



3014 (02-02-05)

ANNUAL REPORT

OF

Name: NEW GLARUS MUNICIPAL LIGHT & WATER UTILITY

Principal Office: 319 SECOND STREET
P.O. BOX 399
NEW GLARUS, WI 53574

For the Year Ended: DECEMBER 31, 2007

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: NEW GLARUS MUNICIPAL LIGHT & WATER UTILITY

Utility Address: 319 SECOND STREET
P.O. BOX 399
NEW GLARUS, WI 53574

When was utility organized? 12/31/1902

Report any change in name:

Effective Date:

Utility Web Site: nglw2913@admin.vil.new-glarus.wi.us

Utility employee in charge of correspondence concerning this report:

Name: MS. MICHELLE ROTH

Title: OFFICE MANAGER

Office Address:

319 SECOND STREET
P.O. BOX 399
NEW GLARUS, WI 53574

Telephone: (608) 527 - 2913

Fax Number: (608) 527 - 6630

E-mail Address: nglw2913@admin.vil.new-glarus.wi.us

Individual or firm, if other than utility employee, preparing this report:

Name:

Title:

Office Address:

Telephone:

Fax Number:

E-mail Address:

President, chairman, or head of utility commission/board or committee:

Name: MR. BEN KAHL

Title: CHAIRMAN

Office Address:

930 10TH AVE
NEW GLARUS, WI 53574

Telephone: (608) 527 - 2913

Fax Number: (608) 527 - 6630

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: MR. DAVID L MACCOUX, CPA

Title: SHAREHOLDER

Office Address: SCHENCK, CL
2200 RIVERSIDE
P.O. BOX 23819
GREEN BAY, WI 53574

Telephone: (920) 436 - 7800

Fax Number: (920) 436 - 7808

E-mail Address: maccoux@d@schencksolutions.com

Date of most recent audit report: 2/15/2008

Period covered by most recent audit: 1/1/2007-12/31/2007

Names and titles of utility management including manager or superintendent:

Name: MR NICHOLAS OWEN

Title: ADMINISTRATOR

Office Address:
319 SECOND STREET
P.O. BOX 399
NEW GLARUS, WI 53574

Telephone: (608) 527 - 2913

Fax Number: (608) 527 - 6630

E-mail Address: nowen@admin.vil.new-glarus.wi.us

Name of utility commission/committee: PUBLIC WORKS COMMITTEE

Names of members of utility commission/committee:

- MR BEN ATKINSON, TRUSTEE
- MR BEN KAHL, CHAIR
- MR ROGER TRUTTMAN, TRUSTEE

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	2,647,340	2,410,559	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	1,921,703	1,709,822	2
Depreciation Expense (403)	174,419	173,547	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	142,848	134,658	5
Total Operating Expenses	2,238,970	2,018,027	
Net Operating Income	408,370	392,532	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	408,370	392,532	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	68,050	55,478	10
Miscellaneous Nonoperating Income (421)	25,619	48,991	11
Total Other Income	93,669	104,469	
Total Income	502,039	497,001	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(5,279)	(5,279)	12
Other Income Deductions (426)	16,044	15,796	13
Total Miscellaneous Income Deductions	10,765	10,517	
Income Before Interest Charges	491,274	486,484	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	148,626	155,367	14
Amortization of Debt Discount and Expense (428)	8,644	8,245	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	7,903	7,246	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	165,173	170,858	
Net Income	326,101	315,626	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	2,403,397	2,086,242	20
Balance Transferred from Income (433)	326,101	315,626	21
Miscellaneous Credits to Surplus (434)	(348)	9,473	22
Miscellaneous Debits to Surplus--Debit (435)	(348)	9,473	23
Appropriations of Surplus--Debit (436)	(842)	(3,226)	24
Appropriations of Income to Municipal Funds--Debit (439)	1,017	1,697	25
Total Unappropriated Earned Surplus End of Year (216)	2,729,323	2,403,397	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	2,647,340		2,647,340	1
Total (Acct. 400):	2,647,340	0	2,647,340	
Operation and Maintenance Expense (401-402):				
Derived	1,921,703		1,921,703	2
Total (Acct. 401-402):	1,921,703	0	1,921,703	
Depreciation Expense (403):				
Derived	174,419		174,419	3
Total (Acct. 403):	174,419	0	174,419	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	142,848		142,848	5
Total (Acct. 408):	142,848	0	142,848	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	408,370	0	408,370	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0		0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INTEREST INCOME - SAVINGS/CASH ACCOUNTS	60,165	0	60,165	11

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INTEREST INCOME - FROM VILLAGE - 2002 BOND	7,885	0	7,885 12
Total (Acct. 419):	68,050	0	68,050
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	[REDACTED]	1,802	1,802 13
Contributed Plant - Electric	[REDACTED]	1,897	1,897 14
ELECTRIC INVOICES	317	0	317 15
WATER INVOICES	103	0	103 16
WATER IMPACT FEE	21,500	0	21,500 17
Total (Acct. 421):	21,920	3,699	25,619
TOTAL OTHER INCOME:	89,970	3,699	93,669
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(5,279)	[REDACTED]	(5,279) 18
NONE	0	0	0 19
Total (Acct. 425):	(5,279)	0	(5,279)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	6,646	6,646 20
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	9,398	9,398 21
NONE	0	0	0 22
Total (Acct. 426):	0	16,044	16,044
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(5,279)	16,044	10,765
INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	148,626	[REDACTED]	148,626 23
Total (Acct. 427):	148,626	0	148,626
Amortization of Debt Discount and Expense (428):			
AMORITIZATION OF DEBT DISCOUNT	8,644	[REDACTED]	8,644 24
Total (Acct. 428):	8,644	0	8,644
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 25
Total (Acct. 429):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Interest on Debt to Municipality (430):			
Derived	7,903		7,903 26
Total (Acct. 430):	7,903	0	7,903
Other Interest Expense (431):			
Derived	0		0 27
Total (Acct. 431):	0	0	0
Interest Charged to Construction--Cr. (432):			
NONE	0		0 28
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	165,173	0	165,173
NET INCOME:	338,446	(12,345)	326,101
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	1,910,701	492,696	2,403,397 29
Total (Acct. 216):	1,910,701	492,696	2,403,397
Balance Transferred from Income (433):			
Derived	338,446	(12,345)	326,101 30
Total (Acct. 433):	338,446	(12,345)	326,101
Miscellaneous Credits to Surplus (434):			
BALANCE ACCT	(348)	0	(348) 31
Total (Acct. 434):	(348)	0	(348)
Miscellaneous Debits to Surplus--Debit (435):			
BALANCE ACCT	0	(348)	(348) 32
Total (Acct. 435)--Debit:	0	(348)	(348)
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215	(842)		(842) 33
Total (Acct. 436)--Debit:	(842)	0	(842)
Appropriations of Income to Municipal Funds--Debit (439):			
APPROPOIATION TO VILLAGE - ELECTRIC	474	0	474 34
APPROPOIATION TO VILLAGE - WATER	543	0	543 35
Total (Acct. 439)--Debit:	1,017	0	1,017
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	2,248,624	480,699	2,729,323

