



3013 (02-02-05)

ANNUAL REPORT

OF

Name: CITY OF OCONOMOWOC UTILITIES

Principal Office: 174 E. WISCONSIN AVENUE
OCONOMOWOC, WI 53066-0027

For the Year Ended: DECEMBER 31, 2007

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: CITY OF OCONOMOWOC UTILITIES

Utility Address: 174 E. WISCONSIN AVENUE
OCONOMOWOC, WI 53066-0027

When was utility organized? 12/31/1900

Report any change in name:

Effective Date:

Utility Web Site: www.oconomowocutilities.com

Utility employee in charge of correspondence concerning this report:

Name: MR MARK MOLITOR

Title: UTILITIES ACCOUNTING MANAGER

Office Address:

174 E. WISCONSIN AVENUE
OCONOMOWOC, WI 53066

Telephone: (262) 569 - 3226

Fax Number: (262) 569 - 3238

E-mail Address: mmolitor@wppisys.org

Individual or firm, if other than utility employee, preparing this report:

Name: MR. THOMAS KARMAN CPA

Title: SHAREHOLDER

Office Address: SCHENCK S.C.

2200 RIVERSIDE DRIVE
P.O. BOX 23819
GREEN BAY, WI 54305-3819

Telephone: (920) 436 - 7800

Fax Number: (920) 436 - 7808

E-mail Address: tom.karman@schencksolutions.com

President, chairman, or head of utility commission/board or committee:

Name: MR. SCOTT ANTONNEAU

Title: CHAIRMAN OF UTILITY COMMITTEE

Office Address:

543 OAKWOOD AVENUE
OCONOMOWOC, WI 53066

Telephone: (262) 567 - 6457

Fax Number:

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: MR. THOMAS KARMAN CPA

Title: SHAREHOLDER

Office Address: SCHENCK S.C.

2200 RIVERSIDE DRIVE

P.O. BOX 23819

GREEN BAY, WI 54305-3819

Telephone: (920) 436 - 7800

Fax Number: (920) 436 - 7808

E-mail Address: tom.karman@schencksolutions.com

Date of most recent audit report: 7/13/2007

Period covered by most recent audit: YEAR ENDED DECEMBER 31, 2006

Names and titles of utility management including manager or superintendent:

Name: MR DENNIS BEDNARSKI

Title: OPERATIONS MANAGER

Office Address:

P.O. BOX 27

OCONOMOWOC, WI 53066

Telephone: (262) 569 - 3197

Fax Number: (262) 569 - 2164

E-mail Address: dbednarski@wppisys.org

Name: MR. STEVE ROUSH

Title: WATER UTILITY SUPERINTENDENT

Office Address:

P.O. BOX 27

OCONOMOWOC, WI 53066

Telephone: (262) 569 - 2198

Fax Number: (262) 569 - 2164

E-mail Address:

Name: MS SARAH KITSEMBEL

Title: FINANCE DIRECTOR

Office Address:

P.O. BOX 27

OCONOMOWOC, WI 53066

Telephone: (262) 569 - 3234

Fax Number: (262) 569 - 3238

E-mail Address: skitsembel@wppisys.org

IDENTIFICATION AND OWNERSHIP

Names and titles of utility management including manager or superintendent:

Name: MS. DIANE GARD

Title: CITY ADMINISTRATOR / TREASURER

Office Address:

P.O. BOX 27

OCONOMOWOC, WI 53066

Telephone: (262) 569 - 2183

Name of utility commission/committee: OCONOMOWOC UTILITY COMMITTEE

Names of members of utility commission/committee:

MR SCOTT ANTONNEAU, ALDERMAN

MR JAMES LARSON, ALDERMAN

MR DAVID NOLD, ALDERMAN

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	20,384,042	17,915,421	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	17,102,526	15,259,612	2
Depreciation Expense (403)	1,034,123	970,609	3
Amortization Expense (404-407)	31,764	31,764	4
Taxes (408)	779,718	744,669	5
Total Operating Expenses	18,948,131	17,006,654	
Net Operating Income	1,435,911	908,767	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	1,435,911	908,767	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	43,934	55,990	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	500,853	534,357	10
Miscellaneous Nonoperating Income (421)	705,060	1,469,962	11
Total Other Income	1,249,847	2,060,309	
Total Income	2,685,758	2,969,076	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(118,583)	(118,583)	12
Other Income Deductions (426)	421,335	397,770	13
Total Miscellaneous Income Deductions	302,752	279,187	
Income Before Interest Charges	2,383,006	2,689,889	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	58,034	66,337	14
Amortization of Debt Discount and Expense (428)	1,404	1,679	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	19,685	19,966	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	79,123	87,982	
Net Income	2,303,883	2,601,907	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	39,310,244	36,783,337	20
Balance Transferred from Income (433)	2,303,883	2,601,907	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	75,000	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	75,000	0	25
Total Unappropriated Earned Surplus End of Year (216)	41,539,127	39,310,244	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	20,384,042		20,384,042	1
Total (Acct. 400):	20,384,042	0	20,384,042	
Operation and Maintenance Expense (401-402):				
Derived	17,102,526		17,102,526	2
Total (Acct. 401-402):	17,102,526	0	17,102,526	
Depreciation Expense (403):				
Derived	1,034,123		1,034,123	3
Total (Acct. 403):	1,034,123	0	1,034,123	
Amortization Expense (404-407):				
Derived	31,764		31,764	4
Total (Acct. 404-407):	31,764	0	31,764	
Taxes (408):				
Derived	779,718		779,718	5
Total (Acct. 408):	779,718	0	779,718	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	1,435,911	0	1,435,911	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	43,934		43,934	8
Total (Acct. 415-416):	43,934	0	43,934	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INTEREST RECEIVED ON INVESTMENTS	500,853	0	500,853 11
Total (Acct. 419):	500,853	0	500,853
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	[REDACTED]	619,053	619,053 12
Contributed Plant - Electric	[REDACTED]	86,007	86,007 13
NONE	0	0	0 14
Total (Acct. 421):	0	705,060	705,060
TOTAL OTHER INCOME:	544,787	705,060	1,249,847

MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(118,583)	[REDACTED]	(118,583) 15
NONE	0	0	0 16
Total (Acct. 425):	(118,583)	0	(118,583)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	228,578	228,578 17
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	192,757	192,757 18
NONE	0	0	0 19
Total (Acct. 426):	0	421,335	421,335
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(118,583)	421,335	302,752

INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	58,034	[REDACTED]	58,034 20
Total (Acct. 427):	58,034	0	58,034
Amortization of Debt Discount and Expense (428):			
1997 WATER REVENUE BONDS	1,404	[REDACTED]	1,404 21
Total (Acct. 428):	1,404	0	1,404
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 22
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	19,685	[REDACTED]	19,685 23
Total (Acct. 430):	19,685	0	19,685

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	0		0 24
Total (Acct. 431):	0	0	0
Interest Charged to Construction--Cr. (432):			
NONE	0		0 25
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	79,123	0	79,123
NET INCOME:	2,020,158	283,725	2,303,883
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	24,513,640	14,796,604	39,310,244 26
Total (Acct. 216):	24,513,640	14,796,604	39,310,244
Balance Transferred from Income (433):			
Derived	2,020,158	283,725	2,303,883 27
Total (Acct. 433):	2,020,158	283,725	2,303,883
Miscellaneous Credits to Surplus (434):			
NONE	0	0	0 28
Total (Acct. 434):	0	0	0
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 29
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 30
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
TRANSFER TO CITY	75,000	0	75,000 31
Total (Acct. 439)--Debit:	75,000	0	75,000
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	26,458,798	15,080,329	41,539,127

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)		43,934			43,934	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	43,934	0	0	43,934	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)		
Total operating revenues	1,883,420	18,500,622	0	0	20,384,042	1	
Less: interdepartmental sales	770	108,183	0	0	108,953	2	
Less: interdepartmental rents	0	0		0	0	3	
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4	
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	516	5,012			5,528	5	
Other Increases or (Decreases) to Operating Revenues - Specify:							
NONE						0	6
Revenues subject to Wisconsin Remainder Assessment	1,882,134	18,387,427	0	0	20,269,561		

