



3014 (02-02-05)

ANNUAL REPORT

OF

Name: RICHLAND CENTER ELECTRIC UTILITY

Principal Office: 450 SOUTH MAIN STREET
P.O. BOX 312
RICHLAND CENTER, WI 53581-0312

For the Year Ended: DECEMBER 31, 2007

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: RICHLAND CENTER ELECTRIC UTILITY

Utility Address: 450 SOUTH MAIN STREET

P.O. BOX 312

RICHLAND CENTER, WI 53581-0312

When was utility organized? 1/1/1904

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: JAN LEONARD

Title: OFFICE MANAGER

Office Address:

450 SOUTH MAIN STREET

P.O. BOX 312

RICHLAND CENTER, WI 53581-0312

Telephone: (608) 647 - 3844

Fax Number: (608) 647 - 2830

E-mail Address: N/A

Individual or firm, if other than utility employee, preparing this report:

Name: LISA HERFEL

Title: ACCOUNTANT

Office Address: VIRCHOW KRAUSE AND CO, LLP

TEN TERRACE COURT

P.O. BOX 7398

MADISON, WI 53707-7398

Telephone: (608) 240 - 2638

Fax Number: (608) 249 - 8583

E-mail Address:

President, chairman, or head of utility commission/board or committee:

Name: RODNEY PERRY

Title: PRESIDENT OF THE UTILITY COMMISSION

Office Address:

P.O. BOX 312

RICHLAND CENTER, WI 53581-0312

Telephone: (608) 647 - 3844 EXT 608647

Fax Number:

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name:

Title:

Office Address: VIRCHOW KRAUSE AND CO, LLP
TEN TERRACE COURT
P.O. BOX 7398
MADISON, WI 53707-7398

Telephone: (608) 240 - 2638

Fax Number:

E-mail Address:

Date of most recent audit report: 12/31/2007

Period covered by most recent audit: 1/1/07 - 12/31/07

Names and titles of utility management including manager or superintendent:

Name: N/A

Title:

Office Address:

N/A
P.O. BOX N/A
N/A, WI 53581

Telephone:

Fax Number:

E-mail Address:

Name of utility commission/committee: UTILITY COMMISSION

Names of members of utility commission/committee:

- RICHARD BEGGS
- STEVE DEETS
- JIM HEIAR
- WILLIAM KLOEHN
- RODNEY PERRY, PRESIDENT
- SCOTT SAWLE
- DAVID SIEFKES

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	8,104,590	7,025,474	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	7,421,964	6,915,964	2
Depreciation Expense (403)	300,442	267,840	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	192,246	183,899	5
Total Operating Expenses	7,914,652	7,367,703	
Net Operating Income	189,938	(342,229)	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	189,938	(342,229)	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	8,148	(29,230)	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	101,621	45,723	10
Miscellaneous Nonoperating Income (421)	33,472	71,483	11
Total Other Income	143,241	87,976	
Total Income	333,179	(254,253)	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(9,326)	(9,326)	12
Other Income Deductions (426)	20,101	20,169	13
Total Miscellaneous Income Deductions	10,775	10,843	
Income Before Interest Charges	322,404	(265,096)	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	60,594	0	14
Amortization of Debt Discount and Expense (428)	2,101	0	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	62,695	0	
Net Income	259,709	(265,096)	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	4,175,419	4,446,188	20
Balance Transferred from Income (433)	259,709	(265,096)	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	12,287	5,673	25
Total Unappropriated Earned Surplus End of Year (216)	4,422,841	4,175,419	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	8,104,590	██████████	8,104,590	1
Total (Acct. 400):	8,104,590	0	8,104,590	
Operation and Maintenance Expense (401-402):				
Derived	7,421,964	██████████	7,421,964	2
Total (Acct. 401-402):	7,421,964	0	7,421,964	
Depreciation Expense (403):				
Derived	300,442	██████████	300,442	3
Total (Acct. 403):	300,442	0	300,442	
Amortization Expense (404-407):				
Derived	0	██████████	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	192,246	██████████	192,246	5
Total (Acct. 408):	192,246	0	192,246	
Revenues from Utility Plant Leased to Others (412):				
NONE	0	██████████	0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0	██████████	0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	189,938	0	189,938	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	8,148	██████████	8,148	8
Total (Acct. 415-416):	8,148	0	8,148	
Income from Nonutility Operations (417):				
NONE	0	██████████	0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0	██████████	0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INTEREST AND DIVIDEND INCOME	101,621	0	101,621 11
Total (Acct. 419):	101,621	0	101,621
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Electric	[REDACTED]	8,000	8,000 12
ALLOWANCE FOR FUNDS USED DURING CONSTRUCTIO	25,472	0	25,472 13
Total (Acct. 421):	25,472	8,000	33,472
TOTAL OTHER INCOME:	135,241	8,000	143,241
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(9,326)	[REDACTED]	(9,326) 14
NONE	0	0	0 15
Total (Acct. 425):	(9,326)	0	(9,326)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	18,787	18,787 16
OTHER INCOME DEDUCTIONS	1,314	0	1,314 17
Total (Acct. 426):	1,314	18,787	20,101
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(8,012)	18,787	10,775
INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	60,594	[REDACTED]	60,594 18
Total (Acct. 427):	60,594	0	60,594
Amortization of Debt Discount and Expense (428):			
AMORTIZATION OF DEBT DISCOUNT	2,101	[REDACTED]	2,101 19
Total (Acct. 428):	2,101	0	2,101
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 20
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0	[REDACTED]	0 21
Total (Acct. 430):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	0		0 22
Total (Acct. 431):	0	0	0
Interest Charged to Construction--Cr. (432):			
NONE	0		0 23
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	62,695	0	62,695
NET INCOME:	270,496	(10,787)	259,709
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	3,813,632	361,787	4,175,419 24
Total (Acct. 216):	3,813,632	361,787	4,175,419
Balance Transferred from Income (433):			
Derived	270,496	(10,787)	259,709 25
Total (Acct. 433):	270,496	(10,787)	259,709
Miscellaneous Credits to Surplus (434):			
NONE	0	0	0 26
Total (Acct. 434):	0	0	0
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 27
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 28
