



3013 (02-02-05)

**ANNUAL REPORT**

OF

Name: LAKE MILLS LIGHT & WATER

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Principal Office: 307 N. CP AVENUE  
LAKE MILLS, WI 53551-0000

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For the Year Ended: DECEMBER 31, 2007

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**WATER, ELECTRIC, OR JOINT UTILITY  
TO  
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854  
Madison, WI 53707-7854  
(608) 266-3766

*This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.*



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**IDENTIFICATION AND OWNERSHIP**

**Exact Utility Name:** LAKE MILLS LIGHT & WATER

**Utility Address:** 307 N. CP AVENUE  
LAKE MILLS, WI 53551-0000

**When was utility organized?** 12/31/1911

**Report any change in name:**

**Effective Date:**

**Utility Web Site:**

**Utility employee in charge of correspondence concerning this report:**

**Name:** MR STEVEN WILKE

**Title:** CITY MANAGER

**Office Address:**

200D WATER STREET  
LAKE MILLS, WI 53551

**Telephone:** (920) 648 - 2344

**Fax Number:** (920) 648 - 2347

**E-mail Address:** NONE

**Individual or firm, if other than utility employee, preparing this report:**

**Name:** CHARLES N KRUEGER, CPA

**Title:** SENIOR MANAGER

**Office Address:** HAWKINS, ASH, BAPTIE & COMPANY, LLP

1 EAST WALDO BLVD  
P.O. BOX 2020  
MANITOWOC, WI 54221-2020

**Telephone:** (920) 684 - 7128 EXT 112

**Fax Number:** (920) 684 - 3709

**E-mail Address:** ckrueger@habco.com

**President, chairman, or head of utility commission/board or committee:**

**Name:** MARK PICKHARD

**Title:** CHAIRMAN

**Office Address:**

392 BREWSTER DRIVE  
LAKE MILLS, WI 53551

**Telephone:**

**Fax Number:**

**E-mail Address:**

**Are records of utility audited by individuals or firms, other than utility employee?** YES

### IDENTIFICATION AND OWNERSHIP

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**Individual or firm, if other than utility employee, auditing utility records:**

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**Name:**

**Title:**

**Office Address:** HAWKINS, ASH, BAPTIE & COMPANY, LLP  
1 EAST WALDO BLVD  
P.O. BOX 2020  
MANITOWOC, WI 54221-2020

**Telephone:** (920) 684 - 7128

**Fax Number:** (920) 684 - 3709

**E-mail Address:**

**Date of most recent audit report:** 3/26/2008

**Period covered by most recent audit:** JANUARY 1, 2007 THROUGH DECEMBER 31, 2007

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**Names and titles of utility management including manager or superintendent:**

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**Name:** PAUL HERMANSON

**Title:** UTILITY SUPERINTENDENT

**Office Address:**

307 N. CP AVENUE  
LAKE MILLS, WI 53551

**Telephone:** (920) 648 - 4026

**Fax Number:** (920) 648 - 8649

**E-mail Address:** twhitcomb@WPPIsys.org

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**Name of utility commission/committee:** NONE

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**Names of members of utility commission/committee:**

- MR BRADLEY CHOPP, MEMBER
  - MR DOUGLAS FRITSCH, MEMBER
  - MR KEVIN LEHNER, MEMBER
  - MR RONALD NIEDFELDT, TOWNSHIP MEMBER
  - MR MARK PICKHARD, CHAIRMAN
  - MR JOE VAN TASSEL, MEMBER/COUNCIL REP
  - MR MORRIS WICKLIFFE, MEMBER
  - MRS ROBIN WOLFF, MEMBER
- 

**Is sewer service rendered by the utility?** NO

**If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes?** NO

**Date of Ordinance:**                     

**Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)?** NO

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**Provide the following information regarding the provider(s) of contract services:**

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## IDENTIFICATION AND OWNERSHIP

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**Firm Name:**

**Contact Person:**

**Title:**

**Telephone:**

**Fax Number:**

**E-mail Address:**

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**Contract/Agreement beginning-ending dates:**

**Provide a brief description of the nature of Contract Operations being provided:**

**INCOME STATEMENT**

Particulars (a)	This Year (b)	Last Year (c)	
<b>UTILITY OPERATING INCOME</b>			
Operating Revenues (400)	6,358,433	5,839,993	1
<b>Operating Expenses:</b>			
Operation and Maintenance Expense (401-402)	5,428,443	4,852,550	2
Depreciation Expense (403)	261,483	248,660	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	243,597	246,703	5
<b>Total Operating Expenses</b>	<b>5,933,523</b>	<b>5,347,913</b>	
<b>Net Operating Income</b>	<b>424,910</b>	<b>492,080</b>	
Income from Utility Plant Leased to Others (412-413)	0	0	6
<b>Utility Operating Income</b>	<b>424,910</b>	<b>492,080</b>	
<b>OTHER INCOME</b>			
Income from Merchandising, Jobbing and Contract Work (415-416)	858	(410)	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	109,314	104,578	10
Miscellaneous Nonoperating Income (421)	244,428	184,476	11
<b>Total Other Income</b>	<b>354,600</b>	<b>288,644</b>	
<b>Total Income</b>	<b>779,510</b>	<b>780,724</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
Miscellaneous Amortization (425)	(29,349)	(29,349)	12
Other Income Deductions (426)	99,540	92,144	13
<b>Total Miscellaneous Income Deductions</b>	<b>70,191</b>	<b>62,795</b>	
<b>Income Before Interest Charges</b>	<b>709,319</b>	<b>717,929</b>	
<b>INTEREST CHARGES</b>			
Interest on Long-Term Debt (427)	78,467	82,713	14
Amortization of Debt Discount and Expense (428)	7,340	2,843	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	5,905	8,185	17
Other Interest Expense (431)	234	462	18
Interest Charged to Construction--Cr. (432)	0	0	19
<b>Total Interest Charges</b>	<b>91,946</b>	<b>94,203</b>	
<b>Net Income</b>	<b>617,373</b>	<b>623,726</b>	
<b>EARNED SURPLUS</b>			
Unappropriated Earned Surplus (Beginning of Year) (216)	7,857,615	7,235,468	20
Balance Transferred from Income (433)	617,373	623,726	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	1,579	25
<b>Total Unappropriated Earned Surplus End of Year (216)</b>	<b>8,474,988</b>	<b>7,857,615</b>	

### INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.  
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>UTILITY OPERATING INCOME</b>				
<b>Operating Revenues (400):</b>				
Derived	6,358,433		6,358,433	1
<b>Total (Acct. 400):</b>	<b>6,358,433</b>	<b>0</b>	<b>6,358,433</b>	
<b>Operation and Maintenance Expense (401-402):</b>				
Derived	5,428,443		5,428,443	2
<b>Total (Acct. 401-402):</b>	<b>5,428,443</b>	<b>0</b>	<b>5,428,443</b>	
<b>Depreciation Expense (403):</b>				
Derived	261,483		261,483	3
<b>Total (Acct. 403):</b>	<b>261,483</b>	<b>0</b>	<b>261,483</b>	
<b>Amortization Expense (404-407):</b>				
Derived	0		0	4
<b>Total (Acct. 404-407):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Taxes (408):</b>				
Derived	243,597		243,597	5
<b>Total (Acct. 408):</b>	<b>243,597</b>	<b>0</b>	<b>243,597</b>	
<b>Revenues from Utility Plant Leased to Others (412):</b>				
NONE	0		0	6
<b>Total (Acct. 412):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Expenses of Utility Plant Leased to Others (413):</b>				
NONE	0		0	7
<b>Total (Acct. 413):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL UTILITY OPERATING INCOME:</b>	<b>424,910</b>	<b>0</b>	<b>424,910</b>	
<b>OTHER INCOME</b>				
<b>Income from Merchandising, Jobbing and Contract Work (415-416):</b>				
Derived	858		858	8
<b>Total (Acct. 415-416):</b>	<b>858</b>	<b>0</b>	<b>858</b>	
<b>Income from Nonutility Operations (417):</b>				
NONE	0		0	9
<b>Total (Acct. 417):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Nonoperating Rental Income (418):</b>				
NONE	0		0	10
<b>Total (Acct. 418):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Interest and Dividend Income (419):</b>				
ELECTRIC INTEREST INCOME	60,237	0	60,237	11

### INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.  
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
<b>OTHER INCOME</b>			
<b>Interest and Dividend Income (419):</b>			
WATER INTEREST INCOME	49,077	0	49,077 12
<b>Total (Acct. 419):</b>	<b>109,314</b>	<b>0</b>	<b>109,314</b>
<b>Miscellaneous Nonoperating Income (421):</b>			
Contributed Plant - Water	[REDACTED]	116,378	116,378 13
Contributed Plant - Electric	[REDACTED]	128,050	128,050 14
NONE	0	0	0 15
<b>Total (Acct. 421):</b>	<b>0</b>	<b>244,428</b>	<b>244,428</b>
<b>TOTAL OTHER INCOME:</b>	<b>110,172</b>	<b>244,428</b>	<b>354,600</b>

<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
<b>Miscellaneous Amortization (425):</b>			
Regulatory Liability (253) Amortization	(29,349)	[REDACTED]	(29,349) 16
NONE	0	0	0 17
<b>Total (Acct. 425):</b>	<b>(29,349)</b>	<b>0</b>	<b>(29,349)</b>
<b>Other Income Deductions (426):</b>			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	53,820	53,820 18
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	45,720	45,720 19
NONE	0	0	0 20
<b>Total (Acct. 426):</b>	<b>0</b>	<b>99,540</b>	<b>99,540</b>
<b>TOTAL MISCELLANEOUS INCOME DEDUCTIONS:</b>	<b>(29,349)</b>	<b>99,540</b>	<b>70,191</b>

<b>INTEREST CHARGES</b>			
<b>Interest on Long-Term Debt (427):</b>			
Derived	78,467	[REDACTED]	78,467 21
<b>Total (Acct. 427):</b>	<b>78,467</b>	<b>0</b>	<b>78,467</b>
<b>Amortization of Debt Discount and Expense (428):</b>			
WATER	6,684	[REDACTED]	6,684 22
ELECTRIC	656	[REDACTED]	656 23
<b>Total (Acct. 428):</b>	<b>7,340</b>	<b>0</b>	<b>7,340</b>
<b>Amortization of Premium on Debt--Cr. (429):</b>			
NONE	0	[REDACTED]	0 24
<b>Total (Acct. 429):</b>	<b>0</b>	<b>0</b>	<b>0</b>

### INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.  
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
<b>INTEREST CHARGES</b>			
<b>Interest on Debt to Municipality (430):</b>			
Derived	5,905		5,905 25
<b>Total (Acct. 430):</b>	<b>5,905</b>	<b>0</b>	<b>5,905</b>
<b>Other Interest Expense (431):</b>			
Derived	234		234 26
<b>Total (Acct. 431):</b>	<b>234</b>	<b>0</b>	<b>234</b>
<b>Interest Charged to Construction--Cr. (432):</b>			
NONE	0		0 27
<b>Total (Acct. 432):</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>TOTAL INTEREST CHARGES:</b>	<b>91,946</b>	<b>0</b>	<b>91,946</b>
<b>NET INCOME:</b>	<b>472,485</b>	<b>144,888</b>	<b>617,373</b>
<b>EARNED SURPLUS</b>			
<b>Unappropriated Earned Surplus (Beginning of Year) (216):</b>			
Derived	6,860,906	996,709	7,857,615 28
<b>Total (Acct. 216):</b>	<b>6,860,906</b>	<b>996,709</b>	<b>7,857,615</b>
<b>Balance Transferred from Income (433):</b>			
Derived	472,485	144,888	617,373 29
<b>Total (Acct. 433):</b>	<b>472,485</b>	<b>144,888</b>	<b>617,373</b>
<b>Miscellaneous Credits to Surplus (434):</b>			
NONE	0	0	0 30
<b>Total (Acct. 434):</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Miscellaneous Debits to Surplus--Debit (435):</b>			
NONE	0	0	0 31
<b>Total (Acct. 435)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Appropriations of Surplus--Debit (436):</b>			
Detail appropriations to (from) account 215			0 32
<b>Total (Acct. 436)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Appropriations of Income to Municipal Funds--Debit (439):</b>			
NONE	0	0	0 33
<b>Total (Acct. 439)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):</b>	<b>7,333,391</b>	<b>1,141,597</b>	<b>8,474,988</b>

**INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)		2,455			2,455	1
<b>Costs and Expenses of Merchandising, Jobbing and Contract Work (416):</b>						
Cost of merchandise sold					0	2
Payroll		673			673	3
Materials		924			924	4
Taxes					0	5
<b>Other (list by major classes):</b>						
NONE					0	6
<b>Total costs and expenses</b>	<b>0</b>	<b>1,597</b>	<b>0</b>	<b>0</b>	<b>1,597</b>	
<b>Net income (or loss)</b>	<b>0</b>	<b>858</b>	<b>0</b>	<b>0</b>	<b>858</b>	

**REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT**

- |   |
|---|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|---|

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	772,188	5,586,245	0	0	6,358,433	1
Less: interdepartmental sales	0		0	0	0	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained			1,249		1,249	5
<b>Other Increases or (Decreases) to Operating Revenues - Specify:</b> NONE					0	6
<b>Revenues subject to Wisconsin Remainder Assessment</b>	<b>772,188</b>	<b>5,584,996</b>	<b>0</b>	<b>0</b>	<b>6,357,184</b>	

### DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	161,953	2,161	164,114	1
Electric operating expenses	302,052	3,242	305,294	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing	1,591		1,591	6
Other nonutility expenses			0	7
Water utility plant accounts	8,928		8,928	8
Electric utility plant accounts	67,573		67,573	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	5,403	(5,403)	0	18
All other accounts			0	19
<b>Total Payroll</b>	<b>547,500</b>	<b>0</b>	<b>547,500</b>	

### FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	4.5	1
Electric	6.5	2
Gas		3
Sewer		4

### BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
<b>UTILITY PLANT</b>			
Utility Plant (101-107)	13,902,197	13,058,725	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	6,190,751	5,898,241	2
<b>Net Utility Plant</b>	<b>7,711,446</b>	<b>7,160,484</b>	
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
<b>Total Net Utility Plant</b>	<b>7,711,446</b>	<b>7,160,484</b>	
<b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	
Investment in Municipality (123)	0	0	7
Other Investments (124)	159,256	145,211	8
Special Funds (125-128)	990,331	1,240,947	9
<b>Total Other Property and Investments</b>	<b>1,149,587</b>	<b>1,386,158</b>	
<b>CURRENT AND ACCRUED ASSETS</b>			
Cash and Working Funds (131)	1,333,785	47,360	10
Special Deposits (132-134)	666,277	1,816,331	11
Working Funds (135)			12
Temporary Cash Investments (136)			13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	443,452	361,626	15
Other Accounts Receivable (143)	61,095	55,616	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	100,768	137,670	18
Materials and Supplies (151-163)	185,222	144,879	19
Prepayments (165)	0	0	20
Interest and Dividends Receivable (171)			21
Accrued Utility Revenues (173)			22
Miscellaneous Current and Accrued Assets (174)			23
<b>Total Current and Accrued Assets</b>	<b>2,790,599</b>	<b>2,563,482</b>	
<b>DEFERRED DEBITS</b>			
Unamortized Debt Discount and Expense (181)	21,932	6,234	24
Other Deferred Debits (182-186)	0	0	25
<b>Total Deferred Debits</b>	<b>21,932</b>	<b>6,234</b>	
<b>Total Assets and Other Debits</b>	<b>11,673,564</b>	<b>11,116,358</b>	

### BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
<b>PROPRIETARY CAPITAL</b>			
Capital Paid in by Municipality (200)	266,573	266,573	26
Appropriated Earned Surplus (215)			27
Unappropriated Earned Surplus (216)	8,474,988	7,857,615	28
<b>Total Proprietary Capital</b>	<b>8,741,561</b>	<b>8,124,188</b>	
<b>LONG-TERM DEBT</b>			
Bonds (221-222)	1,325,000	1,575,000	29
Advances from Municipality (223)	113,850	168,300	30
Other Long-Term Debt (224)	0	0	31
<b>Total Long-Term Debt</b>	<b>1,438,850</b>	<b>1,743,300</b>	
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable (231)	0	0	32
Accounts Payable (232)	470,892	337,423	33
Payables to Municipality (233)	209,349	81,065	34
Customer Deposits (235)	3,087	3,364	35
Taxes Accrued (236)	0	0	36
Interest Accrued (237)	11,561	23,467	37
Matured Long-Term Debt (239)			38
Matured Interest (240)			39
Tax Collections Payable (241)	8,437	8,463	40
Miscellaneous Current and Accrued Liabilities (242)	106,181	95,434	41
<b>Total Current and Accrued Liabilities</b>	<b>809,507</b>	<b>549,216</b>	
<b>DEFERRED CREDITS</b>			
Unamortized Premium on Debt (251)	0	0	42
Customer Advances for Construction (252)			43
Other Deferred Credits (253)	683,646	699,654	44
<b>Total Deferred Credits</b>	<b>683,646</b>	<b>699,654</b>	
<b>OPERATING RESERVES</b>			
Property Insurance Reserve (261)			45
Injuries and Damages Reserve (262)			46
Pensions and Benefits Reserve (263)			47
Miscellaneous Operating Reserves (265)			48
<b>Total Operating Reserves</b>	<b>0</b>	<b>0</b>	
<b>Total Liabilities and Other Credits</b>	<b>11,673,564</b>	<b>11,116,358</b>	

**NET UTILITY PLANT**

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
<b>First of Year:</b>					
Total Utility Plant - First of Year	6,064,584	0	0	6,994,141	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
<b>Plant Accounts:</b>					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	3,676,444	0	0	6,037,832	2
Utility Plant in Service - Contributed Plant (101.2)	2,695,498	0	0	1,346,051	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	552			145,820	9
<b>Total Utility Plant</b>	<b>6,372,494</b>	<b>0</b>	<b>0</b>	<b>7,529,703</b>	
<b>Accumulated Provision for Depreciation and Amortization:</b>					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	1,248,244	0	0	3,927,686	10
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	458,936	0	0	555,885	11
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					12
Accumulated Provision for Depreciation of Property Held for Future Use (113)					13
Accumulated Provision for Amortization of Utility Plant in Service (114)					14
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					15
Accumulated Provision for Amortization of Property Held for Future Use (116)					16
<b>Total Accumulated Provision</b>	<b>1,707,180</b>	<b>0</b>	<b>0</b>	<b>4,483,571</b>	
<b>Net Utility Plant</b>	<b>4,665,314</b>	<b>0</b>	<b>0</b>	<b>3,046,132</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION AND  
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT  
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY  
(ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.1)</b>	1,200,346	3,777,552			<b>4,977,898</b>	<b>1</b>
<b>Credits During Year</b>						<b>2</b>
<b>Accruals:</b>						<b>3</b>
Charged depreciation expense (403)	76,161	185,322			<b>261,483</b>	<b>4</b>
Depreciation expense on meters						<b>5</b>
charged to sewer (see Note 3)	10,821				<b>10,821</b>	<b>6</b>
Accruals charged other						<b>7</b>
accounts (specify):						<b>8</b>
					<b>0</b>	<b>9</b>
Salvage	0	0			<b>0</b>	<b>10</b>
Other credits (specify):						<b>11</b>
TRANSPORTATION	0	16,335			<b>16,335</b>	<b>12</b>
					<b>0</b>	<b>13</b>
					<b>0</b>	<b>14</b>
					<b>0</b>	<b>15</b>
<b>Total credits</b>	<b>86,982</b>	<b>201,657</b>	<b>0</b>	<b>0</b>	<b>288,639</b>	<b>16</b>
<b>Debits during year</b>						<b>17</b>
Book cost of plant retired	24,376	51,525			<b>75,901</b>	<b>18</b>
Cost of removal	0	0			<b>0</b>	<b>19</b>
Other debits (specify):						<b>20</b>
Reclassification to Contributed	14,703				<b>14,703</b>	
					<b>0</b>	
					<b>0</b>	<b>23</b>
					<b>0</b>	<b>24</b>
<b>Total debits</b>	<b>39,079</b>	<b>51,525</b>	<b>0</b>	<b>0</b>	<b>90,604</b>	<b>25</b>
<b>Balance end of year (111.1)</b>	<b>1,248,249</b>	<b>3,927,684</b>	<b>0</b>	<b>0</b>	<b>5,175,933</b>	<b>26</b>

## ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.1)</b>	410,179	510,164			<b>920,343</b>	<b>1</b>
<b>Credits During Year</b>						<b>2</b>
<b>Accruals:</b>						<b>3</b>
Charged depreciation expense (426)	53,820	45,720			<b>99,540</b>	<b>4</b>
Depreciation expense on meters						<b>5</b>
charged to sewer (see Note 3)					<b>0</b>	<b>6</b>
Accruals charged other						<b>7</b>
accounts (specify):						<b>8</b>
					<b>0</b>	<b>9</b>
Salvage	0	0			<b>0</b>	<b>10</b>
Other credits (specify):						<b>11</b>
Reclassification from Muni financed	14,703				<b>14,703</b>	<b>12</b>
					<b>0</b>	<b>13</b>
					<b>0</b>	<b>14</b>
					<b>0</b>	<b>15</b>
<b>Total credits</b>	<b>68,523</b>	<b>45,720</b>	<b>0</b>	<b>0</b>	<b>114,243</b>	<b>16</b>
<b>Debits during year</b>						<b>17</b>
Book cost of plant retired	19,768	0			<b>19,768</b>	<b>18</b>
Cost of removal	0	0			<b>0</b>	<b>19</b>
Other debits (specify):						<b>20</b>
					<b>0</b>	
					<b>0</b>	
					<b>0</b>	<b>23</b>
					<b>0</b>	<b>24</b>
<b>Total debits</b>	<b>19,768</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>19,768</b>	<b>25</b>
<b>Balance end of year (111.1)</b>	<b>458,934</b>	<b>555,884</b>	<b>0</b>	<b>0</b>	<b>1,014,818</b>	<b>26</b>

### NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
<b>Other (specify):</b>					
NONE	0			0	2
<b>Total Nonutility Property (121)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Less accum. prov. depr. & amort. (122)	0			0	3
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)**

Particulars (a)	Amount (b)	
Balance first of year	0	1
<b>Additions:</b>		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
<b>Total Additions</b>	<u>0</u>	
<b>Deductions:</b>		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
<b>Total accounts written off</b>	<u>0</u>	
<b>Balance end of year</b>	<u><u>0</u></u>	

### MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
<b>Electric Utility</b>							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			162,630		162,630	121,553	3
<b>Total Electric Utility</b>					<b>162,630</b>	<b>121,553</b>	

Account	Total End of Year	Amount Prior Year	
Electric utility total	162,630	121,553	1
Water utility (154)	22,592	23,326	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
<b>Total Materials and Supplies</b>	<b>185,222</b>	<b>144,879</b>	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT  
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
<b>Unamortized debt discount &amp; expense (181)</b>				
1997 Bonds	5,033	428	0	1
2001 REFINANCING	656	428	545	2
2007 REFUNDING	1,651	428	21,387	3
<b>Total</b>			<b>21,932</b>	
<b>Unamortized premium on debt (251)</b>				
NONE				4
<b>Total</b>			<b>0</b>	

**CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	266,573	1
<b>Changes during year (explain):</b>		
NONE		2
<b>Balance end of year</b>	<u><u>266,573</u></u>	

**BONDS (ACCTS. 221 AND 222)**

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1997 BOND ISSUE	04/04/1997	04/01/2011	5.00%	0	<b>1</b>
2007 REFUNDING BONDS	07/15/2007	05/01/2017	4.05%	1,325,000	<b>2</b>
<b>Total Bonds (Account 221):</b>				<b>1,325,000</b>	
Total Reacquired Bonds (Account 222)				0	<b>3</b>

**Net amount of bonds outstanding December 31: 1,325,000**

**NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT**

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
<b>Advances (223)</b>					
ADVANCE FROM SEWER UTILITY	09/01/2001	05/01/2009	3.40%	113,850	1
<b>Total for Account 223</b>				<b>113,850</b>	

**TAXES ACCRUED (ACCT. 236)**

Particulars (a)	Amount (b)	
Balance first of year	0	1
<b>Accruals:</b>		
Charged water department expense	99,543	2
Charged electric department expense	144,054	3
Charged sewer department expense		4
<b>Other (explain):</b>		
NONE		5
<b>Total Accruals and other credits</b>	<b>243,597</b>	
<b>Taxes paid during year:</b>		
County, state and local taxes	200,053	6
Social Security taxes	36,026	7
PSC Remainder Assessment	7,518	8
<b>Other (explain):</b>		
NONE		9
<b>Total payments and other debits</b>	<b>243,597</b>	
<b>Balance end of year</b>	<b>0</b>	

### INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.  
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
<b>Bonds (221)</b>					
2007 REFUNDING BONDS	0	24,745	16,243	8,502	1
1997 Mortgage Revenue Bonds	19,928	53,722	73,650	0	2
<b>Subtotal</b>	<b>19,928</b>	<b>78,467</b>	<b>89,893</b>	<b>8,502</b>	
<b>Advances from Municipality (223)</b>					
NONE	0			0	3
ADVANCE FROM SEWER - REFINANCING	1,244	5,905	6,295	854	4
<b>Subtotal</b>	<b>1,244</b>	<b>5,905</b>	<b>6,295</b>	<b>854</b>	
<b>Other Long-Term Debt (224)</b>					
NONE	0			0	5
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Notes Payable (231)</b>					
Customer Deposits	2,295	234	324	2,205	6
<b>Subtotal</b>	<b>2,295</b>	<b>234</b>	<b>324</b>	<b>2,205</b>	
<b>Total</b>	<b>23,467</b>	<b>84,606</b>	<b>96,512</b>	<b>11,561</b>	

### BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Investment in Municipality (123):</b>		
NONE		1
<b>Total (Acct. 123):</b>	<b>0</b>	
<b>Other Investments (124):</b>		
EAST LAKE STREET	85,723	2
DEFERRED INVESTMENTS	59,487	3
SPECIAL ASSESSMENTS	14,046	4
<b>Total (Acct. 124):</b>	<b>159,256</b>	
<b>Sinking Funds (125):</b>		
WATER IMPACT FEES	242,563	5
REVENUE BONDS RESERVE	584,630	6
BOND PROCEEDS	5,154	7
DEPRECIATION RESERVE	75,950	8
RESERVE FOR PUBLIC BENEFITS	82,034	9
<b>Total (Acct. 125):</b>	<b>990,331</b>	
<b>Depreciation Fund (126):</b>		
NONE		10
<b>Total (Acct. 126):</b>	<b>0</b>	
<b>Other Special Funds (128):</b>		
NONE		11
<b>Total (Acct. 128):</b>	<b>0</b>	
<b>Interest Special Deposits (132):</b>		
MONEY MARKET ACCOUNTS	666,277	12
<b>Total (Acct. 132):</b>	<b>666,277</b>	
<b>Other Special Deposits (134):</b>		
NONE		13
<b>Total (Acct. 134):</b>	<b>0</b>	
<b>Notes Receivable (141):</b>		
NONE		14
<b>Total (Acct. 141):</b>	<b>0</b>	
<b>Customer Accounts Receivable (142):</b>		
Water	53,335	15
Electric	390,117	16
Sewer (Regulated)		17
<b>Other (specify):</b>		
NONE		18
<b>Total (Acct. 142):</b>	<b>443,452</b>	

### BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)
<b>Other Accounts Receivable (143):</b>	
Sewer (Non-regulated)	19
Merchandising, jobbing and contract work	20
<b>Other (specify):</b>	
MISCELLANEOUS, POLE RENTAL, TRENCHING, ETC	61,095 21
<b>Total (Acct. 143):</b>	<b>61,095</b>
<b>Receivables from Municipality (145):</b>	
DUE FROM CITY	12,112 22
SHARED BILLINGS	88,656 23
<b>Total (Acct. 145):</b>	<b>100,768</b>
<b>Prepayments (165):</b>	
NONE	24
<b>Total (Acct. 165):</b>	<b>0</b>
<b>Extraordinary Property Losses (182):</b>	
NONE	25
<b>Total (Acct. 182):</b>	<b>0</b>
<b>Preliminary Survey and Investigation Charges (183):</b>	
NONE	26
<b>Total (Acct. 183):</b>	<b>0</b>
<b>Clearing Accounts (184):</b>	
NONE	27
<b>Total (Acct. 184):</b>	<b>0</b>
<b>Temporary Facilities (185):</b>	
NONE	28
<b>Total (Acct. 185):</b>	<b>0</b>
<b>Miscellaneous Deferred Debits (186):</b>	
NONE	29
<b>Total (Acct. 186):</b>	<b>0</b>
<b>Payables to Municipality (233):</b>	
SHARED BILLINGS-REFUSE, PAYROLL, ETC	209,349 30
<b>Total (Acct. 233):</b>	<b>209,349</b>
<b>Other Deferred Credits (253):</b>	
Regulatory Liability	469,581 31
PUBLIC BENEFITS	68,855 32
DEFERRED ASSESSMENTS-EAST LAKE	85,723 33
DEFERRED ASSESSMENTS-HWY V	59,487 34
<b>Total (Acct. 253):</b>	<b>683,646</b>

**RETURN ON RATE BASE COMPUTATION**

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
<b>Add Average:</b>						
Utility Plant in Service (101.1)	3,573,869	5,913,695	0	0	9,487,564	1
Materials and Supplies	22,959	142,091	0	0	165,050	2
<b>Other (specify):</b>						
NONE					0	3
<b>Less Average:</b>						
Reserve for Depreciation (111.1)	1,224,297	3,852,618	0	0	5,076,915	4
Customer Advances for Construction					0	5
Regulatory Liability	174,330	309,925	0	0	484,255	6
NONE					0	7
<b>Average Net Rate Base</b>	<b>2,198,201</b>	<b>1,893,243</b>	<b>0</b>	<b>0</b>	<b>4,091,444</b>	
Net Operating Income	112,375	312,535	0	0	424,910	8
<b>Net Operating Income as a percent of</b>						
<b>Average Net Rate Base</b>	<b>5.11%</b>	<b>16.51%</b>	<b>N/A</b>	<b>N/A</b>	<b>10.39%</b>	

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## IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL  
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY  
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	179,613	319,317	0	0	498,930	1
<b>Add credits during year:</b>						
NONE					0	2
<b>Deduct charges:</b>						
Miscellaneous Amortization (425)	10,566	18,783	0	0	29,349	3
<b>Other (specify):</b>						
NONE					0	4
<b>Balance End of Year</b>	<b>169,047</b>	<b>300,534</b>	<b>0</b>	<b>0</b>	<b>469,581</b>	

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## FINANCIAL SECTION FOOTNOTES

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### Interest Accrued (Acct. 237) (Page F-18)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

Interest accrual is on customer deposits (Account 235)

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### Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Accounts 143,145 and 233-Done

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### Identification and Ownership - Contacts (Page iv)

#### General footnotes

To the Common Council  
City of Lake Mills, Wisconsin

We have compiled the balance sheet of the City of Lake Mills Light and Water Utility as of December 31, 2007 and the related statements of income and earned surplus and supplemental information for the year then ended included in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

Our compilation was limited to presenting in the form prescribed by the Public Service Commission of Wisconsin, information that is the representation of management. We have not audited or reviewed the financial statements referred to above and, accordingly, do not express an opinion or any other form of assurance on them. These financial statements were compiled by us from financial statements for the same period that we previously audited as indicated in our audit report.

These financial statements are presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differ from generally accepted accounting principles. Accordingly, these financial statements are not designed for those who are not informed about such differences.

HAWKINS, ASH, BAPTIE & COMPANY, LLP

Manitowoc, Wisconsin  
March 27, 2008

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**WATER OPERATING REVENUES & EXPENSES**

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Water</b>			
Sales of Water (460-467)	761,040	758,132	1
<b>Total Sales of Water</b>	<b>761,040</b>	<b>758,132</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (470)	2,094	1,820	2
Miscellaneous Service Revenues (471)	2,380	2,065	3
Rents from Water Property (472)	0	0	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	6,674	7,722	6
<b>Total Other Operating Revenues</b>	<b>11,148</b>	<b>11,607</b>	
<b>Total Operating Revenues</b>	<b>772,188</b>	<b>769,739</b>	
<b>Operation and Maintenance Expenses</b>			
Source of Supply Expense (600-617)	0	0	7
Pumping Expenses (620-633)	72,099	66,140	8
Water Treatment Expenses (640-652)	61,500	51,907	9
Transmission and Distribution Expenses (660-678)	124,725	87,545	10
Customer Accounts Expenses (901-905)	28,663	23,507	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-932)	197,122	167,481	13
<b>Total Operation and Maintenance Expenses</b>	<b>484,109</b>	<b>396,580</b>	
<b>Other Operating Expenses</b>			
Depreciation Expense (403)	76,161	70,883	14
Amortization Expense (404-407)		0	15
Taxes (408)	99,543	97,613	16
<b>Total Other Operating Expenses</b>	<b>175,704</b>	<b>168,496</b>	
<b>Total Operating Expenses</b>	<b>659,813</b>	<b>565,076</b>	
<b>NET OPERATING INCOME</b>	<b>112,375</b>	<b>204,663</b>	

## WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
<b>Operating Revenues</b>				
<b>Sales of Water</b>				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
<b>Total Unmetered Sales to General Customers (460)</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Metered Sales to General Customers (461)				
Residential	1,998	93,015	320,647	4
Commercial	226	53,013	111,235	5
Industrial	13	8,767	17,684	6
<b>Total Metered Sales to General Customers (461)</b>	<b>2,237</b>	<b>154,795</b>	<b>449,566</b>	
Private Fire Protection Service (462)	12		7,488	7
Public Fire Protection Service (463)	2,386		214,504	8
Other Sales to Public Authorities (464)	25	63,206	89,482	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
 <b>Total Sales of Water</b>	 <b>4,660</b>	 <b>218,001</b>	 <b>761,040</b>	

**SALES FOR RESALE (ACCT. 466)**

Use a separate line for each delivery point.

