



3014 (02-02-05)

ANNUAL REPORT

OF

Name: OCONTO FALLS WATER AND LIGHT COMMISSION

Principal Office: 223 MONROE STREET
P.O. BOX 70
OCONTO FALLS, WI 54154

For the Year Ended: DECEMBER 31, 2007

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

SIGNATURE PAGE

I CHARLES GRADY JR of
(Person responsible for accounts)

Oconto Falls Water and Light Commission, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/01/2008
(Date)

UTILITY MANAGER
(Title)

TABLE OF CONTENTS

Schedule Name	Page
General Rules for Reporting	i
Signature Page	ii
Table of Contents	iii
Identification and Ownership	iv
FINANCIAL SECTION	
Income Statement	F-01
Income Statement Account Details	F-02
Income from Merchandising, Jobbing & Contract Work (Accts. 415-416)	F-03
Revenues Subject to Wisconsin Remainder Assessment	F-04
Distribution of Total Payroll	F-05
Full-Time Employees (FTE)	F-05
Balance Sheet	F-06
Net Utility Plant	F-07
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 110.1)	F-08
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 110.2)	F-09
Net Nonutility Property (Accts. 121 & 122)	F-10
Accumulated Provision for Uncollectible Accounts-Cr. (Acct. 144)	F-11
Materials and Supplies	F-12
Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251)	F-13
Capital Paid in by Municipality (Acct. 200)	F-14
Bonds (Acct. 221)	F-15
Notes Payable & Miscellaneous Long-Term Debt	F-16
Taxes Accrued (Acct. 236)	F-17
Interest Accrued (Acct. 237)	F-18
Balance Sheet End-of-Year Account Balances	F-19
Return on Rate Base Computation	F-20
Important Changes During the Year	F-21
Regulatory Liability - Pre-2003 Historical Accumulated Depreciation on Contributed Utility	F-22
Financial Section Footnotes	F-23
WATER OPERATING SECTION	
Water Operating Revenues & Expenses	W-01
Water Operating Revenues - Sales of Water	W-02
Sales for Resale (Acct. 466)	W-03
Other Operating Revenues (Water)	W-04
Water Operation & Maintenance Expenses	W-05
Taxes (Acct. 408 - Water)	W-06
Property Tax Equivalent (Water)	W-07
Property Tax Equivalent (Water)	W-07
Water Utility Plant in Service --Plant Financed by Utility or Municipality--	W-08
Water Utility Plant in Service --Plant Financed by Contributions--	W-10
Source of Supply, Pumping and Purchased Water Statistics	W-12
Sources of Water Supply - Ground Waters	W-13
Sources of Water Supply - Surface Waters	W-14
Pumping & Power Equipment	W-15
Reservoirs, Standpipes & Water Treatment	W-16
Water Mains	W-17
Water Services	W-18
Meters	W-19
Hydrants and Distribution System Valves	W-20

TABLE OF CONTENTS

Schedule Name	Page
WATER OPERATING SECTION	
Water Operating Section Footnotes	W-21
ELECTRIC OPERATING SECTION	
Electric Operating Revenues & Expenses	E-01
Other Operating Revenues (Electric)	E-02
Electric Operation & Maintenance Expenses	E-03
Taxes (Acct. 408 - Electric)	E-04
Property Tax Equivalent (Electric)	E-05
Property Tax Equivalent (Electric)	E-05
Electric Utility Plant in Service --Plant Financed by Utility or Municipality--	E-06
Electric Utility Plant in Service --Plant Financed by Contributions--	E-08
Transmission and Distribution Lines	E-10
Rural Line Customers	E-11
Monthly Peak Demand and Energy Usage	E-12
Electric Energy Account	E-13
Sales of Electricity by Rate Schedule	E-14
Purchased Power Statistics	E-16
Production Statistics Totals	E-17
Production Statistics	E-18
Internal Combustion Generation Plants	E-19
Steam Production Plants	E-19
Hydraulic Generating Plants	E-21
Substation Equipment	E-23
Electric Distribution Meters & Line Transformers	E-24
Street Lighting Equipment	E-25
Electric Operating Section Footnotes	E-26

IDENTIFICATION AND OWNERSHIP

Exact Utility Name: OCONTO FALLS WATER AND LIGHT COMMISSION

Utility Address: 223 MONROE STREET
P.O. BOX 70
OCONTO FALLS, WI 54154

When was utility organized? 3/6/1933

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: CHARLES GRADY JR.

Title: UTILITY MANAGER

Office Address:

223 MONROE STREET
P.O. BOX 70
OCONTO FALLS, WI 54154

Telephone: (920) 846 - 4512

Fax Number: (920) 846 - 4348

E-mail Address: cgrady@wppisys.org

Individual or firm, if other than utility employee, preparing this report:

Name: DAVID MACCOUX

Title: SHAREHOLDER

Office Address: SCHENCK BUSINESS SOLUTIONS

2200 RIVERSIDE DRIVE
P.O. BOX 23819
GREEN BAY, WI 54305

Telephone: (920) 436 - 7800

Fax Number: (920) 436 - 7808

E-mail Address: david.maccoux@schencksolutions.com

President, chairman, or head of utility commission/board or committee:

Name: JAMES KARDOSKEE

Title: UTILITY COMMISSION PRESIDENT

Office Address:

223 MONROE STREET
P.O. BOX 70
OCONTO FALLS, WI 54154

Telephone: (920) 846 - 4512

Fax Number: (920) 846 - 4348

E-mail Address: cgrady@wppisys.org

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: SCHENCK BUSINESS SOLUTIONS

Title:

Office Address:

2200 RIVERSIDE DRIVE
P.O. BOX 23819
GREEN BAY, WI 54305

Telephone: (920) 436 - 7800

Fax Number: (920) 436 - 7808

E-mail Address:

Date of most recent audit report: 3/21/2007

Period covered by most recent audit: 12/31/06

Names and titles of utility management including manager or superintendent:

Name: CHARLES GRADY JR.

Title: UTILITY MANAGER

Office Address:

223 MONROE STREET
P.O. BOX 70
OCONTO FALLS, WI 54154

Telephone: (920) 846 - 4512

Fax Number: (920) 846 - 4348

E-mail Address: cgrady@wppisys.org

Name of utility commission/committee: OCONTO FALLS WATER AND LIGHT COMMISSION

Names of members of utility commission/committee:

JAMES KARDOSKEE, UTILITY COMMISSION PRESIDENT
PAUL MOGGED
JAMES PATENAUDE
LORETTA SHELLMAN, UTILITY COMMISSION V. PRES.
CARL VOWINKEL, UTILITY COMMISSION SEC.