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
APPROPRIATIONS OF INCOME TO MUNICIPAL FUNDS	12,287	0	12,287 29
Total (Acct. 439)--Debit:	12,287	0	12,287
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	4,071,841	351,000	4,422,841

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)		8,148			8,148	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	8,148	0	0	8,148	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- | |
|---|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|---|

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	0	8,104,590	0	0	8,104,590	1
Less: interdepartmental sales	0		0	0	0	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained		463			463	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	0	8,104,127	0	0	8,104,127	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses			0	1
Electric operating expenses	312,393		312,393	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts			0	8
Electric utility plant accounts	77,665		77,665	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant	9,259		9,259	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	399,317	0	399,317	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water		1
Electric	6.5	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	10,815,760	8,347,422	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	5,317,522	4,956,246	2
Net Utility Plant	5,498,238	3,391,176	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	236,557	287,128	6
Special Funds (125)	141,444	11,587	7
Total Other Property and Investments	378,001	298,715	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	101,401	90,934	8
Temporary Cash Investments (132)	1,263,834	731,174	9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	731,701	602,451	11
Other Accounts Receivable (143)	68,051	27,974	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	36,484	77,361	14
Materials and Supplies (150)	250,661	167,764	15
Prepayments (165)	11,340	11,339	16
Other Current and Accrued Assets (170)	4,932	4,497	17
Total Current and Accrued Assets	2,468,404	1,713,494	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	43,749	0	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	43,749	0	
Total Assets and Other Debits	8,388,392	5,403,385	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	207,780	207,780	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	4,422,841	4,175,419	23
Total Proprietary Capital	4,630,621	4,383,199	
LONG-TERM DEBT			
Bonds (221)	2,520,000	0	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	0	0	26
Total Long-Term Debt	2,520,000	0	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	815,622	614,440	28
Payables to Municipality (233)	26,774	27,108	29
Customer Deposits (235)	577	557	30
Taxes Accrued (236)	28,219	23,423	31
Interest Accrued (237)	8,911	0	32
Other Current and Accrued Liabilities (238)	117,050	123,959	33
Total Current and Accrued Liabilities	997,153	789,487	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)			35
Other Deferred Credits (253)	240,618	230,699	36
Total Deferred Credits	240,618	230,699	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	8,388,392	5,403,385	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	0	0	0	8,347,422	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	0	0	0	10,058,186	2
Utility Plant in Service - Contributed Plant (101.2)	0	0	0	526,932	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)				230,642	9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
Total Utility Plant	0	0	0	10,815,760	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	0	0	0	5,062,107	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	0	0	0	255,415	13
Total Accumulated Provision	0	0	0	5,317,522	
Net Utility Plant	0	0	0	5,498,238	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	4,719,618				4,719,618	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	300,442				300,442	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
TRANSPORTATION DEPRECIATIO	76,425				76,425	9
Salvage	18,317				18,317	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	395,184	0	0	0	395,184	16
Debits during year						17
Book cost of plant retired	52,695				52,695	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	52,695	0	0	0	52,695	25
Balance end of year (110.1)	5,062,107	0	0	0	5,062,107	26
Composite Depreciation Rate?	No					27
If yes, what is the rate?						28