<b>Customer Name (a)</b>	<b>Point of Delivery (b)</b>	<b>Thousands of Gallons Sold (c)</b>	<b>Revenues (d)</b>
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NONE

### OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
<b>Public Fire Protection Service (463):</b>		
Amount billed (usually per rate schedule F-1 or Fd-1)	214,504	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
<b>Other (specify):</b> NONE		4
<b>Total Public Fire Protection Service (463)</b>	<b>214,504</b>	
<b>Forfeited Discounts (470):</b>		
Customer late payment charges	2,094	5
<b>Other (specify):</b> NONE		6
<b>Total Forfeited Discounts (470)</b>	<b>2,094</b>	
<b>Miscellaneous Service Revenues (471):</b>		
METER RECONNECTS, MISC	2,380	7
<b>Total Miscellaneous Service Revenues (471)</b>	<b>2,380</b>	
<b>Rents from Water Property (472):</b>		
NONE		8
<b>Total Rents from Water Property (472)</b>	<b>0</b>	
<b>Interdepartmental Rents (473):</b>		
NONE		9
<b>Total Interdepartmental Rents (473)</b>	<b>0</b>	
<b>Other Water Revenues (474):</b>		
Return on net investment in meters charged to sewer department	6,674	10
<b>Other (specify):</b> NONE		11
<b>Total Other Water Revenues (474)</b>	<b>6,674</b>	

**WATER OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>SOURCE OF SUPPLY EXPENSES</b>			
Operation Supervision and Engineering (600)	0		1
Operation Labor and Expenses (601)	0		2
Purchased Water (602)	0		3
Miscellaneous Expenses (603)	0		4
Rents (604)	0		5
Maintenance Supervision and Engineering (610)	0		6
Maintenance of Structures and Improvements (611)	0		7
Maintenance of Collecting and Impounding Reservoirs (612)	0		8
Maintenance of Lake, River and Other Intakes (613)	0		9
Maintenance of Wells and Springs (614)	0		10
Maintenance of Infiltration Galleries and Tunnels (615)	0		11
Maintenance of Supply Mains (616)	0		12
Maintenance of Miscellaneous Water Source Plant (617)	0		13
<b>Total Source of Supply Expenses</b>	<b>0</b>	<b>0</b>	
<b>PUMPING EXPENSES</b>			
Operation Supervision and Engineering (620)	20,281	21,387	14
Fuel for Power Production (621)	0		15
Power Production Labor and Expenses (622)	0		16
Fuel or Power Purchased for Pumping (623)	44,715	38,403	17
Pumping Labor and Expenses (624)	7,103	6,350	18
Expenses Transferred--Credit (625)	0		19
Miscellaneous Expenses (626)	0		20
Rents (627)	0		21
Maintenance Supervision and Engineering (630)	0		22
Maintenance of Structures and Improvements (631)	0		23
Maintenance of Power Production Equipment (632)	0		24
Maintenance of Pumping Equipment (633)	0		25
<b>Total Pumping Expenses</b>	<b>72,099</b>	<b>66,140</b>	
<b>WATER TREATMENT EXPENSES</b>			
Operation Supervision and Engineering (640)	42,483	32,330	26
Chemicals (641)	19,017	19,577	27

**WATER OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>WATER TREATMENT EXPENSES</b>			
Operation Labor and Expenses (642)		0	<b>28</b>
Miscellaneous Expenses (643)		0	<b>29</b>
Rents (644)		0	<b>30</b>
Maintenance Supervision and Engineering (650)		0	<b>31</b>
Maintenance of Structures and Improvements (651)		0	<b>32</b>
Maintenance of Water Treatment Equipment (652)		0	<b>33</b>
<b>Total Water Treatment Expenses</b>	<b>61,500</b>	<b>51,907</b>	
<b>TRANSMISSION AND DISTRIBUTION EXPENSES</b>			
Operation Supervision and Engineering (660)	31,073	23,598	<b>34</b>
Storage Facilities Expenses (661)		0	<b>35</b>
Transmission and Distribution Lines Expenses (662)	26,542	8,624	<b>36</b>
Meter Expenses (663)		0	<b>37</b>
Customer Installations Expenses (664)		0	<b>38</b>
Miscellaneous Expenses (665)		0	<b>39</b>
Rents (666)		0	<b>40</b>
Maintenance Supervision and Engineering (670)		0	<b>41</b>
Maintenance of Structures and Improvements (671)		0	<b>42</b>
Maintenance of Distribution Reservoirs and Standpipes (672)		0	<b>43</b>
Maintenance of Transmission and Distribution Mains (673)	39,891	42,343	<b>44</b>
Maintenance of Fire Mains (674)		0	<b>45</b>
Maintenance of Services (675)	2,790	0	<b>46</b>
Maintenance of Meters (676)	24,075	10,912	<b>47</b>
Maintenance of Hydrants (677)	354	2,068	<b>48</b>
Maintenance of Miscellaneous Plant (678)		0	<b>49</b>
<b>Total Transmission and Distribution Expenses</b>	<b>124,725</b>	<b>87,545</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Supervision (901)		0	<b>50</b>
Meter Reading Labor (902)	9,382	9,315	<b>51</b>
Customer Records and Collection Expenses (903)	19,281	14,192	<b>52</b>
Uncollectible Accounts (904)		0	<b>53</b>

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Miscellaneous Customer Accounts Expenses (905)		0	54
<b>Total Customer Accounts Expenses</b>	<b>28,663</b>	<b>23,507</b>	
<b>SALES EXPENSES</b>			
Sales Expenses (910)		0	55
<b>Total Sales Expenses</b>	<b>0</b>	<b>0</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	27,176	24,846	56
Office Supplies and Expenses (921)	17,963	15,364	57
Administrative Expenses Transferred--Credit (922)		0	58
Outside Services Employed (923)	77,521	49,681	59
Property Insurance (924)	3,845	5,051	60
Injuries and Damages (925)	1,818	1,680	61
Employee Pensions and Benefits (926)	68,799	70,847	62
Regulatory Commission Expenses (928)		0	63
Duplicate Charges--Credit (929)		0	64
Miscellaneous General Expenses (930)		12	65
Rents (931)		0	66
Maintenance of General Plant (932)		0	67
<b>Total Administrative and General Expenses</b>	<b>197,122</b>	<b>167,481</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>484,109</b>	<b>396,580</b>	

### TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		85,812	84,788	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		2,701	2,662	2
<b>Net property tax equivalent</b>		<b>83,111</b>	<b>82,126</b>	
Social Security		12,790	13,340	3
PSC Remainder Assessment		3,642	2,147	4
Other (specify): NONE			0	5
<b>Total tax expense</b>		<b>99,543</b>	<b>97,613</b>	

### PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Jefferson				1
<b>SUMMARY OF TAX RATES</b>							<b>2</b>
State tax rate	mills		0.201188				3
County tax rate	mills		4.341032				4
Local tax rate	mills		8.101301				5
School tax rate	mills		8.046281				6
Voc. school tax rate	mills		1.421391				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>22.111193</b>				<b>10</b>
Less: state credit	mills		1.425894				11
<b>Net tax rate</b>	mills		<b>20.685299</b>				<b>12</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							<b>13</b>
<b>Local Tax Rate</b>	mills		<b>8.101301</b>				<b>14</b>
<b>Combined School Tax Rate</b>	mills		<b>9.467672</b>				<b>15</b>
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				<b>16</b>
<b>Total Local &amp; School Tax</b>	mills		<b>17.568973</b>				<b>17</b>
<b>Total Tax Rate</b>	mills		<b>22.111193</b>				<b>18</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.794574</b>				<b>19</b>
<b>Total tax net of state credit</b>	mills		<b>20.685299</b>				<b>20</b>
<b>Net Local and School Tax Rate</b>	mills		<b>16.435995</b>				<b>21</b>
Utility Plant, Jan. 1	\$	<b>6,064,584</b>	6,064,584				22
Materials & Supplies	\$	<b>23,326</b>	23,326				23
<b>Subtotal</b>	\$	<b>6,087,910</b>	<b>6,087,910</b>				<b>24</b>
Less: Plant Outside Limits	\$	<b>0</b>	0				25
<b>Taxable Assets</b>	\$	<b>6,087,910</b>	<b>6,087,910</b>				<b>26</b>
Assessment Ratio	dec.		0.857600				27
<b>Assessed Value</b>	\$	<b>5,220,992</b>	<b>5,220,992</b>				<b>28</b>
<b>Net Local &amp; School Rate</b>	mills		<b>16.435995</b>				<b>29</b>
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>85,812</b>	<b>85,812</b>				<b>30</b>
Tax Equivalent per 1994 PSC Report	\$	54,559					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
<b>Tax equiv. for current year (see note 6)</b>	\$	<b>85,812</b>					<b>34</b>

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	138,888		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
<b>Total Source of Supply Plant</b>	<b>138,888</b>	<b>0</b>	
<b>PUMPING PLANT</b>			
Land and Land Rights (320)	113,188		12
Structures and Improvements (321)	125,510		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	85,316		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	146,095		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
<b>Total Pumping Plant</b>	<b>470,109</b>	<b>0</b>	
<b>WATER TREATMENT PLANT</b>			
Land and Land Rights (330)	1,000		21
Structures and Improvements (331)	2,418		22
Water Treatment Equipment (332)	8,572		23
<b>Total Water Treatment Plant</b>	<b>11,990</b>	<b>0</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>				
Land and Land Rights (310)			0	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)		(24,506)	114,382	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>(24,506)</b>	<b>114,382</b>	
<b>PUMPING PLANT</b>				
Land and Land Rights (320)		(112,711)	477	12
Structures and Improvements (321)		112,711	238,221	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			85,316	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)		(14,703)	131,392	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
<b>Total Pumping Plant</b>	<b>0</b>	<b>(14,703)</b>	<b>455,406</b>	
<b>WATER TREATMENT PLANT</b>				
Land and Land Rights (330)			1,000	21
Structures and Improvements (331)			2,418	22
Water Treatment Equipment (332)			8,572	23
<b>Total Water Treatment Plant</b>	<b>0</b>	<b>0</b>	<b>11,990</b>	

