



3014 (02-02-05)

ANNUAL REPORT

OF

Name: PARDEEVILLE ELECTRIC UTILITY

Principal Office: 114 LAKE STREET
P.O. BOX 65
PARDEEVILLE, WI 53954

For the Year Ended: DECEMBER 31, 2007

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: PARDEEVILLE ELECTRIC UTILITY

Utility Address: 114 LAKE STREET
P.O. BOX 65
PARDEEVILLE, WI 53954

When was utility organized? 4/6/1945

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: DAVID TRACEY
Title: DIRECTOR OF PUBLIC WORKS

Office Address:
114 LAKE STREET
P.O. BOX 65
PARDEEVILLE, WI 53954

Telephone: (608) 429 - 3054
Fax Number: (608) 429 - 3714

E-mail Address: pardeeville@verizon.net

Individual or firm, if other than utility employee, preparing this report:

Name: BRENT NELSON
Title: STAFF ACCOUNTANT

Office Address: JOHNSON BLOCK AND COMPANY, INC.
2500 BUSINESS PARK ROAD
P.O. BOX 311
MINERAL POINT, WI 53565

Telephone: (608) 987 - 2206
Fax Number: (608) 987 - 3391

E-mail Address: bnelson@johnsonblock.com

President, chairman, or head of utility commission/board or committee:

Name: BARRY PUF AHL
Title: VILLAGE PRESIDENT

Office Address:
114 LAKE STREET
P.O. BOX 65
PARDEEVILLE, WI 53954

Telephone: (608) 429 - 3121
Fax Number: (608) 429 - 3714

E-mail Address: pardeeville@verizon.net

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: TERRY DRONE, CPA

Title: SENIOR ACCOUNTANT

Office Address: JOHNSON BLOCK AND COMPANY, INC.

2500 BUSINESS PARK ROAD

P.O. BOX 311

MINERAL POINT, WI 53565

Telephone: (608) 987 - 2206

Fax Number: (608) 987 - 3391

E-mail Address: tdrone@johnsonblock.com

Date of most recent audit report: 4/23/2007

Period covered by most recent audit: 1/1/2006 - 12/31/2006

Names and titles of utility management including manager or superintendent:

Name: DAVID TRACEY

Title: DIRECTOR OF PUBLIC WORKS

Office Address:

114 LAKE STREET

P.O. BOX 65

PARDEEVILLE, WI 53954

Telephone: (608) 429 - 3121

Fax Number: (608) 429 - 3714

E-mail Address: pardeeville@verizon.net

Name of utility commission/committee: PARDEEVILLE ELECTRIC COMMISSION

Names of members of utility commission/committee:

GENE BUZZELL

GREG FREIBERG, CHAIRMAN

MIKE JASIN

MARK MEIERDIRK

ROBERT PRESKAR

ERNEST WOLFF, JR

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	1,731,691	1,727,120	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	1,818,348	1,609,390	2
Depreciation Expense (403)	94,713	94,101	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	44,618	44,286	5
Total Operating Expenses	1,957,679	1,747,777	
Net Operating Income	(225,988)	(20,657)	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	(225,988)	(20,657)	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	30,371	25,300	10
Miscellaneous Nonoperating Income (421)	3,550	6,086	11
Total Other Income	33,921	31,386	
Total Income	(192,067)	10,729	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(5,580)	(5,580)	12
Other Income Deductions (426)	11,138	10,931	13
Total Miscellaneous Income Deductions	5,558	5,351	
Income Before Interest Charges	(197,625)	5,378	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	0	0	14
Amortization of Debt Discount and Expense (428)	0	0	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	0	0	
Net Income	(197,625)	5,378	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	1,500,840	1,495,462	20
Balance Transferred from Income (433)	(197,625)	5,378	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	1,303,215	1,500,840	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	1,731,691		1,731,691	1
Total (Acct. 400):	1,731,691	0	1,731,691	
Operation and Maintenance Expense (401-402):				
Derived	1,818,348		1,818,348	2
Total (Acct. 401-402):	1,818,348	0	1,818,348	
Depreciation Expense (403):				
Derived	94,713		94,713	3
Total (Acct. 403):	94,713	0	94,713	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	44,618		44,618	5
Total (Acct. 408):	44,618	0	44,618	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	(225,988)	0	(225,988)	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0		0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INTEREST INCOME	30,371	0	30,371 11
Total (Acct. 419):	30,371	0	30,371
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Electric	██████████	3,143	3,143 12
MISCELLANEOUS	407	0	407 13
Total (Acct. 421):	407	3,143	3,550
TOTAL OTHER INCOME:	30,778	3,143	33,921
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(5,580)	██████████	(5,580) 14
NONE	0	0	0 15
Total (Acct. 425):	(5,580)	0	(5,580)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Electric	██████████	11,138	11,138 16
NONE	0	0	0 17
Total (Acct. 426):	0	11,138	11,138
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(5,580)	11,138	5,558
INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	0	██████████	0 18
Total (Acct. 427):	0	0	0
Amortization of Debt Discount and Expense (428):			
NONE	0	██████████	0 19
Total (Acct. 428):	0	0	0
Amortization of Premium on Debt--Cr. (429):			
NONE	0	██████████	0 20
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0	██████████	0 21
Total (Acct. 430):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	0		0 22
Total (Acct. 431):	0	0	0
Interest Charged to Construction--Cr. (432):			
NONE	0		0 23
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	0	0	0
NET INCOME:	(189,630)	(7,995)	(197,625)
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	1,379,332	121,508	1,500,840 24
Total (Acct. 216):	1,379,332	121,508	1,500,840
Balance Transferred from Income (433):			
Derived	(189,630)	(7,995)	(197,625) 25
Total (Acct. 433):	(189,630)	(7,995)	(197,625)
Miscellaneous Credits to Surplus (434):			
NONE	0	0	0 26
Total (Acct. 434):	0	0	0
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 27
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 28
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	0	0	0 29
Total (Acct. 439)--Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	1,189,702	113,513	1,303,215

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- | |
|---|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|---|

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	0	1,731,691	0	0	1,731,691	1
Less: interdepartmental sales	0		0	0	0	2
Less: interdepartmental rents	0	202		0	202	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	0	1,731,489	0	0	1,731,489	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses			0	1
Electric operating expenses	160,439		160,439	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts			0	8
Electric utility plant accounts	11,202		11,202	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	171,641	0	171,641	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water		1
Electric	2	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	2,267,098	2,296,511	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	1,475,024	1,436,872	2
Net Utility Plant	792,074	859,639	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Special Funds (125)	370,166	351,907	7
Total Other Property and Investments	370,166	351,907	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	49,832	63,507	8
Temporary Cash Investments (132)	160,518	252,063	9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	193,374	192,026	11
Other Accounts Receivable (143)	0	2,436	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	0	7,288	14
Materials and Supplies (150)	52,046	41,875	15
Prepayments (165)	0	0	16
Other Current and Accrued Assets (170)			17
Total Current and Accrued Assets	455,770	559,195	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	0	0	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	0	0	
Total Assets and Other Debits	1,618,010	1,770,741	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	60,294	60,294	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	1,303,215	1,500,840	23
Total Proprietary Capital	1,363,509	1,561,134	
LONG-TERM DEBT			
Bonds (221)	0	0	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	0	0	26
Total Long-Term Debt	0	0	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	9,310	55,838	28
Payables to Municipality (233)	84,201	0	29
Customer Deposits (235)			30
Taxes Accrued (236)	30,264	27,905	31
Interest Accrued (237)	0	0	32
Other Current and Accrued Liabilities (238)	7,505		33
Total Current and Accrued Liabilities	131,280	83,743	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)			35
Other Deferred Credits (253)	89,269	94,849	36
Total Deferred Credits	89,269	94,849	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)	33,952	31,015	39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	33,952	31,015	
Total Liabilities and Other Credits	1,618,010	1,770,741	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	0	0	0	2,296,511	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	0	0	0	1,991,422	2
Utility Plant in Service - Contributed Plant (101.2)	0	0	0	275,676	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)					9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
Total Utility Plant	0	0	0	2,267,098	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	0	0	0	1,312,861	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	0	0	0	162,163	13
Total Accumulated Provision	0	0	0	1,475,024	
Net Utility Plant	0	0	0	792,074	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	1,285,847				1,285,847	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	94,713				94,713	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	3,017				3,017	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	97,730	0	0	0	97,730	16
Debits during year						17
Book cost of plant retired	70,716				70,716	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	70,716	0	0	0	70,716	25
Balance end of year (110.1)	1,312,861	0	0	0	1,312,861	26
Composite Depreciation Rate?	No					27
If yes, what is the rate?						28