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	236,628				236,628	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	18,787				18,787	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	18,787	0	0	0	18,787	16
Debits during year						17
Book cost of plant retired	0				0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (110.1)	255,415	0	0	0	255,415	26
Composite Depreciation Rate?	Yes					27
If yes, what is the rate?	3.57%					28

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	<u>0</u>	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	<u>0</u>	
Balance end of year	<u><u>0</u></u>	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation			250,661		250,661	167,764	1
Other					0	0	2
Total Electric Utility					250,661	167,764	

Account	Total End of Year	Amount Prior Year	
Electric utility total	250,661	167,764	1
Water utility		0	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	250,661	167,764	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
UNAMORTIZED DEBT DISCOUNT	45,850	2101	43,749	1
Total			43,749	
Unamortized premium on debt (251)				
NONE				2
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	207,780	1
Changes during year (explain):		
NONE		2
Balance end of year	<u><u>207,780</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2007A REVENUE BONDS	01/16/2007	02/01/2027	4.17%	2,520,000	1
Total Bonds (Account 221):				2,520,000	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

- 1. Report each class of debt included in Accounts 223, 224 and 231.
- 2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
- 3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)
--	------------------------------	------------------------------------	------------------------------	---

NONE

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	23,423	1
Accruals:		
Charged water department expense		2
Charged electric department expense	145,797	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	145,797	
Taxes paid during year:		
County, state and local taxes	94,552	6
Social Security taxes	29,926	7
PSC Remainder Assessment	7,806	8
Other (explain):		
FICA on Benefits	7,238	9
Wisconsin License Fee	1,479	10
Total payments and other debits	141,001	
Balance end of year	28,219	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0	60,594	51,683	8,911	1
Subtotal	0	60,594	51,683	8,911	
Advances from Municipality (223)					
NONE	0			0	2
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	3
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0			0	4
Subtotal	0	0	0	0	
Total	0	60,594	51,683	8,911	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
ADVANCE TO TIF	37,816	2
ADVANCE TO TELECOMMUNICATIONS FUND	198,741	3
Total (Acct. 124):	236,557	
Special Funds (125):		
REDEMPTION ACCOUNT	112,670	4
EQUIPMENT REPLACEMENT ACCOUNT	28,774	5
Total (Acct. 125):	141,444	
Notes Receivable (141):		
NONE		6
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water		7
Electric	731,701	8
Sewer (Regulated)		9
Other (specify):		
NONE		10
Total (Acct. 142):	731,701	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		11
Merchandising, jobbing and contract work		12
Other (specify):		
REFUSE CHARGES	27,611	13
OTHER	40,440	14
Total (Acct. 143):	68,051	
Receivables from Municipality (145):		
ACCOUNTING AND COLLECTING COSTS DUE FROM WATER	9,348	15
RECEIVABLE FROM MUNICIPALITY	27,136	16
Total (Acct. 145):	36,484	
Prepayments (165):		
PREPAID INSURANCE	11,340	17
Total (Acct. 165):	11,340	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Extraordinary Property Losses (182):		
NONE		18
Total (Acct. 182):	0	
Other Deferred Debits (183):		
NONE		19
Total (Acct. 183):	0	
Payables to Municipality (233):		
TAXES ON FIBER RING (TELECOMMUNICATIONS)	7,330	20
REFUSE ACCOUNTS COLLECTED BY UTILITY	19,444	21
Total (Acct. 233):	26,774	
Other Deferred Credits (253):		
Regulatory Liability	149,221	22
PUBLIC BENEFIT FEES	91,397	23
Total (Acct. 253):	240,618	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	0	8,832,070	0	0	8,832,070	1
Materials and Supplies	0	209,212	0	0	209,212	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (110.1)	0	4,890,862	0	0	4,890,862	4
Customer Advances for Construction					0	5
Regulatory Liability	0	153,884	0	0	153,884	6
NONE					0	7
Average Net Rate Base	0	3,996,536	0	0	3,996,536	
 Net Operating Income	 0	 189,938	 0	 0	 189,938	 8
 Net Operating Income as a percent of						
Average Net Rate Base	N/A	4.75%	N/A	N/A	4.75%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	0	158,547	0	0	158,547	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	0	9,326	0	0	9,326	3
Other (specify):						
NONE					0	4
Balance End of Year	0	149,221	0	0	149,221	