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)	15,717		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	318,765		26
Transmission and Distribution Mains (343)	1,477,725	210,710	27
Fire Mains (344)	0		28
Services (345)	232,082	75,108	29
Meters (346)	383,228	21,651	30
Hydrants (348)	186,399	19,146	31
Other Transmission and Distribution Plant (349)	2,596		32
<b>Total Transmission and Distribution Plant</b>	<b>2,616,512</b>	<b>326,615</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	3,853		33
Structures and Improvements (390)	59,486		34
Office Furniture and Equipment (391)	2,647	1,563	35
Computer Equipment (391.1)	9,674	3,639	36
Transportation Equipment (392)	58,451		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	34,105	472	39
Laboratory Equipment (395)	3,116		40
Power Operated Equipment (396)	4,500	19,339	41
Communication Equipment (397)	57,963	426	42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
<b>Total General Plant</b>	<b>233,795</b>	<b>25,439</b>	
<b>Total utility plant in service directly assignable</b>	<b>3,471,294</b>	<b>352,054</b>	
Common Utility Plant Allocated to Water Department	0		46
<b>Total utility plant in service</b>	<b>3,471,294</b>	<b>352,054</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)  
--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)			15,717 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)		(83,319)	235,446 26
Transmission and Distribution Mains (343)	16,088		1,672,347 27
Fire Mains (344)			0 28
Services (345)	5,708		301,482 29
Meters (346)	1,169		403,710 30
Hydrants (348)	1,411		204,134 31
Other Transmission and Distribution Plant (349)			2,596 32
<b>Total Transmission and Distribution Plant</b>	<b>24,376</b>	<b>(83,319)</b>	<b>2,835,432</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			3,853 33
Structures and Improvements (390)			59,486 34
Office Furniture and Equipment (391)			4,210 35
Computer Equipment (391.1)			13,313 36
Transportation Equipment (392)			58,451 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			34,577 39
Laboratory Equipment (395)			3,116 40
Power Operated Equipment (396)			23,839 41
Communication Equipment (397)			58,389 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>259,234</b>
<b>Total utility plant in service directly assignable</b>	<b>24,376</b>	<b>(122,528)</b>	<b>3,676,444</b>
Common Utility Plant Allocated to Water Department			0 46
<b>Total utility plant in service</b>	<b>24,376</b>	<b>(122,528)</b>	<b>3,676,444</b>

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	241,092		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
<b>Total Source of Supply Plant</b>	<b>241,092</b>	<b>0</b>	
<b>PUMPING PLANT</b>			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	146,360		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
<b>Total Pumping Plant</b>	<b>146,360</b>	<b>0</b>	
<b>WATER TREATMENT PLANT</b>			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
<b>Total Water Treatment Plant</b>	<b>0</b>	<b>0</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>SOURCE OF SUPPLY PLANT</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)		24,506	265,598 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>24,506</b>	<b>265,598</b>
<b>PUMPING PLANT</b>			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)		14,703	161,063 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
<b>Total Pumping Plant</b>	<b>0</b>	<b>14,703</b>	<b>161,063</b>
<b>WATER TREATMENT PLANT</b>			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
<b>Total Water Treatment Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>

**WATER UTILITY PLANT IN SERVICE  
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	824,039		26
Transmission and Distribution Mains (343)	1,069,936		27
Fire Mains (344)	0		28
Services (345)	172,333		29
Meters (346)	0		30
Hydrants (348)	138,978		31
Other Transmission and Distribution Plant (349)	0		32
<b>Total Transmission and Distribution Plant</b>	<b>2,205,286</b>	<b>0</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	
<b>Total utility plant in service directly assignable</b>	<b>2,592,738</b>	<b>0</b>	
Common Utility Plant Allocated to Water Department	0		46
<b>Total utility plant in service</b>	<b>2,592,738</b>	<b>0</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)  
--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)		83,319	907,358 26
Transmission and Distribution Mains (343)	13,704		1,056,232 27
Fire Mains (344)			0 28
Services (345)	4,862		167,471 29
Meters (346)			0 30
Hydrants (348)	1,202		137,776 31
Other Transmission and Distribution Plant (349)			0 32
<b>Total Transmission and Distribution Plant</b>	<b>19,768</b>	<b>83,319</b>	<b>2,268,837</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total utility plant in service directly assignable</b>	<b>19,768</b>	<b>122,528</b>	<b>2,695,498</b>
Common Utility Plant Allocated to Water Department			0 46
<b>Total utility plant in service</b>	<b>19,768</b>	<b>122,528</b>	<b>2,695,498</b>

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>SOURCE OF SUPPLY PLANT</b>				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	79,771	2.90%	3,317	4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	0			6
Other Water Source Plant (317)	0			7
<b>Total Source of Supply Plant</b>	<b>79,771</b>		<b>3,317</b>	
<b>PUMPING PLANT</b>				
Structures and Improvements (321)	115,349	3.20%	7,624	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	28,155	4.40%	3,752	10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	135,545	4.40%	5,781	12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	0			15
<b>Total Pumping Plant</b>	<b>279,049</b>		<b>17,157</b>	
<b>WATER TREATMENT PLANT</b>				
Structures and Improvements (331)	2,418	2.50%		16
Water Treatment Equipment (332)	8,572	6.00%		17
<b>Total Water Treatment Plant</b>	<b>10,990</b>		<b>0</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	130,891	1.90%	4,472	19
Transmission and Distribution Mains (343)	168,876	1.30%	20,475	20
Fire Mains (344)	0	1.30%		21
Services (345)	83,307	2.90%	7,736	22
Meters (346)	209,366	5.50%	21,641	23
Hydrants (348)	51,230	2.20%	4,295	24

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					83,088	4
315					0	5
316					0	6
317					0	7
	0	0	0	0	83,088	
321					122,973	8
322					0	9
323					31,907	10
324					0	11
325				(14,703)	126,623	12
326					0	13
327					0	14
328					0	15
	0	0	0	(14,703)	281,503	
331					2,418	16
332					8,572	17
	0	0	0	0	10,990	
341					0	18
342					135,363	19
343	16,088				173,263	20
344					0	21
345	5,708				85,335	22
346	1,169				229,838	23
348	1,411				54,114	24

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Other Transmission and Distribution Plant (349)	2,595	5.00%		<b>25</b>
<b>Total Transmission and Distribution Plant</b>	<b>646,265</b>		<b>58,619</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	20,952	2.90%	1,726	<b>26</b>
Office Furniture and Equipment (391)	691	5.80%	198	<b>27</b>
Computer Equipment (391.1)	9,673	20.00%	2,300	<b>28</b>
Transportation Equipment (392)	58,451	14.30%		<b>29</b>
Stores Equipment (393)	0			<b>30</b>
Tools, Shop and Garage Equipment (394)	29,581	5.80%	1,991	<b>31</b>
Laboratory Equipment (395)	2,910	5.80%	180	<b>32</b>
Power Operated Equipment (396)	4,050	7.50%	1,063	<b>33</b>
Communication Equipment (397)	57,963	15.00%	426	<b>34</b>
SCADA Equipment (397.1)	0			<b>35</b>
Miscellaneous Equipment (398)	0			<b>36</b>
Other Tangible Property (399)	0			<b>37</b>
<b>Total General Plant</b>	<b>184,271</b>		<b>7,884</b>	
<b>Total accum. prov. directly assignable</b>	<b>1,200,346</b>		<b>86,977</b>	
Common Utility Plant Allocated to Water Department	0			<b>38</b>
<b>Total accum. prov. for depreciation</b>	<b>1,200,346</b>		<b>86,977</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					2,595 25
	24,376	0	0	0	680,508
390					22,678 26
391					889 27
391.1					11,973 28
392					58,451 29
393					0 30
394					31,572 31
395					3,090 32
396					5,113 33
397					58,389 34
397.1					0 35
398					0 36
399					0 37
	0	0	0	0	192,155
	24,376	0	0	(14,703)	1,248,244
					0 38
	24,376	0	0	(14,703)	1,248,244

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>SOURCE OF SUPPLY PLANT</b>				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	27,778	2.90%	7,702	4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	0			6
Other Water Source Plant (317)	0			7
<b>Total Source of Supply Plant</b>	<b>27,778</b>		<b>7,702</b>	
<b>PUMPING PLANT</b>				
Structures and Improvements (321)	0			8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	0			10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	63,959	4.40%	7,088	12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	0			15
<b>Total Pumping Plant</b>	<b>63,959</b>		<b>7,088</b>	
<b>WATER TREATMENT PLANT</b>				
Structures and Improvements (331)	0			16
Water Treatment Equipment (332)	0			17
<b>Total Water Treatment Plant</b>	<b>0</b>		<b>0</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	62,372	1.90%	17,240	19
Transmission and Distribution Mains (343)	144,754	1.30%	13,819	20
Fire Mains (344)	0			21
Services (345)	68,325	2.90%	4,929	22
Meters (346)	0			23
Hydrants (348)	42,991	2.20%	3,044	24

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					35,480 4
315					0 5
316					0 6
317					0 7
	0	0	0	0	35,480
321					0 8
322					0 9
323					0 10
324					0 11
325				14,703	85,750 12
326					0 13
327					0 14
328					0 15
	0	0	0	14,703	85,750
331					0 16
332					0 17
	0	0	0	0	0
341					0 18
342					79,612 19
343	13,704				144,869 20
344					0 21
345	4,862				68,392 22
346					0 23
348	1,202				44,833 24

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Other Transmission and Distribution Plant (349)	0		25
<b>Total Transmission and Distribution Plant</b>	<b>318,442</b>		<b>39,032</b>
<b>GENERAL PLANT</b>			
Structures and Improvements (390)	0		26
Office Furniture and Equipment (391)	0		27
Computer Equipment (391.1)	0		28
Transportation Equipment (392)	0		29
Stores Equipment (393)	0		30
Tools, Shop and Garage Equipment (394)	0		31
Laboratory Equipment (395)	0		32
Power Operated Equipment (396)	0		33
Communication Equipment (397)	0		34
SCADA Equipment (397.1)	0		35
Miscellaneous Equipment (398)	0		36
Other Tangible Property (399)	0		37
<b>Total General Plant</b>	<b>0</b>		<b>0</b>
<b>Total accum. prov. directly assignable</b>	<b>410,179</b>		<b>53,822</b>
Common Utility Plant Allocated to Water Department	0		38
<b>Total accum. prov. for depreciation</b>	<b>410,179</b>		<b>53,822</b>

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	<u>19,768</u>	0	0	0	<u>337,706</u>
390					0 26
391					0 27
391.1					0 28
392					0 29
393					0 30
394					0 31
395					0 32
396					0 33
397					0 34
397.1					0 35
398					0 36
399					0 37
	0	0	0	0	0
	<u>19,768</u>	0	0	14,703	<u>458,936</u>
					0 38
	<u>19,768</u>	0	0	14,703	<u>458,936</u>

## SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

<b>Sources of Water Supply</b>					
<b>Month</b>	<b>Purchased Water Gallons (000's)</b>	<b>Surface Water Gallons (000's)</b>	<b>Ground Water Gallons (000's)</b>	<b>Total Gallons All Methods (000's)</b>	
<b>(a)</b>	<b>(b)</b>	<b>(c)</b>	<b>(d)</b>	<b>(e)</b>	
January			24,185	<b>24,185</b>	1
February			22,235	<b>22,235</b>	2
March			23,569	<b>23,569</b>	3
April			22,157	<b>22,157</b>	4
May			24,833	<b>24,833</b>	5
June			25,899	<b>25,899</b>	6
July			30,409	<b>30,409</b>	7
August			25,427	<b>25,427</b>	8
September			24,137	<b>24,137</b>	9
October			23,422	<b>23,422</b>	10
November			21,757	<b>21,757</b>	11
December			22,729	<b>22,729</b>	12
<b>Total annual pumpage</b>	<b>0</b>	<b>0</b>	<b>290,759</b>	<b>290,759</b>	
Less: Water sold				218,001	13
Volume pumped but not sold				<b>72,758</b>	14
Volume sold as a percent of volume pumped				<b>75%</b>	15
Volume used for water production, water quality and system maintenance				600	16
Volume related to equipment/system malfunction				300	17
Non-utility volume NOT included in water sales				90	18
Total volume not sold but accounted for				<b>990</b>	19
Volume pumped but unaccounted for				<b>71,768</b>	20
Percent of water lost				<b>25%</b>	21
If more than 15%, indicate causes:					22
SUSPECTED MAIN AND LATERAL LEAKS					
If more than 15%, state what action has been taken to reduce water loss:					23
TO HIRE INDEPENDENT CONTRACTOR TO ELECTRONICALLY DETECT LEAKS					
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				1,164	24
Date of maximum: 9/20/2007					25
Cause of maximum:					26
WEATHER					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				381	27
Date of minimum: 3/18/2007					28
Total KWH used for pumping for the year				452,643	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