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- | |
|---|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|---|

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	397,327	2,250,013	0	0	2,647,340	1
Less: interdepartmental sales	0		0	0	0	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	159	35			194	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	397,168	2,249,978	0	0	2,647,146	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	75,204		75,204	1
Electric operating expenses	121,143		121,143	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses	1,017		1,017	7
Water utility plant accounts	2,252		2,252	8
Electric utility plant accounts	4,672		4,672	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant	43		43	13
Accum. prov. for depreciation of electric plant	3,796		3,796	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	208,127	0	208,127	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	1.8	1
Electric	3.5	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	7,112,270	6,950,613	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	2,063,512	2,018,381	2
Net Utility Plant	5,048,758	4,932,232	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Special Funds (125)	1,254,416	1,014,990	7
Total Other Property and Investments	1,254,416	1,014,990	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	22,675	6,962	8
Temporary Cash Investments (132)	0	0	9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	182,502	170,028	11
Other Accounts Receivable (143)	20,252	7,309	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	169,864	179,033	14
Materials and Supplies (150)	101,283	95,145	15
Prepayments (165)	3,934	2,517	16
Other Current and Accrued Assets (170)	1,911	1,991	17
Total Current and Accrued Assets	502,421	462,985	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	77,123	85,767	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	77,123	85,767	
Total Assets and Other Debits	6,882,718	6,495,974	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	552,551	305,302	21
Appropriated Earned Surplus (215)	0	0	22
Unappropriated Earned Surplus (216)	2,729,323	2,403,397	23
Total Proprietary Capital	3,281,874	2,708,699	
LONG-TERM DEBT			
Bonds (221)	2,530,000	2,660,000	24
Advances from Municipality (223)	206,080	206,080	25
Other Long-Term Debt (224)	428,830	467,627	26
Total Long-Term Debt	3,164,910	3,333,707	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	119,391	121,699	28
Payables to Municipality (233)	0	0	29
Customer Deposits (235)	0	0	30
Taxes Accrued (236)	126,903	121,067	31
Interest Accrued (237)	38,181	45,107	32
Other Current and Accrued Liabilities (238)	3,582	3,459	33
Total Current and Accrued Liabilities	288,057	291,332	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)	12,435	13,884	35
Other Deferred Credits (253)	135,442	148,352	36
Total Deferred Credits	147,877	162,236	
OPERATING RESERVES			
Property Insurance Reserve (261)	0	0	37
Injuries and Damages Reserve (262)	0	0	38
Pensions and Benefits Reserve (263)	0	0	39
Miscellaneous Operating Reserves (265)	0	0	40
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	6,882,718	6,495,974	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	3,187,552	0	0	3,763,061	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	2,972,473	0	0	3,455,432	2
Utility Plant in Service - Contributed Plant (101.2)	393,796	0	0	239,897	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	997			49,675	9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
Total Utility Plant	3,367,266	0	0	3,745,004	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	450,513	0	0	1,460,005	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	72,758	0	0	80,236	13
Total Accumulated Provision	523,271	0	0	1,540,241	
Net Utility Plant	2,843,995	0	0	2,204,763	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	496,094	1,375,004			1,871,098	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	57,900	116,519			174,419	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	2,628				2,628	6
Accruals charged other						7
accounts (specify):						8
TRANSPORTATION CLEARING	3,356	31,586			34,942	9
Salvage					0	10
Other credits (specify):						11
OLD WATER TRUCK SALE	3,500	0			3,500	12
RECLASS ASSETS TO CIAC	8,000	1,740			9,740	13
					0	14
					0	15
Total credits	75,384	149,845	0	0	225,229	16
Debits during year						17
Book cost of plant retired	120,059	53,629			173,688	18
Cost of removal	906	11,215			12,121	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	120,965	64,844	0	0	185,809	25
Balance end of year (110.1)	450,513	1,460,005	0	0	1,910,518	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	74,705	72,578			147,283	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	6,646	9,398			16,044	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	6,646	9,398	0	0	16,044	16
Debits during year						17
Book cost of plant retired	593	0			593	18
Cost of removal					0	19
Other debits (specify):						20
RECLASS ASSETS TO CIAC	8,000	1,740			9,740	21
					0	22
					0	23
					0	24
Total debits	8,593	1,740	0	0	10,333	25
Balance end of year (110.1)	72,758	80,236	0	0	152,994	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year	194	2
Collection of accounts previously written off: Utility Customers	210	3
Collection of accounts previously written off: Others		4
Total Additions	404	
Deductions:		
Accounts written off during the year: Utility Customers	404	5
Accounts written off during the year: Others		6
Total accounts written off	404	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	0	1
Other			78,584	5,069	83,653	77,631	2
Total Electric Utility					83,653	77,631	