FINANCIAL SECTION FOOTNOTES

Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Account 143 - Done
Account 145 - Done
Account 233 - Done

Identification and Ownership (Page iv)

General footnotes

ACCOUNTANTS' COMPILATION REPORT

Richland Center Electric Utility
Richland Center, Wisconsin

We have compiled, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants, the balance sheets of the Richland Center Electric Utility, enterprise funds of the City of Richland Center as of December 31, 2007 and 2006, and the related statements of income and retained earnings for the years then ended and the supplemental schedules as of and for the year ended December 31, 2007 in the accompanying prescribed form.

Our compilation was limited to presenting, in the form prescribed by the Public Service Commission of Wisconsin, information that is the representation of management. We have not audited or reviewed the financial statements and supplemental schedules referred to above and, accordingly, do not express an opinion or any other form of assurance on them.

The financial statements and related supplemental schedules are presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differ from accounting principles generally accepted in the United States of America. This report is intended solely for the information and use of the Public Service Commission of Wisconsin and is not intended and should not be used by anyone other than the specified party.

Madison, Wisconsin
March 28, 2007

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	8,070,970	6,998,162	1
Total Sales of Electricity	8,070,970	6,998,162	
Other Operating Revenues			
Forfeited Discounts (450)	9,390	8,033	2
Miscellaneous Service Revenues (451)	0	0	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	21,876	17,760	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	2,354	1,519	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	33,620	27,312	
Total Operating Revenues	8,104,590	7,025,474	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	6,748,521	5,999,656	9
Transmission Expenses (550-553)	55,949	60,363	10
Distribution Expenses (560-576)	178,383	198,612	11
Customer Accounts Expenses (901-904)	74,837	68,154	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	364,274	589,179	14
Total Operation and Maintenance Expenses	7,421,964	6,915,964	
Other Expenses			
Depreciation Expense (403)	300,442	267,840	15
Amortization Expense (404-407)		0	16
Taxes (408)	192,246	183,899	17
Total Other Expenses	492,688	451,739	
Total Operating Expenses	7,914,652	7,367,703	
NET OPERATING INCOME	189,938	(342,229)	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	9,390	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	9,390	
Miscellaneous Service Revenues (451):		
NONE		3
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE CONTRACT RENTAL	21,876	5
Total Rent from Electric Property (454)	21,876	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
MISCELLANEOUS	537	7
NSF CHARGES	1,817	8
Total Other Electric Revenues (456)	2,354	
Amortization of Construction Grants (457):		
NONE		9
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0		11
Fuel (539)	0		12
Operation Supplies and Expenses (540)	0		13
Maintenance of Other Power Production Plant (543)	0		14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	6,748,521	5,999,656	15
Other Expenses (546)	0		16
Total Other Power Supply Expenses	6,748,521	5,999,656	
Total Power Production Expenses	6,748,521	5,999,656	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0		17
Operation Supplies and Expenses (551)	55,949	60,363	18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)		0	19
Total Transmission Expenses	55,949	60,363	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)		0	20
Line and Station Labor (561)	26,499	30,548	21
Line and Station Supplies and Expenses (562)	23,366	21,055	22
Street Lighting and Signal System Expenses (565)	6,497	8,761	23
Meter Expenses (566)	546	53	24
Customer Installations Expenses (567)	22,358	28,321	25
Miscellaneous Distribution Expenses (569)		776	26
Maintenance of Structures and Equipment (571)	222	1,059	27
Maintenance of Lines (572)	80,811	90,162	28
Maintenance of Line Transformers (573)	60	0	29
Maintenance of Street Lighting and Signal Systems (574)	3,045	642	30
Maintenance of Meters (575)	14,979	17,235	31
Maintenance of Miscellaneous Distribution Plant (576)		0	32
Total Distribution Expenses	178,383	198,612	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	14,721	13,617	33
Accounting and Collecting Labor (902)	41,511	38,505	34
Supplies and Expenses (903)	18,142	15,313	35
Uncollectible Accounts (904)	463	719	36
Total Customer Accounts Expenses	74,837	68,154	
SALES EXPENSES			
Sales Expenses (910)		0	37
Total Sales Expenses	0	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	1,433	16,762	38
Office Supplies and Expenses (921)	21,339	20,096	39
Administrative Expenses Transferred -- Credit (922)		0	40
Outside Services Employed (923)	85,340	36,687	41
Property Insurance (924)	5,400	5,400	42
Injuries and Damages (925)	26,754	23,967	43
Employee Pensions and Benefits (926)	179,725	353,054	44
Regulatory Commission Expenses (928)	17,802	24,401	45
Miscellaneous General Expenses (930)	27,135	108,795	46
Transportation Expenses (933)	(1,100)	0	47
Maintenance of General Plant (935)	446	17	48
Total Administrative and General Expenses	364,274	589,179	
Total Operation and Maintenance Expenses	7,421,964	6,915,964	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		145,797	140,272	1
Social Security		29,926	28,427	2
Wisconsin Gross Receipts Tax		1,479	1,562	3
PSC Remainder Assessment		7,806	6,730	4
Other (specify): FICA ON BENEFITS		7,238	6,908	5
Total tax expense		<u>192,246</u>	<u>183,899</u>	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Richland				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.226869				3
County tax rate	mills		7.980947				4
Local tax rate	mills		8.729560				5
School tax rate	mills		13.344777				6
Voc. school tax rate	mills		2.304326				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		32.586479				10
Less: state credit	mills		2.070859				11
Net tax rate	mills		30.515620				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		8.729560				14
Combined School Tax Rate	mills		15.649103				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		24.378663				17
Total Tax Rate	mills		32.586479				18
Ratio of Local and School Tax to Total	dec.		0.748122				19
Total tax net of state credit	mills		30.515620				20
Net Local and School Tax Rate	mills		22.829408				21
Utility Plant, Jan. 1	\$	8,347,422	8,347,422				22
Materials & Supplies	\$	167,764	167,764				23
Subtotal	\$	8,515,186	8,515,186				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	8,515,186	8,515,186				26
Assessment Ratio	dec.		0.750000				27
Assessed Value	\$	6,386,390	6,386,390				28
Net Local & School Rate	mills		22.829408				29
Tax Equiv. Computed for Current Year	\$	145,797	145,797				30
Tax Equivalent per 1994 PSC Report	\$	124,415					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	145,797					34