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	151,025				151,025	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	11,138				11,138	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	11,138	0	0	0	11,138	16
Debits during year						17
Book cost of plant retired	0				0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (110.1)	162,163	0	0	0	162,163	26
Composite Depreciation Rate?	No					27
If yes, what is the rate?						28

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	0	1
Other				52,046	52,046	41,875	2
Total Electric Utility					52,046	41,875	

Account	Total End of Year	Amount Prior Year	
Electric utility total	52,046	41,875	1
Water utility		0	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	52,046	41,875	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
<hr/>				
Unamortized debt discount & expense (181)				1
Total			<u>0</u>	
Unamortized premium on debt (251)				2
<hr/>				
Total			<u>0</u>	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	60,294	1
Changes during year (explain):		2
Balance end of year	<u><u>60,294</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)
-----------------------------	----------------------	----------------------------	----------------------	-------------------------------------

NONE

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

- 1. Report each class of debt included in Accounts 223, 224 and 231.
- 2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
- 3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)
--	------------------------------	------------------------------------	------------------------------	---

NONE

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	27,905	1
Accruals:		
Charged water department expense		2
Charged electric department expense	44,618	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	44,618	
Taxes paid during year:		
County, state and local taxes	27,905	6
Social Security taxes	11,195	7
PSC Remainder Assessment	1,887	8
Other (explain):		
Wisconsin Gross Receipts Tax	1,272	9
Total payments and other debits	42,259	
Balance end of year	30,264	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
Subtotal	0	0	0	0	
Advances from Municipality (223)					
NONE	0			0	2
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	3
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0			0	4
Subtotal	0	0	0	0	
Total	0	0	0	0	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Special Funds (125):		
SPECIAL FUNDS - IN LIEU OF TAXES	49,525	3
SPECIAL FUNDS - SUBSTANCE RECEIPT	3,824	4
CAPITAL IMPROVEMENT FUND	204,963	5
SICK LEAVE FUNDING	47,846	6
VEHICLE REPLACEMENT/ MAJOR REPAIRS	28,579	7
COMPUTER UPGRADE	35,429	8
Total (Acct. 125):	370,166	
Notes Receivable (141):		
NONE		9
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water		10
Electric	193,374	11
Sewer (Regulated)		12
Other (specify):		
NONE		13
Total (Acct. 142):	193,374	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		14
Merchandising, jobbing and contract work		15
Other (specify):		
NONE		16
Total (Acct. 143):	0	
Receivables from Municipality (145):		
NONE	0	17
Total (Acct. 145):	0	
Prepayments (165):		
NONE		18
Total (Acct. 165):	0	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Extraordinary Property Losses (182):		
NONE	19	19
Total (Acct. 182):	0	
Other Deferred Debits (183):		
NONE	20	20
Total (Acct. 183):	0	
Payables to Municipality (233):		
PAYABLE TO MUNICIPALITY - OPERATION AND MAINTENANCE EXPENSES	84,201	21
Total (Acct. 233):	84,201	
Other Deferred Credits (253):		
Regulatory Liability	89,269	22
NONE		23
Total (Acct. 253):	89,269	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	0	2,007,700	0	0	2,007,700	1
Materials and Supplies	0	46,960	0	0	46,960	2
Other (specify):					0	3
Less Average:						
Reserve for Depreciation (110.1)	0	1,299,354	0	0	1,299,354	4
Customer Advances for Construction					0	5
Regulatory Liability	0	92,059	0	0	92,059	6
					0	7
Average Net Rate Base	0	663,247	0	0	663,247	
Net Operating Income	0	(225,988)	0	0	(225,988)	8
Net Operating Income as a percent of Average Net Rate Base	N/A	-34.07%	N/A	N/A	-34.07%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	0	94,849	0	0	94,849	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	0	5,580	0	0	5,580	3
Other (specify):						
NONE					0	4
Balance End of Year	0	89,269	0	0	89,269	

FINANCIAL SECTION FOOTNOTES

Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Done.

