,856	182,045	
Total Operation and Maintenance Expenses	2,934,271	2,588,024	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		135,379	109,222	1
Social Security		8,315	7,462	2
Wisconsin Gross Receipts Tax		1,011	947	3
PSC Remainder Assessment		3,373	2,722	4
Other (specify): NONE		0	0	5
Total tax expense		<u>148,078</u>	<u>120,353</u>	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Washington				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.207423				3
County tax rate	mills		3.435640				4
Local tax rate	mills		7.226312				5
School tax rate	mills		10.080566				6
Voc. school tax rate	mills		1.637976				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		22.587917				10
Less: state credit	mills		1.166270				11
Net tax rate	mills		21.421647				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.226312				14
Combined School Tax Rate	mills		11.718542				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		18.944854				17
Total Tax Rate	mills		22.587917				18
Ratio of Local and School Tax to Total	dec.		0.838716				19
Total tax net of state credit	mills		21.421647				20
Net Local and School Tax Rate	mills		17.966684				21
Utility Plant, Jan. 1	\$	9,180,646	9,180,646				22
Materials & Supplies	\$	28,629	28,629				23
Subtotal	\$	9,209,275	9,209,275				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	9,209,275	9,209,275				26
Assessment Ratio	dec.		0.818200				27
Assessed Value	\$	7,535,029	7,535,029				28
Net Local & School Rate	mills		17.966684				29
Tax Equiv. Computed for Current Year	\$	135,379	135,379				30
Tax Equivalent per 1994 PSC Report	\$	45,246					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	135,379					34

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	116,322	13,604	34
Structures and Improvements (361)	0		35
Station Equipment (362)	890,732		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	108,051		38
Overhead Conductors and Devices (365)	302,015		39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	3,144,142	466,330	41
Line Transformers (368)	907,010	59,150	42
Services (369)	704,225	89,080	43
Meters (370)	185,684	8,618	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	292,409	11,097	47
Total Distribution Plant	6,650,590	647,879	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	3,613		49
Office Furniture and Equipment (391)	32,516		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	12,702		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	2,856		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			129,926 34
Structures and Improvements (361)			0 35
Station Equipment (362)			890,732 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			108,051 38
Overhead Conductors and Devices (365)			302,015 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			3,610,472 41
Line Transformers (368)	0		966,160 42
Services (369)			793,305 43
Meters (370)			194,302 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			303,506 47
Total Distribution Plant	0	0	7,298,469
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			3,613 49
Office Furniture and Equipment (391)			32,516 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			12,702 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			2,856 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	4,560		59
Total General Plant	56,247	0	
Total utility plant in service directly assignable	6,706,837	647,879	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	6,706,837	647,879	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			4,560 59
Total General Plant	0	0	56,247
Total utility plant in service directly assignable	0	0	7,354,716
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	0	7,354,716

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	0		38
Overhead Conductors and Devices (365)	0		39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	1,068,949		41
Line Transformers (368)	0		42
Services (369)	12,179		43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	51,271		47
Total Distribution Plant	1,132,399	0	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			0 38
Overhead Conductors and Devices (365)			0 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)		(3)	1,068,946 41
Line Transformers (368)			0 42
Services (369)		3	12,182 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			51,271 47
Total Distribution Plant	0	0	1,132,399
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	0	0	
Total utility plant in service directly assignable	1,132,399	0	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	1,132,399	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	1,132,399
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	0	1,132,399

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)	
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)			
Primary Distribution System Voltage(s) -- Urban							
Pole Lines							
2.4/4.16 kV (4kV)	31	0	0	0	31	1	
7.2/12.5 kV (12kV)	0	0	0	0	0	2	
14.4/24.9 kV (25kV)	16	0	0	0	16	3	
Other:							
NONE	0	0	0	0	0	4	
Underground Lines							
2.4/4.16 kV (4kV)	0	0	0	0	0	5	
7.2/12.5 kV (12kV)	0	0	0	0	0	6	
14.4/24.9 kV (25kV)	3	11	0	0	14	7	
Other:							
NONE	0	0	0	0	0	8	
Primary Distribution System Voltage(s) -- Rural							
Pole Lines							
2.4/4.16 kV (4kV)					0	9	
7.2/12.5 kV (12kV)					0	10	
14.4/24.9 kV (25kV)					0	11	
Other:							
NONE					0	12	
Underground Lines							
2.4/4.16 kV (4kV)					0	13	
7.2/12.5 kV (12kV)					0	14	
14.4/24.9 kV (25kV)					0	15	
Other:							
NONE					0	16	
Transmission System							
Pole Lines							
34.5 kV					0	17	
69 kV					0	18	
115 kV					0	19	
138 kV					0	20	
Other:							
NONE					0	21	
Underground Lines							
34.5 kV					0	22	
69 kV					0	23	
115 kV					0	24	
138 kV					0	25	
Other:							
NONE					0	26	