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	5,979		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	5,979	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			5,979 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	5,979
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	13,768		25
Structures and Improvements (352)	0		26
Station Equipment (353)	13,389		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	27,157	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	86,543	78	34
Structures and Improvements (361)	15,770		35
Station Equipment (362)	753,521	1,816,803	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	884,473	97,743	38
Overhead Conductors and Devices (365)	1,089,019	281,041	39
Underground Conduit (366)	63,660	5,977	40
Underground Conductors and Devices (367)	1,281,710	153,435	41
Line Transformers (368)	865,888	77,368	42
Services (369)	220,275	8,956	43
Meters (370)	245,137	10,271	44
Installations on Customers' Premises (371)	87,155	8,048	45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	430,401	4,487	47
Total Distribution Plant	6,023,552	2,464,207	
GENERAL PLANT			
Land and Land Rights (389)	32,149		48
Structures and Improvements (390)	739,575		49
Office Furniture and Equipment (391)	50,423	583	50
Computer Equipment (391.1)	62,662	3,599	51
Transportation Equipment (392)	505,391	31,624	52
Stores Equipment (393)	3,152		53
Tools, Shop and Garage Equipment (394)	16,822	3,914	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			13,768 25
Structures and Improvements (352)			0 26
Station Equipment (353)			13,389 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	27,157
DISTRIBUTION PLANT			
Land and Land Rights (360)			86,621 34
Structures and Improvements (361)			15,770 35
Station Equipment (362)			2,570,324 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	2,486		979,730 38
Overhead Conductors and Devices (365)	6,230		1,363,830 39
Underground Conduit (366)			69,637 40
Underground Conductors and Devices (367)	15,278		1,419,867 41
Line Transformers (368)	1,800		941,456 42
Services (369)			229,231 43
Meters (370)	3,500		251,908 44
Installations on Customers' Premises (371)			95,203 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			434,888 47
Total Distribution Plant	29,294	0	8,458,465
GENERAL PLANT			
Land and Land Rights (389)			32,149 48
Structures and Improvements (390)			739,575 49
Office Furniture and Equipment (391)			51,006 50
Computer Equipment (391.1)			66,261 51
Transportation Equipment (392)	23,401		513,614 52
Stores Equipment (393)			3,152 53
Tools, Shop and Garage Equipment (394)			20,736 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	43,799		55
Power Operated Equipment (396)	64,270		56
Communication Equipment (397)	18,846		57
Miscellaneous Equipment (398)	7,307	1,000	58
Other Tangible Property (399)	4,870		59
Total General Plant	1,549,266	40,720	
Total utility plant in service directly assignable	7,605,954	2,504,927	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	7,605,954	2,504,927	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			43,799 55
Power Operated Equipment (396)			64,270 56
Communication Equipment (397)			18,846 57
Miscellaneous Equipment (398)			8,307 58
Other Tangible Property (399)			4,870 59
Total General Plant	23,401	0	1,566,585
Total utility plant in service directly assignable	52,695	0	10,058,186
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	52,695	0	10,058,186

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
TRANSMISSION PLANT		
Land and Land Rights (350)	0	25
Structures and Improvements (352)	0	26
Station Equipment (353)	0	27
Towers and Fixtures (354)	0	28
Poles and Fixtures (355)	0	29
Overhead Conductors and Devices (356)	0	30
Underground Conduit (357)	0	31
Underground Conductors and Devices (358)	0	32
Roads and Trails (359)	0	33
Total Transmission Plant	0	0
DISTRIBUTION PLANT		
Land and Land Rights (360)	0	34
Structures and Improvements (361)	0	35
Station Equipment (362)	0	36
Storage Battery Equipment (363)	0	37
Poles, Towers and Fixtures (364)	0	38
Overhead Conductors and Devices (365)	111,171	39
Underground Conduit (366)	0	40
Underground Conductors and Devices (367)	192,109	41
Line Transformers (368)	101,304	42
Services (369)	20,375	43
Meters (370)	0	44
Installations on Customers' Premises (371)	0	45
Leased Property on Customers' Premises (372)	0	46
Street Lighting and Signal Systems (373)	101,973	47
Total Distribution Plant	526,932	0
GENERAL PLANT		
Land and Land Rights (389)	0	48
Structures and Improvements (390)	0	49
Office Furniture and Equipment (391)	0	50
Computer Equipment (391.1)	0	51
Transportation Equipment (392)	0	52
Stores Equipment (393)	0	53
Tools, Shop and Garage Equipment (394)	0	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			0 38
Overhead Conductors and Devices (365)			111,171 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			192,109 41
Line Transformers (368)			101,304 42
Services (369)			20,375 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			101,973 47
Total Distribution Plant	0	0	526,932
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	0	0	
Total utility plant in service directly assignable	526,932	0	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	526,932	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	526,932
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	0	526,932