Account	Total End of Year	Amount Prior Year	
Electric utility total	83,653	77,631	1
Water utility	17,630	17,514	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	101,283	95,145	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
2001 UTILITY REFINANCING BONDS	4,029	428	31,498	1
2002 ELECTRIC REVENUE BONDS	2,416	428	15,794	2
UNAMORTIZED LOSS ON ADVANCE REFINANCING	2,199	428	29,831	3
Total			77,123	
Unamortized premium on debt (251)				
NONE				4
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	305,302	1
Changes during year (explain):		
WATERMAIN CONSTRUCTION PAID BY TIF	247,249	2
Balance end of year	<u>552,551</u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2001 UTILITY REFINANCING BONDS	12/01/2001	10/01/2021	4.80%	1,525,000	1
2002 ELECTRIC REVENUE BONDS	09/15/2002	10/01/2021	4.61%	1,005,000	2
Total Bonds (Account 221):				2,530,000	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances (223)					
2006 14TH AVE BOND	02/01/2006	02/01/2026	3.88%	206,080	1
Total for Account 223				206,080	
Other Long-Term Debt (224)					
2005 BNG REFINANCING LOAN	03/31/2005	10/15/2025	4.94%	365,831	2
2005 BNG LOAN - WPPI	03/15/2005	03/15/2008	3.67%	62,999	3
Total for Account 224				428,830	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	121,067	1
Accruals:		
Charged water department expense	62,443	2
Charged electric department expense	80,405	3
Charged sewer department expense	1,080	4
Other (explain):		
NONE		5
Total Accruals and other credits	143,928	
Taxes paid during year:		
County, state and local taxes	121,067	6
Social Security taxes	13,220	7
PSC Remainder Assessment	2,669	8
Other (explain):		
GROSS REVENUE LICENSE FEE	1,136	9
Total payments and other debits	138,092	
Balance end of year	126,903	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
2002 ELECTRIC REVENUE BOND	11,924	47,214	47,695	11,443	1
2001 UTILITY REFINANCING BOND	20,423	80,896	81,685	19,634	2
Subtotal	32,347	128,110	129,380	31,077	
Advances from Municipality (223)					
2006 14TH AVE BOND	7,246	7,903	11,856	3,293	3
Subtotal	7,246	7,903	11,856	3,293	
Other Long-Term Debt (224)					
NONE	0			0	4
2005 L&W REFINANCING LOAN	4,427	18,776	19,392	3,811	5
2005 WPPI LOAN	1,087	1,740	2,827	0	6
Subtotal	5,514	20,516	22,219	3,811	
Notes Payable (231)					
None	0			0	7
Subtotal	0	0	0	0	
Total	45,107	156,529	163,455	38,181	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Special Funds (125):		
L&W DEBT DEPRECIATION	51,069	3
L&W DEBT PAYMENT	143,542	4
L&W DEFERRED CREDIT	34,089	5
L&W SURPLUS	164,846	6
L&W WATER IMPACT FEES	21,922	7
L&W DEBT RESERVE	217,151	8
L&W DEBT RESERVE - ANCHOR	110,098	9
L&W CONSTRUCTION FUND	511,699	10
Total (Acct. 125):	1,254,416	
Notes Receivable (141):		
NONE		11
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	29,289	12
Electric	153,213	13
Sewer (Regulated)	0	14
Other (specify):		
NONE		15
Total (Acct. 142):	182,502	
Other Accounts Receivable (143):		
Sewer (Non-regulated)	0	16
Merchandising, jobbing and contract work	0	17
Other (specify):		
UNPAID INVOICES	20,252	18
Total (Acct. 143):	20,252	
Receivables from Municipality (145):		
TAX ROLL	2,029	19
ADVANCE TO MUNICIPALITY	167,835	20
Total (Acct. 145):	169,864	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Prepayments (165):		
PREPAID EXPENSES	3,934	21
Total (Acct. 165):	3,934	
Extraordinary Property Losses (182):		
NONE		22
Total (Acct. 182):	0	
Other Deferred Debits (183):		
NONE		23
Total (Acct. 183):	0	
Payables to Municipality (233):		
NONE		24
Total (Acct. 233):	0	
Other Deferred Credits (253):		
Regulatory Liability	84,466	25
SICK LEAVE ACCRUAL	43,548	26
PUBLIC BENEFITS	7,428	27
Total (Acct. 253):	135,442	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	2,878,987	3,468,618	0	0	6,347,605	1
Materials and Supplies	17,572	80,642	0	0	98,214	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (110.1)	473,303	1,417,504	0	0	1,890,807	4
Customer Advances for Construction	977	11,459			12,436	5
Regulatory Liability	52,034	35,071	0	0	87,105	6
NONE					0	7
Average Net Rate Base	2,370,245	2,085,226	0	0	4,455,471	
Net Operating Income	135,796	272,574	0	0	408,370	8
Net Operating Income as a percent of						
Average Net Rate Base	5.73%	13.07%	N/A	N/A	9.17%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	53,611	36,134	0	0	89,745	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	3,154	2,125	0	0	5,279	3
Other (specify):						
NONE					0	4
Balance End of Year	50,457	34,009	0	0	84,466	

FINANCIAL SECTION FOOTNOTES

Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Other Accounts Receivable (143): \$20,252 - Unpaid invoices including joint trenching, pole contacts, and impact fees.