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
Total	0
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
Total	0
Customers served at other than rural rates:	10
Farm	11
Nonfarm	32
Total	32
Total customers on rural lines at end of year	32

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	7,271	Wednesday	01/17/2007	18:00	3,743	1
February	02	7,184	Wednesday	02/07/2007	19:00	3,496	2
March	03	6,475	Thursday	03/01/2007	19:00	3,410	3
April	04	6,228	Wednesday	04/04/2007	12:00	3,085	4
May	05	6,827	Wednesday	05/30/2007	14:00	3,097	5
June	06	8,412	Tuesday	06/26/2007	14:00	3,299	6
July	07	8,291	Tuesday	07/31/2007	17:00	3,548	7
August	08	8,377	Wednesday	08/01/2007	17:00	3,705	8
September	09	8,316	Wednesday	09/05/2007	16:00	3,203	9
October	10	6,904	Monday	10/08/2007	14:00	2,950	10
November	11	6,060	Tuesday	11/27/2007	18:00	2,913	11
December	12	6,460	Monday	12/17/2007	18:00	3,367	12
Total		86,805				39,816	

System Name SLINGER

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
Instantaneous 0	WPPI

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam	0	1
Nuclear Steam	0	2
Hydraulic	0	3
Internal Combustion Turbine	0	4
Internal Combustion Reciprocating	0	5
Non-Conventional (wind, photovoltaic, etc.)	0	6
Total Generation	0	7
Purchases	39,822	8
Interchanges:		
In (gross)	0	9
Out (gross)	0	10
Net	0	11
Transmission for/by others (wheeling):		
Received	0	12
Delivered	0	13
Net	0	14
Total Source of Energy	39,822	15
		16
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	38,182	18
Sales For Resale	0	19
Energy Used by the Company (excluding station use):		20
Electric Utility	0	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)	0	22
Total Used by Company	0	23
Total Sold and Used	38,182	24
Energy Losses:		25
Transmission Losses (if applicable)	0	26
Distribution Losses	1,640	27
Total Energy Losses	1,640	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	4.1183%	29
Total Disposition of Energy	39,822	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL	RG-1	1,683	14,736	1
RURAL	RG-1	32	345	2
RESIDENTIAL TIME OF DAY	RG-2	3	29	3
Total Sales for Residential Sales		1,718	15,110	
Commercial & Industrial				
LARGE POWER TIME OF DAY	CG-2	10	7,593	4
SMALL POWER	CP-1	11	4,965	5
INDUSTRIAL TIME OF DAY	CP-3	1	3,629	6
GENERAL SERVICE 1 PHASE	GS-1	185	2,736	7
GENERAL SERVICE 3 PHASE	GS-1	105	3,770	8
YARD LIGHTS	MS-1	15	31	9
Total Sales for Commercial & Industrial		327	22,724	
Public Street & Highway Lighting				
STREET LIGHTS	MS-1	4	348	10
Total Sales for Public Street & Highway Lighting		4	348	
Sales for Resale				
NONE				11
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		2,049	38,182	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		1,524,232	(98,650)	1,425,582	1
		34,980	(2,285)	32,695	2
		2,780	(245)	2,535	3
0	0	1,561,992	(101,180)	1,460,812	
24,964	32,557	716,704	(47,030)	669,674	4
15,631	20,596	466,761	(30,604)	436,157	5
9,915	13,545	310,450	(20,725)	289,725	6
		298,793	(17,219)	281,574	7
		410,380	(25,174)	385,206	8
		7,963	(207)	7,756	9
50,510	66,698	2,211,051	(140,959)	2,070,092	
		66,043	(2,850)	63,193	10
0	0	66,043	(2,850)	63,193	
				0	11
0	0	0	0	0	
50,510	66,698	3,839,086	(244,989)	3,594,097	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI		WPPI		1
Point of Delivery	ARTHUR ROAD		POWDER HILL		2
Type of Power Purchased (firm, dump, etc.)	FIRM		FIRM		3
Voltage at Which Delivered	24.9		24.9		4
Point of Metering	PRIMARY		PRIMARY		5
Total of 12 Monthly Maximum Demands -- kW	89,970		23,515		6
Average load factor	58.1107%		9.6528%		7
Total Cost of Purchased Power	2,306,191		96,091		8
Average cost per kWh	0.0604		0.0580		9
On-Peak Hours (if applicable)	7:00 to 21:00		7:00 to 21:00		10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	1,895	1,848	0	0	12
February	1,730	1,767	0	0	13
March	1,722	1,689	0	0	14
April	1,302	1,255	254	273	15
May	1,411	1,311	250	126	16
June	1,733	1,567	0	0	17
July	1,784	1,764	0	0	18
August	1,833	1,415	172	286	19
September	1,325	1,583	226	70	20
October	1,546	1,405	0	0	21
November	1,433	1,480	0	0	22
December	1,504	1,864	0	0	23
Total kWh (000)	19,218	18,948	902	755	24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u>0</u>
						1