Is sewer service rendered by the utility? YES

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	3,192,670	3,011,004	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	2,692,900	2,564,919	2
Depreciation Expense (403)	266,176	261,792	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	179,970	176,070	5
Total Operating Expenses	3,139,046	3,002,781	
Net Operating Income	53,624	8,223	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	53,624	8,223	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	107,066	109,135	10
Miscellaneous Nonoperating Income (421)	3,713	15,097	11
Total Other Income	110,779	124,232	
Total Income	164,403	132,455	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(23,973)	(23,973)	12
Other Income Deductions (426)	32,021	31,747	13
Total Miscellaneous Income Deductions	8,048	7,774	
Income Before Interest Charges	156,355	124,681	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	25,899	29,461	14
Amortization of Debt Discount and Expense (428)	5,227	5,920	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	31,126	35,381	
Net Income	125,229	89,300	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	3,533,050	3,443,750	20
Balance Transferred from Income (433)	125,229	89,300	21
Miscellaneous Credits to Surplus (434)	3,881	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	100,000	0	25
Total Unappropriated Earned Surplus End of Year (216)	3,562,160	3,533,050	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	3,192,670		3,192,670	1
Total (Acct. 400):	3,192,670	0	3,192,670	
Operation and Maintenance Expense (401-402):				
Derived	2,692,900		2,692,900	2
Total (Acct. 401-402):	2,692,900	0	2,692,900	
Depreciation Expense (403):				
Derived	266,176		266,176	3
Total (Acct. 403):	266,176	0	266,176	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	179,970		179,970	5
Total (Acct. 408):	179,970	0	179,970	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	53,624	0	53,624	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0		0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INTEREST ON CASH AND INVESTMENTS	107,066	0	107,066 11
Total (Acct. 419):	107,066	0	107,066
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	[REDACTED]	2,000	2,000 12
Contributed Plant - Electric	[REDACTED]	1,713	1,713 13
NONE	0	0	0 14
Total (Acct. 421):	0	3,713	3,713
TOTAL OTHER INCOME:	107,066	3,713	110,779

MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(23,973)	[REDACTED]	(23,973) 15
NONE	0	0	0 16
Total (Acct. 425):	(23,973)	0	(23,973)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	8,313	8,313 17
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	23,708	23,708 18
NONE	0	0	0 19
Total (Acct. 426):	0	32,021	32,021
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(23,973)	32,021	8,048

INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	25,899	[REDACTED]	25,899 20
Total (Acct. 427):	25,899	0	25,899
Amortization of Debt Discount and Expense (428):			
AMORTIZATION OF DEBT DISCOUNT-WATER	512	[REDACTED]	512 21
AMORTIZATION OF DEBT DISCOUNT-ELECTRIC	4,715	[REDACTED]	4,715 22
Total (Acct. 428):	5,227	0	5,227
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 23
Total (Acct. 429):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Interest on Debt to Municipality (430):			
Derived	0		0 24
Total (Acct. 430):	0	0	0
Other Interest Expense (431):			
Derived	0		0 25
Total (Acct. 431):	0	0	0
Interest Charged to Construction--Cr. (432):			
NONE	0		0 26
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	31,126	0	31,126
NET INCOME:	153,537	(28,308)	125,229
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	2,742,302	790,748	3,533,050 27
Total (Acct. 216):	2,742,302	790,748	3,533,050
Balance Transferred from Income (433):			
Derived	153,537	(28,308)	125,229 28
Total (Acct. 433):	153,537	(28,308)	125,229
Miscellaneous Credits to Surplus (434):			
2006 AUDIT ADJUSTMENTS (SEE FOOTNOTE)	3,881	0	3,881 29
Total (Acct. 434):	3,881	0	3,881
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 30
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 31
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
APPROPRIATION TO TID	100,000	0	100,000 32
Total (Acct. 439)--Debit:	100,000	0	100,000
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	2,799,720	762,440	3,562,160

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	514,771	2,677,899	0	0	3,192,670	1
Less: interdepartmental sales	0		0	0	0	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
.					0	6
Revenues subject to Wisconsin Remainder Assessment	514,771	2,677,899	0	0	3,192,670	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	83,551		83,551	1
Electric operating expenses	228,589		228,589	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts			0	8
Electric utility plant accounts	24,632		24,632	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	336,772	0	336,772	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	1.5	1
Electric	5.1	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	9,050,446	8,954,568	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	3,796,999	3,505,117	2
Net Utility Plant	5,253,447	5,449,451	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	306,672	394,973	5
Other Investments (124)	574,207	601,861	6
Special Funds (125)	266,016	266,016	7
Total Other Property and Investments	1,146,895	1,262,850	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	877,634	711,237	8
Temporary Cash Investments (132)	38,462	36,640	9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	337,139	317,276	11
Other Accounts Receivable (143)	18,651	8,675	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	8,930	7,157	14
Materials and Supplies (150)	83,364	88,643	15
Prepayments (165)	0	0	16
Other Current and Accrued Assets (170)	10,545	8,152	17
Total Current and Accrued Assets	1,374,725	1,177,780	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	11,549	16,776	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	11,549	16,776	
Total Assets and Other Debits	7,786,616	7,906,857	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	2,727,796	2,727,796	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	3,562,160	3,533,050	23
Total Proprietary Capital	6,289,956	6,260,846	
LONG-TERM DEBT			
Bonds (221)	595,000	740,000	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	0	0	26
Total Long-Term Debt	595,000	740,000	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	202,588	204,895	28
Payables to Municipality (233)	87,664	82,780	29
Customer Deposits (235)	603	548	30
Taxes Accrued (236)	153,080	149,298	31
Interest Accrued (237)	1,850	2,186	32
Other Current and Accrued Liabilities (238)	12,498	11,972	33
Total Current and Accrued Liabilities	458,283	451,679	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)			35
Other Deferred Credits (253)	443,377	454,332	36
Total Deferred Credits	443,377	454,332	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	7,786,616	7,906,857	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	4,319,561	0	0	4,635,007	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	3,611,145	0	0	4,065,561	2
Utility Plant in Service - Contributed Plant (101.2)	713,519	0	0	660,221	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)					9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
Total Utility Plant	4,324,664	0	0	4,725,782	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	864,432	0	0	2,304,907	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	285,555	0	0	342,105	13
Total Accumulated Provision	1,149,987	0	0	2,647,012	
Net Utility Plant	3,174,677	0	0	2,078,770	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	788,599	2,120,879			2,909,478	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	77,777	188,399			266,176	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	3,446				3,446	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	81,223	188,399	0	0	269,622	16
Debits during year						17
Book cost of plant retired	5,390	4,371			9,761	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	5,390	4,371	0	0	9,761	25
Balance end of year (110.1)	864,432	2,304,907	0	0	3,169,339	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	277,242	318,397			595,639	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	8,313	23,708			32,021	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	8,313	23,708	0	0	32,021	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (110.1)	285,555	342,105	0	0	627,660	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation			75,943		75,943	81,286	1
Other					0	0	2
Total Electric Utility					75,943	81,286	