Signature Page (Page ii)

General footnotes

COMPILATION REPORT OF CERTIFIED PUBLIC ACCOUNTANTS

March 8, 2008

Village Board
Village of Pardeeville
Pardeeville, Wisconsin 53954-0217

We have compiled the accompanying prescribed Municipal Utility Annual Report of the Village of Pardeeville Electric Utility as of December 31, 2007, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

A compilation is limited to presenting in the form of financial statements, information that is the representation of management. We have not audited or reviewed the accompanying Municipal Utility annual Report and, accordingly, do not express an opinion or any other form of assurance on this report.

The aforementioned report was prepared for the purpose of complying with statutory requirements, rules, regulations and guidelines of the Wisconsin Public Service Commission and is not intended to be a complete presentation in conformity with accounting principles generally accepted in the United States of America.

This report is intended solely for the information and use of the management of the Village of Pardeeville and the Wisconsin Public Service Commission, and should not be used for any other purpose.

JOHNSON BLOCK AND COMPANY, INC.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	1,711,290	1,713,819	1
Total Sales of Electricity	1,711,290	1,713,819	
Other Operating Revenues			
Forfeited Discounts (450)	9,983	5,493	2
Miscellaneous Service Revenues (451)	0	0	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	0	4,175	5
Interdepartmental Rents (455)	202	0	6
Other Electric Revenues (456)	10,216	3,633	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	20,401	13,301	
Total Operating Revenues	1,731,691	1,727,120	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	1,547,311	1,330,749	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	57,221	61,772	11
Customer Accounts Expenses (901-904)	31,003	33,772	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	182,813	183,097	14
Total Operation and Maintenance Expenses	1,818,348	1,609,390	
Other Expenses			
Depreciation Expense (403)	94,713	94,101	15
Amortization Expense (404-407)		0	16
Taxes (408)	44,618	44,286	17
Total Other Expenses	139,331	138,387	
Total Operating Expenses	1,957,679	1,747,777	
NET OPERATING INCOME	(225,988)	(20,657)	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	9,983	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	9,983	
Miscellaneous Service Revenues (451):		
NONE		3
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
NONE		5
Total Rent from Electric Property (454)	0	
Interdepartmental Rents (455):		
INTERDEPARTMENTAL RENTS	202	6
Total Interdepartmental Rents (455)	202	
Other Electric Revenues (456):		
MISCELLANEOUS	3,974	7
FEE FOR TEMPORARILY RAISING POWER LINES	4,841	8
INSURANCE PROCEEDS	1,401	9
Total Other Electric Revenues (456)	10,216	
Amortization of Construction Grants (457):		
NONE		10
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)		0	1
Fuel (501)		0	2
Operation Supplies and Expenses (502)		0	3
Steam from Other Sources (503)		0	4
Steam Transferred -- Credit (504)		0	5
Maintenance of Steam Production Plant (506)		0	6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	4,145	2,266	7
Water for Power (531)		0	8
Operation Supplies and Expenses (532)	30	0	9
Maintenance of Hydraulic Production Plant (535)	2,689	0	10
Total Hydraulic Power Generation Expenses	6,864	2,266	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)		0	11
Fuel (539)		0	12
Operation Supplies and Expenses (540)		43	13
Maintenance of Other Power Production Plant (543)		0	14
Total Other Power Generation Expenses	0	43	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	1,540,447	1,328,440	15