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)		
Total				0	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	Rated Unit Capacity		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					(f)
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	ARTHUR RD	BURGER KG	CEDAR CRK	COMMERCE	GLEN HILLS	1
Voltage--High Side	25	25	25	25	25	2
Voltage--Low Side	4	4	4	4	4	3
Num. Main Transformers in Operation	1	1	1	1	1	4
Total Capacity of Transformers in kVA	1,000	1,000	1,000	1,000	1,000	5
Number of Spare Transformers on Hand		0	0	1	0	6
15-Minute Maximum Demand in kW						7
Dt and Hr of Such Maximum Demand						8
Kwh Output						9

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					(l)
	(h)	(i)	(j)	(k)	(l)	
Name of Substation	HARTFORD	HARTFORD 2	LOVERS LN	'OWDERHILL	SLINGER RD	16
Voltage--High Side	25	25	25	25	25	17
Voltage--Low Side	4	4	4	4	4	18
Num. of Main Transformers in Operation	1	1	1	1	2	19
Total Capacity of Transformers in kVA	1,500	1,000	1,000	1,000	3,000	20
Number of Spare Transformers on Hand	0	0	0		0	21
15-Minute Maximum Demand in kW						22
Dt and Hr of Such Maximum Demand						23
Kwh Output						24

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					(r)
	(n)	(o)	(p)	(q)	(r)	
Name of Substation	'ASHINGTON					31
Voltage--High Side	25					32
Voltage--Low Side	4					33
Num. of Main Transformers in Operation	1					34
Capacity of Transformers in kVA	1,000					35
Number of Spare Transformers on Hand	0					36
15-Minute Maximum Demand in kW						37
Dt and Hr of Such Maximum Demand						38
Kwh Output						39

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,977	530	57,911	1
Acquired during year	82	31	1,125	2
Total	2,059	561	59,036	3
Retired during year	0	0	0	4
Sales, transfers or adjustments increase (decrease)	0	0	0	5
Number end of year	2,059	561	59,036	6
Number end of year accounted for as follows:				7
In customers' use	2,059	561	59,036	8
In utility's use	0	0	0	9
				10
Locked meters on customers' premises	0			11
In stock	0	0	0	12
Total end of year	2,059	561	59,036	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
 2. Indicate size in watts, column(b).
 3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
NONE		0		1
Sodium Vapor	150	38	46,284	2
Sodium Vapor	151	198	241,164	3
Sodium Vapor	250	33	19,503	4
Total		269	306,951	
Ornamental				
Sodium Vapor	150	38	46,284	5
Total		38	46,284	
Other				
Mercury Vapor	175	5	4,420	6
Sodium Vapor	150	8	7,712	7
Sodium Vapor	151	12	10,080	8
Sodium Vapor	250	4	1,928	9
Sodium Vapor	251	1	591	10
Total		30	24,731	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Other Power Expenses (543) were related to start-up costs associated with the Arthur Road substation.

