



3013 (02-02-05)

ANNUAL REPORT

OF

Name: MENASHA ELECTRIC & WATER UTILITIES

Principal Office: 321 MILWAUKEE STREET
P.O. BOX 340
MENASHA, WI 54952

For the Year Ended: DECEMBER 31, 2007

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

SIGNATURE PAGE

I MELANIE KRAUSE of
(Person responsible for accounts)

Menasha Electric & Water Utilities, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/28/2008
(Date)

MANAGER OF BUSINESS OPERATIONS
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: MENASHA ELECTRIC & WATER UTILITIES

Utility Address: 321 MILWAUKEE STREET

P.O. BOX 340

MENASHA, WI 54952

When was utility organized? 3/1/1905

Report any change in name:

Effective Date:

Utility Web Site: www.menashautilities.com

Utility employee in charge of correspondence concerning this report:

Name: MELANIE KRAUSE

Title: MANAGER OF BUSINESS OPERATIONS

Office Address:

321 MILWAUKEE STREET

P.O. BOX 340

MENASHA, WI 54952

Telephone: (920) 967 - 3412

Fax Number: (920) 967 - 3440

E-mail Address: mkrause@wppisys.or

President, chairman, or head of utility commission/board or committee:

Name:

Title:

Office Address:

Telephone:

Fax Number:

E-mail Address:

President, chairman, or head of utility commission/board or committee:

Name: MARK ALLWARDT

Title: COMMISSION VICE PRESIDENT

Office Address:

1401 JENNIE STREET

MENASHA, WI 54952

Telephone: (920) 725 - 3530

Fax Number:

E-mail Address: mallwar@kcc.com

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: THOMAS KARMAN

Title: VICE PRESIDENT

Office Address: SCHENCK GOVERNMENT & NOT-FOR-PROFIT SOLUTIONS

2200 RIVERSIDE DRIVE

P.O. BOX 23819

GREEN BAY, WI 54305-3819

Telephone: (920) 436 - 7800

Fax Number: (920) 436 - 7808

E-mail Address: karmant@schencksolutions.com

Date of most recent audit report: 3/21/2008

Period covered by most recent audit: 2007

Names and titles of utility management including manager or superintendent:

Name: MR DOUG YOUNG

Title: GENERAL MANAGER

Office Address:

321 MILWAUKEE STREET

P.O. BOX 340

MENASHA, WI 54952

Telephone: (920) 967 - 3410

Fax Number: (920) 967 - 3440

E-mail Address: dyoung@wppisys.org

Name of utility commission/committee: MENASHA UTILITIES COMMISSION

Names of members of utility commission/committee:

MR MARK L ALLWARDT, VICE PRESIDENT

MR ROBERT H FAHRBACH, SECRETARY

MR JOE F LAUX, COMMISSIONER

MS CARLA R WATSON, COMMISSIONER

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	41,847,996	36,937,233	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	37,818,189	33,517,643	2
Depreciation Expense (403)	1,162,280	1,106,309	3
Amortization Expense (404-407)	80,673	66,242	4
Taxes (408)	1,152,113	1,083,807	5
Total Operating Expenses	40,213,255	35,774,001	
Net Operating Income	1,634,741	1,163,232	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	1,634,741	1,163,232	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	8,405	9,470	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	8,157	5,566	9
Interest and Dividend Income (419)	632,220	638,521	10
Miscellaneous Nonoperating Income (421)	867,265	1,023,248	11
Total Other Income	1,516,047	1,676,805	
Total Income	3,150,788	2,840,037	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(32,792)	(32,792)	12
Other Income Deductions (426)	115,540	110,726	13
Total Miscellaneous Income Deductions	82,748	77,934	
Income Before Interest Charges	3,068,040	2,762,103	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	488,761	389,886	14
Amortization of Debt Discount and Expense (428)	10,165	72,300	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	65,355	72,584	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	564,281	534,770	
Net Income	2,503,759	2,227,333	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	22,962,854	21,562,372	20
Balance Transferred from Income (433)	2,503,759	2,227,333	21
Miscellaneous Credits to Surplus (434)	86,128	2,556	22
Miscellaneous Debits to Surplus--Debit (435)	0	827,222	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	4,150	2,185	25
Total Unappropriated Earned Surplus End of Year (216)	25,548,591	22,962,854	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	41,847,996	█	41,847,996	1
Total (Acct. 400):	41,847,996	0	41,847,996	
Operation and Maintenance Expense (401-402):				
Derived	37,818,189	█	37,818,189	2
Total (Acct. 401-402):	37,818,189	0	37,818,189	
Depreciation Expense (403):				
Derived	1,162,280	█	1,162,280	3
Total (Acct. 403):	1,162,280	0	1,162,280	
Amortization Expense (404-407):				
Derived	80,673	█	80,673	4
Total (Acct. 404-407):	80,673	0	80,673	
Taxes (408):				
Derived	1,152,113	█	1,152,113	5
Total (Acct. 408):	1,152,113	0	1,152,113	
Revenues from Utility Plant Leased to Others (412):				
NONE	0	█	0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0	█	0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	1,634,741	0	1,634,741	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	8,405	█	8,405	8
Total (Acct. 415-416):	8,405	0	8,405	
Income from Nonutility Operations (417):				
NONE	0	█	0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
833 BROAD STREET PROPERTY	8,157	█	8,157	10
Total (Acct. 418):	8,157	0	8,157	
Interest and Dividend Income (419):				
DISTRIBUTION INTEREST	600,570	0	600,570	11

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
GENERATION INTEREST	862	0	862 12
WATER INTEREST	30,788	0	30,788 13
Total (Acct. 419):	632,220	0	632,220
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water		0	0 14
Contributed Plant - Electric		103,633	103,633 15
WPPI BUYOUT CAPACITY CREDITS	763,632	0	763,632 16
Total (Acct. 421):	763,632	103,633	867,265
TOTAL OTHER INCOME:	1,412,414	103,633	1,516,047
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(32,792)		(32,792) 17
NONE	0	0	0 18
Total (Acct. 425):	(32,792)	0	(32,792)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water		24,124	24,124 19
Depreciation Expense on Contributed Plant - Electric		85,547	85,547 20
MEUW DUES RELATING TO LEGISLATIVE ACTIVITY	5,869	0	5,869 21
Total (Acct. 426):	5,869	109,671	115,540
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(26,923)	109,671	82,748
INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	488,761		488,761 22
Total (Acct. 427):	488,761	0	488,761
Amortization of Debt Discount and Expense (428):			
ELECTRIC	7,179		7,179 23
WATER	2,986		2,986 24
Total (Acct. 428):	10,165	0	10,165
Amortization of Premium on Debt--Cr. (429):			
NONE	0		0 25
Total (Acct. 429):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Interest on Debt to Municipality (430):			
Derived	65,355		65,355 26
Total (Acct. 430):	65,355	0	65,355
Other Interest Expense (431):			
Derived	0		0 27
Total (Acct. 431):	0	0	0
Interest Charged to Construction--Cr. (432):			
NONE	0		0 28
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	564,281	0	564,281
NET INCOME:	2,509,797	(6,038)	2,503,759
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	21,221,186	1,741,668	22,962,854 29
Total (Acct. 216):	21,221,186	1,741,668	22,962,854
Balance Transferred from Income (433):			
Derived	2,509,797	(6,038)	2,503,759 30
Total (Acct. 433):	2,509,797	(6,038)	2,503,759
Miscellaneous Credits to Surplus (434):			
PRIOR YEAR CONTAINER DEPOSITS	240	0	240 31
ADJUSTMENT FOR RETIREMENT OF VEHICLES	47,623	0	47,623 32
GENERATION PLANT OVERDEPRECIATED	36,045	0	36,045 33
ADJUSTMENT FOR TRANSFORMERS	2,220	0	2,220 34
Total (Acct. 434):	86,128	0	86,128
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 35
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 36
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
WORK DONE FOR THE CITY	4,150	0	4,150 37
Total (Acct. 439)--Debit:	4,150	0	4,150
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	23,812,961	1,735,630	25,548,591

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)	4,211	22,739			26,950	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll	2,773	3,091			5,864	3
Materials	130	10,703			10,833	4
Taxes					0	5
Other (list by major classes):						
TRANSPORTATION	586	1,262			1,848	6
Total costs and expenses	3,489	15,056	0	0	18,545	
Net income (or loss)	722	7,683	0	0	8,405	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
 2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	3,475,343	38,372,653	0	0	41,847,996	1
Less: interdepartmental sales	0	109,053	0	0	109,053	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	291	7,407			7,698	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	3,475,052	38,256,193	0	0	41,731,245	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	742,224	160,592	902,816	1
Electric operating expenses	973,527	133,646	1,107,173	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing	3,762		3,762	6
Other nonutility expenses			0	7
Water utility plant accounts	42,753		42,753	8
Electric utility plant accounts	181,343		181,343	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	294,238	(294,238)	0	18
All other accounts	2,575		2,575	19
Total Payroll	2,240,422	0	2,240,422	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	19	1
Electric	26	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101-107)	52,557,506	46,293,155	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	16,461,326	15,555,816	2
Net Utility Plant	36,096,180	30,737,339	
Utility Plant Acquisition Adjustments (117-118)	196,521	215,800	3
Other Utility Plant Adjustments (119)	0	0	4
Total Net Utility Plant	36,292,701	30,953,139	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	12,887	12,887	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
Net Nonutility Property	12,887	12,887	
Investment in Municipality (123)	0	0	7
Other Investments (124)	5,612,754	5,530,453	8
Special Funds (125-128)	2,921,991	2,332,708	9
Total Other Property and Investments	8,547,632	7,876,048	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	933,818	485,086	10
Special Deposits (132-134)	1,000	1,000	11
Working Funds (135)	4,275	4,275	12
Temporary Cash Investments (136)	0	0	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	3,219,722	3,241,573	15
Other Accounts Receivable (143)	6,046	2,738	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	3,000	3,000	17
Receivables from Municipality (145)	2,155,865	2,182,709	18
Materials and Supplies (151-163)	557,195	614,146	19
Prepayments (165)	29,989	60,832	20
Interest and Dividends Receivable (171)	90,421	68,843	21
Accrued Utility Revenues (173)	0	0	22
Miscellaneous Current and Accrued Assets (174)	0	0	23
Total Current and Accrued Assets	6,995,331	6,658,202	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	84,411	91,076	24
Other Deferred Debits (182-186)	2,324,624	2,448,795	25
Total Deferred Debits	2,409,035	2,539,871	
Total Assets and Other Debits	54,244,699	48,027,260	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	637,438	637,438	26
Appropriated Earned Surplus (215)	0	0	27
Unappropriated Earned Surplus (216)	25,548,591	22,962,854	28
Total Proprietary Capital	26,186,029	23,600,292	
LONG-TERM DEBT			
Bonds (221-222)	18,050,302	13,118,468	29
Advances from Municipality (223)	1,719,849	1,798,541	30
Other Long-Term Debt (224)	0	584	31
Total Long-Term Debt	19,770,151	14,917,593	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	32
Accounts Payable (232)	3,081,763	3,661,313	33
Payables to Municipality (233)	0	0	34
Customer Deposits (235)	27,777	26,716	35
Taxes Accrued (236)	949,600	882,786	36
Interest Accrued (237)	104,486	85,853	37
Matured Long-Term Debt (239)	0	0	38
Matured Interest (240)	0	0	39
Tax Collections Payable (241)	18,603	17,585	40
Miscellaneous Current and Accrued Liabilities (242)	88,113	84,172	41
Total Current and Accrued Liabilities	4,270,342	4,758,425	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	42
Customer Advances for Construction (252)	110,500	100,635	43
Other Deferred Credits (253)	3,907,677	4,650,315	44
Total Deferred Credits	4,018,177	4,750,950	
OPERATING RESERVES			
Property Insurance Reserve (261)	0	0	45
Injuries and Damages Reserve (262)	0	0	46
Pensions and Benefits Reserve (263)	0	0	47
Miscellaneous Operating Reserves (265)	0	0	48
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	54,244,699	48,027,260	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	20,920,083	0	0	25,373,072	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	13,021,736	0	0	24,211,893	2
Utility Plant in Service - Contributed Plant (101.2)	1,211,828	0	0	1,537,206	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)	235,161			15,781	7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	11,916,526			407,375	9
Total Utility Plant	26,385,251	0	0	26,172,255	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	5,526,114	0	0	9,948,680	10
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	330,507	0	0	656,025	11
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					12
Accumulated Provision for Depreciation of Property Held for Future Use (113)					13
Accumulated Provision for Amortization of Utility Plant in Service (114)					14
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					15
Accumulated Provision for Amortization of Property Held for Future Use (116)					16
Total Accumulated Provision	5,856,621	0	0	10,604,705	
Net Utility Plant	20,528,630	0	0	15,567,550	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	5,192,700	9,450,801			14,643,501	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	334,640	827,640			1,162,280	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	48,428				48,428	6
Accruals charged other						7
accounts (specify):						8
Transportation/Power Operated	11,637	78,433			90,070	9
Salvage	5,857	35,833			41,690	10
Other credits (specify):						11
Adjustment to Plant	4,290				4,290	12
Computer Equipment	(42,180)	42,180			0	13
					0	14
					0	15
Total credits	362,672	984,086	0	0	1,346,758	16
Debits during year						17
Book cost of plant retired	29,258	350,627			379,885	18
Cost of removal	0	123,415			123,415	19
Other debits (specify):						20
Adjustment to Plant	0	12,165			12,165	
					0	
					0	23
					0	24
Total debits	29,258	486,207	0	0	515,465	25
Balance end of year (111.1)	5,526,114	9,948,680	0	0	15,474,794	26