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### SOURCES OF WATER SUPPLY - GROUND WATERS

<b>Location (a)</b>	<b>Identification Number (b)</b>	<b>Depth in feet (c)</b>	<b>Well Diameter in inches (d)</b>	<b>Yield Per Day in gallons (e)</b>	<b>Currently In Service? (f)</b>
-------------------------	--	----------------------------------	--	---	--

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NONE

## SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	4	4-A	4-B	1
Location	FRANKLIN STREET	FRANKLIN STREET 4-A	FRANKLIN STREET 4-B	2
Purpose	P	B	B	3
Destination	R	D	D	4
Pump Manufacturer	GOULDS	FAIRBANKS MORSE	FAIRBANKS MORSE	5
Year Installed	1994	1968	1968	6
Type	VERTICAL TURBINE	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	1,300	1,250	750	8
Pump Motor or Standby Engine Mfr	U.S. MOTOR	FAIRBANKS MORSE	FAIRBANKS MORSE	9 10
Year Installed	1968	1968	1968	11
Type	OTHER	OTHER	OTHER	12
Horsepower	75	75	50	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	5	5-A	6	14
Location	PINE STREET	PINE STREET	S. CP AVENUE	15
Purpose	P	B	P	16
Destination	R	D	D	17
Pump Manufacturer	LAYNE	WORTHINGTON	GOULDS	18
Year Installed	1980	1980	1999	19
Type	VERTICAL TURBINE	CENTRIFUGAL	VERTICAL TURBINE	20
Actual Capacity (gpm)	1,300	1,250	1,700	21
Pump Motor or Standby Engine Mfr	U.S. MOTORS	U.S. MOTORS	US MOTORS	22 23
Year Installed	1980	1980	1999	24
Type	OTHER	OTHER	ELECTRIC	25
Horsepower	60	75	60	26

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	6-B			1
Location	S. CP AVENUE			2
Purpose	B			3
Destination	D			4
Pump Manufacturer	CRANE DEMING			5
Year Installed	1999			6
Type	CENTRIFUGAL			7
Actual Capacity (gpm)	1,200			8
Pump Motor or Standby Engine Mfr	US MOTORS			9 10
Year Installed	1999			11
Type	ELECTRIC			12
Horsepower	125			13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				14
Location				15
Purpose				16
Destination				17
Pump Manufacturer				18
Year Installed				19
Type				20
Actual Capacity (gpm)				21
Pump Motor or Standby Engine Mfr				22 23
Year Installed				24
Type				25
Horsepower				26

## RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	4	5	HARVEY ROAD	1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>				<b>2</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	ET	3
Year constructed	1968	1980	1999	4
Primary material (earthen, steel, concrete, other)	STEEL	CONCRETE	STEEL	5
Elevation difference in feet (See Headnote 3.)	16	9	135	6
Total capacity in gallons (actual)	400,000	100,000	500,000	7
<b>WATER TREATMENT PLANT</b>				<b>8</b>
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000	0.0000	0.0000	12
Is a corrosion control chemical used (yes, no)?	Y	Y	Y	13
Is water fluoridated (yes, no)?	Y	Y	Y	14

### WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	T	2.000	175	0	0	0	175	1
M	T	4.000	23,426	0	0	0	23,426	2
M	T	6.000	68,666	88	88	0	68,666	3
M	T	8.000	26,033	1,929	1,929	0	26,033	4
M	T	10.000	34,439	0	0	0	34,439	5
M	D	12.000	17,367	0	0	0	17,367	6
<b>Total Within Municipality</b>			<b>170,106</b>	<b>2,017</b>	<b>2,017</b>	<b>0</b>	<b>170,106</b>	
<b>Total Utility</b>			<b>170,106</b>	<b>2,017</b>	<b>2,017</b>	<b>0</b>	<b>170,106</b>	

### WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
  - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
P	0.500	1	0	0	0	1		1
P	0.625	472	0	0	0	472		2
M	0.750	715	0	0	0	715	50	3
M	1.000	423	18	18	0	423	38	4
L	1.000	37	0	0	0	37		5
M	1.250	9	0	0	0	9	5	6
M	1.500	38	0	0	0	38	4	7
M	2.000	15	0	0	0	15	2	8
M	3.000	1	0	0	0	1		9
M	4.000	14	0	0	0	14		10
M	6.000	6	0	0	0	6		11
M	8.000	18	0	0	0	18		12
<b>Total Utility</b>		<b>1,749</b>	<b>18</b>	<b>18</b>	<b>0</b>	<b>1,749</b>	<b>99</b>	

### METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

#### Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	2,612	135	25	0	2,722	146	1
0.750	32	1	1	0	32	0	2
1.000	47	3	3	0	47	6	3
1.250	0	0	0	0	0	0	4
1.500	7	0	0	0	7	3	5
2.000	14	0	0	0	14	2	6
2.500	5	0	0	0	5	5	7
4.000	3	0	0	0	3	3	8
6.000	1	0	0	0	1	1	9
<b>Total:</b>	<b>2,721</b>	<b>139</b>	<b>29</b>	<b>0</b>	<b>2,831</b>	<b>166</b>	

#### Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	2,558	110	2	6	1	45	2,722	1
0.750	3	0	11	8	10	0	32	2
1.000	11	31	2	1	1	1	47	3
1.250	0	0	0	0	0	0	0	4
1.500	0	6	1	0	0	0	7	5
2.000	0	6	2	4	1	1	14	6
2.500	0	3	1	1	0	0	5	7
4.000	0	2	1	0	0	0	3	8
6.000	0	1	0	0	0	0	1	9
<b>Total:</b>	<b>2,572</b>	<b>159</b>	<b>20</b>	<b>20</b>	<b>13</b>	<b>47</b>	<b>2,831</b>	

### HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
  - a. Fire hydrants normally have a lead size of 6 inches or greater.
  - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
<b>Fire Hydrants</b>						
Outside of Municipality	0				0	1
Within Municipality	346	4	4		346	2
<b>Total Fire Hydrants</b>	<b>346</b>	<b>4</b>	<b>4</b>	<b>0</b>	<b>346</b>	
<b>Flushing Hydrants</b>						
	0				0	3
<b>Total Flushing Hydrants</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.**

Number of hydrants operated during year:	346
Number of distribution system valves end of year:	430
Number of distribution valves operated during year:	250

**WATER OPERATING SECTION FOOTNOTES**

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**Water Operation & Maintenance Expenses (Page W-05)**

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

- Account 640-Better tracking of actual hours on particular jobs
  - Account 662-More repairs in 2007
  - Account 676-Better tracking of actual hours on particular jobs
  - Account 923-Higher administration costs charged by the City, GPS tracking and additional engineering
- 

**Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)**

If Adjustments for any account are nonzero, please explain.

- Accounts 314, 325 and 342-To reclassify amounts to contributed assets for prior year additions financed by current year impact fees.
  - Account 320 and 321-To correct prior year misclassification
- 

**Water Utility Plant in Service --Plant Financed by Contributions-- (Page W-10)**

If Adjustments for any account are nonzero, please explain.

- Accounts 314,325 and 342-Adjustments for prior year asset additions financed by current year impact fees
- 

**Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-12)**

If Adjustments for any account are nonzero, please explain.

- Account 325-Reclassification to contributed assets
- 

**Accumulated Provision for Depreciation - Water --Plant Financed by Contributions-- (Page W-14)**

If Adjustments for any account are nonzero, please explain.

- Account 325-Reclassification from non-contributed assets
- 

**Water Mains (Page W-21)**

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

- Additions were financed by the Utility
- 

**Meters (Page W-23)**

Explain program for replacing or testing meters 1" or smaller.

Testing is done as time permits. Efforts are made to test 10% of meters every year, but this does not always happen. Meters are replaced as needed

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes

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**ELECTRIC OPERATING REVENUES & EXPENSES**

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Electricity</b>			
Sales of Electricity (440-448)	5,538,499	5,035,217	1
<b>Total Sales of Electricity</b>	<b>5,538,499</b>	<b>5,035,217</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (450)	13,072	10,774	2
Miscellaneous Service Revenues (451)	22,591	12,817	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	10,760	10,464	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	1,323	982	7
<b>Total Other Operating Revenues</b>	<b>47,746</b>	<b>35,037</b>	
<b>Total Operating Revenues</b>	<b>5,586,245</b>	<b>5,070,254</b>	
<b>Operation and Maintenance Expenses</b>			
Power Production Expenses (500-557)	4,320,168	3,830,953	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	275,855	287,696	10
Customer Accounts Expenses (901-905)	58,088	65,896	11
Sales Expenses (911-916)	0	0	12
Administrative and General Expenses (920-932)	290,223	271,425	13
<b>Total Operation and Maintenance Expenses</b>	<b>4,944,334</b>	<b>4,455,970</b>	
<b>Other Expenses</b>			
Depreciation Expense (403)	185,322	177,777	14
Amortization Expense (404-407)		0	15
Taxes (408)	144,054	149,090	16
<b>Total Other Expenses</b>	<b>329,376</b>	<b>326,867</b>	
<b>Total Operating Expenses</b>	<b>5,273,710</b>	<b>4,782,837</b>	
<b>NET OPERATING INCOME</b>	<b>312,535</b>	<b>287,417</b>	

**OTHER OPERATING REVENUES (ELECTRIC)**

1. Report revenues relating to each account and fully describe each item using other than the account title.  
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
<b>Forfeited Discounts (450):</b>		
Customer late payment charges	13,072	1
<b>Other (specify):</b>		
NONE		2
<b>Total Forfeited Discounts (450)</b>	<b>13,072</b>	
<b>Miscellaneous Service Revenues (451):</b>		
RECONNECTS, JT TRENCHING, ETC	22,591	3
<b>Total Miscellaneous Service Revenues (451)</b>	<b>22,591</b>	
<b>Sales of Water and Water Power (453):</b>		
NONE		4
<b>Total Sales of Water and Water Power (453)</b>	<b>0</b>	
<b>Rent from Electric Property (454):</b>		
POLE AND BUILDING RENTAL	10,760	5
<b>Total Rent from Electric Property (454)</b>	<b>10,760</b>	
<b>Interdepartmental Rents (455):</b>		
NONE		6
<b>Total Interdepartmental Rents (455)</b>	<b>0</b>	
<b>Other Electric Revenues (456):</b>		
MISCELLANEOUS	1,323	7
<b>Total Other Electric Revenues (456)</b>	<b>1,323</b>	

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
<b>POWER PRODUCTION EXPENSES</b>		
<b>STEAM POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
<b>Total Steam Power Generation Expenses</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
<b>Total Hydraulic Power Generation Expenses</b>	<b>0</b>	<b>0</b>
<b>OTHER POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27