Line and Station Supplies and Expenses (562) included a large disposal of old wire inventories.

Customer Installations Expenses (567) is a factor of the number of overhead/underground conversions done each year, and there were not that many achieved in 2007.

Admin & General Salaries (920) increased in 2007 due to a reorganization that created the position of Utilities/Public Works Superintendent.

Property Tax Equivalent (Electric) (Page E-05)

If Materials and Supplies Total for this schedule does not match the Electric utility Prior Year amount on the Materials and Supplies schedule, please explain.

There was a large amount of outdated and unuseable inventory that was finally written off as salvage in 2007. It is the utility's eventual goal to eliminate nearly all on-site inventories since Hartford Electric now handles routine maintenance and replacement tasks.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

Underground Conductors (367), Line Transformers (369) and Services (369) all increased by more than \$50,000 in 2007 due to the completion of the Whispering Pines subdivision and the Slinger Centre development at STH 60 and US 41.

If Adjustments for any account are nonzero, please explain.

There was a very small adjustment made in Underground Conductors - Contributed and Services - Contributed to bring those two accounts in line with actual amounts, most likely due to roundings that were carried through over the past years.

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

If Adjustments for any account are nonzero, please explain.

There was a slight adjustment needed for Account 367, Underground Conductors, and Account 369, Services, to bring these amounts in line with actual totals. It appears there was either a transition or rounding made in previous reports.

Purchased Power Statistics (Page E-16)

General footnotes

The Hartford Road and STH 175 substations are no longer used as primary delivery sources, since June 2006. The new Arthur Road substation and Powder Hill substation have been able to supply the required level of power.

SEWER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sewage Operating Revenues			
Sewage Operating Revenues (621-626)	779,067	713,028	1
Total Sewage Operating Revenues	779,067	713,028	
Other Operating Revenues			
Forfeited Discounts (631)	2,618	2,722	2
Servicing of Customers Lateral (632)	0	0	3
Sale of Fertilizer (633)	0	0	4
Rent from Sewerage Properties (634)	0	0	5
Miscellaneous Operating Revenues (635)	0	20,020	6
Amortization of Construction Grants (636)	0	0	7
Total Other Operating Revenues	2,618	22,742	
Total Operating Revenues	781,685	735,770	
Operation and Maintenance Expenses			
Operation Expenses (820-829)	271,388	227,673	8
Maintenance Expenses (831-834)	55,777	111,701	9
Customer Accounting & Collection Expenses (840-843)	10,376	6,659	10
Administrative and General Expenses (850-857)	115,368	162,418	11
Total Operation and Maintenance Expenses	452,909	508,451	
Other Operating Expenses			
Depreciation Expense (403)	295,066	255,156	12
Amortization Expense (404)	0	0	13
Taxes (408)	12,182	9,356	14
Total Other Operating Expenses	307,248	264,512	
Total Operating Expenses	760,157	772,963	
NET OPERATING INCOME	21,528	(37,193)	

SEWAGE OPERATING REVENUES

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for flat rate service.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. In the gallons column, report metered water or sewage used as the basis in determining customer bills.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons Billed (c)	Amounts (d)	
Operating Revenues				
Sewage Operating Revenues				
Flat Rate Service to General Customers (621)				
Residential Revenues	0	0	0	1
Commercial Revenues	0	0	0	2
Industrial Revenues	0	0	0	3
Revenues from Public Authorities	0	0	0	4
Total Flat Rate Service to General Customers (621)	0	0	0	
Measured Service to General Customers (622)				
Residential Revenues	1,566	70,061	411,157	5
Commercial Revenues	156	21,028	128,992	6
Industrial Revenues	26	10,031	68,372	7
Revenues from Public Authorities	13	4,029	29,868	8
Total Measured Service to General Customers (622)	1,761	105,149	638,389	
Service to Public Authorities (623)	0	0	0	9
Service to Other Systems (624)	1	17,478	118,168	10
Other Sewerage Service (625)	4	3,392	22,510	11
Interdepartmental Service (626)	0	0	0	12
Total Sewage Operating Revenues	1,766	126,019	779,067	

HIGH STRENGTH CONTRIBUTORS

1. High strength contributor is one with waste stronger than 250 mg/l for B.O.D. or 250 mg/l for suspended solids or 10 mg/l for phosphorus.
2. If domestic strength limits for BOD, SS and Phos. used for rate purposes are different from the levels indicated, please note the limits used in the spaces available.
3. The units "mg/l" are now used in place of the equivalent "ppm."
4. List type, volume, strength.