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	324,891	3,592	328,483	1
Electric operating expenses	653,327	13,593	666,920	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts		18,430	18,430	8
Electric utility plant accounts		290,759	290,759	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	326,374	(326,374)	0	18
All other accounts		0	0	19
Total Payroll	1,304,592	0	1,304,592	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	9	1
Electric	22.1	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101-107)	59,398,863	54,260,236	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	17,055,394	16,491,443	2
Net Utility Plant	42,343,469	37,768,793	
Utility Plant Acquisition Adjustments (117-118)	186,483	218,247	3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	42,529,952	37,987,040	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
Net Nonutility Property	0	0	
Investment in Municipality (123)	95,434	95,434	7
Other Investments (124)	1,559,041	1,842,958	8
Special Funds (125-128)	588,448	1,066,077	9
Total Other Property and Investments	2,242,923	3,004,469	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)			10
Special Deposits (132-134)	66,365	50,626	11
Working Funds (135)	400	400	12
Temporary Cash Investments (136)	10,747,587	7,474,853	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	1,841,665	1,550,225	15
Other Accounts Receivable (143)	260,621	111,295	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	170,890	112,730	18
Materials and Supplies (151-163)	1,522,303	773,692	19
Prepayments (165)	371,584	379,384	20
Interest and Dividends Receivable (171)			21
Accrued Utility Revenues (173)			22
Miscellaneous Current and Accrued Assets (174)			23
Total Current and Accrued Assets	14,981,415	10,453,205	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	75,673	1,404	24
Other Deferred Debits (182-186)	0	0	25
Total Deferred Debits	75,673	1,404	
Total Assets and Other Debits	59,829,963	51,446,118	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	5,345,939	5,345,939	26
Appropriated Earned Surplus (215)			27
Unappropriated Earned Surplus (216)	41,539,127	39,310,244	28
Total Proprietary Capital	46,885,066	44,656,183	
LONG-TERM DEBT			
Bonds (221-222)	6,165,000	135,000	29
Advances from Municipality (223)	371,142	378,878	30
Other Long-Term Debt (224)	1,019,859	1,068,185	31
Total Long-Term Debt	7,556,001	1,582,063	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	32
Accounts Payable (232)	1,585,677	1,600,529	33
Payables to Municipality (233)	5,769	29,668	34
Customer Deposits (235)	43,487	38,059	35
Taxes Accrued (236)	639,243	595,715	36
Interest Accrued (237)	15,467	17,872	37
Matured Long-Term Debt (239)			38
Matured Interest (240)			39
Tax Collections Payable (241)			40
Miscellaneous Current and Accrued Liabilities (242)			41
Total Current and Accrued Liabilities	2,289,643	2,281,843	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	42
Customer Advances for Construction (252)	1,052,714	751,123	43
Other Deferred Credits (253)	2,046,539	2,174,906	44
Total Deferred Credits	3,099,253	2,926,029	
OPERATING RESERVES			
Property Insurance Reserve (261)			45
Injuries and Damages Reserve (262)			46
Pensions and Benefits Reserve (263)			47
Miscellaneous Operating Reserves (265)			48
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	59,829,963	51,446,118	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	24,090,238	0	0	30,169,998	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	12,412,505	0	0	26,653,735	2
Utility Plant in Service - Contributed Plant (101.2)	13,412,816	0	0	5,542,085	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)	7,718				7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	70,340			1,299,664	9
Total Utility Plant	25,903,379	0	0	33,495,484	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	3,024,643	0	0	10,211,137	10
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	1,713,600	0	0	2,106,014	11
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					12
Accumulated Provision for Depreciation of Property Held for Future Use (113)					13
Accumulated Provision for Amortization of Utility Plant in Service (114)					14
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					15
Accumulated Provision for Amortization of Property Held for Future Use (116)					16
Total Accumulated Provision	4,738,243	0	0	12,317,151	
Net Utility Plant	21,165,136	0	0	21,178,333	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	2,806,632	10,171,930			12,978,562	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	250,623	783,500			1,034,123	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	33,109				33,109	6
Accruals charged other						7
accounts (specify):						8
Clearing Accounts	5,741	70,872			76,613	9
Salvage	0	76,025			76,025	10
Other credits (specify):						11
Adjustment from contributed plant		33,073			33,073	12
					0	13
					0	14
					0	15
Total credits	289,473	963,470	0	0	1,252,943	16
Debits during year						17
Book cost of plant retired	71,462	924,114			995,576	18
Cost of removal	0	149			149	19
Other debits (specify):						20
					0	
					0	
					0	23
					0	24
Total debits	71,462	924,263	0	0	995,725	25
Balance end of year (111.1)	3,024,643	10,211,137	0	0	13,235,780	26

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	1,485,022	2,027,859			3,512,881	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	228,578	192,757			421,335	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	0	6,489			6,489	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	228,578	199,246	0	0	427,824	16
Debits during year						17
Book cost of plant retired	0	87,955			87,955	18
Cost of removal	0	63			63	19
Other debits (specify):						20
Adjusted to utility financed plant		33,073			33,073	
					0	
					0	23
					0	24
Total debits	0	121,091	0	0	121,091	25
Balance end of year (111.1)	1,713,600	2,106,014	0	0	3,819,614	26

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	<u>0</u>	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	<u>0</u>	
Balance end of year	<u><u>0</u></u>	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			1,460,826		1,460,826	720,271	3
Total Electric Utility					1,460,826	720,271	

Account	Total End of Year	Amount Prior Year	
Electric utility total	1,460,826	720,271	1
Water utility (154)	61,477	53,421	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	1,522,303	773,692	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
1997 WATER REVENUE BONDS	1,404	428	0	1
2007 ELECTRIC REVENUE BONDS	0	428	75,673	2
Total			75,673	
Unamortized premium on debt (251)				
NONE				3
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	5,345,939	1
Changes during year (explain):		2
Balance end of year	<u><u>5,345,939</u></u>	

BONDS (ACCTS. 221 AND 222)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2007 ELECTRIC REVENUE BONDS	12/27/2007	04/01/2022	3.96%	6,165,000	1
Total Bonds (Account 221):				6,165,000	
Total Reacquired Bonds (Account 222)				0	2

Net amount of bonds outstanding December 31: 6,165,000

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances (223)					
STATE TRUST FUND LOAN - WATER	04/01/2004	03/15/2024	5.25%	107,394	1
STATE TRUST FUND LOAN - ELECTRIC	04/01/2004	03/15/2024	5.25%	263,748	2
Total for Account 223				371,142	
Other Long-Term Debt (224)					
Water Utility Note due to Electric Utility	06/01/2002	12/31/2021	5.25%	1,019,859	3
Total for Account 224				1,019,859	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	595,715	1
Accruals:		
Charged water department expense	290,724	2
Charged electric department expense	481,776	3
Charged sewer department expense	7,216	4
Other (explain):		
NONE		5
Total Accruals and other credits	779,716	
Taxes paid during year:		
County, state and local taxes	643,457	6
Social Security taxes	72,926	7
PSC Remainder Assessment	19,805	8
Other (explain):		
NONE		9
Total payments and other debits	736,188	
Balance end of year	639,243	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
1997 Water Revenue Bonds	2,199	1,210	3,409	0	2
Subtotal	2,199	1,210	3,409	0	
Advances from Municipality (223)					
STATE TRUST FUND LOAN - WATER	4,535	5,696	5,756	4,475	3
STATE TRUST FUND LOAN - ELECTRIC	11,138	13,989	14,135	10,992	4
Subtotal	15,673	19,685	19,891	15,467	
Other Long-Term Debt (224)					
Water utility note due electric utility	0	55,454	55,454	0	5
INTERST PAID ON CUSTOMER DEPOSITS		1,370	1,370	0	6
Subtotal	0	56,824	56,824	0	
Notes Payable (231)					
NONE	0			0	7
Subtotal	0	0	0	0	
Total	17,872	77,719	80,124	15,467	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
TELECOMMUNICATIONS UTILITY	95,434	1
Total (Acct. 123):	95,434	
Other Investments (124):		
SPECIAL ASSESSMENTS - WATER	282,389	2
IMPACT FEES RECEIVABLE	256,793	3
ELECTRIC ADVANCE TO WATER UTILITY	1,019,859	4
Total (Acct. 124):	1,559,041	
Sinking Funds (125):		
2007 ELECTRIC BOND RESERVE FUND	588,448	5
Total (Acct. 125):	588,448	
Depreciation Fund (126):		
NONE		6
Total (Acct. 126):	0	
Other Special Funds (128):		
NONE		7
Total (Acct. 128):	0	
Interest Special Deposits (132):		
NONE		8
Total (Acct. 132):	0	
Other Special Deposits (134):		
CUSTOMER DEPOSITS - ELECTRIC	66,365	9
Total (Acct. 134):	66,365	
Notes Receivable (141):		
NONE		10
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	128,523	11
Electric	1,713,142	12
Sewer (Regulated)		13
Other (specify):		
NONE		14
Total (Acct. 142):	1,841,665	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		15
Merchandising, jobbing and contract work		16
Other (specify):		