**ELECTRIC OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>POWER PRODUCTION EXPENSES</b>			
<b>OTHER POWER GENERATION EXPENSES</b>			
Miscellaneous Other Power Generation Expenses (549)	0		28
Rents (550)	0		29
Maintenance Supervision and Engineering (551)	0		30
Maintenance of Structures (552)	0		31
Maintenance of Generating and Electric Plant (553)	0		32
Maintenance of Miscellaneous Other Power Generating Plant (554)	0		33
<b>Total Other Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>OTHER POWER SUPPLY EXPENSES</b>			
Purchased Power (555)	4,320,168	3,830,953	34
System Control and Load Dispatching (556)	0		35
Other Expenses (557)	0		36
<b>Total Other Power Supply Expenses</b>	<b>4,320,168</b>	<b>3,830,953</b>	
<b>Total Power Production Expenses</b>	<b>4,320,168</b>	<b>3,830,953</b>	
<b>TRANSMISSION EXPENSES</b>			
Operation Supervision and Engineering (560)	0		37
Load Dispatching (561)	0		38
Station Expenses (562)	0		39
Overhead Line Expenses (563)	0		40
Underground Line Expenses (564)	0		41
Miscellaneous Transmission Expenses (566)	0		42
Rents (567)	0		43
Maintenance Supervision and Engineering (568)	0		44
Maintenance of Structures (569)	0		45
Maintenance of Station Equipment (570)	0		46
Maintenance of Overhead Lines (571)	0		47
Maintenance of Underground Lines (572)	0		48
Maintenance of Miscellaneous Transmission Plant (573)	0		49
<b>Total Transmission Expenses</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION EXPENSES</b>			
Operation Supervision and Engineering (580)	0		50

**ELECTRIC OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>DISTRIBUTION EXPENSES</b>			
Load Dispatching (581)		0	51
Station Expenses (582)	33,808	26,612	52
Overhead Line Expenses (583)	65,112	51,198	53
Underground Line Expenses (584)		0	54
Street Lighting and Signal System Expenses (585)		0	55
Meter Expenses (586)	1,363	6,283	56
Customer Installations Expenses (587)		0	57
Miscellaneous Distribution Expenses (588)	17,851	11,332	58
Rents (589)		0	59
Maintenance Supervision and Engineering (590)		0	60
Maintenance of Structures (591)		0	61
Maintenance of Station Equipment (592)	17,544	4,123	62
Maintenance of Overhead Lines (593)	112,335	152,572	63
Maintenance of Underground Lines (594)		0	64
Maintenance of Line Transformers (595)	9,341	13,669	65
Maintenance of Street Lighting and Signal Systems (596)	18,501	21,907	66
Maintenance of Meters (597)		0	67
Maintenance of Miscellaneous Distribution Plant (598)		0	68
<b>Total Distribution Expenses</b>	<b>275,855</b>	<b>287,696</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Supervision (901)		0	69
Meter Reading Expenses (902)	19,893	36,489	70
Customer Records and Collection Expenses (903)	36,946	29,329	71
Uncollectible Accounts (904)	1,249	78	72
Miscellaneous Customer Accounts Expenses (905)		0	73
<b>Total Customer Accounts Expenses</b>	<b>58,088</b>	<b>65,896</b>	
<b>SALES EXPENSES</b>			
Supervision (911)		0	74
Demonstrating and Selling Expenses (912)		0	75
Advertising Expenses (913)		0	76

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>SALES EXPENSES</b>			
Miscellaneous Sales Expenses (916)		0	77
<b>Total Sales Expenses</b>	<b>0</b>	<b>0</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	23,810	39,429	78
Office Supplies and Expenses (921)	32,631	27,681	79
Administrative Expenses Transferred -- Credit (922)		0	80
Outside Services Employed (923)	75,946	50,986	81
Property Insurance (924)	6,981	5,263	82
Injuries and Damages (925)	2,107	2,833	83
Employee Pensions and Benefits (926)	143,174	140,874	84
Regulatory Commission Expenses (928)	735	0	85
Duplicate Charges -- Credit (929)		0	86
Miscellaneous General Expenses (930)	4,839	4,359	87
Rents (931)		0	88
Maintenance of General Plant (932)		0	89
<b>Total Administrative and General Expenses</b>	<b>290,223</b>	<b>271,425</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>4,944,334</b>	<b>4,455,970</b>	

**TAXES (ACCT. 408 - ELECTRIC)**

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		97,216	97,216	1
Social Security		23,236	23,974	2
Wisconsin Gross Receipts Tax		19,726	24,680	3
PSC Remainder Assessment		3,876	3,220	4
Other (specify): NONE			0	5
<b>Total tax expense</b>		<b>144,054</b>	<b>149,090</b>	

### PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Jefferson				1
<b>SUMMARY OF TAX RATES</b>							<b>2</b>
State tax rate	mills		0.201188				3
County tax rate	mills		4.341032				4
Local tax rate	mills		8.101301				5
School tax rate	mills		8.046281				6
Voc. school tax rate	mills		1.421391				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>22.111193</b>				<b>10</b>
Less: state credit	mills		1.425894				11
<b>Net tax rate</b>	mills		<b>20.685299</b>				<b>12</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							<b>13</b>
<b>Local Tax Rate</b>	mills		<b>8.101301</b>				<b>14</b>
<b>Combined School Tax Rate</b>	mills		<b>9.467672</b>				<b>15</b>
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				<b>16</b>
<b>Total Local &amp; School Tax</b>	mills		<b>17.568973</b>				<b>17</b>
<b>Total Tax Rate</b>	mills		<b>22.111193</b>				<b>18</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.794574</b>				<b>19</b>
<b>Total tax net of state credit</b>	mills		<b>20.685299</b>				<b>20</b>
<b>Net Local and School Tax Rate</b>	mills		<b>16.435995</b>				<b>21</b>
Utility Plant, Jan. 1	\$	<b>6,994,141</b>	6,994,141				22
Materials & Supplies	\$	<b>121,553</b>	121,553				23
<b>Subtotal</b>	\$	<b>7,115,694</b>	<b>7,115,694</b>				<b>24</b>
Less: Plant Outside Limits	\$	<b>847,175</b>	847,175				25
<b>Taxable Assets</b>	\$	<b>6,268,519</b>	<b>6,268,519</b>				<b>26</b>
Assessment Ratio	dec.		0.857600				27
<b>Assessed Value</b>	\$	<b>5,375,882</b>	<b>5,375,882</b>				<b>28</b>
<b>Net Local &amp; School Rate</b>	mills		<b>16.435995</b>				<b>29</b>
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>88,358</b>	<b>88,358</b>				<b>30</b>
Tax Equivalent per 1994 PSC Report	\$	97,216					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
<b>Tax equiv. for current year (see note 5)</b>	\$	<b>97,216</b>					<b>34</b>

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)	6,892	61,118	34
Structures and Improvements (361)	8,313		35
Station Equipment (362)	1,079,689		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	423,303	6,018	38
Overhead Conductors and Devices (365)	695,762	1,353	39
Underground Conduit (366)	65,930	3,281	40
Underground Conductors and Devices (367)	550,529	66,540	41
Line Transformers (368)	819,893	78,368	42
Services (369)	518,955	27,059	43
Meters (370)	276,897	7,893	44
Installations on Customers' Premises (371)	27,171		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	246,163	601	47
<b>Total Distribution Plant</b>	<b>4,719,497</b>	<b>252,231</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	21,785		48
Structures and Improvements (390)	321,893		49
Office Furniture and Equipment (391)	65,737	2,396	50
Computer Equipment (391.1)	50,538	5,843	51
Transportation Equipment (392)	447,489		52
Stores Equipment (393)	1,238		53
Tools, Shop and Garage Equipment (394)	76,694	9,633	54

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)			68,010 34
Structures and Improvements (361)			8,313 35
Station Equipment (362)			1,079,689 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			429,321 38
Overhead Conductors and Devices (365)			697,115 39
Underground Conduit (366)			69,211 40
Underground Conductors and Devices (367)			617,069 41
Line Transformers (368)			898,261 42
Services (369)			546,014 43
Meters (370)	2,725		282,065 44
Installations on Customers' Premises (371)			27,171 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			246,764 47
<b>Total Distribution Plant</b>	<b>2,725</b>	<b>0</b>	<b>4,969,003</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			21,785 48
Structures and Improvements (390)			321,893 49
Office Furniture and Equipment (391)			68,133 50
Computer Equipment (391.1)			56,381 51
Transportation Equipment (392)	48,800		398,689 52
Stores Equipment (393)			1,238 53
Tools, Shop and Garage Equipment (394)			86,327 54

**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)	17,439		<b>55</b>
Power Operated Equipment (396)	42,887	28,496	<b>56</b>
Communication Equipment (397)	24,108	1,200	<b>57</b>
Miscellaneous Equipment (398)	253		<b>58</b>
Other Tangible Property (399)	0		<b>59</b>
<b>Total General Plant</b>	<b>1,070,061</b>	<b>47,568</b>	
<b>Total utility plant in service directly assignable</b>	<b>5,789,558</b>	<b>299,799</b>	
Common Utility Plant Allocated to Electric Department	0		<b>60</b>
<b>Total utility plant in service</b>	<b>5,789,558</b>	<b>299,799</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)			17,439 55
Power Operated Equipment (396)			71,383 56
Communication Equipment (397)			25,308 57
Miscellaneous Equipment (398)			253 58
Other Tangible Property (399)			0 59
<b>Total General Plant</b>	<b>48,800</b>	<b>0</b>	<b>1,068,829</b>
<b>Total utility plant in service directly assignable</b>	<b>51,525</b>	<b>0</b>	<b>6,037,832</b>
Common Utility Plant Allocated to Electric Department			0 60
<b>Total utility plant in service</b>	<b>51,525</b>	<b>0</b>	<b>6,037,832</b>

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Contributions--

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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	174,504		38
Overhead Conductors and Devices (365)	308,055		39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	450,841	46,280	41
Line Transformers (368)	0		42
Services (369)	270,692	7,161	43
Meters (370)	0		44
Installations on Customers' Premises (371)	0	88,518	45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	0		47
<b>Total Distribution Plant</b>	<b>1,204,092</b>	<b>141,959</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			174,504 38
Overhead Conductors and Devices (365)			308,055 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			497,121 41
Line Transformers (368)			0 42
Services (369)			277,853 43
Meters (370)			0 44
Installations on Customers' Premises (371)			88,518 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			0 47
<b>Total Distribution Plant</b>	<b>0</b>	<b>0</b>	<b>1,346,051</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
<b>GENERAL PLANT</b>		
Laboratory Equipment (395)	0	55
Power Operated Equipment (396)	0	56
Communication Equipment (397)	0	57
Miscellaneous Equipment (398)	0	58
Other Tangible Property (399)	0	59
<b>Total General Plant</b>	<b>0</b>	<b>0</b>
<b>Total utility plant in service directly assignable</b>	<b>1,204,092</b>	<b>141,959</b>
Common Utility Plant Allocated to Electric Department	0	60
<b>Total utility plant in service</b>	<b>1,204,092</b>	<b>141,959</b>

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total utility plant in service directly assignable</b>	<b>0</b>	<b>0</b>	<b>1,346,051</b>
Common Utility Plant Allocated to Electric Department			0 60
<b>Total utility plant in service</b>	<b>0</b>	<b>0</b>	<b>1,346,051</b>