Type (a)	Volume Annual Gallons (000's) (b)	BOD (mg/l) (c)	SS (mg/l) (d)	Phos (mg/l) (e)
NONE	0	0	0	0 1

OTHER OPERATING REVENUES (SEWER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$2,000 and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Customers Forfeited Discounts (631):		
Customer late payment charges	2,618	1
Other (specify):		
NONE	0	2
Total Customers Forfeited Discounts (631)	2,618	
Servicing of Customers Laterals (632):		
NONE	0	3
Total Servicing of Customers Laterals (632)	0	
Sale of Fertilizer (633):		
NONE	0	4
Total Sale of Fertilizer (633)	0	
Rent from Sewerage Property (634):		
NONE	0	5
Total Rent from Sewerage Property (634)	0	
Miscellaneous Operating Revenues (635):		
NONE	0	6
Total Miscellaneous Operating Revenues (635)	0	
Amortization of Construction Grants (636):		
NONE	0	7
Total Amortization of Construction Grants (636)	0	

SEWER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
OPERATION EXPENSES			
Supervision and Labor (820)	79,959	48,853	1
Power and Fuel for Pumping (821)	56,222	57,356	2
Power and Fuel for Aeration Equipment (822)	0	0	3
Chlorine (823)	769	1,345	4
Phosphorous Removal Chemicals (824)	0	0	5
Sludge Conditioning Chemicals (825)	45,279	56,064	6
Other Chemicals for Sewage Treatment (826)	18,025	12,622	7
Other Operating Supplies and Expenses (827)	28,546	11,506	8
Transportation Expenses (828)	42,588	39,927	9
Rents (829)	0	0	10
Total Operation Expenses	271,388	227,673	
MAINTENANCE EXPENSES			
Maintenance of Sewage Collection System (831)	29,545	35,019	11
Maintenance of Collection System Pumping Equipment (832)	0	0	12
Maintenance of Treatment and Disposal Plant Equipment (833)	18,166	52,546	13
Maintenance of General Plant Structures and Equipment (834)	8,066	24,136	14
Total Maintenance Expenses	55,777	111,701	
CUSTOMER ACCOUNTING & COLLECTION EXPENSES			
Billing, Collecting and Accounting (840)	10,376	6,659	15
Flat Rate Inspections (841)	0	0	16
Meter Reading (842)	0	0	17
Uncollectible Accounts (843)	0	0	18
Total Customer Accounting & Collection Expenses	10,376	6,659	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (850)	28,321	20,954	19
Office Supplies and Expenses (851)	28,952	25,634	20
Outside Services Employed (852)	3,192	41,936	21
Insurance Expense (853)	7,500	5,120	22
Employees Pensions and Benefits (854)	33,798	54,042	23

SEWER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Regulatory Commission Expenses (855)	6,979	5,760	24
Miscellaneous General Expenses (856)	1,292	4,064	25
Rents (857)	5,334	4,908	26
Total Administrative and General Expenses	115,368	162,418	
Total Operation and Maintenance Expenses	452,909	508,451	

TAXES (ACCT. 408 - SEWER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Social Security		10,703	8,039	1
Local and School Tax Equivalent on Meters Charged by Water Department		1,479	1,317	2
PSC Remainder Assessment		0	0	3
Other (specify): NONE		0	0	4
Total tax expense		12,182	9,356	