Other Expenses (546)		0	16
Total Other Power Supply Expenses	1,540,447	1,328,440	
Total Power Production Expenses	1,547,311	1,330,749	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)		0	17
Operation Supplies and Expenses (551)		0	18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)		0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)		0	20
Line and Station Labor (561)	1,408	0	21
Line and Station Supplies and Expenses (562)	6,594	7,234	22
Street Lighting and Signal System Expenses (565)	395	904	23
Meter Expenses (566)	181	964	24
Customer Installations Expenses (567)	5,843	8,086	25
Miscellaneous Distribution Expenses (569)	31,598	31,932	26
Maintenance of Structures and Equipment (571)	200	122	27
Maintenance of Lines (572)	3,918	5,765	28
Maintenance of Line Transformers (573)	1,110	1,526	29
Maintenance of Street Lighting and Signal Systems (574)	2,185	1,091	30
Maintenance of Meters (575)	3,789	3,633	31
Maintenance of Miscellaneous Distribution Plant (576)		515	32
Total Distribution Expenses	57,221	61,772	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	4,295	5,404	33
Accounting and Collecting Labor (902)	26,660	27,229	34
Supplies and Expenses (903)	48	388	35
Uncollectible Accounts (904)		751	36
Total Customer Accounts Expenses	31,003	33,772	
SALES EXPENSES			
Sales Expenses (910)		0	37
Total Sales Expenses	0	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	58,193	57,457	38
Office Supplies and Expenses (921)	6,909	8,094	39
Administrative Expenses Transferred -- Credit (922)		0	40
Outside Services Employed (923)	26,512	30,240	41
Property Insurance (924)	12,406	12,557	42
Injuries and Damages (925)		0	43
Employee Pensions and Benefits (926)	55,982	52,996	44
Regulatory Commission Expenses (928)	577	0	45
Miscellaneous General Expenses (930)	7,581	6,235	46
Transportation Expenses (933)	14,653	15,467	47
Maintenance of General Plant (935)		51	48
Total Administrative and General Expenses	182,813	183,097	
 Total Operation and Maintenance Expenses	 1,818,348	 1,609,390	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		30,264	27,905	1
Social Security		11,195	11,360	2
Wisconsin Gross Receipts Tax		1,272	3,331	3
PSC Remainder Assessment		1,887	1,690	4
Other (specify): NONE			0	5
Total tax expense		44,618	44,286	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Columbia				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.222510				2
County tax rate	mills		5.531640				3
Local tax rate	mills		7.105940				4
School tax rate	mills		10.555790				5
Voc. school tax rate	mills		1.572070				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
Total tax rate	mills		24.987950				9
Less: state credit	mills		1.418550				10
Net tax rate	mills		23.569400				11
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		7.105940				12
Combined School Tax Rate	mills		12.127860				13
Other Tax Rate - Local	mills		0.000000				14
Total Local & School Tax	mills		19.233800				15
Total Tax Rate	mills		24.987950				16
Ratio of Local and School Tax to Total	dec.		0.769723				17
Total tax net of state credit	mills		23.569400				18
Net Local and School Tax Rate	mills		18.141909				19
Utility Plant, Jan. 1	\$	2,296,511	2,296,511				20
Materials & Supplies	\$	41,875	41,875				21
Subtotal	\$	2,338,386	2,338,386				22
Less: Plant Outside Limits	\$	151,099	151,099				23
Taxable Assets	\$	2,187,287	2,187,287				24
Assessment Ratio	dec.		0.762674				25
Assessed Value	\$	1,668,187	1,668,187				26
Net Local & School Rate	mills		18.141909				27
Tax Equiv. Computed for Current Year	\$	30,264	30,264				28
Tax Equivalent per 1994 PSC Report	\$	21,278					29
Any lower tax equivalent as authorized by municipality (see note 5)	\$						30
Tax equiv. for current year (see note 5)	\$	30,264					31