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	307,115	605,200			912,315	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	24,124	85,547			109,671	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	0	0			0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	24,124	85,547	0	0	109,671	16
Debits during year						17
Book cost of plant retired	731	34,722			35,453	18
Cost of removal	0	0			0	19
Other debits (specify):						20
					0	
					0	
					0	23
					0	24
Total debits	731	34,722	0	0	35,453	25
Balance end of year (111.1)	330,508	656,025	0	0	986,533	26

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
Land and Land Rights	12,887			12,887	2
Total Nonutility Property (121)	12,887	0	0	12,887	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	12,887	0	0	12,887	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	3,000	1
Additions:		
Provision for uncollectibles during year	7,698	2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	7,698	
Deductions:		
Accounts written off during the year: Utility Customers	7,698	5
Accounts written off during the year: Others		6
Total accounts written off	7,698	
Balance end of year	3,000	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			443,969		443,969	529,500	3
Total Electric Utility					443,969	529,500	

Account	Total End of Year	Amount Prior Year	
Electric utility total	443,969	529,500	1
Water utility (154)	113,226	84,646	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	557,195	614,146	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.
--

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
2005 REVENUE BOND ELECTRIC	7,179	428	31,110	1
2005 REVENUE BOND WATER	2,225	428	38,562	2
2005 SAFE DRINKING WATER	761	428	14,739	3
Total			84,411	
Unamortized premium on debt (251)				
NONE				4
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	637,438	1
Changes during year (explain):		
NONE		2
Balance end of year	<u>637,438</u>	

BONDS (ACCTS. 221 AND 222)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
WATER REVENUE BONDS 2005	12/28/2005	11/01/2025	3.75%	3,410,000	1
ELECTRIC REVENUE BONDS 2005	12/28/2005	11/01/2012	3.75%	3,055,000	2
SAFE DRINKING WATER LOAN 2006	04/26/2006	05/01/2025	2.37%	11,416,523	3
SAFE DRINKING WATER LOAN 2007	04/11/2007	05/01/2026	2.48%	168,779	4
Total Bonds (Account 221):				18,050,302	
Total Reacquired Bonds (Account 222)				0	5

Net amount of bonds outstanding December 31: 18,050,302

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances (223)					
WATER PAYABLE TO ELECTRIC	12/31/2005	12/31/2025	4.00%	682,785	1
UTILITY PAYABLE TO CITY OF MENASHA	12/31/2002	03/13/2013	3.35%	1,037,064	2
Total for Account 223				1,719,849	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	882,786	1
Accruals:		
Charged water department expense	433,712	2
Charged electric department expense	798,898	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	1,232,610	
Taxes paid during year:		
County, state and local taxes	949,600	6
Social Security taxes	172,727	7
PSC Remainder Assessment	37,504	8
Other (explain):		
Utility Tax	5,965	9
Total payments and other debits	1,165,796	
Balance end of year	949,600	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
Joint Bond Issue Electric	23,323	126,187	129,625	19,885	1
JOINT BOND ISSUE WATER	49,566	362,574	339,928	72,212	2
Subtotal	72,889	488,761	469,553	92,097	
Advances from Municipality (223)					
PAYABLE FROM WATER TO ELECTRIC	0	27,899	27,899	0	3
PAYABLE TO CITY OF MENASHA	12,964	37,456	38,031	12,389	4
Subtotal	12,964	65,355	65,930	12,389	
Other Long-Term Debt (224)					
NONE	0			0	5
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0			0	6
Subtotal	0	0	0	0	
Total	85,853	554,116	535,483	104,486	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
WPPI BUYOUT INVESTED IN STEAM	3,000,000	2
NET VALUE OF GENERATION PLANT INVESTED IN STEAM	371,775	3
INVESTMENT IN ATC LLC	2,238,270	4
GEN TEK INC. STOCK	1,065	5
MISCELLANEOUS STOCK	1,644	6
Total (Acct. 124):	5,612,754	
Sinking Funds (125):		
JOINT BOND REDEMPTION	815,016	7
JOINT DEBT SERVICE	595,418	8
TRANSMISSION RESERVE	168,899	9
WATER UTILITY RESERVE	118,289	10
ELECTRIC OPERATING RESERVE	53,172	11
POST EMPLOYMENT HEALTH BENEFIT FUND	74,458	12
Total (Acct. 125):	1,825,252	
Depreciation Fund (126):		
DEPRECIATION FUND	1,096,739	13
Total (Acct. 126):	1,096,739	
Other Special Funds (128):		
NONE		14
Total (Acct. 128):	0	
Interest Special Deposits (132):		
NONE		15
Total (Acct. 132):	0	
Other Special Deposits (134):		
POSTAGE ACCOUNT	1,000	16
Total (Acct. 134):	1,000	
Notes Receivable (141):		
NONE		17
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	314,420	18
Electric	2,905,302	19

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)
Customer Accounts Receivable (142):	
Sewer (Regulated)	20
Other (specify):	
NONE	21
Total (Acct. 142):	3,219,722
Other Accounts Receivable (143):	
Sewer (Non-regulated)	22
Merchandising, jobbing and contract work	23
Other (specify):	
ATC BILLING	6,400 24
TAX ROLL WRITE-OFFS WATER	11,386 25
INSURANCE BILLING	(12,556) 26
MISCELLANEOUS ACCOUNTS RECEIVABLE	816 27
Total (Acct. 143):	6,046
Receivables from Municipality (145):	
RECEIVABLE FROM WATER TO ELECTRIC	682,785 28
RECEIVABLE FROM FIBER TO ELECTRIC	667,711 29
RECEIVABLE FROM ENERGY SERVICES TO ELECTRIC	59,353 30
RECEIVABLE FROM STEAM TO ELECTRIC	572,550 31
TAX ROLL WRITE-OFFS ELECTRIC	58,815 32
SEWER USER FEES	114,651 33
Total (Acct. 145):	2,155,865
Prepayments (165):	
CONTAINER DEPOSITS	225 34
PREPAID PSC ADVANCE ASSESSMENT	19,975 35
PREPAID UTILITY TAX	5,198 36
PREPAID EQUIPMENT SUPPORT/MAINTENANCE	4,591 37
Total (Acct. 165):	29,989
Extraordinary Property Losses (182):	
NONE	38
Total (Acct. 182):	0
Preliminary Survey and Investigation Charges (183):	
NONE	39
Total (Acct. 183):	0
Clearing Accounts (184):	
NONE	40
Total (Acct. 184):	0

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)		Balance End of Year (b)
Temporary Facilities (185):		
NONE		41
Total (Acct. 185):		0
Miscellaneous Deferred Debits (186):		
UNFUNDED LIABILITY FOR THE WI RETIREMENT SYSTEM	646,191	42
RESIDENTIAL FIC PROGRAM	453,463	43
COMMERCIAL & INDUSTRIAL CONSERVATION PROGRAM	1,221,942	44
FEES/MISCELLANEOUS ITEMS	3,028	45
Total (Acct. 186):	2,324,624	
Payables to Municipality (233):		
NONE		46
Total (Acct. 233):		0
Other Deferred Credits (253):		
Regulatory Liability	524,679	47
ACCRUED PAYROLL AND BENEFITS	233,744	48
CAPACITY CREDITS FOR WPPI BUYOUT	1,018,196	49
PUBLIC BENEFITS LOW INCOME PROGRAM	18,802	50
DEFERRED CUSTOMER CONSERVATION	1,888,842	51
POST EMPLOYMENT HEALTH BENEFIT/INSURANCE	223,414	52
Total (Acct. 253):	3,907,677	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	12,924,402	23,737,544	0	0	36,661,946	1
Materials and Supplies	98,936	486,734	0	0	585,670	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	5,359,407	9,699,740	0	0	15,059,147	4
Customer Advances for Construction		110,500			110,500	5
Regulatory Liability	203,160	337,915	0	0	541,075	6
NONE					0	7
Average Net Rate Base	7,460,771	14,076,123	0	0	21,536,894	
Net Operating Income	467,314	1,167,427	0	0	1,634,741	8
Net Operating Income as a percent of						
Average Net Rate Base	6.26%	8.29%	N/A	N/A	7.59%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	209,316	348,155	0	0	557,471	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	12,312	20,480	0	0	32,792	3
Other (specify):						
NONE					0	4
Balance End of Year	197,004	327,675	0	0	524,679	

FINANCIAL SECTION FOOTNOTES

Bonds (Accts. 221 and 222) (Page F-15)**General footnotes**

The 2006 and 2007 Safe Drinking Water funds are being used to finance our water plant phase one construction project.