SEWER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0	0	1
Franchises and Consents (302)	0	0	2
Miscellaneous Intangible Plant (303)	0	0	3
Total Intangible Plant	0	0	
COLLECTION SYSTEM			
Land and Land Rights (310)	0	0	4
Structures and Improvements (311)	0	0	5
Service Connections, Traps, and Accessories (312)	404,312	0	6
Collecting Mains and Accessories (313)	2,082,101	490,744	7
Interceptor Mains and Accessories (314)	410,152	0	8
Force Mains (315)	0	0	9
Other Collecting System Equipment (316)	25,092	0	10
Total Collection System	2,921,657	490,744	
COLLECTION SYSTEM PUMPING INSTALLATIONS			
Land and Land Rights (320)	0	0	11
Structures and Improvements (321)	93,155	0	12
Receiving Wells (322)	0	0	13
Electric Pumping Equipment (323)	113,856	0	14
Other Power Pumping Equipment (324)	0	0	15
Miscellaneous Pumping Equipment (325)	0	0	16
Total Collection System Pumping Installations	207,011	0	
TREATMENT AND DISPOSAL PLANT			
Land and Land Rights (330)	8,206	0	17
Structures and Improvements (331)	2,532,266	0	18
Preliminary Treatment Equipment (332)	187,963	0	19
Primary Treatment Equipment (333)	359,299	0	20
Secondary Treatment Equipment (334)	295,728	983	21
Advanced Treatment Equipment (335)	3,552	0	22
Chlorination Equipment (336)	28,016	0	23
Sludge Treatment and Disposal Equipment (337)	640,718	0	24
Plant Site Piping (338)	354,053	0	25
Flow Metering and Monitoring Equipment (339)	153,269	0	26

SEWER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)	0	0	0	1
Franchises and Consents (302)	0	0	0	2
Miscellaneous Intangible Plant (303)	0	0	0	3
Total Intangible Plant	0	0	0	
COLLECTION SYSTEM				
Land and Land Rights (310)	0	0	0	4
Structures and Improvements (311)	0	0	0	5
Service Connections, Traps, and Accessories (312)	0	0	404,312	6
Collecting Mains and Accessories (313)	0	0	2,572,845	7
Interceptor Mains and Accessories (314)	0	0	410,152	8
Force Mains (315)	0	0	0	9
Other Collecting System Equipment (316)	0	0	25,092	10
Total Collection System	0	0	3,412,401	
COLLECTION SYSTEM PUMPING INSTALLATIONS				
Land and Land Rights (320)	0	0	0	11
Structures and Improvements (321)	0	0	93,155	12
Receiving Wells (322)	0	0	0	13
Electric Pumping Equipment (323)	0	0	113,856	14
Other Power Pumping Equipment (324)	0	0	0	15
Miscellaneous Pumping Equipment (325)	0	0	0	16
Total Collection System Pumping Installations	0	0	207,011	
TREATMENT AND DISPOSAL PLANT				
Land and Land Rights (330)	0	0	8,206	17
Structures and Improvements (331)	0	0	2,532,266	18
Preliminary Treatment Equipment (332)	0	0	187,963	19
Primary Treatment Equipment (333)	0	0	359,299	20
Secondary Treatment Equipment (334)	0	0	296,711	21
Advanced Treatment Equipment (335)	0	0	3,552	22
Chlorination Equipment (336)	0	0	28,016	23
Sludge Treatment and Disposal Equipment (337)	0	0	640,718	24
Plant Site Piping (338)	0	0	354,053	25
Flow Metering and Monitoring Equipment (339)	0	0	153,269	26

SEWER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TREATMENT AND DISPOSAL PLANT			
Outfall Sewer Pipes (340)	17,276	0	27
Other Treatment and Disposal Plant Equipment (341)	0	0	28
Total Treatment and Disposal Plant	4,580,346	983	
GENERAL PLANT			
Land and Land Rights (370)	0	0	29
Structures and Improvements (371)	0	0	30
Office Furniture and Equipment (372)	32,053	0	31
Computer Equipment (372.1)	0	0	32
Transportation Equipment (373)	74,107	0	33
Other General Equipment (379)	170,985	2,242	34
Other Tangible Property (390)	86	0	35
Total General Plant	277,231	2,242	
Total utility plant in service directly assignable	7,986,245	493,969	
Common Utility Plant Allocated to Sewer Department	0	0	36
Total utility plant in service	7,986,245	493,969	