Account	Total End of Year	Amount Prior Year	
Electric utility total	75,943	81,286	1
Water utility	7,421	7,357	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	83,364	88,643	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
2001 BONDS	512	428	1,133	1
2003 BONDS	4,715	428	10,416	2
Total			11,549	
Unamortized premium on debt (251)				
NONE				3
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	2,727,796	1
Changes during year (explain):		2
Balance end of year	<u><u>2,727,796</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2001 REVENUE BONDS	12/01/2001	12/01/2011	4.52%	75,000	1
2003 REVENUE BONDS	12/01/2003	12/01/2011	4.00%	520,000	2
Total Bonds (Account 221):				595,000	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

- 1. Report each class of debt included in Accounts 223, 224 and 231.
- 2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
- 3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)
--	------------------------------	------------------------------------	------------------------------	---

NONE

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	149,298	1
Accruals:		
Charged water department expense	101,063	2
Charged electric department expense	78,367	3
Charged sewer department expense	1,453	4
Other (explain):		
NONE		5
Total Accruals and other credits	180,883	
Taxes paid during year:		
County, state and local taxes	147,950	6
Social Security taxes	25,141	7
PSC Remainder Assessment	4,010	8
Other (explain):		
NONE		9
Total payments and other debits	177,101	
Balance end of year	153,080	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
2001 MRB	350	4,145	4,200	295	1
2003 MRB	1,836	21,754	22,035	1,555	2
Subtotal	2,186	25,899	26,235	1,850	
Advances from Municipality (223)					
NONE	0			0	3
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	4
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0			0	5
Subtotal	0	0	0	0	
Total	2,186	25,899	26,235	1,850	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
INVESTMENT IN TID	306,672	1
Total (Acct. 123):	306,672	
Other Investments (124):		
INVESTMENT IN AMERICAN TRANSMISSION COMPANY	281,751	2
LONG-TERM RECEIVABLE FROM OTHER FUNDS	292,456	3
Total (Acct. 124):	574,207	
Special Funds (125):		
RESERVE ACCOUNT	106,016	4
DEPRECIATION ACCOUNT	160,000	5
Total (Acct. 125):	266,016	
Notes Receivable (141):		
NONE		6
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	54,368	7
Electric	279,975	8
Sewer (Regulated)		9
Other (specify):		
PUBLIC BENEFITS	2,796	10
Total (Acct. 142):	337,139	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		11
Merchandising, jobbing and contract work		12
Other (specify):		
OTHER ACCOUNTS RECEIVABLE	18,651	13
Total (Acct. 143):	18,651	
Receivables from Municipality (145):		
DELINQUENT WATER BILLS PLACED ON TAX ROLL	1,504	14
DELINQUENT ELECTRIC BILLS PLACED ON TAX ROLL	7,426	15
Total (Acct. 145):	8,930	
Prepayments (165):		
NONE		16
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE		17
Total (Acct. 182):	0	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Other Deferred Debits (183):		
NONE		18
Total (Acct. 183):	0	
Payables to Municipality (233):		
OPERATING PAYABLES DUE TO CITY	87,664	19
Total (Acct. 233):	87,664	
Other Deferred Credits (253):		
Regulatory Liability	383,562	20
PUBLIC BENEFITS	16,976	21
ACCRUED COMPENSATED ABSENCES	42,839	22
Total (Acct. 253):	443,377	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	3,609,593	4,020,173	0	0	7,629,766	1
Materials and Supplies	7,389	78,614	0	0	86,003	2
Other (specify):					0	3
Less Average:						
Reserve for Depreciation (110.1)	826,515	2,212,893	0	0	3,039,408	4
Customer Advances for Construction					0	5
Regulatory Liability	201,360	194,188	0	0	395,548	6
					0	7
Average Net Rate Base	2,589,107	1,691,706	0	0	4,280,813	
Net Operating Income	77,994	(24,370)	0	0	53,624	8
Net Operating Income as a percent of Average Net Rate Base	3.01%	-1.44%	N/A	N/A	1.25%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	207,462	200,073	0	0	407,535	1
Add credits during year:					0	2
Deduct charges:						
Miscellaneous Amortization (425)	12,204	11,769	0	0	23,973	3
Other (specify):					0	4
Balance End of Year	195,258	188,304	0	0	383,562	

FINANCIAL SECTION FOOTNOTES

Income Statement Account Details (Page F-02)

General footnotes

After the PSC report was filed, the City reclassified costs recorded in transportation expenses (electric - \$1,023 and water - \$413) to the City and recorded an additional receivable for \$2,444 (reduce miscellaneous general expenses - electric).

Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Done

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	508,791	503,905	1
Total Sales of Water	508,791	503,905	
Other Operating Revenues			
Forfeited Discounts (470)	1,822	1,524	2
Miscellaneous Service Revenues (471)	0	325	3
Rents from Water Property (472)	0	0	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	4,158	3,965	6
Total Other Operating Revenues	5,980	5,814	
Total Operating Revenues	514,771	509,719	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	0	0	7
Pumping Expenses (620-625)	20,324	23,215	8
Water Treatment Expenses (630-635)	29,050	19,062	9
Transmission and Distribution Expenses (640-655)	81,730	208,704	10
Customer Accounts Expenses (901-904)	15,861	16,751	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-935)	133,668	123,033	13
Total Operation and Maintenance Expenses	280,633	390,765	
Other Operating Expenses			
Depreciation Expense (403)	77,777	77,588	14
Amortization Expense (404-407)		0	15
Taxes (408)	78,367	77,867	16
Total Other Operating Expenses	156,144	155,455	
Total Operating Expenses	436,777	546,220	
NET OPERATING INCOME	77,994	(36,501)	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential	916	42,474	180,901	4
Commercial	175	26,985	86,437	5
Industrial	12	29,869	51,012	6
Total Metered Sales to General Customers (461)	1,103	99,328	318,350	
Private Fire Protection Service (462)	19		17,332	7
Public Fire Protection Service (463)	1,115		153,048	8
Other Sales to Public Authorities (464)	24	6,585	20,061	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	2,261	105,913	508,791	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	153,048	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify): NONE		4
Total Public Fire Protection Service (463)	153,048	
Forfeited Discounts (470):		
Customer late payment charges	1,822	5
Other (specify): NONE		6
Total Forfeited Discounts (470)	1,822	
Miscellaneous Service Revenues (471):		
NONE		7
Total Miscellaneous Service Revenues (471)	0	
Rents from Water Property (472):		
NONE		8
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	3,697	10
Other (specify): NSF AND OTHER FEES	461	11
Total Other Water Revenues (474)	4,158	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)	0	0	1
Purchased Water (601)	0	0	2
Operation Supplies and Expenses (602)	0	0	3
Maintenance of Water Source Plant (605)	0	0	4
Total Source of Supply Expenses	0	0	
PUMPING EXPENSES			
Operation Labor (620)	0	0	5
Fuel for Power Production (621)	0	0	6
Fuel or Power Purchased for Pumping (622)	20,324	20,413	7
Operation Supplies and Expenses (623)	0	1,314	8
Maintenance of Pumping Plant (625)	0	1,488	9
Total Pumping Expenses	20,324	23,215	
WATER TREATMENT EXPENSES			
Operation Labor (630)	2,144	5,294	10
Chemicals (631)	26,906	13,768	11
Operation Supplies and Expenses (632)		0	12
Maintenance of Water Treatment Plant (635)		0	13
Total Water Treatment Expenses	29,050	19,062	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	22,908	29,498	14
Operation Supplies and Expenses (641)		0	15
Maintenance of Distribution Reservoirs and Standpipes (650)	34,443	150,000	16
Maintenance of Mains (651)	8,796	10,250	17
Maintenance of Services (652)	8,132	6,593	18
Maintenance of Meters (653)	4,575	2,782	19
Maintenance of Hydrants (654)	2,876	9,312	20
Maintenance of Other Plant (655)	0	269	21
Total Transmission and Distribution Expenses	81,730	208,704	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	9,459	10,086	22
Accounting and Collecting Labor (902)	6,402	6,017	23
Supplies and Expenses (903)		0	24
Uncollectible Accounts (904)	0	648	25
Total Customer Accounts Expenses	15,861	16,751	
SALES EXPENSES			
Sales Expenses (910)		0	26
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	23,259	24,272	27
Office Supplies and Expenses (921)	11,900	10,636	28
Administrative Expenses Transferred--Credit (922)		0	29
Outside Services Employed (923)	17,749	11,884	30
Property Insurance (924)	3,155	3,508	31
Injuries and Damages (925)	3,625	3,681	32
Employee Pensions and Benefits (926)	45,752	40,235	33
Regulatory Commission Expenses (928)		0	34
Miscellaneous General Expenses (930)	25,948	26,122	35
Transportation Expenses (933)	2,280	2,695	36
Maintenance of General Plant (935)		0	37
Total Administrative and General Expenses	133,668	123,033	
Total Operation and Maintenance Expenses	280,633	390,765	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		72,857	72,210	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,453	1,125	2
Net property tax equivalent		71,404	71,085	
Social Security		6,373	6,437	3
PSC Remainder Assessment		590	345	4
Other (specify): NONE			0	5
Total tax expense		78,367	77,867	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Oconto				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.190096				3
County tax rate	mills		5.389773				4
Local tax rate	mills		8.745008				5
School tax rate	mills		9.966358				6
Voc. school tax rate	mills		1.639345				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		25.930580				10
Less: state credit	mills		1.574239				11
Net tax rate	mills		24.356341				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		8.745008				14
Combined School Tax Rate	mills		11.605703				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		20.350711				17
Total Tax Rate	mills		25.930580				18
Ratio of Local and School Tax to Total	dec.		0.784815				19
Total tax net of state credit	mills		24.356341				20
Net Local and School Tax Rate	mills		19.115224				21
Utility Plant, Jan. 1	\$	4,319,561	4,319,561				22
Materials & Supplies	\$	7,357	7,357				23
Subtotal	\$	4,326,918	4,326,918				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	4,326,918	4,326,918				26
Assessment Ratio	dec.		0.880877				27
Assessed Value	\$	3,811,483	3,811,483				28
Net Local & School Rate	mills		19.115224				29
Tax Equiv. Computed for Current Year	\$	72,857	72,857				30
Tax Equivalent per 1994 PSC Report	\$	42,397					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	72,857					34

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	500		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	62,666		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	63,166	0	
PUMPING PLANT			
Land and Land Rights (320)	15,205		12
Structures and Improvements (321)	466,391		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	55,116		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	165,367		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	702,079	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	319,931		23
Total Water Treatment Plant	319,931	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			500	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			62,666	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	63,166	
PUMPING PLANT				
Land and Land Rights (320)			15,205	12
Structures and Improvements (321)			466,391	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			55,116	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			165,367	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
Total Pumping Plant	0	0	702,079	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			319,931	23
Total Water Treatment Plant	0	0	319,931	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	500		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	184,577		26
Transmission and Distribution Mains (343)	1,813,283		27
Fire Mains (344)	0		28
Services (345)	196,894		29
Meters (346)	135,453	8,493	30
Hydrants (348)	134,225		31
Other Transmission and Distribution Plant (349)	916		32
Total Transmission and Distribution Plant	2,465,848	8,493	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	1,810		34
Office Furniture and Equipment (391)	8,963		35
Computer Equipment (391.1)	8,400		36
Transportation Equipment (392)	9,736		37
Stores Equipment (393)	338		38
Tools, Shop and Garage Equipment (394)	13,680		39
Laboratory Equipment (395)	2,827		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	11,264		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	57,018	0	
Total utility plant in service directly assignable	3,608,042	8,493	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	3,608,042	8,493	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			500 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			184,577 26
Transmission and Distribution Mains (343)			1,813,283 27
Fire Mains (344)			0 28
Services (345)			196,894 29
Meters (346)	5,390		138,556 30
Hydrants (348)			134,225 31
Other Transmission and Distribution Plant (349)			916 32
Total Transmission and Distribution Plant	5,390	0	2,468,951
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			1,810 34
Office Furniture and Equipment (391)			8,963 35
Computer Equipment (391.1)			8,400 36
Transportation Equipment (392)			9,736 37
Stores Equipment (393)			338 38
Tools, Shop and Garage Equipment (394)			13,680 39
Laboratory Equipment (395)			2,827 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			11,264 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	57,018
Total utility plant in service directly assignable	5,390	0	3,611,145
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	5,390	0	3,611,145