Notes Payable & Miscellaneous Long-Term Debt (Page F-16)**General footnotes**

The capital lease for the water plant was paid off in 2007.

Interest Accrued (Acct. 237) (Page F-18)

Bonds (221): If Interest Accrued During Year is zero AND the Bonds schedule shows a Principal Amount EOY greater than zero, please explain.

The Safe Drinking Water Loan Interest Accrued is listed in the total for Joint Bond Issue Water. For the Joint Bond Issue Water, the utility paid \$137,070 in interest for 2007 and \$202,858 was paid for the Safe Drinking Water Loan.

The End of Year Interest Accrued balance for the Joint Bond Issue Water is \$22,851. The Safe Drinking Water Loan interest accrued balance at the end of 2007 is \$49,361.

Balance Sheet End-of-Year Account Balances (Page F-19)

Miscellaneous Deferred Debits (Acct 186): amortization requires PSC authorization. Provide date of authorization.

Fees/Miscellaneous Items were prepaid for 2008.

An amortization request for the WRS Unfunded Liability was submitted to the PSC on 1/19/04.

The Residential FIC Program and Commercial & Industrial Conservation Programs were set up by the PSC in 1989 and remaining conservation dollars will be spent over the next years.

FINANCIAL SECTION FOOTNOTES

Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

The loan for water payable to electric consists of principal of \$682,785 at the end of 2007 with an interest rate of 4%, maturing in 2025.

The loan for fiber payable to electric increased an additional \$51,600, making the total principal balance \$667,711 at the end of 2007. The interest rate is at 4% and it matures in 2025.

The loan for steam payable to electric consists of principal of \$572,550. It has an interest rate of 4% and will mature in 20 years.

The first loan effective 2003 for energy services payable to electric has an interest rate of 1.75% and will be paid off in 2010. An additional loan was added in 2005 that has a principal balance of \$16,133 and an interest rate of 3%, maturing in 2015.

The tax roll write-off's are for the electric and water accounts receivable of customers added to the city tax roll for 2007.

The sewer user fees are the customer accounts for sewer fees that the utility collects for the city.

Identification and Ownership - Commission/Committee (Page iv)

General footnotes

Mr. Stanley C. Martenson, Commission President resigned his position in November 2007.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	3,393,346	3,288,349	1
Total Sales of Water	3,393,346	3,288,349	
Other Operating Revenues			
Forfeited Discounts (470)	4,880	5,558	2
Miscellaneous Service Revenues (471)	7,882	4,925	3
Rents from Water Property (472)	48,418	45,795	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	20,817	17,838	6
Total Other Operating Revenues	81,997	74,116	
Total Operating Revenues	3,475,343	3,362,465	
Operation and Maintenance Expenses			
Source of Supply Expense (600-617)	40,198	44,549	7
Pumping Expenses (620-633)	245,355	220,316	8
Water Treatment Expenses (640-652)	1,037,678	880,680	9
Transmission and Distribution Expenses (660-678)	334,370	338,675	10
Customer Accounts Expenses (901-905)	89,273	88,163	11
Sales Expenses (910)	61	684	12
Administrative and General Expenses (920-932)	506,426	521,028	13
Total Operation and Maintenance Expenses	2,253,361	2,094,095	
Other Operating Expenses			
Depreciation Expense (403)	334,640	330,819	14
Amortization Expense (404-407)	0	0	15
Taxes (408)	420,028	355,628	16
Total Other Operating Expenses	754,668	686,447	
Total Operating Expenses	3,008,029	2,780,542	
NET OPERATING INCOME	467,314	581,923	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial	4	29	209	2
Industrial	1	3	10	3
Total Unmetered Sales to General Customers (460)	5	32	219	
Metered Sales to General Customers (461)				
Residential	4,761	217,177	1,136,711	4
Commercial	204	58,623	204,877	5
Industrial	30	250,871	708,564	6
Total Metered Sales to General Customers (461)	4,995	526,671	2,050,152	
Private Fire Protection Service (462)	40		74,899	7
Public Fire Protection Service (463)	4,959		635,312	8
Other Sales to Public Authorities (464)	37	84,328	230,612	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)	1	178,576	402,152	11
Interdepartmental Sales (467)				12
Total Sales of Water	10,037	789,607	3,393,346	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
Sanitary District #4	Airport & Hwy 47	178,576	402,152	1
Total		178,576	402,152	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	635,312	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify): NONE		4
Total Public Fire Protection Service (463)	635,312	
Forfeited Discounts (470):		
Customer late payment charges	4,880	5
Other (specify): NONE		6
Total Forfeited Discounts (470)	4,880	
Miscellaneous Service Revenues (471):		
WATER RECONNECTION FEES	7,882	7
Total Miscellaneous Service Revenues (471)	7,882	
Rents from Water Property (472):		
WATER TOWER LEASE AGREEMENT	48,418	8
Total Rents from Water Property (472)	48,418	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	20,817	10
Other (specify): NONE		11
Total Other Water Revenues (474)	20,817	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Supervision and Engineering (600)	1,839	2,235	1
Operation Labor and Expenses (601)	36,753	41,175	2
Purchased Water (602)		0	3
Miscellaneous Expenses (603)		0	4
Rents (604)		0	5
Maintenance Supervision and Engineering (610)	1,557	1,139	6
Maintenance of Structures and Improvements (611)	49	0	7
Maintenance of Collecting and Impounding Reservoirs (612)		0	8
Maintenance of Lake, River and Other Intakes (613)		0	9
Maintenance of Wells and Springs (614)		0	10
Maintenance of Infiltration Galleries and Tunnels (615)		0	11
Maintenance of Supply Mains (616)		0	12
Maintenance of Miscellaneous Water Source Plant (617)		0	13
Total Source of Supply Expenses	40,198	44,549	
PUMPING EXPENSES			
Operation Supervision and Engineering (620)	11,509	10,701	14
Fuel for Power Production (621)		0	15
Power Production Labor and Expenses (622)		0	16
Fuel or Power Purchased for Pumping (623)	109,052	92,498	17
Pumping Labor and Expenses (624)	107,281	103,373	18
Expenses Transferred--Credit (625)		0	19
Miscellaneous Expenses (626)	5,436	3,971	20
Rents (627)		0	21
Maintenance Supervision and Engineering (630)	8,211	7,248	22
Maintenance of Structures and Improvements (631)		0	23
Maintenance of Power Production Equipment (632)		239	24
Maintenance of Pumping Equipment (633)	3,866	2,286	25
Total Pumping Expenses	245,355	220,316	
WATER TREATMENT EXPENSES			
Operation Supervision and Engineering (640)	27,737	26,710	26
Chemicals (641)	448,757	355,053	27

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
WATER TREATMENT EXPENSES			
Operation Labor and Expenses (642)	432,282	378,831	28
Miscellaneous Expenses (643)	25,495	20,176	29
Rents (644)		0	30
Maintenance Supervision and Engineering (650)	18,103	17,495	31
Maintenance of Structures and Improvements (651)	1,122	2,367	32
Maintenance of Water Treatment Equipment (652)	84,182	80,048	33
Total Water Treatment Expenses	1,037,678	880,680	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (660)	10,154	4,683	34
Storage Facilities Expenses (661)	3,217	5,551	35
Transmission and Distribution Lines Expenses (662)	31,803	27,890	36
Meter Expenses (663)	9,867	478	37
Customer Installations Expenses (664)	22,576	26,263	38
Miscellaneous Expenses (665)	47,355	50,836	39
Rents (666)		0	40
Maintenance Supervision and Engineering (670)	7,612	4,152	41
Maintenance of Structures and Improvements (671)	7,312	8,163	42
Maintenance of Distribution Reservoirs and Standpipes (672)	1,306	175	43
Maintenance of Transmission and Distribution Mains (673)	121,672	170,595	44
Maintenance of Fire Mains (674)		0	45
Maintenance of Services (675)	53,335	24,755	46
Maintenance of Meters (676)	1,192	995	47
Maintenance of Hydrants (677)	9,173	4,581	48
Maintenance of Miscellaneous Plant (678)	7,796	9,558	49
Total Transmission and Distribution Expenses	334,370	338,675	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	1,539	2,696	50
Meter Reading Labor (902)	18,853	19,675	51
Customer Records and Collection Expenses (903)	68,590	64,932	52
Uncollectible Accounts (904)	291	860	53

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Miscellaneous Customer Accounts Expenses (905)		0	54
Total Customer Accounts Expenses	89,273	88,163	
SALES EXPENSES			
Sales Expenses (910)	61	684	55
Total Sales Expenses	61	684	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	82,491	100,809	56
Office Supplies and Expenses (921)	14,945	14,231	57
Administrative Expenses Transferred--Credit (922)		0	58
Outside Services Employed (923)	17,042	8,189	59
Property Insurance (924)	20,514	21,295	60
Injuries and Damages (925)	24,147	30,313	61
Employee Pensions and Benefits (926)	319,490	320,494	62
Regulatory Commission Expenses (928)		3,356	63
Duplicate Charges--Credit (929)		0	64
Miscellaneous General Expenses (930)	11,341	9,257	65
Rents (931)	600	600	66
Maintenance of General Plant (932)	15,856	12,484	67
Total Administrative and General Expenses	506,426	521,028	
Total Operation and Maintenance Expenses	2,253,361	2,094,095	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		369,567	295,279	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		20,202	9,679	2
Net property tax equivalent		349,365	285,600	
Social Security		61,766	61,346	3
PSC Remainder Assessment		3,269	2,800	4
Other (specify): SEWER CHARGE		5,628	4,684	5
TAXES ON 833 BROAD STREET			1,198	6
Total tax expense		420,028	355,628	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	1
County name			Winnebago				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.171800				3
County tax rate	mills		5.510000				4
Local tax rate	mills		9.138900				5
School tax rate	mills		8.352400				6
Voc. school tax rate	mills		1.690400				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		24.863500				10
Less: state credit	mills		1.507000				11
Net tax rate	mills		23.356500				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		9.138900				14
Combined School Tax Rate	mills		10.042800				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		19.181700				17
Total Tax Rate	mills		24.863500				18
Ratio of Local and School Tax to Total	dec.		0.771480				19
Total tax net of state credit	mills		23.356500				20
Net Local and School Tax Rate	mills		18.019079				21
Utility Plant, Jan. 1	\$	20,920,083	20,920,083				22
Materials & Supplies	\$	84,646	84,646				23
Subtotal	\$	21,004,729	21,004,729				24
Less: Plant Outside Limits	\$	2,250	2,250				25
Taxable Assets	\$	21,002,479	21,002,479				26
Assessment Ratio	dec.		0.976539				27
Assessed Value	\$	20,509,740	20,509,740				28
Net Local & School Rate	mills		18.019079				29
Tax Equiv. Computed for Current Year	\$	369,567	369,567				30
Tax Equivalent per 1994 PSC Report	\$	295,279					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	369,567					34