Receivable from Municipality (145): \$167,835 - Remaining principal Village owes the utility on a joint refinancing bond.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	392,315	374,087	1
Total Sales of Water	392,315	374,087	
Other Operating Revenues			
Forfeited Discounts (470)	1,415	1,155	2
Miscellaneous Service Revenues (471)	500	175	3
Rents from Water Property (472)	0	0	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	3,097	4,161	6
Total Other Operating Revenues	5,012	5,491	
Total Operating Revenues	397,327	379,578	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	6,675	3,729	7
Pumping Expenses (620-625)	26,695	22,375	8
Water Treatment Expenses (630-635)	19,668	17,369	9
Transmission and Distribution Expenses (640-655)	20,576	19,629	10
Customer Accounts Expenses (901-904)	10,777	8,376	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-935)	56,797	56,852	13
Total Operation and Maintenance Expenses	141,188	128,330	
Other Operating Expenses			
Depreciation Expense (403)	57,900	55,949	14
Amortization Expense (404-407)	0	0	15
Taxes (408)	62,443	56,481	16
Total Other Operating Expenses	120,343	112,430	
Total Operating Expenses	261,531	240,760	
NET OPERATING INCOME	135,796	138,818	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential	0	0	0	1
Commercial	5	381	1,375	2
Industrial	0	0	0	3
Total Unmetered Sales to General Customers (460)	5	381	1,375	
Metered Sales to General Customers (461)				
Residential	755	34,346	169,978	4
Commercial	115	18,267	59,808	5
Industrial	4	23,307	37,657	6
Total Metered Sales to General Customers (461)	874	75,920	267,443	
Private Fire Protection Service (462)	7		4,277	7
Public Fire Protection Service (463)	1		108,829	8
Other Sales to Public Authorities (464)	13	3,677	10,391	9
Sales to Irrigation Customers (465)	0	0	0	10
Sales for Resale (466)	0	0	0	11
Interdepartmental Sales (467)	0	0	0	12
Total Sales of Water	900	79,978	392,315	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	108,829	1
Wholesale fire protection billed	0	2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)	0	3
Other (specify):		
NONE	0	4
Total Public Fire Protection Service (463)	108,829	
Forfeited Discounts (470):		
Customer late payment charges	1,415	5
Other (specify):		
NONE	0	6
Total Forfeited Discounts (470)	1,415	
Miscellaneous Service Revenues (471):		
RECONNECT FEES	500	7
Total Miscellaneous Service Revenues (471)	500	
Rents from Water Property (472):		
NONE	0	8
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE	0	9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	2,674	10
Other (specify):		
MISCELLANEOUS	423	11
Total Other Water Revenues (474)	3,097	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)	3,252	2,411	1
Purchased Water (601)	0	0	2
Operation Supplies and Expenses (602)	1,519	1,101	3
Maintenance of Water Source Plant (605)	1,904	217	4
Total Source of Supply Expenses	6,675	3,729	
PUMPING EXPENSES			
Operation Labor (620)	6,854	5,738	5
Fuel for Power Production (621)	0	0	6
Fuel or Power Purchased for Pumping (622)	16,816	15,112	7
Operation Supplies and Expenses (623)	456	526	8
Maintenance of Pumping Plant (625)	2,569	999	9
Total Pumping Expenses	26,695	22,375	
WATER TREATMENT EXPENSES			
Operation Labor (630)	7,324	5,890	10
Chemicals (631)	11,462	10,756	11
Operation Supplies and Expenses (632)	451	146	12
Maintenance of Water Treatment Plant (635)	431	577	13
Total Water Treatment Expenses	19,668	17,369	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	10,635	8,108	14
Operation Supplies and Expenses (641)	80	662	15
Maintenance of Distribution Reservoirs and Standpipes (650)	136	79	16
Maintenance of Mains (651)	3,238	3,029	17
Maintenance of Services (652)	4,973	5,280	18
Maintenance of Meters (653)	789	706	19
Maintenance of Hydrants (654)	696	728	20
Maintenance of Other Plant (655)	29	1,037	21
Total Transmission and Distribution Expenses	20,576	19,629	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	2,905	2,170	22
Accounting and Collecting Labor (902)	5,261	4,939	23
Supplies and Expenses (903)	2,452	1,265	24
Uncollectible Accounts (904)	159	2	25
Total Customer Accounts Expenses	10,777	8,376	
SALES EXPENSES			
Sales Expenses (910)	0	0	26
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	9,370	10,142	27
Office Supplies and Expenses (921)	1,867	2,707	28
Administrative Expenses Transferred--Credit (922)	0	0	29
Outside Services Employed (923)	2,959	5,383	30
Property Insurance (924)	585	738	31
Injuries and Damages (925)	2,612	2,526	32
Employee Pensions and Benefits (926)	25,886	22,827	33
Regulatory Commission Expenses (928)	326	371	34
Miscellaneous General Expenses (930)	5,197	5,258	35
Transportation Expenses (933)	5,833	4,868	36
Maintenance of General Plant (935)	2,162	2,032	37
Total Administrative and General Expenses	56,797	56,852	
Total Operation and Maintenance Expenses	141,188	128,330	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		57,927	53,231	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,080	1,080	2
Net property tax equivalent		56,847	52,151	
Social Security		4,662	3,886	3
PSC Remainder Assessment		934	444	4
Other (specify): NONE			0	5
Total tax expense		62,443	56,481	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Green				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.169690				3
County tax rate	mills		4.465177				4
Local tax rate	mills		7.781511				5
School tax rate	mills		10.283949				6
Voc. school tax rate	mills		1.198859				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		23.899186				10
Less: state credit	mills		1.545920				11
Net tax rate	mills		22.353266				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.781511				14
Combined School Tax Rate	mills		11.482808				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		19.264319				17
Total Tax Rate	mills		23.899186				18
Ratio of Local and School Tax to Total	dec.		0.806066				19
Total tax net of state credit	mills		22.353266				20
Net Local and School Tax Rate	mills		18.018206				21
Utility Plant, Jan. 1	\$	3,187,552	3,187,552				22
Materials & Supplies	\$	17,514	17,514				23
Subtotal	\$	3,205,066	3,205,066				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	3,205,066	3,205,066				26
Assessment Ratio	dec.		1.003072				27
Assessed Value	\$	3,214,912	3,214,912				28
Net Local & School Rate	mills		18.018206				29
Tax Equiv. Computed for Current Year	\$	57,927	57,927				30
Tax Equivalent per 1994 PSC Report	\$	18,057					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	57,927					34

**WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	110		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	50,184		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	50,294	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	31,146		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	132,609	10,386	17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	163,755	10,386	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	6,147		23
Total Water Treatment Plant	6,147	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			110	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			50,184	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	50,294	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			31,146	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)	39,470		103,525	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
Total Pumping Plant	39,470	0	134,671	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			6,147	23
Total Water Treatment Plant	0	0	6,147	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	600		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	21,656		26
Transmission and Distribution Mains (343)	1,676,390	212,656	27
Fire Mains (344)	0		28
Services (345)	452,395	17,295	29
Meters (346)	94,693	4,204	30
Hydrants (348)	192,365	17,935	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	2,438,099	252,090	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	66,768		34
Office Furniture and Equipment (391)	850		35
Computer Equipment (391.1)	9,153	638	36
Transportation Equipment (392)	20,603	29,858	37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	7,582		39
Laboratory Equipment (395)	20,979		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	1,272		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	127,207	30,496	
Total utility plant in service directly assignable	2,785,502	292,972	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	2,785,502	292,972	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			600 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			21,656 26
Transmission and Distribution Mains (343)	53,683	8,000	1,843,363 27
Fire Mains (344)			0 28
Services (345)			469,690 29
Meters (346)	2,457		96,440 30
Hydrants (348)			210,300 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	56,140	8,000	2,642,049
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			66,768 34
Office Furniture and Equipment (391)	45		805 35
Computer Equipment (391.1)	1,037		8,754 36
Transportation Equipment (392)	20,603		29,858 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)	2,000		5,582 39
Laboratory Equipment (395)			20,979 40
Power Operated Equipment (396)		6,058	6,058 41
Communication Equipment (397)	764		508 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	24,449	6,058	139,312
Total utility plant in service directly assignable	120,059	14,058	2,972,473
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	120,059	14,058	2,972,473

**WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	292,575		27
Fire Mains (344)	0		28
Services (345)	71,645	1,802	29
Meters (346)	0		30
Hydrants (348)	36,367		31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	400,587	1,802	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	0	0	
Total utility plant in service directly assignable	400,587	1,802	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	400,587	1,802	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)		(8,000)	284,575 27
Fire Mains (344)			0 28
Services (345)	593		72,854 29
Meters (346)			0 30
Hydrants (348)			36,367 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	593	(8,000)	393,796
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	593	(8,000)	393,796
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	593	(8,000)	393,796

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			6,717	6,717	1
February			7,080	7,080	2
March			6,340	6,340	3
April			7,093	7,093	4
May			7,413	7,413	5
June			8,166	8,166	6
July			8,594	8,594	7
August			8,846	8,846	8
September			8,060	8,060	9
October			7,733	7,733	10
November			8,037	8,037	11
December			7,101	7,101	12
Total annual pumpage	0	0	91,180	91,180	
Less: Water sold				79,978	13
Volume pumped but not sold				11,202	14
Volume sold as a percent of volume pumped				88%	15
Volume used for water production, water quality and system maintenance				648	16
Volume related to equipment/system malfunction				0	17
Non-utility volume NOT included in water sales				2	18
Total volume not sold but accounted for				650	19
Volume pumped but unaccounted for				10,552	20
Percent of water lost				12%	21
If more than 25%, indicate causes: N/A					22
If more than 25%, state what action has been taken to reduce water loss: N/A					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				458	24
Date of maximum: 7/20/2007					25
Cause of maximum: High Usage due to hotter than normal summer (i.e., watering lawns, etc.) and Brewery watermain project.					26
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				139	27
Date of minimum: 12/25/2007					28
Total KWH used for pumping for the year				165,826	29
If water is purchased: Vendor Name: N/A					30
Point of Delivery: N/A					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
WELL #1 313 SECOND STREET	1	465	6	432,000	Yes	1
WELL #2 12TH AVENUE	2	470	12	500,000	Yes	2
WELL #3 RAILROAD STREET	3	390	10	360,000	Yes	3

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL #1	WELL #2	WELL #3	1
Location	313 SECOND STREET	12TH AVENUE	1ST AVENUE	2
Purpose	B	P	B	3
Destination	D	D	D	4
Pump Manufacturer	GRUNDFOS	FAIRBANKS	FAIRBANKS	5
Year Installed	2007	1990	1986	6
Type	SUBMERSIBLE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	300	350	225	8
Pump Motor or Standby Engine Mfr	CENTRI-PRO	U S MOTORS	NEWMAN	9 10
Year Installed	2007	1990	1986	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	30	30	25	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				14
Location				15
Purpose				16
Destination				17
Pump Manufacturer				18
Year Installed				19
Type				20
Actual Capacity (gpm)				21
Pump Motor or Standby Engine Mfr				22 23
Year Installed				24
Type				25
Horsepower				26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	#1		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	S		3
Year constructed	1963		4
Primary material (earthen, steel, concrete, other)	STEEL		5
Elevation difference in feet (See Headnote 3.)	32		6
Total capacity in gallons (actual)	300,000		7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID		9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		10
Filters, type (gravity, pressure, other, none)	NONE		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000		12
Is a corrosion control chemical used (yes, no)?	Y		13
Is water fluoridated (yes, no)?	Y		14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	1.500	5,467	0	0	0	5,467	1
M	D	2.000	1,105	0	0	0	1,105	2
M	D	3.000	46	0	0	0	46	3
A	D	4.000	260	0	0	0	260	4
M	D	4.000	17	0	0	0	17	5
A	D	6.000	16,950	0	0	0	16,950	6
M	D	6.000	11,806	0	0	0	11,806	7
P	D	6.000	1,137	0	0	0	1,137	8
A	D	8.000	1,822	0	0	0	1,822	9
M	D	8.000	24,956	0	0	0	24,956	10
P	D	8.000	200	0	0	0	200	11
M	D	10.000	8,781	0	0	0	8,781	12
M	D	12.000	2,476	2,466	1,191	0	3,751	13
Total Within Municipality			75,023	2,466	1,191	0	76,298	
Total Utility			75,023	2,466	1,191	0	76,298	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.500	64	0	0	0	64	0	1
M	0.750	264	0	0	0	264	0	2
M	1.000	491	4	1	0	494	39	3
M	1.250	10	0	0	0	10	0	4
M	1.500	32	0	0	0	32	1	5
M	2.000	17	0	0	0	17	0	6
M	3.000	1	0	0	0	1	0	7
M	4.000	3	0	0	0	3	0	8
M	6.000	9	1	0	0	10	0	9
M	12.000		1	0	0	1	0	10
Total Utility		891	6	1	0	896	40	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	870	24	30	0	864	43	1
0.750	14	0	0	0	14	0	2
1.000	35	2	2	0	35	10	3
1.500	11	0	0	0	11	0	4
2.000	15	1	1	0	15	6	5
3.000	6	0	0	0	6	0	6
4.000	1	0	0	0	1	0	7
Total:	952	27	33	0	946	59	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	763	73	1	5	2	20	864	1
0.750	1	11	0	1	0	1	14	2
1.000	2	23	1	3	0	6	35	3
1.500	0	9	0	2	0	0	11	4
2.000	0	5	3	1	0	6	15	5
3.000	0	1	1	2	2	0	6	6
4.000	0	0	1	0	0	0	1	7
Total:	766	122	7	14	4	33	946	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	155	4	0	0	159	2
Total Fire Hydrants	155	4	0	0	159	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	155
Number of distribution system valves end of year:	207
Number of distribution valves operated during year:	84