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	8,412		11
Structures and Improvements (331)	16,147		12
Reservoirs, Dams and Waterways (332)	14,970		13
Water Wheels, Turbines and Generators (333)	40,885		14
Accessory Electric Equipment (334)	36,549		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	116,963	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	1,646		24
Total Other Production Plant	1,646	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			8,412 11
Structures and Improvements (331)			16,147 12
Reservoirs, Dams and Waterways (332)			14,970 13
Water Wheels, Turbines and Generators (333)			40,885 14
Accessory Electric Equipment (334)			36,549 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	116,963
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			1,646 24
Total Other Production Plant	0	0	1,646

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	2,709		32
Roads and Trails (359)	0		33
Total Transmission Plant	2,709	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	4,833		34
Structures and Improvements (361)	129,350		35
Station Equipment (362)	237,477		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	195,077	15,879	38
Overhead Conductors and Devices (365)	356,302	707	39
Underground Conduit (366)	46,272		40
Underground Conductors and Devices (367)	84,387		41
Line Transformers (368)	226,911	2,530	42
Services (369)	90,102	3,423	43
Meters (370)	98,044	10,356	44
Installations on Customers' Premises (371)	2,674		45
Leased Property on Customers' Premises (372)	2,273		46
Street Lighting and Signal Systems (373)	104,009	885	47
Total Distribution Plant	1,577,711	33,780	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	6,656		49
Office Furniture and Equipment (391)	11,011		50
Computer Equipment (391.1)	50,324		51
Transportation Equipment (392)	201,161	4,380	52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	9,157		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			2,709 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	2,709
DISTRIBUTION PLANT			
Land and Land Rights (360)			4,833 34
Structures and Improvements (361)			129,350 35
Station Equipment (362)			237,477 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			210,956 38
Overhead Conductors and Devices (365)			357,009 39
Underground Conduit (366)			46,272 40
Underground Conductors and Devices (367)			84,387 41
Line Transformers (368)			229,441 42
Services (369)			93,525 43
Meters (370)	1,215		107,185 44
Installations on Customers' Premises (371)			2,674 45
Leased Property on Customers' Premises (372)			2,273 46
Street Lighting and Signal Systems (373)			104,894 47
Total Distribution Plant	1,215	0	1,610,276
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			6,656 49
Office Furniture and Equipment (391)			11,011 50
Computer Equipment (391.1)			50,324 51
Transportation Equipment (392)	69,501		136,040 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			9,157 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	3,315		55
Power Operated Equipment (396)	17,675		56
Communication Equipment (397)	1,696		57
Miscellaneous Equipment (398)	23,954		58
Other Tangible Property (399)	0		59
Total General Plant	324,949	4,380	
Total utility plant in service directly assignable	2,023,978	38,160	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	2,023,978	38,160	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			3,315 55
Power Operated Equipment (396)			17,675 56
Communication Equipment (397)			1,696 57
Miscellaneous Equipment (398)			23,954 58
Other Tangible Property (399)			0 59
Total General Plant	69,501	0	259,828
Total utility plant in service directly assignable	70,716	0	1,991,422
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	70,716	0	1,991,422

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	5,466		38
Overhead Conductors and Devices (365)	26,608		39
Underground Conduit (366)	2,229		40
Underground Conductors and Devices (367)	41,551		41
Line Transformers (368)	17,156		42
Services (369)	176,125	3,143	43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	3,398		47
Total Distribution Plant	272,533	3,143	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			5,466 38
Overhead Conductors and Devices (365)			26,608 39
Underground Conduit (366)			2,229 40
Underground Conductors and Devices (367)			41,551 41
Line Transformers (368)			17,156 42
Services (369)			179,268 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			3,398 47
Total Distribution Plant	0	0	275,676
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	0	0	
Total utility plant in service directly assignable	272,533	3,143	
 Common Utility Plant Allocated to Electric Department	 0		 60
 Total utility plant in service	 272,533	 3,143	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	275,676
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	0	275,676

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	15				15	1
7.2/12.5 kV (12kV)					0	2
14.4/24.9 kV (25kV)					0	3
Other:						
NONE					0	4
Underground Lines						
2.4/4.16 kV (4kV)					0	5
7.2/12.5 kV (12kV)					0	6
14.4/24.9 kV (25kV)					0	7
Other:						
NONE					0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	3				3	9
7.2/12.5 kV (12kV)					0	10
14.4/24.9 kV (25kV)					0	11
Other:						
NONE					0	12
Underground Lines						
2.4/4.16 kV (4kV)					0	13
7.2/12.5 kV (12kV)					0	14
14.4/24.9 kV (25kV)					0	15
Other:						
NONE					0	16
Transmission System						
Pole Lines						
34.5 kV					0	17
69 kV					0	18
115 kV					0	19
138 kV					0	20
Other:						
NONE					0	21
Underground Lines						
34.5 kV					0	22
69 kV					0	23
115 kV					0	24
138 kV					0	25
Other:						
NONE					0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	0	9
Customers served at other than rural rates:		10
Farm	6	11
Nonfarm	174	12
Total	180	13
Total customers on rural lines at end of year	180	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	4,026	Monday	12/18/2006	19:00	1,997	1
February	02	4,307	Wednesday	02/14/2007	08:00	2,335	2
March	03	4,202	Thursday	02/15/2007	08:00	1,921	3
April	04	3,914	Friday	03/16/2007	10:00	1,873	4
May	05	3,589	Monday	05/14/2007	11:00	1,695	5
June	06	4,273	Thursday	06/14/2007	15:00	1,909	6
July	07	5,049	Tuesday	06/26/2007	14:00	2,097	7
August	08	4,953	Wednesday	07/25/2007	15:00	2,268	8
September	09	4,830	Wednesday	09/05/2007	16:00	2,055	9
October	10	4,133	Monday	10/08/2007	15:00	1,786	10
November	11	3,780	Wednesday	11/07/2007	11:00	1,830	11
December	12	4,199	Thursday	12/06/2007	08:00	2,071	12
Total		51,255				23,837	