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Other Accounts Receivable (143):		
DEVELOPER AND OTHER MISCELLANEOUS BILLINGS	260,621	17
Total (Acct. 143):	260,621	
Receivables from Municipality (145):		
OPERATING ACCOUNTS - WATER	148,014	18
OPERATING ACCOUNTS - ELECTRIC	22,876	19
Total (Acct. 145):	170,890	
Prepayments (165):		
PREPAID ITEMS	441	20
UNAMORTIZED PENSION LIABILITY	371,143	21
Total (Acct. 165):	371,584	
Extraordinary Property Losses (182):		
NONE		22
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		23
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		24
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		25
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		26
Total (Acct. 186):	0	
Payables to Municipality (233):		
OPERATING ACCOUNTS - WATER	5,769	27
Total (Acct. 233):	5,769	
Other Deferred Credits (253):		
Regulatory Liability	1,897,323	28
PUBLIC BENEFITS	149,216	29
Total (Acct. 253):	2,046,539	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	11,822,876	25,609,287	0	0	37,432,163	1
Materials and Supplies	57,449	1,090,548	0	0	1,147,997	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	2,915,637	10,191,533	0	0	13,107,170	4
Customer Advances for Construction	81,432	822,018			903,450	5
Regulatory Liability	692,097	1,264,517	0	0	1,956,614	6
NONE					0	7
Average Net Rate Base	8,191,159	14,421,767	0	0	22,612,926	
Net Operating Income	365,565	1,070,346	0	0	1,435,911	8
Net Operating Income as a percent of						
Average Net Rate Base	4.46%	7.42%	N/A	N/A	6.35%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	713,070	1,302,836	0	0	2,015,906	1
Add credits during year:					0	2
Deduct charges:						
Miscellaneous Amortization (425)	41,945	76,638	0	0	118,583	3
Other (specify):					0	4
Balance End of Year	671,125	1,226,198	0	0	1,897,323	

FINANCIAL SECTION FOOTNOTES

Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Done

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	1,812,137	1,746,889	1
Total Sales of Water	1,812,137	1,746,889	
Other Operating Revenues			
Forfeited Discounts (470)	3,499	3,255	2
Miscellaneous Service Revenues (471)	1,346	0	3
Rents from Water Property (472)	38,560	38,908	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	27,878	19,651	6
Total Other Operating Revenues	71,283	61,814	
Total Operating Revenues	1,883,420	1,808,703	
Operation and Maintenance Expenses			
Source of Supply Expense (600-617)	6,292	28,951	7
Pumping Expenses (620-633)	189,671	295,453	8
Water Treatment Expenses (640-652)	80,461	95,235	9
Transmission and Distribution Expenses (660-678)	297,940	239,246	10
Customer Accounts Expenses (901-905)	57,499	56,145	11
Sales Expenses (910)	10,134	8,883	12
Administrative and General Expenses (920-932)	327,293	313,794	13
Total Operation and Maintenance Expenses	969,290	1,037,707	
Other Operating Expenses			
Depreciation Expense (403)	250,623	226,317	14
Amortization Expense (404-407)		0	15
Taxes (408)	297,942	275,656	16
Total Other Operating Expenses	548,565	501,973	
Total Operating Expenses	1,517,855	1,539,680	
NET OPERATING INCOME	365,565	269,023	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential	1	6	9	1
Commercial	28	2,009	2,970	2
Industrial				3
Total Unmetered Sales to General Customers (460)	29	2,015	2,979	
Metered Sales to General Customers (461)				
Residential	5,561	341,392	798,652	4
Commercial	572	185,623	317,865	5
Industrial	47	35,765	56,555	6
Total Metered Sales to General Customers (461)	6,180	562,780	1,173,072	
Private Fire Protection Service (462)	82		50,240	7
Public Fire Protection Service (463)	1		559,770	8
Other Sales to Public Authorities (464)	33	11,836	25,306	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)	4	141	770	12
Total Sales of Water	6,329	576,772	1,812,137	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	559,770	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify):		
NONE		4
Total Public Fire Protection Service (463)	559,770	
Forfeited Discounts (470):		
Customer late payment charges	3,499	5
Other (specify):		
NONE		6
Total Forfeited Discounts (470)	3,499	
Miscellaneous Service Revenues (471):		
MISCELLANEOUS	1,346	7
Total Miscellaneous Service Revenues (471)	1,346	
Rents from Water Property (472):		
TOWER RENT	38,560	8
Total Rents from Water Property (472)	38,560	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	25,378	10
Other (specify):		
MISCELLANEOUS	2,500	11
Total Other Water Revenues (474)	27,878	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Supervision and Engineering (600)	0		1
Operation Labor and Expenses (601)	0		2
Purchased Water (602)	0		3
Miscellaneous Expenses (603)	0		4
Rents (604)	0		5
Maintenance Supervision and Engineering (610)	0		6
Maintenance of Structures and Improvements (611)	0		7
Maintenance of Collecting and Impounding Reservoirs (612)	0		8
Maintenance of Lake, River and Other Intakes (613)	0		9
Maintenance of Wells and Springs (614)	6,292	28,951	10
Maintenance of Infiltration Galleries and Tunnels (615)	0		11
Maintenance of Supply Mains (616)	0		12
Maintenance of Miscellaneous Water Source Plant (617)	0		13
Total Source of Supply Expenses	6,292	28,951	
PUMPING EXPENSES			
Operation Supervision and Engineering (620)	0		14
Fuel for Power Production (621)	0		15
Power Production Labor and Expenses (622)	0		16
Fuel or Power Purchased for Pumping (623)	102,144	90,628	17
Pumping Labor and Expenses (624)	46,481	37,970	18
Expenses Transferred--Credit (625)	0		19
Miscellaneous Expenses (626)	334	302	20
Rents (627)	0		21
Maintenance Supervision and Engineering (630)	0		22
Maintenance of Structures and Improvements (631)	12,790	22,568	23
Maintenance of Power Production Equipment (632)	2,418	26,899	24
Maintenance of Pumping Equipment (633)	25,504	117,086	25
Total Pumping Expenses	189,671	295,453	
WATER TREATMENT EXPENSES			
Operation Supervision and Engineering (640)	0		26
Chemicals (641)	49,751	43,668	27

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
WATER TREATMENT EXPENSES			
Operation Labor and Expenses (642)	25,116	37,816	28
Miscellaneous Expenses (643)		0	29
Rents (644)		0	30
Maintenance Supervision and Engineering (650)		0	31
Maintenance of Structures and Improvements (651)		0	32
Maintenance of Water Treatment Equipment (652)	5,594	13,751	33
Total Water Treatment Expenses	80,461	95,235	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (660)	19,577	11,213	34
Storage Facilities Expenses (661)		0	35
Transmission and Distribution Lines Expenses (662)	35,749	37,106	36
Meter Expenses (663)	3,379	7,485	37
Customer Installations Expenses (664)	454	20,188	38
Miscellaneous Expenses (665)	18,666	26,700	39
Rents (666)		0	40
Maintenance Supervision and Engineering (670)	16,122	9,344	41
Maintenance of Structures and Improvements (671)		0	42
Maintenance of Distribution Reservoirs and Standpipes (672)	22,220	21,430	43
Maintenance of Transmission and Distribution Mains (673)	122,013	59,394	44
Maintenance of Fire Mains (674)		0	45
Maintenance of Services (675)	31,463	21,380	46
Maintenance of Meters (676)	4,406	4,822	47
Maintenance of Hydrants (677)	23,891	20,184	48
Maintenance of Miscellaneous Plant (678)		0	49
Total Transmission and Distribution Expenses	297,940	239,246	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	14,781	14,194	50
Meter Reading Labor (902)	18,597	18,734	51
Customer Records and Collection Expenses (903)	21,966	21,231	52
Uncollectible Accounts (904)	516	520	53

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Miscellaneous Customer Accounts Expenses (905)	1,639	1,466	54
Total Customer Accounts Expenses	57,499	56,145	
SALES EXPENSES			
Sales Expenses (910)	10,134	8,883	55
Total Sales Expenses	10,134	8,883	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	85,108	55,883	56
Office Supplies and Expenses (921)	21,585	18,478	57
Administrative Expenses Transferred--Credit (922)		0	58
Outside Services Employed (923)	33,922	58,666	59
Property Insurance (924)	3,947	3,812	60
Injuries and Damages (925)	21,629	20,330	61
Employee Pensions and Benefits (926)	135,968	132,336	62
Regulatory Commission Expenses (928)	98	0	63
Duplicate Charges--Credit (929)	771	733	64
Miscellaneous General Expenses (930)		0	65
Rents (931)	6,300	6,150	66
Maintenance of General Plant (932)	19,507	18,872	67
Total Administrative and General Expenses	327,293	313,794	
Total Operation and Maintenance Expenses	969,290	1,037,707	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		278,278	260,311	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		7,216	6,764	2
Net property tax equivalent		271,062	253,547	
Social Security		24,881	20,291	3
PSC Remainder Assessment		1,999	1,818	4
Other (specify): NONE			0	5
Total tax expense		297,942	275,656	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Waukesha				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.220900				3
County tax rate	mills		2.311900				4
Local tax rate	mills		5.797400				5
School tax rate	mills		9.729000				6
Voc. school tax rate	mills		1.416800				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		19.476000				10
Less: state credit	mills		1.366600				11
Net tax rate	mills		18.109400				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		5.797400				14
Combined School Tax Rate	mills		11.145800				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		16.943200				17
Total Tax Rate	mills		19.476000				18
Ratio of Local and School Tax to Total	dec.		0.869953				19
Total tax net of state credit	mills		18.109400				20
Net Local and School Tax Rate	mills		15.754323				21
Utility Plant, Jan. 1	\$	24,090,238	24,090,238				22
Materials & Supplies	\$	53,421	53,421				23
Subtotal	\$	24,143,659	24,143,659				24
Less: Plant Outside Limits	\$	1,121,549	1,121,549				25
Taxable Assets	\$	23,022,110	23,022,110				26
Assessment Ratio	dec.		0.767244				27
Assessed Value	\$	17,663,576	17,663,576				28
Net Local & School Rate	mills		15.754323				29
Tax Equiv. Computed for Current Year	\$	278,278	278,278				30
Tax Equivalent per 1994 PSC Report	\$	137,061					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	278,278					34