WATER OPERATING SECTION FOOTNOTES

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Adjustments for any account are nonzero, please explain.

Transmission and Distribution Mains (343): \$8,000 adjustment due to reclassification of CIAC costs.

Power Operated Equipment (396): \$6,058 adjustment is reclassification fo power operated equipment between water and electric department on old detailed ledgers.

Water Utility Plant in Service --Plant Financed by Contributions-- (Page W-10)

If Adjustments for any account are nonzero, please explain.

Transmission and Distribution Mains (343): \$8,000 adjustment due to reclassification of CIAC costs.

Water Mains (Page W-17)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Watermain added in 2007 was financed by the Village of New Glarus through the TIF district as part of a development agreement with the serviced customer.

Water Services (Page W-18)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Service additions were part of the 2007 construction project that was financed by the Village of New Glarus through a TIF district.

Meters (Page W-19)

Explain program for replacing or testing meters 1" or smaller.

The utility is workin gon a schedule to test all water meters per PSC standards. The utility hired an additional employee in mid-2007 to aide in testing.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	2,225,161	2,003,994	1
Total Sales of Electricity	2,225,161	2,003,994	
Other Operating Revenues			
Forfeited Discounts (450)	8,988	7,536	2
Miscellaneous Service Revenues (451)	1,197	1,559	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	12,955	12,604	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	1,712	5,288	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	24,852	26,987	
Total Operating Revenues	2,250,013	2,030,981	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	1,530,939	1,341,462	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	61,505	55,926	11
Customer Accounts Expenses (901-904)	29,243	28,747	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	158,828	155,357	14
Total Operation and Maintenance Expenses	1,780,515	1,581,492	
Other Expenses			
Depreciation Expense (403)	116,519	117,598	15
Amortization Expense (404-407)	0	0	16
Taxes (408)	80,405	78,177	17
Total Other Expenses	196,924	195,775	
Total Operating Expenses	1,977,439	1,777,267	
NET OPERATING INCOME	272,574	253,714	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	8,988	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	8,988	
Miscellaneous Service Revenues (451):		
TEMPORARY SERVICE/RECONNECT FEES	1,197	3
Total Miscellaneous Service Revenues (451)	1,197	
Sales of Water and Water Power (453):		
NONE	0	4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE CONTACTS	12,955	5
Total Rent from Electric Property (454)	12,955	
Interdepartmental Rents (455):		
NONE	0	6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
NSF CHECKS	265	7
JT TRENCHING	687	8
INVENTORY PURCHASE CREDITS	760	9
Total Other Electric Revenues (456)	1,712	
Amortization of Construction Grants (457):		
NONE		10
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0		11
Fuel (539)	0		12
Operation Supplies and Expenses (540)	0		13
Maintenance of Other Power Production Plant (543)	0		14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	1,530,939	1,341,462	15
Other Expenses (546)	0		16
Total Other Power Supply Expenses	1,530,939	1,341,462	
Total Power Production Expenses	1,530,939	1,341,462	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0		17
Operation Supplies and Expenses (551)	0		18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)		0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	14,426	14,100	20
Line and Station Labor (561)	163	352	21
Line and Station Supplies and Expenses (562)	2,299	2,167	22
Street Lighting and Signal System Expenses (565)	0	343	23
Meter Expenses (566)	6,441	4,666	24
Customer Installations Expenses (567)	438	320	25
Miscellaneous Distribution Expenses (569)	799	846	26
Maintenance of Structures and Equipment (571)	6,320	277	27
Maintenance of Lines (572)	24,582	24,321	28
Maintenance of Line Transformers (573)	867	3,948	29
Maintenance of Street Lighting and Signal Systems (574)	4,175	3,539	30
Maintenance of Meters (575)	995	1,047	31
Maintenance of Miscellaneous Distribution Plant (576)	0	0	32
Total Distribution Expenses	61,505	55,926	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	6,968	5,825	33
Accounting and Collecting Labor (902)	19,691	18,171	34
Supplies and Expenses (903)	2,549	3,138	35
Uncollectible Accounts (904)	35	1,613	36
Total Customer Accounts Expenses	29,243	28,747	
SALES EXPENSES			
Sales Expenses (910)	0	0	37
Total Sales Expenses	0	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	22,499	23,842	38
Office Supplies and Expenses (921)	3,522	4,454	39
Administrative Expenses Transferred -- Credit (922)	0	0	40
Outside Services Employed (923)	12,399	12,458	41
Property Insurance (924)	1,959	2,256	42
Injuries and Damages (925)	8,508	5,406	43
Employee Pensions and Benefits (926)	50,783	44,848	44
Regulatory Commission Expenses (928)	0	2,425	45
Miscellaneous General Expenses (930)	12,893	11,897	46
Transportation Expenses (933)	38,223	42,608	47
Maintenance of General Plant (935)	8,042	5,163	48
Total Administrative and General Expenses	158,828	155,357	
Total Operation and Maintenance Expenses	1,780,515	1,581,492	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		68,976	67,837	1
Social Security		8,558	7,357	2
Wisconsin Gross Receipts Tax		1,136	1,091	3
PSC Remainder Assessment		1,735	1,892	4
Other (specify): NONE		0	0	5
Total tax expense		80,405	78,177	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Green				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.169690				3
County tax rate	mills		4.465177				4
Local tax rate	mills		7.781511				5
School tax rate	mills		10.283949				6
Voc. school tax rate	mills		1.198859				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		23.899186				10
Less: state credit	mills		1.545920				11
Net tax rate	mills		22.353266				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.781511				14
Combined School Tax Rate	mills		11.482808				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		19.264319				17
Total Tax Rate	mills		23.899186				18
Ratio of Local and School Tax to Total	dec.		0.806066				19
Total tax net of state credit	mills		22.353266				20
Net Local and School Tax Rate	mills		18.018206				21
Utility Plant, Jan. 1	\$	3,763,061	3,763,061				22
Materials & Supplies	\$	77,631	77,631				23
Subtotal	\$	3,840,692	3,840,692				24
Less: Plant Outside Limits	\$	24,288	24,288				25
Taxable Assets	\$	3,816,404	3,816,404				26
Assessment Ratio	dec.		1.003072				27
Assessed Value	\$	3,828,128	3,828,128				28
Net Local & School Rate	mills		18.018206				29
Tax Equiv. Computed for Current Year	\$	68,976	68,976				30
Tax Equivalent per 1994 PSC Report	\$	28,454					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	68,976					34