SEWER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TREATMENT AND DISPOSAL PLANT			
Outfall Sewer Pipes (340)	0	0	17,276 27
Other Treatment and Disposal Plant Equipment (341)	0	0	0 28
Total Treatment and Disposal Plant	0	0	4,581,329
GENERAL PLANT			
Land and Land Rights (370)	0	0	0 29
Structures and Improvements (371)	0	0	0 30
Office Furniture and Equipment (372)	0	0	32,053 31
Computer Equipment (372.1)	0	0	0 32
Transportation Equipment (373)	0	0	74,107 33
Other General Equipment (379)	0	0	173,227 34
Other Tangible Property (390)	0	0	86 35
Total General Plant	0	0	279,473
Total utility plant in service directly assignable	0	0	8,480,214
Common Utility Plant Allocated to Sewer Department	0	0	0 36
Total utility plant in service	0	0	8,480,214

**SEWER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0	0	1
Franchises and Consents (302)	0	0	2
Miscellaneous Intangible Plant (303)	0	0	3
Total Intangible Plant	0	0	
COLLECTION SYSTEM			
Land and Land Rights (310)	0	0	4
Structures and Improvements (311)	0	0	5
Service Connections, Traps, and Accessories (312)	295,455	0	6
Collecting Mains and Accessories (313)	1,715,196	175,000	7
Interceptor Mains and Accessories (314)	0	0	8
Force Mains (315)	0	0	9
Other Collecting System Equipment (316)	0	0	10
Total Collection System	2,010,651	175,000	
COLLECTION SYSTEM PUMPING INSTALLATIONS			
Land and Land Rights (320)	0	0	11
Structures and Improvements (321)	0	0	12
Receiving Wells (322)	0	0	13
Electric Pumping Equipment (323)	0	0	14
Other Power Pumping Equipment (324)	0	0	15
Miscellaneous Pumping Equipment (325)	0	0	16
Total Collection System Pumping Installations	0	0	
TREATMENT AND DISPOSAL PLANT			
Land and Land Rights (330)	0	0	17
Structures and Improvements (331)	0	0	18
Preliminary Treatment Equipment (332)	0	0	19
Primary Treatment Equipment (333)	0	0	20
Secondary Treatment Equipment (334)	0	0	21
Advanced Treatment Equipment (335)	0	0	22
Chlorination Equipment (336)	0	0	23
Sludge Treatment and Disposal Equipment (337)	0	0	24
Plant Site Piping (338)	0	0	25
Flow Metering and Monitoring Equipment (339)	0	0	26

SEWER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)	0	0	0	1
Franchises and Consents (302)	0	0	0	2
Miscellaneous Intangible Plant (303)	0	0	0	3
Total Intangible Plant	0	0	0	
COLLECTION SYSTEM				
Land and Land Rights (310)	0	0	0	4
Structures and Improvements (311)	0	0	0	5
Service Connections, Traps, and Accessories (312)	0	0	295,455	6
Collecting Mains and Accessories (313)	0	0	1,890,196	7
Interceptor Mains and Accessories (314)	0	0	0	8
Force Mains (315)	0	0	0	9
Other Collecting System Equipment (316)	0	0	0	10
Total Collection System	0	0	2,185,651	
COLLECTION SYSTEM PUMPING INSTALLATIONS				
Land and Land Rights (320)	0	0	0	11
Structures and Improvements (321)	0	0	0	12
Receiving Wells (322)	0	0	0	13
Electric Pumping Equipment (323)	0	0	0	14
Other Power Pumping Equipment (324)	0	0	0	15
Miscellaneous Pumping Equipment (325)	0	0	0	16
Total Collection System Pumping Installations	0	0	0	
TREATMENT AND DISPOSAL PLANT				
Land and Land Rights (330)	0	0	0	17
Structures and Improvements (331)	0	0	0	18
Preliminary Treatment Equipment (332)	0	0	0	19
Primary Treatment Equipment (333)	0	0	0	20
Secondary Treatment Equipment (334)	0	0	0	21
Advanced Treatment Equipment (335)	0	0	0	22
Chlorination Equipment (336)	0	0	0	23
Sludge Treatment and Disposal Equipment (337)	0	0	0	24
Plant Site Piping (338)	0	0	0	25
Flow Metering and Monitoring Equipment (339)	0	0	0	26