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	7,575		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	156,545		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	164,120	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	232,252		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	74,022		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	706,214		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	1,012,488	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	74,369	5,891	23
Total Water Treatment Plant	74,369	5,891	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			7,575	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			156,545	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	164,120	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			232,252	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			74,022	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			706,214	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
Total Pumping Plant	0	0	1,012,488	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			80,260	23
Total Water Treatment Plant	0	0	80,260	

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	51,050		24
Structures and Improvements (341)	562,222	5,547	25
Distribution Reservoirs and Standpipes (342)	700,555		26
Transmission and Distribution Mains (343)	5,924,299	584,295	27
Fire Mains (344)	0		28
Services (345)	646,231	127,546	29
Meters (346)	1,038,732	380,056	30
Hydrants (348)	610,976	78,619	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	9,534,065	1,176,063	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	21,729	1,811	35
Computer Equipment (391.1)	76,004	52,845	36
Transportation Equipment (392)	165,866		37
Stores Equipment (393)	2,302		38
Tools, Shop and Garage Equipment (394)	77,843	2,810	39
Laboratory Equipment (395)	14,731		40
Power Operated Equipment (396)	16,615		41
Communication Equipment (397)	67,865	11,300	42
SCADA Equipment (397.1)	5,250		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	448,205	68,766	
Total utility plant in service directly assignable	11,233,247	1,250,720	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	11,233,247	1,250,720	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			51,050 24
Structures and Improvements (341)			567,769 25
Distribution Reservoirs and Standpipes (342)			700,555 26
Transmission and Distribution Mains (343)	8,613		6,499,981 27
Fire Mains (344)			0 28
Services (345)	3,585		770,192 29
Meters (346)	49,569		1,369,219 30
Hydrants (348)	9,695		679,900 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	71,462	0	10,638,666
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			23,540 35
Computer Equipment (391.1)			128,849 36
Transportation Equipment (392)			165,866 37
Stores Equipment (393)			2,302 38
Tools, Shop and Garage Equipment (394)			80,653 39
Laboratory Equipment (395)			14,731 40
Power Operated Equipment (396)			16,615 41
Communication Equipment (397)			79,165 42
SCADA Equipment (397.1)			5,250 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	516,971
Total utility plant in service directly assignable	71,462	0	12,412,505
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	71,462	0	12,412,505

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	261,036		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	261,036	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	76,099		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	464,208		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	540,307	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	16,026		23
Total Water Treatment Plant	16,026	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			261,036 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	261,036
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			76,099 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			464,208 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	540,307
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			16,026 23
Total Water Treatment Plant	0	0	16,026

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	18,587		25
Distribution Reservoirs and Standpipes (342)	1,005,360		26
Transmission and Distribution Mains (343)	8,614,657	409,462	27
Fire Mains (344)	0		28
Services (345)	1,290,991	141,648	29
Meters (346)	0		30
Hydrants (348)	1,046,808	67,934	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	11,976,403	619,044	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	0	0	
Total utility plant in service directly assignable	12,793,772	619,044	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	12,793,772	619,044	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			18,587 25
Distribution Reservoirs and Standpipes (342)			1,005,360 26
Transmission and Distribution Mains (343)			9,024,119 27
Fire Mains (344)			0 28
Services (345)			1,432,639 29
Meters (346)			0 30
Hydrants (348)			1,114,742 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	0	0	12,595,447
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	13,412,816
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	0	0	13,412,816

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	107,754	2.90%	4,540	4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	0			6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	107,754		4,540	
PUMPING PLANT				
Structures and Improvements (321)	171,330	3.20%	7,432	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	74,022	4.40%		10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	368,835	4.40%	31,073	12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	0			15
Total Pumping Plant	614,187		38,505	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0			16
Water Treatment Equipment (332)	66,025	3.30%	147	17
Total Water Treatment Plant	66,025		147	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	161,686	3.20%	18,080	18
Distribution Reservoirs and Standpipes (342)	486,415	1.90%	13,311	19
Transmission and Distribution Mains (343)	336,877	1.30%	80,758	20
Fire Mains (344)	0			21
Services (345)	120,202	2.90%	20,538	22
Meters (346)	495,579	5.50%	66,219	23
Hydrants (348)	78,310	2.20%	14,200	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					112,294 4
315					0 5
316					0 6
317					0 7
	0	0	0	0	112,294
321					178,762 8
322					0 9
323					74,022 10
324					0 11
325					399,908 12
326					0 13
327					0 14
328					0 15
	0	0	0	0	652,692
331					0 16
332					66,172 17
	0	0	0	0	66,172
341					179,766 18
342					499,726 19
343	8,613				409,022 20
344					0 21
345	3,585				137,155 22
346	49,569				512,229 23
348	9,695				82,815 24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION AND DISTRIBUTION PLANT				
Other Transmission and Distribution Plant (349)	0			25
Total Transmission and Distribution Plant	1,679,069		213,106	
GENERAL PLANT				
Structures and Improvements (390)	0			26
Office Furniture and Equipment (391)	12,683	5.80%	1,313	27
Computer Equipment (391.1)	74,607	26.70%	7,694	28
Transportation Equipment (392)	107,530	13.30%	16,720	29
Stores Equipment (393)	2,302	5.80%		30
Tools, Shop and Garage Equipment (394)	51,831	5.80%	4,596	31
Laboratory Equipment (395)	12,194	5.80%	854	32
Power Operated Equipment (396)	8,412	7.50%	1,249	33
Communication Equipment (397)	67,865	15.00%	266	34
SCADA Equipment (397.1)	2,173	9.20%	483	35
Miscellaneous Equipment (398)	0			36
Other Tangible Property (399)	0			37
Total General Plant	339,597		33,175	
Total accum. prov. directly assignable	2,806,632		289,473	
Common Utility Plant Allocated to Water Department	0			38
Total accum. prov. for depreciation	2,806,632		289,473	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	<u>71,462</u>	0	0	0	<u>1,820,713</u>
390					0 26
391					13,996 27
391.1					82,301 28
392					124,250 29
393					2,302 30
394					56,427 31
395					13,048 32
396					9,661 33
397					68,131 34
397.1					2,656 35
398					0 36
399					0 37
	0	0	0	0	<u>372,772</u>
	<u>71,462</u>	0	0	0	<u>3,024,643</u>
					0 38
	<u>71,462</u>	0	0	0	<u>3,024,643</u>

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	78,634	2.90%	7,570	4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	0			6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	78,634		7,570	
PUMPING PLANT				
Structures and Improvements (321)	21,840	3.20%	2,435	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	0			10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	95,068	4.40%	20,425	12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	0			15
Total Pumping Plant	116,908		22,860	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0			16
Water Treatment Equipment (332)	9,026	3.30%	529	17
Total Water Treatment Plant	9,026		529	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	595	3.20%	595	18
Distribution Reservoirs and Standpipes (342)	124,464	1.90%	19,102	19
Transmission and Distribution Mains (343)	719,778	1.30%	114,652	20
Fire Mains (344)	0			21
Services (345)	275,794	2.90%	39,493	22
Meters (346)	0			23
Hydrants (348)	159,823	2.20%	23,777	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					86,204	4
315					0	5
316					0	6
317					0	7
	0	0	0	0	86,204	
321					24,275	8
322					0	9
323					0	10
324					0	11
325					115,493	12
326					0	13
327					0	14
328					0	15
	0	0	0	0	139,768	
331					0	16
332					9,555	17
	0	0	0	0	9,555	
341					1,190	18
342					143,566	19
343					834,430	20
344					0	21
345					315,287	22
346					0	23
348					183,600	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
TRANSMISSION AND DISTRIBUTION PLANT			
Other Transmission and Distribution Plant (349)	0		25
Total Transmission and Distribution Plant	1,280,454		197,619
GENERAL PLANT			
Structures and Improvements (390)	0		26
Office Furniture and Equipment (391)	0		27
Computer Equipment (391.1)	0		28
Transportation Equipment (392)	0		29
Stores Equipment (393)	0		30
Tools, Shop and Garage Equipment (394)	0		31
Laboratory Equipment (395)	0		32
Power Operated Equipment (396)	0		33
Communication Equipment (397)	0		34
SCADA Equipment (397.1)	0		35
Miscellaneous Equipment (398)	0		36
Other Tangible Property (399)	0		37
Total General Plant	0		0
Total accum. prov. directly assignable	1,485,022		228,578
Common Utility Plant Allocated to Water Department	0		38
Total accum. prov. for depreciation	1,485,022		228,578