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	2		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	85,506		6
Lake, River and Other Intakes (313)	9,383		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	150,759		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	245,650	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	50,710		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	70,112		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	598,448		17
Diesel Pumping Equipment (326)	3,527		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	722,797	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	21,563		21
Structures and Improvements (331)	1,152,916		22
Water Treatment Equipment (332)	2,585,567		23
Total Water Treatment Plant	3,760,046	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			2 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			85,506 6
Lake, River and Other Intakes (313)			9,383 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			150,759 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	245,650
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			50,710 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			70,112 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			598,448 17
Diesel Pumping Equipment (326)			3,527 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	722,797
WATER TREATMENT PLANT			
Land and Land Rights (330)			21,563 21
Structures and Improvements (331)			1,152,916 22
Water Treatment Equipment (332)			2,585,567 23
Total Water Treatment Plant	0	0	3,760,046

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	249,572		24
Structures and Improvements (341)	202,770		25
Distribution Reservoirs and Standpipes (342)	1,628,961		26
Transmission and Distribution Mains (343)	3,984,793	56,969	27
Fire Mains (344)	0		28
Services (345)	376,019	4,949	29
Meters (346)	867,798	92,864	30
Hydrants (348)	396,491	19,831	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	7,706,404	174,613	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	13,632		35
Computer Equipment (391.1)	24,647	2,325	36
Transportation Equipment (392)	127,581		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	99,655	11,703	39
Laboratory Equipment (395)	27,968	6,159	40
Power Operated Equipment (396)	21,009	14,260	41
Communication Equipment (397)	16,090	1,674	42
SCADA Equipment (397.1)	61,590		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	392,172	36,121	
Total utility plant in service directly assignable	12,827,069	210,734	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	12,827,069	210,734	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			249,572 24
Structures and Improvements (341)			202,770 25
Distribution Reservoirs and Standpipes (342)			1,628,961 26
Transmission and Distribution Mains (343)	370	(1,769)	4,039,623 27
Fire Mains (344)			0 28
Services (345)	187		380,781 29
Meters (346)	20,128		940,534 30
Hydrants (348)	1,208	1,857	416,971 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	21,893	88	7,859,212
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			13,632 35
Computer Equipment (391.1)	2,312	1,405	26,065 36
Transportation Equipment (392)		11,698	139,279 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			111,358 39
Laboratory Equipment (395)	4,208		29,919 40
Power Operated Equipment (396)			35,269 41
Communication Equipment (397)	845		16,919 42
SCADA Equipment (397.1)			61,590 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	7,365	13,103	434,031
Total utility plant in service directly assignable	29,258	13,191	13,021,736
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	29,258	13,191	13,021,736

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	16,078		22
Water Treatment Equipment (332)	32,118		23
Total Water Treatment Plant	48,196	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			16,078 22
Water Treatment Equipment (332)			32,118 23
Total Water Treatment Plant	0	0	48,196

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	714,715		27
Fire Mains (344)	0		28
Services (345)	381,408		29
Meters (346)	14,280		30
Hydrants (348)	47,335		31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	1,157,738	0	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	6,625		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	6,625	0	
Total utility plant in service directly assignable	1,212,559	0	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	1,212,559	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)	66		714,649 27
Fire Mains (344)			0 28
Services (345)	190		381,218 29
Meters (346)	331		13,949 30
Hydrants (348)	144		47,191 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	731	0	1,157,007
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			6,625 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	6,625
Total utility plant in service directly assignable	731	0	1,211,828
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	731	0	1,211,828

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	82,124	1.70%	1,454	2
Lake, River and Other Intakes (313)	9,383	1.70%		3
Wells and Springs (314)	0			4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	101,939	1.80%	2,714	6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	193,446		4,168	
PUMPING PLANT				
Structures and Improvements (321)	35,953	3.50%	1,775	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	26,069	4.40%	3,085	10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	279,228	5.50%	32,914	12
Diesel Pumping Equipment (326)	1,647	4.40%	155	13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	0			15
Total Pumping Plant	342,897		37,929	
WATER TREATMENT PLANT				
Structures and Improvements (331)	661,679	3.20%	36,893	16
Water Treatment Equipment (332)	1,726,096	3.30%	85,324	17
Total Water Treatment Plant	2,387,775		122,217	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	93,033	3.20%	6,489	18
Distribution Reservoirs and Standpipes (342)	659,703	1.90%	30,950	19
Transmission and Distribution Mains (343)	683,236	1.30%	52,159	20
Fire Mains (344)	0			21
Services (345)	171,563	2.90%	10,974	22
Meters (346)	288,828	5.50%	49,729	23
Hydrants (348)	102,228	2.20%	8,948	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					83,578	2
313					9,383	3
314					0	4
315					0	5
316					104,653	6
317					0	7
	0	0	0	0	197,614	
321					37,728	8
322					0	9
323					29,154	10
324					0	11
325					312,142	12
326					1,802	13
327					0	14
328					0	15
	0	0	0	0	380,826	
331			1,041		699,613	16
332			225		1,811,645	17
	0	0	1,266	0	2,511,258	
341					99,522	18
342					690,653	19
343	370		674	(58)	735,641	20
344					0	21
345	187				182,350	22
346	20,128		371		318,800	23
348	1,208		183	146	110,297	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION AND DISTRIBUTION PLANT				
Other Transmission and Distribution Plant (349)	0			25
Total Transmission and Distribution Plant	1,998,591		159,249	
GENERAL PLANT				
Structures and Improvements (390)	0			26
Office Furniture and Equipment (391)	10,533	5.80%	790	27
Computer Equipment (391.1)	21,771	25.00%	929	28
Transportation Equipment (392)	56,642	5.80%	10,153	29
Stores Equipment (393)	0	5.80%		30
Tools, Shop and Garage Equipment (394)	89,690	5.80%	6,119	31
Laboratory Equipment (395)	26,970	5.80%	1,679	32
Power Operated Equipment (396)	14,793	8.26%	1,483	33
Communication Equipment (397)	5,321	10.00%	1,650	34
SCADA Equipment (397.1)	44,271	10.00%	6,159	35
Miscellaneous Equipment (398)	0			36
Other Tangible Property (399)	0			37
Total General Plant	269,991		28,962	
Total accum. prov. directly assignable	5,192,700		352,525	
Common Utility Plant Allocated to Water Department	0			38
Total accum. prov. for depreciation	5,192,700		352,525	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	<u>21,893</u>	0	1,228	88	<u>2,137,263</u>
390					0 26
391					11,323 27
391.1	2,312		63	1,405	21,856 28
392				2,797	69,592 29
393					0 30
394					95,809 31
395	4,208		3,300		27,741 32
396					16,276 33
397	845				6,126 34
397.1					50,430 35
398					0 36
399					0 37
	<u>7,365</u>	0	3,363	4,202	299,153
	<u>29,258</u>	0	5,857	4,290	5,526,114
					0 38
	<u>29,258</u>	0	5,857	4,290	5,526,114

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	0			4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	0			6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	0		0	
PUMPING PLANT				
Structures and Improvements (321)	0			8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	0			10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	0			12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	0			15
Total Pumping Plant	0		0	
WATER TREATMENT PLANT				
Structures and Improvements (331)	9,464	2.70%	514	16
Water Treatment Equipment (332)	22,086	3.24%	1,060	17
Total Water Treatment Plant	31,550		1,574	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	0			19
Transmission and Distribution Mains (343)	95,857	0.93%	9,291	20
Fire Mains (344)	0			21
Services (345)	164,154	2.20%	11,058	22
Meters (346)	7,637	5.00%	776	23
Hydrants (348)	6,630	1.59%	1,040	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
317					0 7
	0	0	0	0	0
321					0 8
322					0 9
323					0 10
324					0 11
325					0 12
326					0 13
327					0 14
328					0 15
	0	0	0	0	0
331					9,978 16
332					23,146 17
	0	0	0	0	33,124
341					0 18
342					0 19
343	66				105,082 20
344					0 21
345	190				175,022 22
346	331				8,082 23
348	144				7,526 24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION AND DISTRIBUTION PLANT				
Other Transmission and Distribution Plant (349)	0			25
Total Transmission and Distribution Plant	<u>274,278</u>		<u>22,165</u>	
GENERAL PLANT				
Structures and Improvements (390)	0			26
Office Furniture and Equipment (391)	1,287	9.09%	384	27
Computer Equipment (391.1)	0			28
Transportation Equipment (392)	0			29
Stores Equipment (393)	0			30
Tools, Shop and Garage Equipment (394)	0			31
Laboratory Equipment (395)	0			32
Power Operated Equipment (396)	0			33
Communication Equipment (397)	0			34
SCADA Equipment (397.1)	0			35
Miscellaneous Equipment (398)	0			36
Other Tangible Property (399)	0			37
Total General Plant	<u>1,287</u>		<u>384</u>	
Total accum. prov. directly assignable	<u>307,115</u>		<u>24,123</u>	
Common Utility Plant Allocated to Water Department	0			38
Total accum. prov. for depreciation	<u><u>307,115</u></u>		<u><u>24,123</u></u>	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	731	0	0	0	295,712
390					0 26
391					1,671 27
391.1					0 28
392					0 29
393					0 30
394					0 31
395					0 32
396					0 33
397					0 34
397.1					0 35
398					0 36
399					0 37
	0	0	0	0	1,671
	731	0	0	0	330,507
					0 38
	731	0	0	0	330,507

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January		80,650		80,650	1
February		74,348		74,348	2
March		78,555		78,555	3
April		75,049		75,049	4
May		84,678		84,678	5
June		89,612		89,612	6
July		95,570		95,570	7
August		100,474		100,474	8
September		82,029		82,029	9
October		81,689		81,689	10
November		71,451		71,451	11
December		78,859		78,859	12
Total annual pumpage	0	992,964	0	992,964	
Less: Water sold				789,607	13
Volume pumped but not sold				203,357	14
Volume sold as a percent of volume pumped				80%	15
Volume used for water production, water quality and system maintenance				59,721	16
Volume related to equipment/system malfunction				48,662	17
Non-utility volume NOT included in water sales				1,911	18
Total volume not sold but accounted for				110,294	19
Volume pumped but unaccounted for				93,063	20
Percent of water lost				9%	21
If more than 15%, indicate causes:					22
If more than 15%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				4,127	24
Date of maximum: 8/8/2007					25
Cause of maximum:					26
We experienced high summer flow.					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				1,922	27
Date of minimum: 4/2/2007					28
Total KWH used for pumping for the year				1,721,898	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)
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NONE

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes				
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)	
FOX RIVER	1	0	4	24	1
FOX RIVER	2	140	6	16	2
LAKE WINNEBAGO	3	3	4	42	3