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

**WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	524,828		27
Fire Mains (344)	0		28
Services (345)	88,481	2,000	29
Meters (346)	0		30
Hydrants (348)	98,210		31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	711,519	2,000	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	0	0	
Total utility plant in service directly assignable	711,519	2,000	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	711,519	2,000	

**WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)			524,828 27
Fire Mains (344)			0 28
Services (345)			90,481 29
Meters (346)			0 30
Hydrants (348)			98,210 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	0	0	713,519
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	713,519
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	0	0	713,519

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			10,412	10,412	1
February			9,459	9,459	2
March			10,713	10,713	3
April			10,080	10,080	4
May			11,186	11,186	5
June			12,223	12,223	6
July			12,461	12,461	7
August			12,088	12,088	8
September			9,909	9,909	9
October			10,105	10,105	10
November			9,224	9,224	11
December			9,773	9,773	12
Total annual pumpage	0	0	127,633	127,633	
Less: Water sold				105,913	13
Volume pumped but not sold				21,720	14
Volume sold as a percent of volume pumped				83%	15
Volume used for water production, water quality and system maintenance				7,356	16
Volume related to equipment/system malfunction				2,500	17
Non-utility volume NOT included in water sales				85	18
Total volume not sold but accounted for				9,941	19
Volume pumped but unaccounted for				11,779	20
Percent of water lost				9%	21
If more than 25%, indicate causes:					22
If more than 25%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				569	24
Date of maximum: 1/17/2007					25
Cause of maximum:					26
WATER MAIN BREAK					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				220	27
Date of minimum: 10/6/2007					28
Total KWH used for pumping for the year				279,868	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
WELL #2	2	444	10	720,000	Yes	1
WELL #3	3	435	14	720,000	Yes	2
WELL #4	4	402	17	576,000	Yes	3

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL 2	WELL 3	WELL 4	1
Location	MONROE ST	JEFFERSON ST	MAPLE ST	2
Purpose	B	B	B	3
Destination	D	D	D	4
Pump Manufacturer	LAYNE	AMERICAN TURBINE	AMERICAN TURBINE	5
Year Installed	1993	1996	2003	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	500	500	500	8
Pump Motor or Standby Engine Mfr	U.S. ELECTRIC	U.S. ELECTRIC	U.S. ELECTRIC	9 10
Year Installed	1988	1996	2003	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	50	60	50	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				14
Location				15
Purpose				16
Destination				17
Pump Manufacturer				18
Year Installed				19
Type				20
Actual Capacity (gpm)				21
Pump Motor or Standby Engine Mfr				22 23
Year Installed				24
Type				25
Horsepower				26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	IN SERVICE	NOT IN SERVICE-1 IR TAKEN OUT OF SERVICE		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET	R	3
Year constructed	1977	1924	1938	4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	CONCRETE	5
Elevation difference in feet (See Headnote 3.)	132	100	500	6
Total capacity in gallons (actual)	300,000	50,000	50,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	GAS	LIQUID	LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	PRESSURE	PRESSURE	PRESSURE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	400.0000	500.0000	500.0000	12
Is a corrosion control chemical used (yes, no)?	Y	Y	Y	13
Is water fluoridated (yes, no)?	Y	Y	Y	14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	4.000	37,033	0	0	0	37,033	1
M	D	6.000	45,128	0	0	0	45,128	2
M	D	8.000	24,528	0	0	0	24,528	3
M	D	10.000	9,738	0	0	0	9,738	4
M	D	12.000	31,205	0	0	0	31,205	5
Total Within Municipality			147,632	0	0	0	147,632	
Total Utility			147,632	0	0	0	147,632	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.625	307	0	0	0	307		1
M	0.750	16	0	0	0	16		2
M	1.000	826	2	0	8	836	17	3
M	1.250	102	0	0	0	102		4
M	1.500	12	0	0	0	12		5
M	2.000	26	0	0	0	26	18	6
M	3.000	6	0	0	0	6		7
M	4.000	12	0	0	0	12		8
M	6.000	4	0	0	0	4	1	9
M	10.000	1	0	0	0	1		10
Total Utility		1,312	2	0	8	1,322	36	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.750	1,054	108	96	2	1,068	96	1
1.000	47	8	3	4	56	3	2
1.250	2	0	0	0	2	0	3
1.500	36	1	0	0	37	0	4
2.000	21	0	2	3	22	0	5
3.000	2	0	0	0	2	0	6
4.000	7	0	0	(1)	6	0	7
6.000	2	0	0	(2)	0	0	8
Total:	1,171	117	101	6	1,193	99	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.750	924	109	2	13	0	20	1,068	1
1.000	6	36	6	4	0	4	56	2
1.250	0	1	0	1	0	0	2	3
1.500	1	32	1	2	0	1	37	4
2.000	0	15	2	3	0	2	22	5
3.000	0	0	1	1	0	0	2	6
4.000	0	2	1	3	0	0	6	7
6.000	0	0	0			0	0	8
Total:	931	195	13	27	0	27	1,193	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	169				169	2
Total Fire Hydrants	169	0	0	0	169	
Flushing Hydrants						
	50				50	3
Total Flushing Hydrants	50	0	0	0	50	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	169
Number of distribution system valves end of year:	455
Number of distribution valves operated during year:	79

WATER OPERATING SECTION FOOTNOTES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Account 631 - The increase is due to increased chemical cost and the timing of purchases.