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	250,151	14,546	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	374,775	588	38
Overhead Conductors and Devices (365)	372,475	367	39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	1,188,496		41
Line Transformers (368)	379,798	2,005	42
Services (369)	237,529	7,621	43
Meters (370)	86,501	4,727	44
Installations on Customers' Premises (371)	1,240		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	115,541	534	47
Total Distribution Plant	3,006,506	30,388	
GENERAL PLANT			
Land and Land Rights (389)	2,050		48
Structures and Improvements (390)	147,451		49
Office Furniture and Equipment (391)	1,950		50
Computer Equipment (391.1)	16,219	1,187	51
Transportation Equipment (392)	228,331		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	24,005		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			264,697 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	975	40	374,428 38
Overhead Conductors and Devices (365)			372,842 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			1,188,496 41
Line Transformers (368)			381,803 42
Services (369)	1,485	180	243,845 43
Meters (370)	3,372		87,856 44
Installations on Customers' Premises (371)	85		1,155 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	2,804	1,520	114,791 47
Total Distribution Plant	8,721	1,740	3,029,913
GENERAL PLANT			
Land and Land Rights (389)			2,050 48
Structures and Improvements (390)			147,451 49
Office Furniture and Equipment (391)	455		1,495 50
Computer Equipment (391.1)	1,681		15,725 51
Transportation Equipment (392)	35,516		192,815 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)	4,999		19,006 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	24,911		55
Power Operated Equipment (396)	26,431		56
Communication Equipment (397)	3,950		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	475,298	1,187	
Total utility plant in service directly assignable	3,481,804	31,575	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	3,481,804	31,575	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			24,911 55
Power Operated Equipment (396)		(6,058)	20,373 56
Communication Equipment (397)	2,257		1,693 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	44,908	(6,058)	425,519
Total utility plant in service directly assignable	53,629	(4,318)	3,455,432
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	53,629	(4,318)	3,455,432

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	17,783		38
Overhead Conductors and Devices (365)	18,507		39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	38,506	1,143	41
Line Transformers (368)	0		42
Services (369)	28,469	1,102	43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	136,127		47
Total Distribution Plant	239,392	2,245	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)		(40)	17,743 38
Overhead Conductors and Devices (365)			18,507 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			39,649 41
Line Transformers (368)			0 42
Services (369)		(180)	29,391 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)		(1,520)	134,607 47
Total Distribution Plant	0	(1,740)	239,897
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	0	0	
Total utility plant in service directly assignable	239,392	2,245	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	239,392	2,245	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	(1,740)	239,897
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	(1,740)	239,897

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	15				15	1
7.2/12.5 kV (12kV)	2				2	2
14.4/24.9 kV (25kV)					0	3
Other:						
NONE					0	4
Underground Lines						
2.4/4.16 kV (4kV)	7				7	5
7.2/12.5 kV (12kV)					0	6
14.4/24.9 kV (25kV)					0	7
Other:						
NONE					0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	2				2	9
7.2/12.5 kV (12kV)					0	10
14.4/24.9 kV (25kV)					0	11
Other:						
NONE					0	12
Underground Lines						
2.4/4.16 kV (4kV)					0	13
7.2/12.5 kV (12kV)					0	14
14.4/24.9 kV (25kV)					0	15
Other:						
NONE					0	16
Transmission System						
Pole Lines						
34.5 kV					0	17
69 kV					0	18
115 kV					0	19
138 kV					0	20
Other:						
NONE					0	21
Underground Lines						
34.5 kV					0	22
69 kV					0	23
115 kV					0	24
138 kV					0	25
Other:						
NONE					0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers	0	2
Nonfarm Customers	0	3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	0	7
Nonfarm	0	8
Total	0	9
Customers served at other than rural rates:		10
Farm	4	11
Nonfarm	32	12
Total	36	13
Total customers on rural lines at end of year	36	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	3,877	Wednesday	01/17/2007	19:00	2,108	1
February	02	4,068	Tuesday	02/06/2007	19:00	1,993	2
March	03	3,601	Tuesday	03/06/2007	19:00	1,967	3
April	04	3,328	Thursday	04/26/2007	11:00	1,820	4
May	05	3,985	Thursday	05/24/2007	14:00	1,985	5
June	06	5,002	Tuesday	06/26/2007	17:00	2,195	6
July	07	5,197	Tuesday	07/31/2007	17:00	2,441	7
August	08	5,278	Friday	08/10/2007	17:00	2,534	8
September	09	4,970	Tuesday	09/04/2007	18:00	2,070	9
October	10	4,089	Friday	10/05/2007	17:00	1,968	10
November	11	3,748	Thursday	11/29/2007	18:00	1,910	11
December	12	3,934	Thursday	12/06/2007	18:00	2,143	12
Total		51,077				25,134	