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	HIGH LIFT #1	HIGH LIFT #2	HIGH LIFT #3	1
Location	105 MANITOWOC STREET	105 MANITOWOC STREET	105 MANITOWOC STREET	2
Purpose	B	B	B	3
Destination	D	D	D	4
Pump Manufacturer	GOULDS	GOULDS	GOULDS	5
Year Installed	1988	1988	1988	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	7,000	3,900	5,500	8
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS	US MOTORS	9 10
Year Installed	1988	1988	1988	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	400	250	300	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	HIGH LIFT #4	HIGH LIFT #5	INT LIFT #1	14
Location	105 MANITOWOC STREET	57 MANITOWOC STREET	57 MANITOWOC STREET	15
Purpose	B	B	B	16
Destination	D	D	R	17
Pump Manufacturer	GOULDS	DELAVAL	ALLIS CHALMER	18
Year Installed	1988	1927	1988	19
Type	VERTICAL TURBINE	CENTRIFUGAL	CENTRIFUGAL	20
Actual Capacity (gpm)	2,500	1,500	6,300	21
Pump Motor or Standby Engine Mfr	US MOTORS	ALLIS CHALMER	US MOTORS	22 23
Year Installed	1988	1987	1988	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	125	150	75	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	INT LIFT #2	INT LIFT #3	LOW LIFT #5	1
Location	57 MANITOWOC STREET	57 MANITOWOC STREET	57 MANITOWOC STREET	2
Purpose	B	B	P	3
Destination	R	R	T	4
Pump Manufacturer	ALLIS CHALMER	ALLIS CHALMER	DELAVEL	5
Year Installed	1988	1988	1927	6
Type	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	4,900	3,500	1,800	8
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS	WESTINGHOUSE	9 10
Year Installed	1988	1988	1927	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	50	30	20	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	LOW LIFT #6	LOW LIFT #7	LOW LIFT #8	14
Location	57 MANITOWOC STREET	57 MANITOWOC STREET	57 MANITOWOC STREET	15
Purpose	P	P	P	16
Destination	T	T	T	17
Pump Manufacturer	GOULDS	GOULDS	GOULDS	18
Year Installed	1966	1966	1960	19
Type	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	20
Actual Capacity (gpm)	3,472	3,472	3,472	21
Pump Motor or Standby Engine Mfr	WESTINGHOUSE	WESTINGHOUSE	ELLIOT COMPANY	22 23
Year Installed	1966	1966	1960	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	75	75	50	26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	CLEARWELL1	CLEARWELL2	CLEARWELL3	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	R	3
Year constructed	1947	1967	1988	4
Primary material (earthen, steel, concrete, other)	CONCRETE	CONCRETE	CONCRETE	5
Elevation difference in feet (See Headnote 3.)	0	0	0	6
Total capacity in gallons (actual)	500,000	100,000	3,000,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID			9
Points of application (wellhouse, central facilities, booster station, other)	CENTRAL FACILITIES			10
Filters, type (gravity, pressure, other, none)	GRAVITY			11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	9.5000			12
Is a corrosion control chemical used (yes, no)?	Y			13
Is water fluoridated (yes, no)?	Y			14

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	CLEARWELL4	ISLAND	MANITOWOC STREET	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
				3
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	ET	ET	4
Year constructed	1927	1967	1929	5
				6
Primary material (earthen, steel, concrete, other)	CONCRETE	STEEL	STEEL	7
				8
Elevation difference in feet (See Headnote 3.)	0	153	154	9
				10
Total capacity in gallons (actual)	200,000	750,000	500,000	11
				12
WATER TREATMENT PLANT				13
Disinfection, type of equipment (gas, liquid, powder, other)				14
				15
Points of application (wellhouse, central facilities, booster station, other)				16
				17
Filters, type (gravity, pressure, other, none)				18
				19
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)				20
				21
Is a corrosion control chemical used (yes, no)?				22
				23
Is water fluoridated (yes, no)?				24
				25

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	1.000	0	0	0	0	0	1
M	D	2.000	1,420	0	0	0	1,420	2
M	D	4.000	4,921	0	0	0	4,921	3
P	S	4.000	50	0	0	0	50	4
M	D	6.000	165,313	0	275	0	165,038	5
P	D	6.000	16,535	0	0	0	16,535	6
M	D	8.000	47,716	0	0	0	47,716	7
P	D	8.000	2,670	60	0	0	2,730	8
M	D	10.000	10,649	0	0	0	10,649	9
P	D	10.000	6,393	275	0	0	6,668	10
M	D	12.000	23,658	0	0	0	23,658	11
M	T	12.000	9,204	0	0	0	9,204	12
P	D	12.000	12,212	0	0	0	12,212	13
M	D	16.000	6,471	0	0	0	6,471	14
M	T	16.000	2,013	0	0	0	2,013	15
P	T	16.000	0	0	0	0	0	16
M	S	20.000	120	0	0	0	120	17
M	T	20.000	8,682	0	0	0	8,682	18
P	T	20.000	5,030	0	0	0	5,030	19
M	S	24.000	500	0	0	0	500	20
M	T	30.000	0	250	0	0	250	21
P	T	30.000	0	0	0	0	0	22
P	S	42.000	2,320	0	0	0	2,320	23
Total Within Municipality			325,877	585	275	0	326,187	
Total Utility			325,877	585	275	0	326,187	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	3,424	0	4	0	3,420	32	1
M	1.000	1,113	1	1	0	1,113	3	2
M	1.250	32	0	0	0	32		3
M	1.500	37	0	0	0	37		4
M	2.000	71	0	0	0	71	1	5
M	2.500	1	0	0	0	1		6
M	3.000	7	0	0	0	7		7
M	4.000	29	0	0	0	29		8
P	6.000	4	0	0	0	4		9
M	6.000	15	0	0	0	15	1	10
P	8.000	2	1	0	0	3		11
M	8.000	7	0	0	0	7		12
P	10.000	1	0	0	0	1		13
M	10.000	3	0	0	0	3		14
M	12.000	1	0	0	0	1		15
Total Utility		4,747	2	5	0	4,744	37	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	4,892	268	313	0	4,847	548	1
0.750	8	4	4	0	8	4	2
1.000	70	11	9	0	72	9	3
1.250	0	0	0	0	0	0	4
1.500	24	2	5	0	21	2	5
2.000	51	8	10	0	49	8	6
3.000	20	1	1	0	20	10	7
4.000	18	2	8	0	12	6	8
6.000	3	1	1	0	3	1	9
8.000	1	0	0	0	1	1	10
10.000	1	1	1	0	1	1	11
Total:	5,088	298	352	0	5,034	590	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	4,743	81	1	0	0	22	4,847	1
0.750	5	3	0	0	0	0	8	2
1.000	34	26	3	6	2	1	72	3
1.250	0	0	0	0	0	0	0	4
1.500	1	12	3	5	0	0	21	5
2.000	2	30	8	6	3	0	49	6
3.000	0	9	4	5	2	0	20	7
4.000	0	0	7	4	1	0	12	8
6.000	0	0	2	0	1	0	3	9
8.000	0	0	0	0	1	0	1	10
10.000	0	0	1	0	0	0	1	11
Total:	4,785	161	29	26	10	23	5,034	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	382	9	7		384	2
Total Fire Hydrants	382	9	7	0	384	
Flushing Hydrants						
	2				2	3
Total Flushing Hydrants	2	0	0	0	2	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	386
Number of distribution system valves end of year:	1,023
Number of distribution valves operated during year:	648

WATER OPERATING SECTION FOOTNOTES

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$10,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

It is done on the page.

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Account 623 increased because of new CP-2 electric rates that became effective 11/3/06 and consumption increased with the water plant construction project.

Account 641 increased due to the large increase in chemical costs from vendors. It was most noticeable throughout the summer months.

Account 673 decreased in 2007 because the number of main breaks significantly decreased. In 2007 we experienced 16 main breaks and leaks compared to 45 in 2006.

Account 675 increased since there was more work done with services in 2007 (not as much work with main breaks).

Account 920 decreased due to reallocation of wages and salaries for the year.

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Adjustments for any account are nonzero, please explain.

Accounts 343 and 348 reflect 2006 plant additions that were booked incorrectly to each account.

Account 391 increased to adjust computer equipment that was retired twice.

Account 392 increased because the 1991 Voyager Van was transferred from the electric utility to the water plant for use.

Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-12)

If Adjustments for any account are nonzero, please explain.

Accounts 343 and 345 reflect an adjustment for plant additions booked incorrectly in 2006.

Account 391 increased because of an adjustment for computer equipment retired twice.

Account 392 reflects the 1991 Voyager Van transfer from the electric utility to the water plant for use. Also, a 1992 Ford pickup truck was retired.

WATER OPERATING SECTION FOOTNOTES

Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Main replacements added during the year were funded through the revenue (O&M) fund.

Water Services (Page W-22)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

The 1" metal pipe water service project was financed through the revenue (O&M) fund. The 8" plastic water service project was part of the Water Plant construction and was financed through the Safe Drinking Water Loan program.

Meters (Page W-23)

Explain program for replacing or testing meters 1" or smaller.

Our meter replacing and testing is done on an 8-year rotation. Our meters are tested both when they come out and before they get installed on location.

If 2-inch or greater meters are reported as residential, please explain.

The 2" residential meters are for larger homes on the lake that have hot water heat with a boiler.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes, 276 meters were tested in 2007 and 541 AMR meters were installed.

If 6-inch or larger meters in commercial, industrial or public authority classifications have not been tested, please explain.

At the tissue mill we added a mag meter which is factory tested when installed.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	38,235,243	33,441,980	1
Total Sales of Electricity	38,235,243	33,441,980	
Other Operating Revenues			
Forfeited Discounts (450)	18,973	17,159	2
Miscellaneous Service Revenues (451)	10,992	10,328	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	93,770	89,452	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	13,675	15,849	7
Total Other Operating Revenues	137,410	132,788	
Total Operating Revenues	38,372,653	33,574,768	
Operation and Maintenance Expenses			
Power Production Expenses (500-557)	33,277,207	29,036,176	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	1,122,044	1,202,520	10
Customer Accounts Expenses (901-905)	301,072	307,622	11
Sales Expenses (911-916)	50,179	10,202	12
Administrative and General Expenses (920-932)	814,326	867,028	13
Total Operation and Maintenance Expenses	35,564,828	31,423,548	
Other Expenses			
Depreciation Expense (403)	827,640	775,490	14
Amortization Expense (404-407)	80,673	66,242	15
Taxes (408)	732,085	728,179	16
Total Other Expenses	1,640,398	1,569,911	
Total Operating Expenses	37,205,226	32,993,459	
NET OPERATING INCOME	1,167,427	581,309	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	18,973	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	18,973	
Miscellaneous Service Revenues (451):		
FIRE PUMP FEEDER	1,188	3
TEMPORARY SERVICE	400	4
RECONNECTION FEES	9,404	5
Total Miscellaneous Service Revenues (451)	10,992	
Sales of Water and Water Power (453):		
NONE		6
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
US CELLULAR WATER TOWER LEASE	17,238	7
AT&T JOINT POLE CONTACTS	39,486	8
WE ENERGIES JOINT POLE CONTACTS	2,985	9
TDS JOINT POLE CONTACTS	1,336	10
TIME WARNER CABLE JOINT POLE CONTACTS	32,725	11
Total Rent from Electric Property (454)	93,770	
Interdepartmental Rents (455):		
NONE		12
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
SEWER CALCULATION ADJUSTMENTS	11,514	13
SALES TAX DISCOUNTS	2,161	14
Total Other Electric Revenues (456)	13,675	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
Total Steam Power Generation Expenses	0	0
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
Total Hydraulic Power Generation Expenses	0	0
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
OTHER POWER GENERATION EXPENSES			
Miscellaneous Other Power Generation Expenses (549)	0		28
Rents (550)	0		29
Maintenance Supervision and Engineering (551)	0		30
Maintenance of Structures (552)	0		31
Maintenance of Generating and Electric Plant (553)	0		32
Maintenance of Miscellaneous Other Power Generating Plant (554)	0		33
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (555)	33,277,207	29,036,176	34
System Control and Load Dispatching (556)	0		35
Other Expenses (557)	0		36
Total Other Power Supply Expenses	33,277,207	29,036,176	
Total Power Production Expenses	33,277,207	29,036,176	
TRANSMISSION EXPENSES			
Operation Supervision and Engineering (560)	0		37
Load Dispatching (561)	0		38
Station Expenses (562)	0		39
Overhead Line Expenses (563)	0		40
Underground Line Expenses (564)	0		41
Miscellaneous Transmission Expenses (566)	0		42
Rents (567)	0		43
Maintenance Supervision and Engineering (568)	0		44
Maintenance of Structures (569)	0		45
Maintenance of Station Equipment (570)	0		46
Maintenance of Overhead Lines (571)	0		47
Maintenance of Underground Lines (572)	0		48
Maintenance of Miscellaneous Transmission Plant (573)	0		49
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (580)	154,345	136,147	50