Account 650 - The Utility incurred costs of \$150,000 in 2006 for a tank renovation project. Expenses in 2007 were a annual contracted charge for maintenance.

Account 923 - The Utility paid expenses of \$4,151 to Schenck Business Solutions to assist with a water rate increase study.

Account 654 - The costs reported this year are less than 2006 expenses because the City incurred unusually high maintenance costs in 2006.

Water Services (Page W-18)

Explain all reported Adjustments.

Services were adjusted to agree with the Utility's records as of December 31, 2007.

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

The Utility added two services which were paid for by the Utility.

Meters (Page W-19)

Explain all reported adjustments.

Meters were adjusted to agree with the Utility's records as of December 31, 2007.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes, station meters are being tested as required.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	2,646,835	2,471,123	1
Total Sales of Electricity	2,646,835	2,471,123	
Other Operating Revenues			
Forfeited Discounts (450)	8,883	7,569	2
Miscellaneous Service Revenues (451)	780	1,108	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	20,856	21,096	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	545	389	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	31,064	30,162	
Total Operating Revenues	2,677,899	2,501,285	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	1,926,547	1,745,793	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	116,033	88,639	11
Customer Accounts Expenses (901-904)	33,087	35,488	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	336,600	304,234	14
Total Operation and Maintenance Expenses	2,412,267	2,174,154	
Other Expenses			
Depreciation Expense (403)	188,399	184,204	15
Amortization Expense (404-407)		0	16
Taxes (408)	101,603	98,203	17
Total Other Expenses	290,002	282,407	
Total Operating Expenses	2,702,269	2,456,561	
NET OPERATING INCOME	(24,370)	44,724	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	8,883	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	8,883	
Miscellaneous Service Revenues (451):		
RECONNECTION CHARGES	780	3
Total Miscellaneous Service Revenues (451)	780	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
RENT FROM BUILDING	16,500	5
CENTURYTEL POLE	4,356	6
Total Rent from Electric Property (454)	20,856	
Interdepartmental Rents (455):		
NONE		7
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
NSF AND OTHER CHARGES	545	8
Total Other Electric Revenues (456)	545	
Amortization of Construction Grants (457):		
NONE		9
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0		11
Fuel (539)	0		12
Operation Supplies and Expenses (540)	0		13
Maintenance of Other Power Production Plant (543)	0		14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	1,926,547	1,745,793	15
Other Expenses (546)	0		16
Total Other Power Supply Expenses	1,926,547	1,745,793	
Total Power Production Expenses	1,926,547	1,745,793	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0		17
Operation Supplies and Expenses (551)	0		18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)		0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)		0	20
Line and Station Labor (561)	11,182	11,332	21
Line and Station Supplies and Expenses (562)	28,866	15,503	22
Street Lighting and Signal System Expenses (565)	4,960	5,671	23
Meter Expenses (566)	7,467	1,912	24
Customer Installations Expenses (567)	6,763	1,279	25
Miscellaneous Distribution Expenses (569)		0	26
Maintenance of Structures and Equipment (571)	180	268	27
Maintenance of Lines (572)	53,847	49,064	28
Maintenance of Line Transformers (573)	2,579	1,976	29
Maintenance of Street Lighting and Signal Systems (574)		0	30
Maintenance of Meters (575)		0	31
Maintenance of Miscellaneous Distribution Plant (576)	189	1,634	32
Total Distribution Expenses	116,033	88,639	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	12,614	12,921	33
Accounting and Collecting Labor (902)	20,473	18,342	34
Supplies and Expenses (903)		0	35
Uncollectible Accounts (904)	0	4,225	36
Total Customer Accounts Expenses	33,087	35,488	
SALES EXPENSES			
Sales Expenses (910)		0	37
Total Sales Expenses	0	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	51,824	53,286	38
Office Supplies and Expenses (921)	34,664	27,747	39
Administrative Expenses Transferred -- Credit (922)		0	40
Outside Services Employed (923)	17,926	20,139	41
Property Insurance (924)	7,813	8,686	42
Injuries and Damages (925)	8,976	9,098	43
Employee Pensions and Benefits (926)	131,293	110,592	44
Regulatory Commission Expenses (928)		0	45
Miscellaneous General Expenses (930)	76,972	66,082	46
Transportation Expenses (933)	7,132	8,604	47
Maintenance of General Plant (935)		0	48
Total Administrative and General Expenses	336,600	304,234	
Total Operation and Maintenance Expenses	2,412,267	2,174,154	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		79,414	77,088	1
Social Security		18,769	18,275	2
Wisconsin Gross Receipts Tax		0	0	3
PSC Remainder Assessment		3,420	2,840	4
Other (specify): NONE			0	5
Total tax expense		101,603	98,203	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Oconto				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.190096				3
County tax rate	mills		5.389773				4
Local tax rate	mills		8.745008				5
School tax rate	mills		9.966358				6
Voc. school tax rate	mills		1.639345				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		25.930580				10
Less: state credit	mills		1.574239				11
Net tax rate	mills		24.356341				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		8.745008				14
Combined School Tax Rate	mills		11.605703				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		20.350711				17
Total Tax Rate	mills		25.930580				18
Ratio of Local and School Tax to Total	dec.		0.784815				19
Total tax net of state credit	mills		24.356341				20
Net Local and School Tax Rate	mills		19.115224				21
Utility Plant, Jan. 1	\$	4,635,007	4,635,007				22
Materials & Supplies	\$	81,286	81,286				23
Subtotal	\$	4,716,293	4,716,293				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	4,716,293	4,716,293				26
Assessment Ratio	dec.		0.880877				27
Assessed Value	\$	4,154,474	4,154,474				28
Net Local & School Rate	mills		19.115224				29
Tax Equiv. Computed for Current Year	\$	79,414	79,414				30
Tax Equivalent per 1994 PSC Report	\$	42,274					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	79,414					34