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)					0	1
7.2/12.5 kV (12kV)	37				37	2
14.4/24.9 kV (25kV)					0	3
Other:						
NONE					0	4
Underground Lines						
2.4/4.16 kV (4kV)					0	5
7.2/12.5 kV (12kV)	37		0		37	6
14.4/24.9 kV (25kV)					0	7
Other:						
NONE					0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)					0	9
7.2/12.5 kV (12kV)					0	10
14.4/24.9 kV (25kV)					0	11
Other:						
NONE					0	12
Underground Lines						
2.4/4.16 kV (4kV)					0	13
7.2/12.5 kV (12kV)					0	14
14.4/24.9 kV (25kV)					0	15
Other:						
NONE					0	16
Transmission System						
Pole Lines						
34.5 kV					0	17
69 kV	3				3	18
115 kV					0	19
138 kV					0	20
Other:						
NONE					0	21
Underground Lines						
34.5 kV					0	22
69 kV					0	23
115 kV					0	24
138 kV					0	25
Other:						
NONE					0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers	1	3
Total	1	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm	51	8
Total	51	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm	5	12
Total	5	13
Total customers on rural lines at end of year	56	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	16,000	Wednesday	01/17/2007	00:00	9,903	1
February	02	17,000	Tuesday	02/06/2007	00:00	9,141	2
March	03	16,000	Wednesday	03/07/2007	00:00	9,798	3
April	04	16,000	Monday	04/30/2007	00:00	9,310	4
May	05	19,000	Tuesday	05/29/2007	00:00	9,973	5
June	06	20,000	Tuesday	06/26/2007	00:00	10,418	6
July	07	22,000	Tuesday	07/31/2007	00:00	11,058	7
August	08	22,000	Wednesday	08/01/2007	00:00	11,603	8
September	09	21,000	Wednesday	09/05/2007	00:00	9,989	9
October	10	18,000	Monday	10/08/2007	00:00	9,988	10
November	11	16,000	Thursday	11/29/2007	00:00	9,304	11
December	12	17,000	Wednesday	12/12/2007	00:00	9,778	12
Total		220,000				120,263	

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	ALLIANT

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	120,262	8
Interchanges:		9
In (gross)		10
Out (gross)		11
Net	0	12
Transmission for/by others (wheeling):		13
Received		14
Delivered		15
Net	0	16
Total Source of Energy	120,262	17
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	117,172	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility	50	20
Common (office, shops, garages, etc. serving 2 or more util. depts.)		21
Total Used by Company	50	22
Total Sold and Used	117,222	23
Energy Losses:		
Transmission Losses (if applicable)		24
Distribution Losses	3,040	25
Total Energy Losses	3,040	26
Loss Percentage (% Total Energy Losses of Total Source of Energy)	2.5278%	27
Total Disposition of Energy	120,262	28