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	0	0	0	0	1,478,073
390					0 26
391					0 27
391.1					0 28
392					0 29
393					0 30
394					0 31
395					0 32
396					0 33
397					0 34
397.1					0 35
398					0 36
399					0 37
	0	0	0	0	0
	0	0	0	0	1,713,600
					0 38
	0	0	0	0	1,713,600

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			48,091	48,091	1
February			43,705	43,705	2
March			47,265	47,265	3
April			45,335	45,335	4
May			57,216	57,216	5
June			84,038	84,038	6
July			91,441	91,441	7
August			59,411	59,411	8
September			57,127	57,127	9
October			54,200	54,200	10
November			44,579	44,579	11
December			47,543	47,543	12
Total annual pumpage	0	0	679,951	679,951	
Less: Water sold				576,772	13
Volume pumped but not sold				103,179	14
Volume sold as a percent of volume pumped				85%	15
Volume used for water production, water quality and system maintenance				46,135	16
Volume related to equipment/system malfunction					17
Non-utility volume NOT included in water sales					18
Total volume not sold but accounted for				46,135	19
Volume pumped but unaccounted for				57,044	20
Percent of water lost				8%	21
If more than 15%, indicate causes:					22
If more than 15%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				4,216	24
Date of maximum: 7/1/2007					25
Cause of maximum:					26
Hot and Dry weather					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				1,252	27
Date of minimum: 11/4/2007					28
Total KWH used for pumping for the year				1,057,880	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
611 E WISCONSIN AVE	1	827	10	843,840	Yes	1
748 E WISCONSIN AVE	2	684	12	1,977,120	Yes	2
611 E WISCONSIN AVE	3	735	16	2,239,200	Yes	3
690 LAKE BLUFF DRIVE	4	56	12	1,368,000	Yes	4
690 LAKE BLUFF DRIVE	6	675	16	1,440,000	Yes	5
1765 EXECUTIVE DRIVE	7	1,052	16	2,787,840	Yes	6

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	BP #1	BP #2	BP #3	1
Location	611 E WISCONSIN AVE	611 E WISCONSIN AVE	611 E WISCONSIN AVE	2
Purpose	B	B	B	3
Destination	D	D	D	4
Pump Manufacturer	LAYNE	LAYNE	LAYNE	5
Year Installed	1975	1975	1974	6
Type	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	1,500	1,500	1,500	8
Pump Motor or Standby Engine Mfr	U.S. MOTORS	U.S. MOTORS	U.S. MOTORS	9 10
Year Installed	1975	1975	2001	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	100	100	100	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	SP #1	SP #2	WELL #1	14
Location	1765 EXECUTIVE DRIVE	1765 EXECUTIVE DRIVE	611 E WISCONSIN AVE	15
Purpose	B	B	P	16
Destination	D	D	R	17
Pump Manufacturer	GOULDS	GOULDS	LAYNE	18
Year Installed	1996	1996	1969	19
Type	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	20
Actual Capacity (gpm)	1,400	1,400	640	21
Pump Motor or Standby Engine Mfr	U.S. MOTORS	U.S. MOTORS	U.S. MOTORS	22 23
Year Installed	1996	1996	1997	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	75	75	20	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL #2	WELL #3	WELL #4	1
Location	748 E WISCONSIN AVE	611 E WISCONSIN AVE	690 LAKE BLUFF DRIVE	2
Purpose	P	P	P	3
Destination	R	R	D	4
Pump Manufacturer	GOULDS	LAYNE	GOULDS	5
Year Installed	2004	1964	2004	6
Type	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	1,330	1,340	950	8
Pump Motor or Standby Engine Mfr	U.S. MOTORS	U.S. MOTORS	U.S. MOTORS	9 10
Year Installed	1974	2002	2002	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	75	75	75	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL #6	WELL #7		14
Location	690 LAKE BLUFF DRIVE	1765 EXECUTIVE DRIVE		15
Purpose	P	P		16
Destination	D	R		17
Pump Manufacturer	AMERICAN TURBINE	GOULDS		18
Year Installed	1996	1996		19
Type	CENTRIFUGAL	CENTRIFUGAL		20
Actual Capacity (gpm)	950	1,950		21
Pump Motor or Standby Engine Mfr	U.S. MOTORS	U.S. MOTORS		22 23
Year Installed	1996	1996		24
Type	ELECTRIC	ELECTRIC		25
Horsepower	125	75		26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	EAST STANDPIPE	NORTH TOWER	OLYMPIA TOWER	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	S	ET	ET	3
Year constructed	1967	2002	1976	4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	STEEL	5
Elevation difference in feet (See Headnote 3.)	153	135	143	6
Total capacity in gallons (actual)	500,000	500,000	500,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	GAS	GAS	GAS	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000	0.0000	0.0000	12
Is a corrosion control chemical used (yes, no)?	Y	Y	Y	13
Is water fluoridated (yes, no)?	Y	Y	Y	14

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	POWER HSE RESERVIOR	WELL #7 RESERVOIR	WEST STANDPIPE	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
				3
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	S	4
Year constructed	1932	1996	1976	5
				6
Primary material (earthen, steel, concrete, other)	CONCRETE	CONCRETE	STEEL	7
				8
Elevation difference in feet (See Headnote 3.)	0	0	153	9
				10
Total capacity in gallons (actual)	150,000	133,000	500,000	11
				12
WATER TREATMENT PLANT				13
Disinfection, type of equipment (gas, liquid, powder, other)	GAS	GAS	GAS	14
				15
Points of application (wellhouse, central facilities, booster station, other)	BOOSTER STATION	WELLHOUSE	WELLHOUSE	16
				17
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	18
				19
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000	0.0000	0.0000	20
				21
Is a corrosion control chemical used (yes, no)?	Y	Y	Y	22
				23
Is water fluoridated (yes, no)?	Y	Y	Y	24
				25

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	4.000	34,696	22	22	0	34,696	1
M	D	6.000	62,105	110	3,831		58,384	2
M	D	8.000	199,874	6,113	400	0	205,587	3
M	D	10.000	51,908	34	210	0	51,732	4
M	D	12.000	90,083	5,873	0	0	95,956	5
M	D	16.000	11,462	0	0	0	11,462	6
P	D	18.000	1,536	0	0	0	1,536	7
Total Within Municipality			451,664	12,152	4,463	0	459,353	
M	D	6.000	770	0	0	0	770	8
M	D	8.000	1,521	0	0	0	1,521	9
M	D	12.000	9,202	0	0	0	9,202	10
Total Outside of Municipality			11,493	0	0	0	11,493	
Total Utility			463,157	12,152	4,463	0	470,846	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.625	1,019	0	15	0	1,004		1
M	0.625	1	0	0	0	1		2
M	0.750	860	0	31	0	829		3
L	0.750	22	0	5	0	17		4
M	1.000	2,658	78	0	0	2,736	189	5
L	1.000	1	0	0	0	1		6
M	1.250	256	70	0	0	326	123	7
M	1.500	44	0	1	0	43	1	8
L	1.500	9	0	0	0	9		9
M	2.000	74	0	1	0	73		10
M	3.000	3	0	0	0	3		11
M	4.000	16	0	0	0	16		12
M	6.000	70	1	0	0	71	25	13
M	8.000	22	0	0	0	22		14
Total Utility		5,055	149	53	0	5,151	338	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	2,008	878	407	0	2,479	232	1
0.750	3,288	1,080	189	0	4,179	161	2
1.000	162	91	48	0	205	36	3
1.500	98	42	0	0	140	10	4
2.000	79	41	15	0	105	15	5
2.500	0	0	0	0	0	0	6
3.000	30	9	1	0	38	4	7
4.000	12	5	1	0	16	3	8
6.000	7	4	1	0	10	1	9
Total:	5,684	2,150	662	0	7,172	462	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	1,802	128	0	6	0	543	2,479	1
0.750	3,100	183	16	10	6	864	4,179	2
1.000	68	69	6	5	3	54	205	3
1.500	5	76	4	7	0	48	140	4
2.000	0	53	5	9	1	37	105	5
2.500	0	0	0	0	0	0	0	6
3.000	0	16	2	3	6	11	38	7
4.000	0	6	2	2	0	6	16	8
6.000	0	3	0	1	0	6	10	9
Total:	4,975	534	35	43	16	1,569	7,172	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	17				17	1
Within Municipality	879	35	14		900	2
Total Fire Hydrants	896	35	14	0	917	
Flushing Hydrants						
	90				90	3
Total Flushing Hydrants	90	0	0	0	90	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	435
Number of distribution system valves end of year:	1,312
Number of distribution valves operated during year:	180

WATER OPERATING SECTION FOOTNOTES

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$10,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Done

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Account 614 - The decrease in expense is due to the cost to do the chemical treatment of Well #6 in 2006.