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	2,051		29
Overhead Conductors and Devices (356)	2,475		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	4,526	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	1,926		34
Structures and Improvements (361)	0		35
Station Equipment (362)	865,840	1,990	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	359,825	1,602	38
Overhead Conductors and Devices (365)	208,063	7,424	39
Underground Conduit (366)	186,242		40
Underground Conductors and Devices (367)	702,395	15,494	41
Line Transformers (368)	573,868	52,991	42
Services (369)	135,632	5,269	43
Meters (370)	187,981	9,177	44
Installations on Customers' Premises (371)	6,871		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	173,314	1,199	47
Total Distribution Plant	3,401,957	95,146	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	7,296		49
Office Furniture and Equipment (391)	37,979		50
Computer Equipment (391.1)	11,400		51
Transportation Equipment (392)	354,364		52
Stores Equipment (393)	1,315		53
Tools, Shop and Garage Equipment (394)	70,063		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			2,051 29
Overhead Conductors and Devices (356)			2,475 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	4,526
DISTRIBUTION PLANT			
Land and Land Rights (360)			1,926 34
Structures and Improvements (361)			0 35
Station Equipment (362)			867,830 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			361,427 38
Overhead Conductors and Devices (365)	1,189		214,298 39
Underground Conduit (366)			186,242 40
Underground Conductors and Devices (367)	16		717,873 41
Line Transformers (368)	1,947		624,912 42
Services (369)	7		140,894 43
Meters (370)	886		196,272 44
Installations on Customers' Premises (371)			6,871 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	326		174,187 47
Total Distribution Plant	4,371	0	3,492,732
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			7,296 49
Office Furniture and Equipment (391)			37,979 50
Computer Equipment (391.1)			11,400 51
Transportation Equipment (392)			354,364 52
Stores Equipment (393)			1,315 53
Tools, Shop and Garage Equipment (394)			70,063 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	6,065		55
Power Operated Equipment (396)	62,189		56
Communication Equipment (397)	17,632		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	568,303	0	
Total utility plant in service directly assignable	3,974,786	95,146	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	3,974,786	95,146	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			6,065 55
Power Operated Equipment (396)			62,189 56
Communication Equipment (397)			17,632 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	568,303
Total utility plant in service directly assignable	4,371	0	4,065,561
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	4,371	0	4,065,561

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
TRANSMISSION PLANT		
Land and Land Rights (350)	0	25
Structures and Improvements (352)	0	26
Station Equipment (353)	0	27
Towers and Fixtures (354)	0	28
Poles and Fixtures (355)	0	29
Overhead Conductors and Devices (356)	0	30
Underground Conduit (357)	0	31
Underground Conductors and Devices (358)	0	32
Roads and Trails (359)	0	33
Total Transmission Plant	0	0
DISTRIBUTION PLANT		
Land and Land Rights (360)	0	34
Structures and Improvements (361)	0	35
Station Equipment (362)	0	36
Storage Battery Equipment (363)	0	37
Poles, Towers and Fixtures (364)	215,005	38
Overhead Conductors and Devices (365)	251,863	39
Underground Conduit (366)	0	40
Underground Conductors and Devices (367)	1,264	41
Line Transformers (368)	12,748	42
Services (369)	154,836	43
Meters (370)	0	44
Installations on Customers' Premises (371)	0	45
Leased Property on Customers' Premises (372)	0	46
Street Lighting and Signal Systems (373)	0	47
Total Distribution Plant	635,716	0
GENERAL PLANT		
Land and Land Rights (389)	24,505	48
Structures and Improvements (390)	0	49
Office Furniture and Equipment (391)	0	50
Computer Equipment (391.1)	0	51
Transportation Equipment (392)	0	52
Stores Equipment (393)	0	53
Tools, Shop and Garage Equipment (394)	0	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			215,005 38
Overhead Conductors and Devices (365)			251,863 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			1,264 41
Line Transformers (368)			12,748 42
Services (369)			154,836 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			0 47
Total Distribution Plant	0	0	635,716
GENERAL PLANT			
Land and Land Rights (389)			24,505 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	24,505	0	
Total utility plant in service directly assignable	660,221	0	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	660,221	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	24,505
Total utility plant in service directly assignable	0	0	660,221
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	0	660,221

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	35				35	1
7.2/12.5 kV (12kV)					0	2
14.4/24.9 kV (25kV)					0	3
Other:						
NONE					0	4
Underground Lines						
2.4/4.16 kV (4kV)					0	5
7.2/12.5 kV (12kV)					0	6
14.4/24.9 kV (25kV)					0	7
Other:						
NONE					0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	8				8	9
7.2/12.5 kV (12kV)					0	10
14.4/24.9 kV (25kV)					0	11
Other:						
NONE					0	12
Underground Lines						
2.4/4.16 kV (4kV)					0	13
7.2/12.5 kV (12kV)					0	14
14.4/24.9 kV (25kV)					0	15
Other:						
NONE					0	16
Transmission System						
Pole Lines						
34.5 kV	1				1	17
69 kV					0	18
115 kV					0	19
138 kV					0	20
Other:						
NONE					0	21
Underground Lines						
34.5 kV					0	22
69 kV					0	23
115 kV					0	24
138 kV					0	25
Other:						
NONE					0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
Total	0 4
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
Total	0 9
Customers served at other than rural rates:	10
Farm	11
Nonfarm	12
Total	0 13
Total customers on rural lines at end of year	0 14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	5,079	Monday	01/29/2007	10:00	2,796	1
February	02	5,215	Tuesday	02/06/2007	10:00	2,615	2
March	03	5,068	Wednesday	03/07/2007	10:00	2,572	3
April	04	4,718	Monday	04/09/2007	10:00	2,349	4
May	05	5,321	Wednesday	05/30/2007	02:00	2,404	5
June	06	6,156	Tuesday	06/26/2007	02:00	2,616	6
July	07	6,539	Tuesday	07/31/2007	03:00	2,794	7
August	08	6,368	Wednesday	08/01/2007	02:00	2,883	8
September	09	6,335	Wednesday	09/05/2007	03:00	2,477	9
October	10	5,617	Monday	10/08/2007	11:00	2,452	10
November	11	4,791	Friday	11/30/2007	11:00	2,407	11
December	12	4,972	Thursday	12/06/2007	11:00	2,708	12
Total		66,179				31,073	

System Name **Supplier**

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	WISCONSIN PUBLIC POWER INCORPORATED