System Name PARDEEVILLE ELECTRIC UTILITY

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	GEN SYS

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic	171	3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	171	7
Purchases	23,837	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	0	14
Total Source of Energy	24,008	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	22,352	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	22,352	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	1,656	27
Total Energy Losses	1,656	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	6.8977%	29
Total Disposition of Energy	24,008	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL AND RURAL SALES	RG-2	1,210	9,892	1
Total Sales for Residential Sales		1,210	9,892	
Commercial & Industrial				
COMMERCIAL	CG-1	135	2,170	2
INDUSTRIAL - SMALL POWER	CP-1	16	3,496	3
INDUSTRIAL - LARGE POWER	CP-2	6	6,587	4
Total Sales for Commercial & Industrial		157	12,253	
Public Street & Highway Lighting				
PUBLIC STREET LIGHTING	MS-1	5	207	5
Total Sales for Public Street & Highway Lighting		5	207	
Sales for Resale				
NONE				6
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		1,372	22,352	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		792,831	16,199	809,030	1
0	0	792,831	16,199	809,030	
127,946		208,350	4,723	213,073	2
122,128		214,248	6,255	220,503	3
159,733	6,587	432,099	11,062	443,161	4
409,807	6,587	854,697	22,040	876,737	
		25,244	279	25,523	5
0	0	25,244	279	25,523	
				0	6
0	0	0	0	0	
409,807	6,587	1,672,772	38,518	1,711,290	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	GEN SYS				1
Point of Delivery	TOTAL				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	69000				4
Point of Metering	AFTER XFRMR				5
Total of 12 Monthly Maximum Demands -- kW	49,241				6
Average load factor	66.3191%				7
Total Cost of Purchased Power	1,540,447				8
Average cost per kWh	0.0646				9
On-Peak Hours (if applicable)	8:00-22:00 M-F				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	1,464	534			12
February	1,702	634			13
March	1,402	520			14
April	1,374	498			15
May	1,251	443			16
June	1,419	490			17
July	1,554	543			18
August	1,694	572			19
September	1,539	516			20
October	1,344	442			21
November	1,377	455			22
December	1,535	537			23
Total kWh (000)	17,655	6,184			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	171	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	44	7
Date and Hour of Such Maximum Demand	3/14/2007 0	8
Load Factor	0.4436	9
Maximum Net Generation in Any One Day	3,400	10
Date of Such Maximum	12/31/2007	11
Number of Hours Generators Operated	24	12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)	0	16
Monthly Net Generation --- kWh (000):		
January	13	17
February	8	18
March	24	19
April	27	20
May	10	21
June	5	22
July	3	23
August	18	24
September	13	25
October	21	26
November	13	27
December	16	28
Total kWh (000)	171	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
Name of Plant	DEVILLE HYD.			1
Unit Identification	1			2
Type of Generation	HYDRO			3
kWh Net Generation (000)	171			4
Is Generation Metered or Estimated?	M			5
Is Exciter & Station Use Metered or Estimated?	M			6
60-Minute Maximum Demand--kW (est. if not meas.)	44			7
Date and Hour of Such Maximum Demand	3/14/2007 0			8
Load Factor	0.4436			9
Maximum Net Generation in Any One Day	3,400			10
Date of Such Maximum	12/31/2007			11
Number of Hours Generators Operated	24			12
Maximum Continuous or Dependable Capacity--kW	0			13
Is Plant Owned or Leased?	O			14
Total Production Expenses				15
Cost per kWh of Net Generation (\$)	0.0000			16
Monthly Net Generation --- kWh (000):	January	13		17
	February	8		18
	March	24		19
	April	27		20
	May	10		21
	June	5		22
	July	3		23
	August	18		24
	September	13		25
	October	21		26
	November	13		27
	December	16		28
Total kWh (000)	171			29
Gas Consumed--Therms				30
Average Cost per Therm Burned (\$)				31
Fuel Oil Consumed Barrels (42 gal.)				32
Average Cost per Barrel of Oil Burned (\$)				33
Specific Gravity				34
Average BTU per Gallon				35
Lubricating Oil Consumed--Gallons				36
Average Cost per Gallon (\$)				37
kWh Net Generation per Gallon of Fuel Oil				38
kWh Net Generation per Gallon of Lubr. Oil				39
Does plant produce steam for heating or other purposes in addition to elec. generation?				40
Coal consumed--tons (2,000 lbs.)				42
Average Cost per Ton (\$)				43
Kind of Coal Used				44
Average BTU per Pound				45
Water Evaporated--Thousands of Pounds				46
Is Water Evaporated, Metered or Estimated?				47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel				48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.				49
Based on Total Coal Used at Plant				50
Based on Coal Used Solely in Electric Generation				51
Average BTU per kWh Net Generation				52
Total Cost of Fuel (Oil and/or Coal)				53
per kWh Net Generation (\$)				54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u>0</u>
						1