Account 632 - The decrease in this account is due to the 2006 cost of maintenance and inspections that was done to Well #2.

Account 633 - The decrease in this account is due to the cost to rebuild the pumps and motor starter replacements at Well #7 that were incurred in 2006.

Account 642 - The decrease in this account is due to a decrease in wages and materials charged to water treatment in 2007.

Account 664 - The decrease in this account is due to a decrease in wages charged to customer installations in 2007.

Account 673 - The increase in this account is due to an increase in labor, materials and contractor costs to fix main breaks in 2007.

Account 675 - The increase in this account is due to an increase in wages and materials charged to services maintenance in 2007.

Account 920 - The increase in this account is due to the allocation of a portion of the Utility Operations Managers wages to this account.

Account 923 - The decrease in this account is due to a decrease in charges for outside engineering fees in 2007.

Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

The 2007 additions were financed by the Water Utility/Municipality in the amount of \$508,930 and with developer contributions of \$409,462.

Water Services (Page W-22)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

The 2007 service additions were financed by the Water Utility/Municipality in the amount of \$127,546 and with developer contributions of \$141,648.

WATER OPERATING SECTION FOOTNOTES

Meters (Page W-23)

Explain program for replacing or testing meters 1" or smaller.

The utility is currently changing out or upgrading all meters to our new automatic meter reading system and plans on completing the project in 2008. As part of the process the utility is working to test at least 10% of the meters as required.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes.

If 6-inch or larger meters in commercial, industrial or public authority classifications have not been tested, please explain.

The utility is currently changing out or upgrading all meters to our new automatic meter reading system and plans on completing the project in 2008. As part of the process the utility is working to test at least 10% of the meters as required.

Hydrants and Distribution System Valves (Page W-24)

General footnotes

System valves are operated when flushing the mains twice a year, when isolating a section of main for repairs or whenever there is available time.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	18,407,946	16,043,697	1
Total Sales of Electricity	18,407,946	16,043,697	
Other Operating Revenues			
Forfeited Discounts (450)	39,063	29,289	2
Miscellaneous Service Revenues (451)	1,674	740	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	23,829	25,839	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	28,110	7,153	7
Total Other Operating Revenues	92,676	63,021	
Total Operating Revenues	18,500,622	16,106,718	
Operation and Maintenance Expenses			
Power Production Expenses (500-557)	14,802,599	12,769,845	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	447,857	537,606	10
Customer Accounts Expenses (901-905)	207,279	200,695	11
Sales Expenses (911-916)	14,939	8,603	12
Administrative and General Expenses (920-932)	660,562	705,156	13
Total Operation and Maintenance Expenses	16,133,236	14,221,905	
Other Expenses			
Depreciation Expense (403)	783,500	744,292	14
Amortization Expense (404-407)	31,764	31,764	15
Taxes (408)	481,776	469,013	16
Total Other Expenses	1,297,040	1,245,069	
Total Operating Expenses	17,430,276	15,466,974	
NET OPERATING INCOME	1,070,346	639,744	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	39,063	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	39,063	
Miscellaneous Service Revenues (451):		
RECONNECT FEES	1,674	3
Total Miscellaneous Service Revenues (451)	1,674	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE CONTACT RENT	23,829	5
Total Rent from Electric Property (454)	23,829	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
SALE OF SCRAP, NSF CHARGES, DISCOUNT ON SALES TAXES	28,110	7
Total Other Electric Revenues (456)	28,110	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
Total Steam Power Generation Expenses	0	0
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
Total Hydraulic Power Generation Expenses	0	0
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
OTHER POWER GENERATION EXPENSES			
Miscellaneous Other Power Generation Expenses (549)	0		28
Rents (550)	0		29
Maintenance Supervision and Engineering (551)	0		30
Maintenance of Structures (552)	0		31
Maintenance of Generating and Electric Plant (553)	0		32
Maintenance of Miscellaneous Other Power Generating Plant (554)	0		33
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (555)	14,802,599	12,769,845	34
System Control and Load Dispatching (556)	0		35
Other Expenses (557)	0		36
Total Other Power Supply Expenses	14,802,599	12,769,845	
Total Power Production Expenses	14,802,599	12,769,845	
TRANSMISSION EXPENSES			
Operation Supervision and Engineering (560)	0		37
Load Dispatching (561)	0		38
Station Expenses (562)	0		39
Overhead Line Expenses (563)	0		40
Underground Line Expenses (564)	0		41
Miscellaneous Transmission Expenses (566)	0		42
Rents (567)	0		43
Maintenance Supervision and Engineering (568)	0		44
Maintenance of Structures (569)	0		45
Maintenance of Station Equipment (570)	0		46
Maintenance of Overhead Lines (571)	0		47
Maintenance of Underground Lines (572)	0		48
Maintenance of Miscellaneous Transmission Plant (573)	0		49
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (580)	58,562	73,415	50

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Load Dispatching (581)		0	51
Station Expenses (582)	14,233	16,167	52
Overhead Line Expenses (583)	3,734	9,375	53
Underground Line Expenses (584)	2,281	10,052	54
Street Lighting and Signal System Expenses (585)	133	176	55
Meter Expenses (586)	30,694	29,390	56
Customer Installations Expenses (587)	978	3,390	57
Miscellaneous Distribution Expenses (588)	41,101	42,947	58
Rents (589)		0	59
Maintenance Supervision and Engineering (590)	15,339	11,245	60
Maintenance of Structures (591)	52	6	61
Maintenance of Station Equipment (592)	22,605	28,026	62
Maintenance of Overhead Lines (593)	37,351	67,158	63
Maintenance of Underground Lines (594)	179,534	190,063	64
Maintenance of Line Transformers (595)	3,950	6,813	65
Maintenance of Street Lighting and Signal Systems (596)	30,576	43,185	66
Maintenance of Meters (597)	4,006	2,861	67
Maintenance of Miscellaneous Distribution Plant (598)	2,728	3,337	68
Total Distribution Expenses	447,857	537,606	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	26,605	25,549	69
Meter Reading Expenses (902)	56,426	52,090	70
Customer Records and Collection Expenses (903)	107,585	102,551	71
Uncollectible Accounts (904)	5,012	8,489	72
Miscellaneous Customer Accounts Expenses (905)	11,651	12,016	73
Total Customer Accounts Expenses	207,279	200,695	
SALES EXPENSES			
Supervision (911)		0	74
Demonstrating and Selling Expenses (912)		0	75
Advertising Expenses (913)	14,939	8,603	76

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SALES EXPENSES			
Miscellaneous Sales Expenses (916)		0	77
Total Sales Expenses	14,939	8,603	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	156,671	164,118	78
Office Supplies and Expenses (921)	55,194	43,055	79
Administrative Expenses Transferred -- Credit (922)		0	80
Outside Services Employed (923)	21,055	60,683	81
Property Insurance (924)	12,079	12,502	82
Injuries and Damages (925)	51,276	49,374	83
Employee Pensions and Benefits (926)	259,499	296,672	84
Regulatory Commission Expenses (928)	7,629	1,368	85
Duplicate Charges -- Credit (929)	18,294	17,225	86
Miscellaneous General Expenses (930)	11,754	11,412	87
Rents (931)	12,600	12,300	88
Maintenance of General Plant (932)	91,099	70,897	89
Total Administrative and General Expenses	660,562	705,156	
Total Operation and Maintenance Expenses	16,133,236	14,221,905	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		360,965	335,404	1
Social Security		48,446	51,039	2
Wisconsin Gross Receipts Tax		54,560	66,823	3
PSC Remainder Assessment		17,805	15,747	4
Other (specify): NONE			0	5
Total tax expense		481,776	469,013	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Waukesha				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.220900				2
County tax rate	mills		2.311900				3
Local tax rate	mills		5.797400				4
School tax rate	mills		9.729000				5
Voc. school tax rate	mills		1.416800				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
Total tax rate	mills		19.476000				9
Less: state credit	mills		1.366600				10
Net tax rate	mills		18.109400				11
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		5.797400				12
Combined School Tax Rate	mills		11.145800				13
Other Tax Rate - Local	mills		0.000000				14
Total Local & School Tax	mills		16.943200				15
Total Tax Rate	mills		19.476000				16
Ratio of Local and School Tax to Total	dec.		0.869953				17
Total tax net of state credit	mills		18.109400				18
Net Local and School Tax Rate	mills		15.754323				19
Utility Plant, Jan. 1	\$	30,169,998	30,169,998				20
Materials & Supplies	\$	720,271	720,271				21
Subtotal	\$	30,890,269	30,890,269				22
Less: Plant Outside Limits	\$	1,027,336	1,027,336				23
Taxable Assets	\$	29,862,933	29,862,933				24
Assessment Ratio	dec.		0.767244				25
Assessed Value	\$	22,912,156	22,912,156				26
Net Local & School Rate	mills		15.754323				27
Tax Equiv. Computed for Current Year	\$	360,965	360,965				28
Tax Equivalent per 1994 PSC Report	\$	320,828					29
Any lower tax equivalent as authorized by municipality (see note 5)	\$						30
Tax equiv. for current year (see note 5)	\$	360,965					31