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	31,073	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	0	14
Total Source of Energy	31,073	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	29,143	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	29,143	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	1,930	27
Total Energy Losses	1,930	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	6.2112%	29
Total Disposition of Energy	31,073	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)	(f)
Residential Sales					
RESIDENTAL	RG-1	1,325	10,079		1
RURAL	RG-1	9	77		2
Total Sales for Residential Sales		1,334	10,156		
Commercial & Industrial					
LARGE POWER	CG-2	7	7,600		3
SMALL POWER	CP-1	13	3,616		4
COMMERICAL	GS-1	246	7,355		5
Total Sales for Commercial & Industrial		266	18,571		
Public Street & Highway Lighting					
STREET LIGHTING	MS-1	1	416		6
Total Sales for Public Street & Highway Lighting		1	416		
Sales for Resale					
NONE					7
Total Sales for Sales for Resale		0	0		
TOTAL SALES FOR ELECTRICITY		1,601	29,143		

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		757,793	193,046	950,839	1
		5,741	1,507	7,248	2
0	0	763,534	194,553	958,087	
22,683		482,622	150,011	632,633	3
13,279		241,713	69,522	311,235	4
54		550,450	141,612	692,062	5
36,016	0	1,274,785	361,145	1,635,930	
		45,057	7,761	52,818	6
0	0	45,057	7,761	52,818	
				0	7
0	0	0	0	0	
36,016	0	2,083,376	563,459	2,646,835	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	SUBSTATION				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	2400 4160V				4
Point of Metering	Substation				5
Total of 12 Monthly Maximum Demands -- kW	66,179				6
Average load factor	64.3274%				7
Total Cost of Purchased Power	1,926,547				8
Average cost per kWh	0.0620				9
On-Peak Hours (if applicable)	n/a				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	1,390	1,406			12
February	1,278	1,337			13
March	1,279	1,292			14
April	1,166	1,183			15
May	1,253	1,151			16
June	1,321	1,296			17
July	1,361	1,433			18
August	1,521	1,363			19
September	1,162	1,316			20
October	1,285	1,168			21
November	1,197	1,211			22
December	1,216	1,492			23
Total kWh (000)	15,429	15,648			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	0	1
Unit Identification	0	2
Type of Generation	0	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	0	5
Is Exciter & Station Use Metered or Estimated?	0	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand	0	8
Load Factor	0	9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum	0	11
Number of Hours Generators Operated	0	12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	0	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)	0	16
Monthly Net Generation --- kWh (000):	0	17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)	0	33
Specific Gravity	0	34
Average BTU per Gallon	0	35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)	0	37
kWh Net Generation per Gallon of Fuel Oil	0	38
kWh Net Generation per Gallon of Lubr. Oil	0	39
Does plant produce steam for heating or other purposes in addition to elec. generation?	0	40
Coal consumed--tons (2,000 lbs.)	0	41
Average Cost per Ton (\$)	0	42
Kind of Coal Used	0	43
Average BTU per Pound	0	44
Water Evaporated--Thousands of Pounds	0	45
Is Water Evaporated, Metered or Estimated?	0	46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel	0	47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.	0	48
Based on Total Coal Used at Plant	0	49
Based on Coal Used Solely in Electric Generation	0	50
Average BTU per kWh Net Generation	0	51
Total Cost of Fuel (Oil and/or Coal)	0	52
per kWh Net Generation (\$)	0	53
	0	54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
 2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u><u>0</u></u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
 2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u><u>0</u></u>
						1

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators									
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	<u>kWh Generated by Each Unit During Yr. (000's)</u>		<u>Rated Unit Capacity</u>		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
				kW (m)	kVA (o)	kW (n)	kVA (o)		
Total				0	0	0	0	0	1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators							
Year Installed (h)	Voltage (kV) (i)	<u>kWh Generated by Each Unit Generator During Yr. (000's)</u>		<u>Rated Unit Capacity</u>		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kW (j)	kVA (l)	kW (k)	kVA (l)		
Total		0	0	0	0	0	1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					(f)
	(b)	(c)	(d)	(e)		
Name of Substation	#1	#2				1
Voltage--High Side	34,500	34,500				2
Voltage--Low Side	2,400	2,400				3
Num. Main Transformers in Operation	1	1				4
Total Capacity of Transformers in kVA	10,500	10,500				5
Number of Spare Transformers on Hand	0	0				6
15-Minute Maximum Demand in kW						7
Dt and Hr of Such Maximum Demand						8
						9
Kwh Output						10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					(l)
	(h)	(i)	(j)	(k)		
Name of Substation						14
Voltage--High Side						15
Voltage--Low Side						16
Num. of Main Transformers in Operation						17
Total Capacity of Transformers in kVA						18
Number of Spare Transformers on Hand						19
15-Minute Maximum Demand in kW						20
Dt and Hr of Such Maximum Demand						21
						22
Kwh Output						23

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					(r)
	(n)	(o)	(p)	(q)		
Name of Substation						29
Voltage--High Side						30
Voltage--Low Side						31
Num. of Main Transformers in Operation						32
Capacity of Transformers in kVA						33
Number of Spare Transformers on Hand						34
15-Minute Maximum Demand in kW						35
Dt and Hr of Such Maximum Demand						36
						37
Kwh Output						38

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,661	462	30,977	1
Acquired during year	32	38	1,242	2
Total	1,693	500	32,219	3
Retired during year	16	8	252	4
Sales, transfers or adjustments increase (decrease)	2			5
Number end of year	1,679	492	31,967	6
Number end of year accounted for as follows:				7
In customers' use	1,608	425	28,992	8
In utility's use	4			9
				10
Locked meters on customers' premises	6			11
In stock	61	67	2,975	12
Total end of year	1,679	492	31,967	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Metal Halide/Halogen	100	17	7,531	1
Metal Halide/Halogen	150	39	31,434	2
Metal Halide/Halogen	250	171	289,552	3
Metal Halide/Halogen	400	48	93,316	4
Mercury Vapor	250	20	23,340	5
Total		295	445,173	
Ornamental				
NONE				6
Total		0	0	
Other				
NONE				7
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Account 562 - Additional operation supplies were purchased in 2007.

Account 566 - The Utility incurred additional charges in 2007 of \$4,609.25 for meter testing.

Taxes (Acct. 408 - Electric) (Page E-04)

If Gross Receipts Tax is reported as 0, please confirm there are no customers outside the municipal boundary and provide an explanation.

No gross receipt tax is reported because the utility has no customers outside the municipal boundary.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

The Utility added transformers as detailed on page E-24.