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Load Dispatching (581)	227,410	361,297	51
Station Expenses (582)	26,723	15,804	52
Overhead Line Expenses (583)	118,816	93,299	53
Underground Line Expenses (584)	18,177	22,668	54
Street Lighting and Signal System Expenses (585)	11,949	22,157	55
Meter Expenses (586)	25,422	34,322	56
Customer Installations Expenses (587)	13,859	16,018	57
Miscellaneous Distribution Expenses (588)	288,172	296,746	58
Rents (589)	3,669	3,185	59
Maintenance Supervision and Engineering (590)	25,018	24,367	60
Maintenance of Structures (591)	335	0	61
Maintenance of Station Equipment (592)	60,966	5,888	62
Maintenance of Overhead Lines (593)	114,091	129,733	63
Maintenance of Underground Lines (594)	24,971	27,476	64
Maintenance of Line Transformers (595)	7,905	6,736	65
Maintenance of Street Lighting and Signal Systems (596)		2,411	66
Maintenance of Meters (597)	216	4,121	67
Maintenance of Miscellaneous Distribution Plant (598)		145	68
Total Distribution Expenses	1,122,044	1,202,520	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	9,132	9,457	69
Meter Reading Expenses (902)	73,045	82,223	70
Customer Records and Collection Expenses (903)	211,488	200,626	71
Uncollectible Accounts (904)	7,407	15,316	72
Miscellaneous Customer Accounts Expenses (905)		0	73
Total Customer Accounts Expenses	301,072	307,622	
SALES EXPENSES			
Supervision (911)		0	74
Demonstrating and Selling Expenses (912)		0	75
Advertising Expenses (913)	50,000	8,333	76

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SALES EXPENSES			
Miscellaneous Sales Expenses (916)	179	1,869	77
Total Sales Expenses	50,179	10,202	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	138,498	159,756	78
Office Supplies and Expenses (921)	21,780	21,955	79
Administrative Expenses Transferred -- Credit (922)		0	80
Outside Services Employed (923)	34,257	16,321	81
Property Insurance (924)	12,394	37,448	82
Injuries and Damages (925)	56,023	64,316	83
Employee Pensions and Benefits (926)	497,304	492,897	84
Regulatory Commission Expenses (928)	10	10,269	85
Duplicate Charges -- Credit (929)		0	86
Miscellaneous General Expenses (930)	21,468	38,108	87
Rents (931)	2,472	2,472	88
Maintenance of General Plant (932)	30,120	23,486	89
Total Administrative and General Expenses	814,326	867,028	
Total Operation and Maintenance Expenses	35,564,828	31,423,548	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		598,534	598,534	1
Social Security		110,961	114,873	2
Wisconsin Gross Receipts Tax		5,965	2,348	3
PSC Remainder Assessment		34,235	28,136	4
Other (specify): SEWER CHARGE		(5,628)	(4,685)	5
PORTION OF PROPERTY TAX EQUIV	ALLOCATED TO FIBER OPTICS	(11,982)	(11,027)	6
Total tax expense		<u>732,085</u>	<u>728,179</u>	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Calumet	Winnebago			1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.177600	0.171800			3
County tax rate	mills		4.244200	5.510000			4
Local tax rate	mills		9.446900	9.138900			5
School tax rate	mills		8.637900	8.352400			6
Voc. school tax rate	mills		1.747400	1.690400			7
Other tax rate - Local	mills		0.620200	0.000000			8
Other tax rate - Non-Local	mills		0.000000	0.000000			9
Total tax rate	mills		24.874200	24.863500			10
Less: state credit	mills		1.210000	1.507000			11
Net tax rate	mills		23.664200	23.356500			12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		9.446900	9.138900			14
Combined School Tax Rate	mills		10.385300	10.042800			15
Other Tax Rate - Local	mills		0.620200	0.000000			16
Total Local & School Tax	mills		20.452400	19.181700			17
Total Tax Rate	mills		24.874200	24.863500			18
Ratio of Local and School Tax to Total	dec.		0.822233	0.771480			19
Total tax net of state credit	mills		23.664200	23.356500			20
Net Local and School Tax Rate	mills		19.457497	18.019079			21
Utility Plant, Jan. 1	\$	25,373,072	3,035,465	22,337,607			22
Materials & Supplies	\$	529,500	0	529,500			23
Subtotal	\$	25,902,572	3,035,465	22,867,107			24
Less: Plant Outside Limits	\$	572,605	43,105	529,500			25
Taxable Assets	\$	25,329,967	2,992,360	22,337,607			26
Assessment Ratio	dec.		0.957879	0.976539			27
Assessed Value	\$	24,679,863	2,866,319	21,813,544			28
Net Local & School Rate	mills		19.457497	18.019079			29
Tax Equiv. Computed for Current Year	\$	448,831	55,771	393,060			30
Tax Equivalent per 1994 PSC Report	\$	598,534					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	598,534					34

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	275,469		34
Structures and Improvements (361)	245,552		35
Station Equipment (362)	4,943,281	108,851	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	2,053,936	179,417	38
Overhead Conductors and Devices (365)	2,561,542	134,654	39
Underground Conduit (366)	462,514	18,339	40
Underground Conductors and Devices (367)	3,339,706	299,241	41
Line Transformers (368)	2,493,674	165,999	42
Services (369)	1,127,540	35,939	43
Meters (370)	1,289,910	171,011	44
Installations on Customers' Premises (371)	4,656		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	398,901	16,317	47
Total Distribution Plant	19,196,681	1,129,768	
GENERAL PLANT			
Land and Land Rights (389)	262,279		48
Structures and Improvements (390)	2,174,942		49
Office Furniture and Equipment (391)	114,922		50
Computer Equipment (391.1)	229,142	28,064	51
Transportation Equipment (392)	708,786		52
Stores Equipment (393)	40,491		53
Tools, Shop and Garage Equipment (394)	141,780	35,160	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT				
Land and Land Rights (350)			0	25
Structures and Improvements (352)			0	26
Station Equipment (353)			0	27
Towers and Fixtures (354)			0	28
Poles and Fixtures (355)			0	29
Overhead Conductors and Devices (356)			0	30
Underground Conduit (357)			0	31
Underground Conductors and Devices (358)			0	32
Roads and Trails (359)			0	33
Total Transmission Plant	0	0	0	
DISTRIBUTION PLANT				
Land and Land Rights (360)		(468)	275,001	34
Structures and Improvements (361)			245,552	35
Station Equipment (362)	37,941		5,014,191	36
Storage Battery Equipment (363)			0	37
Poles, Towers and Fixtures (364)	38,938	12,033	2,206,448	38
Overhead Conductors and Devices (365)	88,238	2,278	2,610,236	39
Underground Conduit (366)	3,711	(989)	476,153	40
Underground Conductors and Devices (367)	68,023	60,215	3,631,139	41
Line Transformers (368)	3,528	17,987	2,674,132	42
Services (369)	21,796	(6,496)	1,135,187	43
Meters (370)	69,508		1,391,413	44
Installations on Customers' Premises (371)			4,656	45
Leased Property on Customers' Premises (372)			0	46
Street Lighting and Signal Systems (373)	11,577	3,787	407,428	47
Total Distribution Plant	343,260	88,347	20,071,536	
GENERAL PLANT				
Land and Land Rights (389)			262,279	48
Structures and Improvements (390)			2,174,942	49
Office Furniture and Equipment (391)		(1,995)	112,927	50
Computer Equipment (391.1)	7,367	(1,335)	248,504	51
Transportation Equipment (392)		(11,698)	697,088	52
Stores Equipment (393)			40,491	53
Tools, Shop and Garage Equipment (394)			176,940	54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	32,608		55
Power Operated Equipment (396)	119,873		56
Communication Equipment (397)	241,692	2,019	57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	4,066,515	65,243	
Total utility plant in service directly assignable	23,263,196	1,195,011	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	23,263,196	1,195,011	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			32,608 55
Power Operated Equipment (396)		35,994	155,867 56
Communication Equipment (397)		(5,000)	238,711 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	7,367	15,966	4,140,357
Total utility plant in service directly assignable	350,627	104,313	24,211,893
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	350,627	104,313	24,211,893

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	7,652		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	118,362		38
Overhead Conductors and Devices (365)	153,260	679	39
Underground Conduit (366)	45,249	9,577	40
Underground Conductors and Devices (367)	430,913	81,956	41
Line Transformers (368)	2,460	15,475	42
Services (369)	256,474	2,805	43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	188,011	12,010	47
Total Distribution Plant	1,202,381	122,502	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	6,260		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	235,785		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)	59		7,593 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	2,243		116,119 38
Overhead Conductors and Devices (365)	5,279		148,660 39
Underground Conduit (366)	363	(613)	53,850 40
Underground Conductors and Devices (367)	8,777		504,092 41
Line Transformers (368)	3		17,932 42
Services (369)	4,961	613	254,931 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	5,457		194,564 47
Total Distribution Plant	27,142	0	1,297,741
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			6,260 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)	7,580		228,205 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	242,045	0	
Total utility plant in service directly assignable	1,444,426	122,502	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	1,444,426	122,502	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)		5,000	5,000 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	7,580	5,000	239,465
Total utility plant in service directly assignable	34,722	5,000	1,537,206
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	34,722	5,000	1,537,206