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	123,062		34
Structures and Improvements (361)	2,509,068	26,225	35
Station Equipment (362)	4,233,422	291,553	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	395,365	9,595	38
Overhead Conductors and Devices (365)	583,003	20,344	39
Underground Conduit (366)	1,178,031	44,618	40
Underground Conductors and Devices (367)	7,570,783	1,346,917	41
Line Transformers (368)	2,885,713	332,810	42
Services (369)	1,296,518	41,234	43
Meters (370)	822,616	233,240	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	57,095	16,358	46
Street Lighting and Signal Systems (373)	962,534	27,359	47
Total Distribution Plant	22,617,210	2,390,253	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	5,506	11,263	49
Office Furniture and Equipment (391)	103,283	5,463	50
Computer Equipment (391.1)	230,796	106,055	51
Transportation Equipment (392)	726,405	103,882	52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	185,701	22,810	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			123,062 34
Structures and Improvements (361)	8,358		2,526,935 35
Station Equipment (362)	550,312		3,974,663 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	2,294		402,666 38
Overhead Conductors and Devices (365)	11,175		592,172 39
Underground Conduit (366)	20,788		1,201,861 40
Underground Conductors and Devices (367)	190,828	237,098	8,963,970 41
Line Transformers (368)	17,371	60,172	3,261,324 42
Services (369)	7,715		1,330,037 43
Meters (370)	78,154		977,702 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			73,453 46
Street Lighting and Signal Systems (373)	12,334		977,559 47
Total Distribution Plant	899,329	297,270	24,405,404
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			16,769 49
Office Furniture and Equipment (391)			108,746 50
Computer Equipment (391.1)			336,851 51
Transportation Equipment (392)	24,785		805,502 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			208,511 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

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2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	81,615		55
Power Operated Equipment (396)	527,828	52,816	56
Communication Equipment (397)	86,496	23,197	57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	1,947,630	325,486	
Total utility plant in service directly assignable	24,564,840	2,715,739	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	24,564,840	2,715,739	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			81,615 55
Power Operated Equipment (396)			580,644 56
Communication Equipment (397)			109,693 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	24,785	0	2,248,331
Total utility plant in service directly assignable	924,114	297,270	26,653,735
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	924,114	297,270	26,653,735

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	19,432	7,114	38
Overhead Conductors and Devices (365)	286,291	3,206	39
Underground Conduit (366)	57,105	18,681	40
Underground Conductors and Devices (367)	4,198,800	275,669	41
Line Transformers (368)	14,813	45,359	42
Services (369)	704,802	28,904	43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	256,302	10,832	47
Total Distribution Plant	5,537,545	389,765	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	1,086		25,460 38
Overhead Conductors and Devices (365)	59		289,438 39
Underground Conduit (366)	641		75,145 40
Underground Conductors and Devices (367)	85,915	(237,098)	4,151,456 41
Line Transformers (368)		(60,172)	0 42
Services (369)	73		733,633 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	181		266,953 47
Total Distribution Plant	87,955	(297,270)	5,542,085
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	0	0	
Total utility plant in service directly assignable	5,537,545	389,765	
 Common Utility Plant Allocated to Electric Department	 0		 60
 Total utility plant in service	 5,537,545	 389,765	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	87,955	(297,270)	5,542,085
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	87,955	(297,270)	5,542,085

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	0	0	0	0	0
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	0	0	0	0	0
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	0	0	0	0	0
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	750,561	2.13%	53,633	27
Station Equipment (362)	2,026,133	2.86%	117,376	28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	189,804	3.71%	14,803	30
Overhead Conductors and Devices (365)	303,859	3.79%	22,269	31
Underground Conduit (366)	386,897	2.50%	29,749	32
Underground Conductors and Devices (367)	2,453,492	3.33%	271,356	33
Line Transformers (368)	1,241,510	3.23%	98,871	34
Services (369)	648,695	3.67%	48,197	35
Meters (370)	181,633	3.13%	28,175	36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	55,809	14.29%	1,544	38
Street Lighting and Signal Systems (373)	435,256	3.33%	32,303	39
Total Distribution Plant	8,673,649		718,276	
GENERAL PLANT				
Structures and Improvements (390)	5,209	8.33%	928	40
Office Furniture and Equipment (391)	75,298	8.33%	3,280	41
Computer Equipment (391.1)	192,010	15.00%	27,838	42
Transportation Equipment (392)	475,648	15.00%	59,016	43
Stores Equipment (393)	0			44
Tools, Shop and Garage Equipment (394)	156,827	6.25%	12,319	45
Laboratory Equipment (395)	60,855	6.67%	5,444	46
Power Operated Equipment (396)	463,790	15.00%	20,595	47
Communication Equipment (397)	68,644	6.67%	6,676	48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
Total General Plant	1,498,281		136,096	
Total accum. prov. directly assignable	10,171,930		854,372	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
359					0	26
	0	0	0	0	0	
361	8,358				795,836	27
362	550,312		24,048		1,617,245	28
363					0	29
364	2,294	4			202,309	30
365	11,175				314,953	31
366	20,788				395,858	32
367	190,828	145	29,378	31,144	2,594,397	33
368	17,371		12,583	1,929	1,337,522	34
369	7,715				689,177	35
370	78,154				131,654	36
371					0	37
372					57,353	38
373	12,334				455,225	39
	899,329	149	66,009	33,073	8,591,529	
390					6,137	40
391					78,578	41
391.1					219,848	42
392	24,785		10,016		519,895	43
393					0	44
394					169,146	45
395					66,299	46
396					484,385	47
397					75,320	48
398					0	49
399					0	50
	24,785	0	10,016	0	1,619,608	
	924,114	149	76,025	33,073	10,211,137	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
Total accum. prov. for depreciation	<u><u>10,171,930</u></u>		<u><u>854,372</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	924,114	149	76,025	33,073	10,211,137

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	0			27
Station Equipment (362)	0			28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	1,172	3.71%	833	30
Overhead Conductors and Devices (365)	202,229	3.79%	10,910	31
Underground Conduit (366)	2,373	2.50%	1,653	32
Underground Conductors and Devices (367)	1,424,455	3.33%	143,042	33
Line Transformers (368)	718	3.23%	1,211	34
Services (369)	384,239	3.67%	26,396	35
Meters (370)	0			36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	12,673	3.30%	8,712	39
Total Distribution Plant	2,027,859		192,757	
GENERAL PLANT				
Structures and Improvements (390)	0			40
Office Furniture and Equipment (391)	0			41
Computer Equipment (391.1)	0			42
Transportation Equipment (392)	0			43
Stores Equipment (393)	0			44
Tools, Shop and Garage Equipment (394)	0			45
Laboratory Equipment (395)	0			46
Power Operated Equipment (396)	0			47
Communication Equipment (397)	0			48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
Total General Plant	0		0	
Total accum. prov. directly assignable	2,027,859		192,757	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					0 27
362					0 28
363					0 29
364	1,086				919 30
365	59				213,080 31
366	641				3,385 32
367	85,915		6,489	(31,144)	1,456,927 33
368				(1,929)	0 34
369	73	63			410,499 35
370					0 36
371					0 37
372					0 38
373	181				21,204 39
	87,955	63	6,489	(33,073)	2,106,014
390					0 40
391					0 41
391.1					0 42
392					0 43
393					0 44
394					0 45
395					0 46
396					0 47
397					0 48
398					0 49
399					0 50
	0	0	0	0	0
	87,955	63	6,489	(33,073)	2,106,014

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
Total accum. prov. for depreciation	<u><u>2,027,859</u></u>		<u><u>192,757</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	87,955	63	6,489	(33,073)	2,106,014

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	26	1	2		25	1
7.2/12.5 kV (12kV)					0	2
14.4/24.9 kV (25kV)	30	1	3		28	3
Other:						
NONE					0	4
Underground Lines						
2.4/4.16 kV (4kV)	41	1	2		40	5
7.2/12.5 kV (12kV)					0	6
14.4/24.9 kV (25kV)	250	20	4		266	7
Other:						
NONE					0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)					0	9
7.2/12.5 kV (12kV)					0	10
14.4/24.9 kV (25kV)					0	11
Other:						
NONE					0	12
Underground Lines						
2.4/4.16 kV (4kV)					0	13
7.2/12.5 kV (12kV)					0	14
14.4/24.9 kV (25kV)					0	15
Other:						
NONE					0	16
Transmission System						
Pole Lines						
34.5 kV					0	17
69 kV					0	18
115 kV					0	19
138 kV					0	20
Other:						
NONE					0	21
Underground Lines						
34.5 kV					0	22
69 kV					0	23
115 kV					0	24
138 kV					0	25
Other:						
NONE					0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
Total	0 4
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
Total	0 9
Customers served at other than rural rates:	10
Farm	11
Nonfarm	12
Total	0 13
Total customers on rural lines at end of year	0 14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	36,407	Monday	01/15/2007	18:00	21,230	1
February	02	37,633	Monday	02/05/2007	19:00	19,859	2
March	03	36,204	Tuesday	03/06/2007	19:00	20,391	3
April	04	32,963	Wednesday	04/04/2007	10:00	18,806	4
May	05	41,658	Wednesday	05/30/2007	16:00	20,467	5
June	06	51,629	Tuesday	06/26/2007	16:00	23,167	6
July	07	50,279	Tuesday	07/31/2007	18:00	24,228	7
August	08	51,901	Wednesday	08/01/2007	17:00	24,972	8
September	09	49,499	Wednesday	09/05/2007	16:00	21,520	9
October	10	44,013	Monday	10/08/2007	14:00	20,897	10
November	11	36,761	Thursday	11/29/2007	18:00	19,583	11
December	12	38,871	Saturday	12/01/2007	18:00	21,632	12
Total		507,818				256,752	

System Name Oconomowoc Utilities

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	Wisconsin Public Power Inc.