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL SALES	RG-1	2,438	18,202	1
Total Sales for Residential Sales		2,438	18,202	
Commercial & Industrial				
COMMERCIAL AND INDUSTRIAL	CG-1	626	98,458	2
Total Sales for Commercial & Industrial		626	98,458	
Public Street & Highway Lighting				
PUBLIC STREET AND HIGHWAY LIGHTING	MS-1	29	512	3
Total Sales for Public Street & Highway Lighting		29	512	
Sales for Resale				
NONE				4
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		3,093	117,172	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		1,577,856	40,622	1,618,478	1
0	0	1,577,856	40,622	1,618,478	
174,349	174,349	6,149,126	217,382	6,366,508	2
174,349	174,349	6,149,126	217,382	6,366,508	
		85,039	945	85,984	3
0	0	85,039	945	85,984	
				0	4
0	0	0	0	0	
174,349	174,349	7,812,021	258,949	8,070,970	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)			
Name of Vendor					1	
Point of Delivery		Richland Center			2	
Type of Power Purchased (firm, dump, etc.)		Firm			3	
Voltage at Which Delivered		69000			4	
Point of Metering		Richland Center			5	
Total of 12 Monthly Maximum Demands -- kW		220,453			6	
Average load factor		74.7284%			7	
Total Cost of Purchased Power		6,748,521			8	
Average cost per kWh		0.0561			9	
On-Peak Hours (if applicable)					10	
Monthly purchases --- kWh (000):		On-peak	Off-peak	On-peak	Off-peak	11
January		4,634	5,269			12
February		4,289	4,852			13
March		4,553	5,245			14
April		4,361	4,949			15
May		4,821	5,152			16
June		4,946	5,471			17
July		5,123	5,934			18
August		5,814	5,789			19
September		4,374	5,615			20
October		4,853	5,135			21
November		4,304	5,001			22
December		4,184	5,593			23
Total kWh (000)		56,256	64,005			24
						25
						26
						27
		(d)		(e)		28
Name of Vendor						29
Point of Delivery						30
Voltage at Which Delivered						31
Point of Metering						32
Type of Power Purchased (firm, dump, etc.)						33
Total of 12 Monthly Maximum Demands -- kW						34
Average load factor						35
Total Cost of Purchased Power						36
Average cost per kWh						37
On-Peak Hours (if applicable)						38
Monthly purchases --- kWh (000):		On-peak	Off-peak	On-peak	Off-peak	39
January						40
February						41
March						42
April						43
May						44
June						45
July						46
August						47
September						48
October						49
November						50
December						51
Total kWh (000)						52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u>0</u>
						1

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	Turbine-Generators		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
				kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity kW (n)		
Total				0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity kW (k)		
Total				0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)
NONE							

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	Dean Foods	James Olsn	RC Hopital	Robert Bre	Rockwell	1
Voltage--High Side	12,470	69,000	12,470	69,000	12,470	2
Voltage--Low Side	480	12,470	480	12,470	480	3
Num. Main Transformers in Operation	2	1	1	1	7	4
Total Capacity of Transformers in kVA	5,000	28,000	2,000	28,000	2,000	5
Number of Spare Transformers on Hand	0	0	0	0	4	6
15-Minute Maximum Demand in kW						7
Dt and Hr of Such Maximum Demand						8
						9
Kwh Output						10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					
	(h)	(i)	(j)	(k)		(l)
Name of Substation	Sewer Plt	UW-Rchmnd	WI Dairy			14
Voltage--High Side	12,470	12,470	12,470			15
Voltage--Low Side	480	480	480			16
Num. of Main Transformers in Operation	2	2	3			17
Total Capacity of Transformers in kVA	1,500	1,500	7,500			18
Number of Spare Transformers on Hand	1	1	0			19
15-Minute Maximum Demand in kW						20
Dt and Hr of Such Maximum Demand						21
						22
Kwh Output						23

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					
	(n)	(o)	(p)	(q)	(r)	
Name of Substation						24
Voltage--High Side						25
Voltage--Low Side						26
Num. of Main Transformers in Operation						27
Capacity of Transformers in kVA						28
Number of Spare Transformers on Hand						29
15-Minute Maximum Demand in kW						30
Dt and Hr of Such Maximum Demand						31
						32
Kwh Output						33

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	3,040	721	51,503	1
Acquired during year	1,366	24	2,962	2
Total	4,406	745	54,465	3
Retired during year	293	6	2,222	4
Sales, transfers or adjustments increase (decrease)		(1)	(225)	5
Number end of year	4,113	738	52,018	6
Number end of year accounted for as follows:				7
In customers' use	2,973	631	43,596	8
In utility's use	2			9
				10
Locked meters on customers' premises				11
In stock	1,138	107	8,422	12
Total end of year	4,113	738	52,018	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	287	10	1
Sodium Vapor	150	61	10	2
Sodium Vapor	250	85	10	3
Total		433	30	
Ornamental				
Sodium Vapor	150	51	10	4
Sodium Vapor	250	12	10	5
Sodium Vapor	400	69	10	6
Total		132	30	
Other				
Incandescent	100	3	10	7
Total		3	10	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

Account 368 - various line transformers added
Account 362 - various station equipment purchased
Account 367 - various conductors and devices purchased
Account 364 - various poles, towers and fixtures added
Account 365 - various conductors and devices added
Account 370 - various meters added