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0	3.08%	1
Boiler Plant Equipment (312)	0	3.62%	2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0	2.56%	4
Accessory Electric Equipment (315)	0	2.94%	5
Miscellaneous Power Plant Equipment (316)	0	3.85%	6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0	2.94%	14
Prime Movers (343)	0	3.45%	15
Generators (344)	0		16
Accessory Electric Equipment (345)	0	2.94%	17
Miscellaneous Power Plant Equipment (346)	0	3.45%	18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	102,679	2.84%	6,974	27
Station Equipment (362)	2,497,753	3.00%	149,362	28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	1,220,252	5.56%	118,480	30
Overhead Conductors and Devices (365)	1,174,866	4.26%	110,159	31
Underground Conduit (366)	86,985	2.50%	11,733	32
Underground Conductors and Devices (367)	784,418	4.11%	143,251	33
Line Transformers (368)	784,984	2.73%	70,540	34
Services (369)	822,910	7.05%	79,709	35
Meters (370)	190,735	3.57%	47,861	36
Installations on Customers' Premises (371)	2,256	5.50%	256	37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	233,975	6.39%	25,762	39
Total Distribution Plant	7,901,813		764,087	
GENERAL PLANT				
Structures and Improvements (390)	729,541	2.50%	54,374	40
Office Furniture and Equipment (391)	50,778	6.67%	7,599	41
Computer Equipment (391.1)	198,113	16.67%	11,674	42
Transportation Equipment (392)	313,827	7.60%	62,874	43
Stores Equipment (393)	25,684	4.00%	1,620	44
Tools, Shop and Garage Equipment (394)	89,137	5.88%	9,370	45
Laboratory Equipment (395)	9,879	3.33%	1,086	46
Power Operated Equipment (396)	51,713	8.93%	15,559	47
Communication Equipment (397)	80,316	8.33%	20,009	48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
Total General Plant	1,548,988		184,165	
Total accum. prov. directly assignable	9,450,801		948,252	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					109,653 27
362	37,941				2,609,174 28
363					0 29
364	38,938	46,799	1,371	5,420	1,259,786 30
365	88,238	62,148	21,178	1,041	1,156,858 31
366	3,711	998	67		94,076 32
367	68,023	4,895	3,473	35,241	893,465 33
368	3,528		7,410	9,323	868,729 34
369	21,796	5,732	736	20,399	896,226 35
370	69,508				169,088 36
371					2,512 37
372					0 38
373	11,577	2,843	697	2,876	248,890 39
	343,260	123,415	34,932	74,300	8,308,457
390					783,915 40
391				(1,203)	57,174 41
391.1	7,367		901	(12,136)	191,185 42
392				(57,992)	318,709 43
393					27,304 44
394				(9,635)	88,872 45
395					10,965 46
396					67,272 47
397				(5,498)	94,827 48
398					0 49
399					0 50
	7,367	0	901	(86,464)	1,640,223
	350,627	123,415	35,833	(12,164)	9,948,680

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
Total accum. prov. for depreciation	<u><u>9,450,801</u></u>		<u><u>948,252</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	<u>350,627</u>	<u>123,415</u>	<u>35,833</u>	<u>(12,164)</u>	<u>9,948,680</u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	0			27
Station Equipment (362)	3,936	3.00%	229	28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	79,557	5.56%	6,519	30
Overhead Conductors and Devices (365)	77,435	4.26%	6,431	31
Underground Conduit (366)	1,544	2.50%	1,239	32
Underground Conductors and Devices (367)	51,648	4.11%	19,214	33
Line Transformers (368)	158	2.73%	278	34
Services (369)	248,788	7.05%	376	35
Meters (370)	0			36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	43,636	6.39%	12,223	39
Total Distribution Plant	506,702		46,509	
GENERAL PLANT				
Structures and Improvements (390)	234	2.50%	156	40
Office Furniture and Equipment (391)	0			41
Computer Equipment (391.1)	98,264	16.67%	38,674	42
Transportation Equipment (392)	0			43
Stores Equipment (393)	0			44
Tools, Shop and Garage Equipment (394)	0			45
Laboratory Equipment (395)	0			46
Power Operated Equipment (396)	0			47
Communication Equipment (397)	0	8.33%	208	48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
Total General Plant	98,498		39,038	
Total accum. prov. directly assignable	605,200		85,547	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					0 27
362	59				4,106 28
363					0 29
364	2,243				83,833 30
365	5,279				78,587 31
366	363				2,420 32
367	8,777				62,085 33
368	3				433 34
369	4,961				244,203 35
370					0 36
371					0 37
372					0 38
373	5,457				50,402 39
	27,142	0	0	0	526,069
390					390 40
391					0 41
391.1	7,580				129,358 42
392					0 43
393					0 44
394					0 45
395					0 46
396					0 47
397					208 48
398					0 49
399					0 50
	7,580	0	0	0	129,956
	34,722	0	0	0	656,025

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
Total accum. prov. for depreciation	<u><u>605,200</u></u>		<u><u>85,547</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	34,722	0	0	0	656,025

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	1		1		0	1
7.2/12.5 kV (12kV)	48	1			49	2
14.4/24.9 kV (25kV)					0	3
Other:						
NONE					0	4
Underground Lines						
2.4/4.16 kV (4kV)					0	5
7.2/12.5 kV (12kV)	47				47	6
14.4/24.9 kV (25kV)					0	7
Other:						
NONE					0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)					0	9
7.2/12.5 kV (12kV)					0	10
14.4/24.9 kV (25kV)					0	11
Other:						
34.5 kV	8				8	12
Underground Lines						
2.4/4.16 kV (4kV)					0	13
7.2/12.5 kV (12kV)					0	14
14.4/24.9 kV (25kV)					0	15
Other:						
NONE					0	16
Transmission System						
Pole Lines						
34.5 kV					0	17
69 kV					0	18
115 kV					0	19
138 kV					0	20
Other:						
NONE					0	21
Underground Lines						
34.5 kV					0	22
69 kV					0	23
115 kV					0	24
138 kV					0	25
Other:						
NONE					0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
Total	0 4
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
Total	0 9
Customers served at other than rural rates:	10
Farm	11
Nonfarm	12
Total	0 13
Total customers on rural lines at end of year	0 14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	79,486	Wednesday	01/03/2007	18:00	51,676	1
February	02	80,415	Tuesday	02/13/2007	19:00	47,959	2
March	03	76,985	Thursday	03/01/2007	19:00	51,318	3
April	04	77,003	Wednesday	04/18/2007	11:00	49,342	4
May	05	82,601	Wednesday	05/30/2007	14:00	52,237	5
June	06	88,880	Friday	06/15/2007	16:00	51,323	6
July	07	93,196	Monday	07/30/2007	17:00	54,856	7
August	08	92,030	Tuesday	08/07/2007	18:00	56,719	8
September	09	87,327	Thursday	09/06/2007	16:00	51,863	9
October	10	86,044	Monday	10/08/2007	14:00	53,333	10
November	11	79,494	Tuesday	11/27/2007	19:00	50,241	11
December	12	79,295	Thursday	12/06/2007	18:00	49,886	12
Total		1,002,756				620,753	

System Name Menasha Electric Utility

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	MENASHA UTILITIES STEAM PLANT
15 minutes integrated	WISCONSIN PUBLIC POWER SYSTEM, INC.-WPP

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	3,282	Tuesday	01/16/2007	05:00	2,066	13
February	02	3,541	Saturday	02/24/2007	11:00	1,978	14
March	03	3,864	Tuesday	03/20/2007	00:00	2,151	15
April	04	3,702	Thursday	04/05/2007	21:00	2,139	16
May	05	3,391	Thursday	05/03/2007	13:00	1,694	17
June	06	3,030	Friday	06/01/2007	14:00	274	18
July	07	0				0	19
August	08	2,983	Sunday	08/12/2007	15:00	312	20
September	09	1,635	Monday	09/10/2007	19:00	727	21
October	10	1,706	Wednesday	10/10/2007	14:00	902	22
November	11	3,395	Thursday	11/08/2007	17:00	1,776	23
December	12	3,384	Wednesday	12/05/2007	12:00	1,911	24
Total		33,913				15,930	

System Name Menasha Electric Utility

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	MENASHA UTILITIES STEAM PLANT
15 minutes integrated	WISCONSIN PUBLIC POWER SYSTEM, INC.-WPP

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	636,682	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	0	14
Total Source of Energy	636,682	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	632,934	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)	255	22
Total Used by Company	255	23
Total Sold and Used	633,189	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	3,493	27
Total Energy Losses	3,493	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	0.5486%	29
Total Disposition of Energy	636,682	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
MS-2	MS-2	109	127	1
RG-1	RG-1	7,976	61,807	2
RG-2	RG-2	32	401	3
Total Sales for Residential Sales		8,117	62,335	
Commercial & Industrial				
CP-1	CP-1	68	18,325	4
CP-2	CP-2	18	28,348	5
CP-2 INTERDEPARTMENTAL	CP-2	2	1,722	6
CP-2 OTHER SALES TO PUBLIC AUTHORITY	CP-2	1	15,457	7
CP-3	CP-3	13	123,799	8
CP-4	CP-4	2	363,779	9
GS-1	GS-1	753	17,414	10
GS-2	GS-2	8	200	11
MS-2	MS-2	9	3	12
Total Sales for Commercial & Industrial		874	569,047	
Public Street & Highway Lighting				
MS-1	MS-1	3	1,476	13
MS-3	MS-3	3	76	14
Total Sales for Public Street & Highway Lighting		6	1,552	
Sales for Resale				
NONE				15
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		8,997	632,934	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		16,336	7,909	24,245	1
		5,413,752	262,220	5,675,972	2
		29,825	1,434	31,259	3
0	0	5,459,913	271,563	5,731,476	
	127,777	1,397,137	76,152	1,473,289	4
	182,263	1,897,738	117,212	2,014,950	5
	7,773	101,903	7,150	109,053	6
	56,665	785,852	61,230	847,082	7
	540,143	6,786,848	501,088	7,287,936	8
	1,119,903	17,350,512	1,700,430	19,050,942	9
		1,452,580	71,676	1,524,256	10
		15,607	599	16,206	11
		908	13	921	12
0	2,034,524	29,789,085	2,535,550	32,324,635	
		167,298	4,965	172,263	13
		6,535	334	6,869	14
0	0	173,833	5,299	179,132	
				0	15
0	0	0	0	0	
0	2,034,524	35,422,831	2,812,412	38,235,243	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	MU		WPPI		1
Point of Delivery	VARIOUS		VARIOUS		2
Type of Power Purchased (firm, dump, etc.)	FIRM		FIRM		3
Voltage at Which Delivered	138,000/13,200		138,000/13,200		4
Point of Metering	SAME AS DELIVERY		SAME AS DELIVERY		5
Total of 12 Monthly Maximum Demands -- kW	33,913		1,002,756		6
Average load factor	64.3468%		84.8009%		7
Total Cost of Purchased Power	137,535		33,139,672		8
Average cost per kWh	0.0086		0.0534		9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	833	1,234	22,426	29,250	12
February	809	1,168	20,865	27,094	13
March	885	1,266	22,246	29,071	14
April	891	1,249	21,084	28,258	15
May	717	977	22,899	29,338	16
June	101	173	22,091	29,233	17
July	0	0	23,295	31,560	18
August	125	187	26,204	30,515	19
September	277	450	20,533	31,330	20
October	393	509	24,117	29,216	21
November	671	1,105	21,529	28,713	22
December	735	1,175	20,001	29,885	23
Total kWh (000)	6,437	9,493	267,290	353,463	24
					25
					26
					27
		(d)			28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	Menasha	Menasha			1
Unit Identification	4	3			2
Type of Generation	STEAM	STEAM			3
kWh Net Generation (000)	0	0			4
Is Generation Metered or Estimated?	M	M			5
Is Exciter & Station Use Metered or Estimated?	M	M			6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?	O	O			14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):					17
January					18
February					19
March					20
April					21
May					22
June					23
July					24
August					25
September					26
October					27
November					28
December					29
Total kWh (000)	0	0			30
Gas Consumed--Therms					31
Average Cost per Therm Burned (\$)					32
Fuel Oil Consumed Barrels (42 gal.)					33
Average Cost per Barrel of Oil Burned (\$)					34
Specific Gravity					35
Average BTU per Gallon					36
Lubricating Oil Consumed--Gallons					37
Average Cost per Gallon (\$)					38
kWh Net Generation per Gallon of Fuel Oil					39
kWh Net Generation per Gallon of Lubr. Oil					40
Does plant produce steam for heating or other purposes in addition to elec. generation?					41
Coal consumed--tons (2,000 lbs.)					42
Average Cost per Ton (\$)					43
Kind of Coal Used					44
Average BTU per Pound					45
Water Evaporated--Thousands of Pounds					46
Is Water Evaporated, Metered or Estimated?	M	M			47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					49
Based on Total Coal Used at Plant					50
Based on Coal Used Solely in Electric Generation					51
Average BTU per kWh Net Generation					52
Total Cost of Fuel (Oil and/or Coal)					53
per kWh Net Generation (\$)					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)	
Menasha	3	1956	625	835	Springfiel	Stoker	100	1
Menasha	4	1964	875	905	Riley	Stoker	130	2
Menasha								3
Total							<u><u>230</u></u>	