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	256,752	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	0	14
Total Source of Energy	256,752	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	249,514	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	249,514	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	7,238	27
Total Energy Losses	7,238	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	2.8191%	29
Total Disposition of Energy	256,752	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL	RG-1	7,476	72,203	1
RESIDENTIAL TIME OF DAY	RG-2	6	82	2
Total Sales for Residential Sales		7,482	72,285	
Commercial & Industrial				
COMMERCIAL AND INDUSTRIAL	CG-1	1,000	27,496	3
SMALL POWER	CP-1	69	22,522	4
LARGE POWER TIME OF DAY	CP-2	31	57,485	5
INDUSTRIAL LARGE POWER TIME OF DAY	CP-3	9	68,149	6
Total Sales for Commercial & Industrial		1,109	175,652	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1	5	1,488	7
PRIVATE YARD LIGHTS	MS-2	59	89	8
Total Sales for Public Street & Highway Lighting		64	1,577	
Sales for Resale				
NONE				9
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		8,655	249,514	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		4,823,689	1,308,123	6,131,812	1
		4,680	1,400	6,080	2
0	0	4,828,369	1,309,523	6,137,892	
		1,746,098	489,725	2,235,823	3
71,969	94,476	1,356,189	406,379	1,762,568	4
136,806	161,266	2,830,638	1,024,612	3,855,250	5
134,643	163,841	2,953,709	1,231,121	4,184,830	6
343,418	419,583	8,886,634	3,151,837	12,038,471	
		197,869	22,581	220,450	7
		9,749	1,384	11,133	8
0	0	207,618	23,965	231,583	
				0	9
0	0	0	0	0	
343,418	419,583	13,922,621	4,485,325	18,407,946	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI SYSTEM				1
Point of Delivery	COONEY SUB.				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	138,000				4
Point of Metering	COONEY SUB.				5
Total of 12 Monthly Maximum Demands -- kW	507,818				6
Average load factor	69.2603%				7
Total Cost of Purchased Power	14,802,592				8
Average cost per kWh	0.0577				9
On-Peak Hours (if applicable)	7:00AM TO 9:00PM				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	10,162	11,068			12
February	9,406	10,453			13
March	9,761	10,630			14
April	8,926	9,880			15
May	10,186	10,281			16
June	11,207	11,960			17
July	11,364	12,865			18
August	12,782	12,190			19
September	9,629	11,891			20
October	10,418	10,479			21
November	9,301	10,282			22
December	9,371	12,261			23
Total kWh (000)	122,513	134,240			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u>0</u>
						1

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)		
Total				0	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	Rated Unit Capacity		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)
NONE							

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	ARMOUR	COONEY7	COONEY8	JEFF/5KV	PABST	1
Voltage--High Side	24,900	138,000	138,000	24,900	24,900	2
Voltage--Low Side	4,160	24,900	24,900	4,160	24,900	3
Num. Main Transformers in Operation	1	1	1	1	0	4
Total Capacity of Transformers in kVA	7,500	84,000	84,000	5,250	18	5
Number of Spare Transformers on Hand	0	0	0	0	0	6
15-Minute Maximum Demand in kW	5,443	30,678	28,596	3,957	4,418	7
Dt and Hr of Such Maximum Demand	08/28/2007 17:00	08/28/2007 17:00	03/06/2007 19:00	03/06/2007 19:00	01/18/2007 09:00	8 9
Kwh Output	6,327	20,500	27,900	4,155	5,112	10 11

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				
	(h)	(i)	(j)	(k)	
Name of Substation	PABST 2	PWRHSE	SUMMIT		12 13
Voltage--High Side	24,900	24,900	24,900		14
Voltage--Low Side	24,900	4,160	4,160		15
Num. of Main Transformers in Operation	0	1	1		16
Total Capacity of Transformers in kVA	18	5,250	5,250		17
Number of Spare Transformers on Hand	0	0	0		18
15-Minute Maximum Demand in kW	8,669	2,949	3,360		19
Dt and Hr of Such Maximum Demand	07/18/2007 11:00	08/28/2007 17:00	03/06/2007 19:00		20 21
Kwh Output	5,112	3,869	5,081		22 23 24 25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					
	(n)	(o)	(p)	(q)	(r)	
Name of Substation						26 27
Voltage--High Side						28
Voltage--Low Side						29
Num. of Main Transformers in Operation						30
Capacity of Transformers in kVA						31
Number of Spare Transformers on Hand						32
15-Minute Maximum Demand in kW						33
Dt and Hr of Such Maximum Demand						34 35 36 37
Kwh Output						38 39 40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	9,008	1,613	169,552	1
Acquired during year	2,473	56	14,850	2
Total	11,481	1,669	184,402	3
Retired during year	2,442	22	3,766	4
Sales, transfers or adjustments increase (decrease)		13	3,430	5
Number end of year	9,039	1,660	184,066	6
Number end of year accounted for as follows:				7
In customers' use	9,024	1,490	163,287	8
In utility's use	15			9
				10
Locked meters on customers' premises				11
In stock		170	20,779	12
Total end of year	9,039	1,660	184,066	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	150	286	230,516	1
Sodium Vapor	250	6	9,900	2
Sodium Vapor	400	21	48,069	3
Total		313	288,485	
Ornamental				
Sodium Vapor	150	849	684,294	4
Sodium Vapor	250	136	224,400	5
Sodium Vapor	400	33	75,537	6
Total		1,018	984,231	
Other				
NONE				7
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Account 580 - The decrease in this account is due to the allocation of a portion of the Utility Operations Managers wages to the Water Utility Administration and General salaries account in 2007.

Account 593 - The decrease in this account is due to a decrease in wages and materials used for overhead line maintenance in 2007.

Account 596 - The decrease in this account is due to a decrease in the cost of materials used for street light maintenance in 2007.

Account 921 - The increase in this account is due to an increase in the costs of office supplies, telephone and copier expenses and overhead expense for heating offices.

Account 923 - The decrease in this account is due to a decrease in the cost for professional services, outside engineering in 2007.

Account 932 - The increase in this account is due to an increase in the amount of wages charged to the maintenance of general plant in 2007.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$100,000, please explain.

Additions for account 362 represents upgrades to the Cooney substation series 80 breakers.

Additions for accounts 367 and 368 are for work to extend services to new developments and projects to replace existing distribution lines and services.

Additions to account 370 represent the cost to purchase and install new meters in conjunction with our automated meter reading project.

Additions to account 391.1 represent the purchase of servers and software in conjunction with our automated meter reading project.

If Retirements for any Accounts exceed \$100,000, please explain.

Retirements for account 362 are related to the retirement of three substations. Lapham substation, Olympia substation and the West substation.

If Adjustments for any account are nonzero, please explain.

Account #367 and #368 - Plant originally recorded as contributed plant was appropriately reclassified to utility financed plant.

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

If Additions or Retirements for any Accounts exceed \$100,000, please explain.

Account 367 additions are for services to new development paid by the customer or developer.

If Adjustments for any account are nonzero, please explain.

Account #367 and Account #368 - Plant originally recorded as contributed has been appropriately reclassified to utility financed plant.

ELECTRIC OPERATING SECTION FOOTNOTES

Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-11)

If Adjustments for any account are nonzero, please explain.

Account #367 and Account #368 - Plant originally recorded as contributed has been appropriately reclassified to utility financed. An adjustment was made to reclassify the related accumulated depreciation on that plant.

Accumulated Provision for Depreciation - Electric --Plant Financed by Contributions-- (Page E-12)

If Adjustments for any account are nonzero, please explain.

Account #367 and Account #368 - Plant originally recorded as contributed has been appropriately reclassified to utility financed plant. An adjustment has been made to also reclassify the related accumulated depreciation.