System Name New Glarus Municipal Light & Water

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	WPPI

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam	0	1
Nuclear Steam	0	2
Hydraulic	0	3
Internal Combustion Turbine	0	4
Internal Combustion Reciprocating	0	5
Non-Conventional (wind, photovoltaic, etc.)	0	6
Total Generation	0	7
Purchases	25,134	8
Interchanges:		
In (gross)	0	9
Out (gross)	0	10
Net	0	11
Transmission for/by others (wheeling):		
Received	0	12
Delivered	0	13
Net	0	14
Total Source of Energy	25,134	15
		16
Disposition of Energy		
		17
Sales to Ultimate Consumers (including interdepartmental sales)	23,914	18
Sales For Resale	0	19
Energy Used by the Company (excluding station use):		20
Electric Utility	0	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)	0	22
Total Used by Company	0	23
Total Sold and Used	23,914	24
Energy Losses:		25
Transmission Losses (if applicable)	0	26
Distribution Losses	1,220	27
Total Energy Losses	1,220	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	4.8540%	29
Total Disposition of Energy	25,134	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL	RG-1	973	7,927	1
RESIDENTIAL RURAL	RG-1	29	255	2
Total Sales for Residential Sales		1,002	8,182	
Commercial & Industrial				
SMALL POWER	CP-1	12	4,124	3
LARGE POWER	CP-2	4	7,041	4
GENERAL SERVICE	GS-1	167	4,121	5
GENERAL SERVICE - RURAL	GS-1	7	108	6
INTERDEPARTMENTAL	MS-1	6	197	7
Total Sales for Commercial & Industrial		196	15,591	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1	9	141	8
Total Sales for Public Street & Highway Lighting		9	141	
Sales for Resale				
NONE				9
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		1,207	23,914	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
0	0	790,362	52,914	843,276	1
0	0	25,375	1,757	27,132	2
0	0	815,737	54,671	870,408	
11,309	14,102	303,743	29,657	333,400	3
17,891	12,346	488,890	49,583	538,473	4
0	0	386,994	29,227	416,221	5
0	0	10,271	691	10,962	6
0	0	18,458	1,257	19,715	7
29,200	26,448	1,208,356	110,415	1,318,771	
0	0	35,137	845	35,982	8
0	0	35,137	845	35,982	
				0	9
0	0	0	0	0	
29,200	26,448	2,059,230	165,931	2,225,161	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	NEW GLARUS				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	12470				4
Point of Metering	New Glarus Substatio				5
Total of 12 Monthly Maximum Demands -- kW	51,077				6
Average load factor	67.4083%				7
Total Cost of Purchased Power	1,530,897				8
Average cost per kWh	0.0609				9
On-Peak Hours (if applicable)	7:00 - 21:00				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	1,021	1,087			12
February	954	1,038			13
March	958	1,008			14
April	878	942			15
May	1,003	983			16
June	1,080	1,115			17
July	1,165	1,276			18
August	1,321	1,213			19
September	935	1,135			20
October	999	970			21
November	922	988			22
December	945	1,198			23
Total kWh (000)	12,181	12,953			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u><u>0</u></u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u><u>0</u></u>
						1

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				0	0	0	0	0
Total				<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		0	0	0	0	0
Total		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	(b)	(c)	Utility Designation (d)	(e)	(f)
--------------------	-----	-----	----------------------------	-----	-----

NONE

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,297	308	19,677	1
Acquired during year	101	5	825	2
Total	1,398	313	20,502	3
Retired during year	43	0	0	4
Sales, transfers or adjustments increase (decrease)	0	1	46	5
Number end of year	1,355	314	20,548	6
Number end of year accounted for as follows:				7
In customers' use	1,206	274	17,351	8
In utility's use	6	0	0	9
				10
Locked meters on customers' premises	0			11
In stock	143	40	3,197	12
Total end of year	1,355	314	20,548	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	175	7	6,062	1
Sodium Vapor	100	110	57,970	2
Sodium Vapor	150	16	9,438	3
Sodium Vapor	250	13	5,096	4
Total		146	78,566	
Ornamental				
Metal Halide/Halogen	100	37	36,708	5
Sodium Vapor	150	19	10,601	6
Sodium Vapor	250	4	364	7
Sodium Vapor	400	7	7,834	8
Total		67	55,507	
Other				
Metal Halide/Halogen	250	5	6,519	9
Total		5	6,519	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Maintenance of Structures and Equipment (571): The large increase in this category compared to 2006 is that in 2007, Alliant completed Regulator and OCR testing on our system at a cost of \$5,749.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Adjustments for any account are nonzero, please explain.

Power Operated Equipment (396): \$6,058 adjustment was reclassification of a portion of the utility generators as water department expenses per historical ledgers.

Street Lighting and Signal Systems (373): \$1,520 adjustment was the reclassification of contributed plant (CIAC).

Poles, Towers, and Fixtures (364): \$40 adjustment was the reclassification of contributed plant (CIAC).

Services (369): \$180 adjustment was the reclassification of contributed plant (CIAC).

If Station Equipment (Account 362) End-of-Year Balance has a value greater than zero and the Substation Equipment schedule is left blank, please explain.

Alliant Energy owns the substation transformer and the New Glarus Utility owns the regulators. Thus, the utility/plant balance is for the regulators. Alliant Energy maintains the substation.

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

If Adjustments for any account are nonzero, please explain.

Street Lighting and Signal Systems (373): \$1,520 adjustment was the reclassification of contributed plant (CIAC).

Poles, Towers, and Fixtures (364): \$40 adjustment was the reclassification of contributed plant (CIAC).

Services (369): \$180 adjustment was the reclassification of contributed plant (CIAC).

Sales of Electricity by Rate Schedule (Page E-14)

If Billing Demand Units are not reported in Columns (e) or (f), please explain.

Per New Glarus' PSC approved rate schedule, we do not record billing demand for rate schedules RG-1, GS-1, or MS-1.