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
NONE							1
Total						<u><u>0</u></u>	

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators										
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)		Rated Unit Capacity (n)		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)	
				kW	kVA	kW	kVA			
1956	SC	3600	4			7500	9375	7500	8500	1
1964	SC	3600	14			13680	16094	13680	14500	2
2006	NC	1800	14			7000	8235	7000	5908	3
Total						0	28180	33704	28180	28908

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators									
Year Installed (h)	Voltage (kV) (i)	kWh Generated by Each Unit Generator During Yr. (000's) (j)		Rated Unit Capacity (k)		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)		
		kW	kVA	kW	kVA				(l)
Total				0	0	0	0	0	1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					(f)
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	Meadows	Melissa	Northside	Tayco		1
Voltage--High Side	138	138	138	138		2
Voltage--Low Side	13	13	34	34		3
Num. Main Transformers in Operation	1	1	2	2		4
Total Capacity of Transformers in kVA	22	22	50	50		5
Number of Spare Transformers on Hand	0	0	1	0		6
15-Minute Maximum Demand in kW	11,861	12,898	29,812	58,628		7
Dt and Hr of Such Maximum Demand	08/12/2006 18:00	06/18/2007 13:00	05/09/2007 13:00	03/26/2007 14:00		8 9
Kwh Output	24,161,644	43,957,516	95,288,152	419,035,776		10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					(l)
	(h)	(i)	(j)	(k)	(l)	
Name of Substation						14
Voltage--High Side						15
Voltage--Low Side						16
Num. of Main Transformers in Operation						17
Total Capacity of Transformers in kVA						18
Number of Spare Transformers on Hand						19
15-Minute Maximum Demand in kW						20
Dt and Hr of Such Maximum Demand						21
Kwh Output						22

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					(r)
	(n)	(o)	(p)	(q)	(r)	
Name of Substation						23
Voltage--High Side						24
Voltage--Low Side						25
Num. of Main Transformers in Operation						26
Capacity of Transformers in kVA						27
Number of Spare Transformers on Hand						28
15-Minute Maximum Demand in kW						29
Dt and Hr of Such Maximum Demand						30
Kwh Output						31

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	10,152	1,376	136,899	1
Acquired during year	1,636	58	6,860	2
Total	11,788	1,434	143,759	3
Retired during year	1,058	2	100	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	10,730	1,432	143,659	6
Number end of year accounted for as follows:				7
In customers' use	10,290	1,265	120,008	8
In utility's use	20	9	1,875	9
				10
Locked meters on customers' premises				11
In stock	420	158	21,776	12
Total end of year	10,730	1,432	143,659	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	23	11,178	1
Sodium Vapor	150	810	576,253	2
Sodium Vapor	200	7	4,935	3
Sodium Vapor	250	331	434,824	4
Sodium Vapor	400	4	7,824	5
Total		1,175	1,035,014	
Ornamental				
Sodium Vapor	100	45	22,119	6
Sodium Vapor	150	454	320,037	7
Sodium Vapor	250	74	97,162	8
Sodium Vapor	400	1	1,956	9
Total		574	441,274	
Other				
Metal Halide/Halogen	400	10	18,752	10
Other	400	7	13,120	11
Sodium Vapor	100	17	10,187	12
Sodium Vapor	150	116	88,772	13
Sodium Vapor	200	5	5,064	14
Sodium Vapor	250	53	70,325	15
Total		208	206,220	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Account 581 decreased due to reallocation of wages for 2007. More time was charged to the steam plant instead of electric for operating.

Account 582 increased since more wages were spent at the substations. Also, LED lamps were purchased and oil sampling was done for all of the substations in 2007.

Account 583 increased due to more time spent by the distribution line crew on overhead line work.

Account 585 decreased because in 2006 a street lighting project was completed for Marina Place and charged to this account.

Account 592 increased because work was done at both Melissa and Northside substations. At Melissa, the tapchanger was repaired. At Northside, a leak was repaired on the 34-1-3 breaker.

Account 913 increased due to the monthly rate recovery per the PSC which was set 11/1/06.

Account 920 decreased in salaries since a payroll employee retired and her work was assigned within the department.

Account 923 increased due to legal fees incurred for the union bargaining their contract.

Account 924 decreased since we received an insurance settlement for a substation surge damage claim.

Account 928 decreased because we implemented an electric rate increase in November 2006 and these were the corresponding PSC expenses.

Account 930 decreased because we spent more money on training and conferences in 2006 than in 2007.

Property Tax Equivalent (Electric) (Page E-05)

If Other Tax Rate - Local and/or Other Tax Rate - Non-Local are greater than zero, please explain.

This is the tax rate for the Sanitary District for Calumet County.

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$100,000, please explain.

Account 362 includes an upgrade on the Tayco substation circuit switcher and an upgrade on the Northside substation circuit breaker. At Northside the relays were replaced and the tapchanger controllers were changed out.

Account 364 includes the addition of 20-35' poles, 35-40' poles, 56-45' poles, 7-50' poles, 1-60' pole, 52 anchors and 85 grounds.

Account 365 includes 10,015 ft of ACSR2 wire, 4,540 ACSR 4/0 wire, 12,350 ACSR 336 wire, 120 ft of quad 336 wire, 200 ft of quad 4/0 wire, 30 ft of 350 mcm, 5,162 ft of 2/0 wire, 7,810 ft of 4/0 wire, 1,385 ft of converse #2, 286 clevis', 88 guys, 5 stand-off arresters, 16 riser arresters, 118 crossarms, 97 cutouts and 4 switch hooks.

Account 367 includes 8 secondary enclosures, 13 sectionalizer enclosures, 1,525 ft of 4/0 cable, 26,322 ft of 1/0 primary cable, 1,190 ft of 350 mcm cable, 117 deadends, 41 terminators, 101 elbow terminators, 1,967 ft of dx #6 cable, 82 10kv distribution arresters, 2 3kv arresters and 16 elbow arresters.

Account 368 includes the addition of 30 pad mounted and 28 pole mounted transformers, 1 bracket cluster and 8 foundation pads.

Account 370 includes the addition of 1,636 meters in which the majority are AMR meters.

If Adjustments for any account are nonzero, please explain.

Account 360 is an adjustment for the Midway Road acquisition permits that were booked in 2006 incorrectly.

Accounts 364, 365, 367, 368, 369 and 373 are adjustments associated with the purchase of Northridge Subdivision facilities from WE Energies.

Account 368 also includes an adjustment for the retirement of an asset that was sold in the prior year.

Accounts 369 and 396 include an adjustment for the Ditch Witch vacuum purchased in 2006 incorrectly booked to Services. It was supposed to be charged to 396, Power Operated Equipment.

Account 366 is a prior year adjustment for plant booked to the wrong account.

Accounts 391 and 391.1 are for office and computer equipment that were transferred to the steam utility from the electric utility.

Account 392 is for the 1991 Voyager van that was transferred from the electric utility to the Water Plant for use.

Account 397 is for SEL relay equipment that was booked incorrectly as Plant Financed by Utility, but actually was Contributed Plant.

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

If Adjustments for any account are nonzero, please explain.

Accounts 366 and 369 reflect an adjustment for plant that was booked in 2006 to underground conduit that should have been booked to services.

Account 397 reflects SEL relay equipment that was booked to Plant Financed by Utility, but was actually part of Contributed Plant.

Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-11)

If Adjustments for any account are nonzero, please explain.

Accounts 364, 365, 367, 368, 369 and 373 are adjustments associated with the purchase of the Northridge Subdivision facilities from WE Energies.

Account 368 also includes an adjustment for the retirement of an asset sold in the prior year.

Accounts 391, 391.1, 392, 394 and 397 reflect an adjustment from 2005 where plant was overdepreciated by the balances that were transferred to the steam utility.

Account 392 also is for the 1991 Voyager van that was transferred from the electric utility to the Water Plant for use. There was also an adjustment for a bucket truck that was retired.

Sales of Electricity by Rate Schedule (Page E-18)

If Billing Demand Units are not reported in Columns (e) or (f), please explain.

We do not measure the data to be reported in column (e).

Purchased Power Statistics (Page E-20)

General footnotes

The delivery points include Meadows, Melissa, Northside and Tayco substations at 138,000 voltage. It also includes N/M Sewerage Green Power at 13,200 voltage.

Steam Production Plants (Page E-23)

General footnotes

On the 2006 Turbine-Generator for the total maximum continuous capacity, the guarantee point has not been tested.

Units 3 and 4 for boilers are now owned by the Menasha Steam Utility.

All three turbine-generators are now owned by the Menasha Steam Utility.

Substation Equipment (Page E-27)

General footnotes

At Northside substation we have 2 transformers, 1-34kv 50mva and 1-13kv 22mva.

The maximum demand is a 60-minute maximum versus a 15-minute maximum.