STEAM PRODUCTION PLANTS (cont.)

- 3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
- 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				Total	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

- 3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		Total	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				Rated HP Each Unit (h)	1
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)		
PARDEVILLE HYD	FOX RIVER	ATTENDED	VERT.	1	1,945	1,200	60	60	1
							Total	60	

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)	
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity				
					kW (n)	kVA (o)			
Total					0	0	0	0	0

1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					(f)
	(b)	(c)	(d)	(e)		
Name of Substation	SANBORN	SOUTHSIDE				1
Voltage--High Side	69,000	69,000				2
Voltage--Low Side	4,160	4,160				3
Num. Main Transformers in Operation	1	1				4
Total Capacity of Transformers in kVA	3,750	3,750				5
Number of Spare Transformers on Hand	0	0				6
15-Minute Maximum Demand in kW	3,329	2,698				7
Dt and Hr of Such Maximum Demand	03/28/2007 17:00	06/26/2007 13:00				8 9
Kwh Output	12,058	11,781				10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					(l)
	(h)	(i)	(j)	(k)		
Name of Substation						14
Voltage--High Side						15
Voltage--Low Side						16
Num. of Main Transformers in Operation						17
Total Capacity of Transformers in kVA						18
Number of Spare Transformers on Hand						19
15-Minute Maximum Demand in kW						20
Dt and Hr of Such Maximum Demand						21
Kwh Output						22

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					(r)
	(n)	(o)	(p)	(q)		
Name of Substation						23
Voltage--High Side						24
Voltage--Low Side						25
Num. of Main Transformers in Operation						26
Capacity of Transformers in kVA						27
Number of Spare Transformers on Hand						28
15-Minute Maximum Demand in kW						29
Dt and Hr of Such Maximum Demand						30
Kwh Output						31

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,505	389	18,089	1
Acquired during year	106	3	1,187	2
Total	1,611	392	19,276	3
Retired during year	27			4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	1,584	392	19,276	6
Number end of year accounted for as follows:				7
In customers' use	1,366	334	19,126	8
In utility's use	4	4	150	9
				10
Locked meters on customers' premises	19			11
In stock	195	54		12
Total end of year	1,584	392	19,276	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
 2. Indicate size in watts, column(b).
 3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
NONE		0	0	1
Other	100	217	97,710	2
Other	150	8	2,532	3
Total		225	100,242	
Ornamental				
Other	250	40	52,750	4
Total		40	52,750	
Other				
Mercury Vapor	175	12	11,078	5
Other	100	28	14,771	6
Other	250	2	4,420	7
Other	400	4	5,276	8
Total		46	35,545	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Retirements for any Accounts exceed \$50,000, please explain.

A/C 392 - A Digger Derrick Truck was sold during the year.