**SEWER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TREATMENT AND DISPOSAL PLANT			
Outfall Sewer Pipes (340)	0	0	27
Other Treatment and Disposal Plant Equipment (341)	0	0	28
Total Treatment and Disposal Plant	0	0	
GENERAL PLANT			
Land and Land Rights (370)	0	0	29
Structures and Improvements (371)	0	0	30
Office Furniture and Equipment (372)	0	0	31
Computer Equipment (372.1)	0	0	32
Transportation Equipment (373)	0	0	33
Other General Equipment (379)	0	0	34
Other Tangible Property (390)	0	0	35
Total General Plant	0	0	
Total utility plant in service directly assignable	2,010,651	175,000	
Common Utility Plant Allocated to Sewer Department	0	0	36
Total utility plant in service	2,010,651	175,000	

SEWER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TREATMENT AND DISPOSAL PLANT			
Outfall Sewer Pipes (340)	0	0	0 27
Other Treatment and Disposal Plant Equipment (341)	0	0	0 28
Total Treatment and Disposal Plant	0	0	0
GENERAL PLANT			
Land and Land Rights (370)	0	0	0 29
Structures and Improvements (371)	0	0	0 30
Office Furniture and Equipment (372)	0	0	0 31
Computer Equipment (372.1)	0	0	0 32
Transportation Equipment (373)	0	0	0 33
Other General Equipment (379)	0	0	0 34
Other Tangible Property (390)	0	0	0 35
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	2,185,651
Common Utility Plant Allocated to Sewer Department	0	0	0 36
Total utility plant in service	0	0	2,185,651

SEWER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily disconnected or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by diameter; pipe materials do not need to be specified.

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
Sewer	4.000	514	0	0	0	514	5	1
Sewer	6.000	551	0	0	687	1,238	18	2
Sewer	8.000	3	0	0	0	3	0	3
Total Utility		1,068	0	0	687	1,755	23	

SEWER MAINS

1. Report mains separately by diameter. Pipe materials do not need to be specified.
2. Explain all reported adjustments as a schedule footnote.
3. For main additions reported in column (c), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet						
Diameter in Inches (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	
4.000	2,832	0	0	0	2,832	1
6.000	2,662	0	0	0	2,662	2
8.000	87,619	2,783	0	0	90,402	3
10.000	3,587	0	0	0	3,587	4
12.000	10,850	0	0	0	10,850	5
15.000	4,733	228	0	0	4,961	6
18.000	3,090	3,274	0	0	6,364	7
24.000	350	0	0	0	350	8
30.000	2,100	0	0	0	2,100	9
Total Utility	117,823	6,285	0	0	124,108	

SEWER OPERATING SECTION FOOTNOTES

Sewer Operating Revenues & Expenses (Page N-01)

General footnotes

Operating Revenues (621-626) increased significantly due to a rate increase that was implemented in 2007 and also because of improvements made in the utility's billing and collection processes.

Miscellaneous Operating Revenues (635) decreased because the 2006 amount was from a one-time sale of used equipment.

Operation Expenses (820-829) increased primarily because of the reorganization achieved among the Village utilities that created a Utilities/Public Work Superintendent and an additional Water/Wastewater Technician position.

Maintenance Expenses (831-834) decreased due to the large amount of repairs and replacements that were needed in 2006.

Sewer Operation & Maintenance Expenses (Page N-05)

General footnotes

Supervision and Labor (820) increases are from the reorganization already discussed.

Other Operating Supplies and Expenses (827) increased due to additional toxicity testing needed during 2007.

Employee Pensions and Benefits (854) decreased due to a change in the method of assigning these costs, which was made to improve accuracy.

Sewer Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page N-07)

General footnotes

The additional mains were installed in the area of STH 60/164 and in the completion of the Kettle Moraine Drive N project. These additions were financed by the utility.

Sewer Utility Plant in Service --Plant Financed by Contributions-- (Page N-09)

General footnotes

The additional mains shown here are located in the Farmstead Creek subdivision and were installed by the developer in exchange for the Village's waiver of impact fee payments.

Sewer Services (Page N-11)

General footnotes

The adjustments needed here were made after a thorough review of the sewer distribution system and have been verified by numerous utilities staff members.

SEWER OPERATING SECTION FOOTNOTES

Sewer Mains (Page N-12)

General footnotes

The new mains added in 2007 were installed in the Farmstead Creek subdivision, the area of STH 60/164 and the completion of the Kettle Moraine Drive N project. The additions were financed either by the utility or the subdivision developer in lieu of impact fee payments.