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC**  
**--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
<b>STEAM PRODUCTION PLANT</b>			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
<b>Total Steam Production Plant</b>	<b>0</b>		<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
<b>Total Hydraulic Production Plant</b>	<b>0</b>		<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
<b>Total Other Production Plant</b>	<b>0</b>		<b>0</b>
<b>TRANSMISSION PLANT</b>			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	0	0	0	0	0
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	0	0	0	0	0
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	0	0	0	0	0
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC**  
**--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>TRANSMISSION PLANT</b>				
Roads and Trails (359)	0			26
<b>Total Transmission Plant</b>	<b>0</b>		<b>0</b>	
<b>DISTRIBUTION PLANT</b>				
Structures and Improvements (361)	7,235	3.00%	250	27
Station Equipment (362)	809,880	3.20%	34,550	28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	338,521	3.90%	16,626	30
Overhead Conductors and Devices (365)	359,842	3.10%	21,590	31
Underground Conduit (366)	22,140	2.00%	1,351	32
Underground Conductors and Devices (367)	253,678	3.30%	19,264	33
Line Transformers (368)	389,783	3.30%	28,350	34
Services (369)	334,335	4.10%	21,832	35
Meters (370)	192,549	5.00%	13,974	36
Installations on Customers' Premises (371)	27,171	5.60%		37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	213,020	5.10%	12,571	39
<b>Total Distribution Plant</b>	<b>2,948,154</b>		<b>170,358</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	136,527	2.50%	8,047	40
Office Furniture and Equipment (391)	65,736	6.30%		41
Computer Equipment (391.1)	50,300	20.00%	196	42
Transportation Equipment (392)	432,108	14.30%	15,381	43
Stores Equipment (393)	1,238	4.00%		44
Tools, Shop and Garage Equipment (394)	65,410	6.70%	5,460	45
Laboratory Equipment (395)	13,671	6.70%	2,124	46
Power Operated Equipment (396)	42,887	10.00%		47
Communication Equipment (397)	21,268	6.70%	93	48
Miscellaneous Equipment (398)	253	5.00%		49
Other Tangible Property (399)	0			50
<b>Total General Plant</b>	<b>829,398</b>		<b>31,301</b>	
<b>Total accum. prov. directly assignable</b>	<b>3,777,552</b>		<b>201,659</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					7,485 27
362					844,430 28
363					0 29
364					355,147 30
365					381,432 31
366					23,491 32
367					272,942 33
368					418,133 34
369					356,167 35
370	2,725				203,798 36
371					27,171 37
372					0 38
373					225,591 39
	2,725	0	0	0	3,115,787
390					144,574 40
391					65,736 41
391.1					50,496 42
392	48,800				398,689 43
393					1,238 44
394					70,870 45
395					15,795 46
396					42,887 47
397					21,361 48
398					253 49
399					0 50
	48,800	0	0	0	811,899
	51,525	0	0	0	3,927,686

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC  
--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
<b>Total accum. prov. for depreciation</b>	<u><u>3,777,552</u></u>		<u><u>201,659</u></u>

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	51,525	0	0	0	3,927,686

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
<b>STEAM PRODUCTION PLANT</b>			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
<b>Total Steam Production Plant</b>	<b>0</b>		<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
<b>Total Hydraulic Production Plant</b>	<b>0</b>		<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
<b>Total Other Production Plant</b>	<b>0</b>		<b>0</b>
<b>TRANSMISSION PLANT</b>			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	0	0	0	0	0
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	0	0	0	0	0
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	0	0	0	0	0
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>TRANSMISSION PLANT</b>				
Roads and Trails (359)	0			26
<b>Total Transmission Plant</b>	<b>0</b>		<b>0</b>	
<b>DISTRIBUTION PLANT</b>				
Structures and Improvements (361)	0			27
Station Equipment (362)	0			28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	129,386	3.90%	6,806	30
Overhead Conductors and Devices (365)	136,906	3.10%	9,551	31
Underground Conduit (366)	0			32
Underground Conductors and Devices (367)	112,660	3.30%	15,640	33
Line Transformers (368)	0			34
Services (369)	131,212	4.10%	11,245	35
Meters (370)	0			36
Installations on Customers' Premises (371)	0	5.60%	2,479	37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	0			39
<b>Total Distribution Plant</b>	<b>510,164</b>		<b>45,721</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	0			40
Office Furniture and Equipment (391)	0			41
Computer Equipment (391.1)	0			42
Transportation Equipment (392)	0			43
Stores Equipment (393)	0			44
Tools, Shop and Garage Equipment (394)	0			45
Laboratory Equipment (395)	0			46
Power Operated Equipment (396)	0			47
Communication Equipment (397)	0			48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
<b>Total General Plant</b>	<b>0</b>		<b>0</b>	
<b>Total accum. prov. directly assignable</b>	<b>510,164</b>		<b>45,721</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					0 27
362					0 28
363					0 29
364					136,192 30
365					146,457 31
366					0 32
367					128,300 33
368					0 34
369					142,457 35
370					0 36
371					2,479 37
372					0 38
373					0 39
	0	0	0	0	555,885
390					0 40
391					0 41
391.1					0 42
392					0 43
393					0 44
394					0 45
395					0 46
396					0 47
397					0 48
398					0 49
399					0 50
	0	0	0	0	0
	0	0	0	0	555,885

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC  
--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
<b>Total accum. prov. for depreciation</b>	<u><u>510,164</u></u>		<u><u>45,721</u></u>

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	0	0	0	0	<u>555,885</u>

## TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
<b>Primary Distribution System Voltage(s) -- Urban</b>						
<b>Pole Lines</b>						
2.4/4.16 kV (4kV)	37				37	1
7.2/12.5 kV (12kV)					0	2
14.4/24.9 kV (25kV)	2				2	3
<b>Other:</b>						
NONE					0	4
<b>Underground Lines</b>						
2.4/4.16 kV (4kV)	6				6	5
7.2/12.5 kV (12kV)					0	6
14.4/24.9 kV (25kV)	7				7	7
<b>Other:</b>						
NONE					0	8
<b>Primary Distribution System Voltage(s) -- Rural</b>						
<b>Pole Lines</b>						
2.4/4.16 kV (4kV)	22				22	9
7.2/12.5 kV (12kV)					0	10
14.4/24.9 kV (25kV)	4				4	11
<b>Other:</b>						
NONE					0	12
<b>Underground Lines</b>						
2.4/4.16 kV (4kV)	6				6	13
7.2/12.5 kV (12kV)	2				2	14
14.4/24.9 kV (25kV)					0	15
<b>Other:</b>						
NONE					0	16
<b>Transmission System</b>						
<b>Pole Lines</b>						
34.5 kV					0	17
69 kV					0	18
115 kV					0	19
138 kV					0	20
<b>Other:</b>						
NONE					0	21
<b>Underground Lines</b>						
34.5 kV					0	22
69 kV					0	23
115 kV					0	24
138 kV					0	25
<b>Other:</b>						
NONE					0	26

### RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
<b>Total</b>	<b>0</b>	<b>4</b>
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	92	7
Nonfarm		8
<b>Total</b>	<b>92</b>	<b>9</b>
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
<b>Total</b>	<b>0</b>	<b>13</b>
<b>Total customers on rural lines at end of year</b>	<b>92</b>	<b>14</b>

### MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	10,529	Wednesday	01/17/2007	18:00	5,886	<b>1</b>
February	02	10,989	Tuesday	02/06/2007	19:00	5,512	<b>2</b>
March	03	9,901	Tuesday	03/06/2007	19:00	5,508	<b>3</b>
April	04	9,276	Wednesday	04/04/2007	12:00	5,125	<b>4</b>
May	05	11,540	Wednesday	05/30/2007	14:00	5,507	<b>5</b>
June	06	14,805	Tuesday	06/26/2007	14:00	6,280	<b>6</b>
July	07	14,954	Tuesday	07/31/2007	17:00	6,872	<b>7</b>
August	08	15,283	Wednesday	08/01/2007	18:00	7,044	<b>8</b>
September	09	14,496	Wednesday	09/05/2007	15:00	5,893	<b>9</b>
October	10	12,527	Monday	10/08/2007	15:00	5,719	<b>10</b>
November	11	10,436	Thursday	11/29/2007	18:00	5,337	<b>11</b>
December	12	10,929	Thursday	12/06/2007	18:00	5,934	<b>12</b>
<b>Total</b>		<b>145,665</b>				<b>70,617</b>	

**System Name** WPPI SYSTEM

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	WPPI SYSTEM

## ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
<b>Source of Energy</b>		
<b>Generation (excluding Station Use):</b>		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
<b>Total Generation</b>	<b>0</b>	<b>7</b>
Purchases	70,618	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	<b>0</b>	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	<b>0</b>	14
<b>Total Source of Energy</b>	<b>70,618</b>	<b>15</b>
<b>Disposition of Energy</b>		
Sales to Ultimate Consumers (including interdepartmental sales)	67,398	18
Sales For Resale		19
<b>Energy Used by the Company (excluding station use):</b>		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)	20	22
<b>Total Used by Company</b>	<b>20</b>	<b>23</b>
<b>Total Sold and Used</b>	<b>67,418</b>	<b>24</b>
<b>Energy Losses:</b>		
Transmission Losses (if applicable)		26
Distribution Losses	3,200	27
<b>Total Energy Losses</b>	<b>3,200</b>	<b>28</b>
<b>Loss Percentage (% Total Energy Losses of Total Source of Energy)</b>	<b>4.5314%</b>	<b>29</b>
<b>Total Disposition of Energy</b>	<b>70,618</b>	<b>30</b>

### SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.  
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
<b>Residential Sales</b>				
RESIDENTIAL	RG-1	3,229	26,761	1
WATER HEATER	RW-1	139	333	2
<b>Total Sales for Residential Sales</b>		<b>3,368</b>	<b>27,094</b>	
<b>Commercial &amp; Industrial</b>				
INTERDEPARTMENTAL	CG-1	3	320	3
SMALL COMMERCIAL	CG-1	389	8,751	4
INDUSTRIAL B	CG-2	9	10,046	5
INDUSTRIAL A	CP-1	38	13,134	6
INDUSTRIAL C	CP-3	2	7,687	7
<b>Total Sales for Commercial &amp; Industrial</b>		<b>441</b>	<b>39,938</b>	
<b>Public Street &amp; Highway Lighting</b>				
PUBLIC AND PRIVATE STREET LIGHTING	MS-1	60	366	8
<b>Total Sales for Public Street &amp; Highway Lighting</b>		<b>60</b>	<b>366</b>	
<b>Sales for Resale</b>				
NONE				9
<b>Total Sales for Sales for Resale</b>		<b>0</b>	<b>0</b>	
<b>TOTAL SALES FOR ELECTRICITY</b>		<b>3,869</b>	<b>67,398</b>	

**SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)**

<b>Demand kW (e)</b>	<b>Customer or Distribution kW (f)</b>	<b>Tariff Revenues (g)</b>	<b>PCAC Revenues (h)</b>	<b>Total Revenues (g)+(h)</b>	
		1,969,311	488,143	<b>2,457,454</b>	<b>1</b>
		21,095	368	<b>21,463</b>	<b>2</b>
<b>0</b>	<b>0</b>	<b>1,990,406</b>	<b>488,511</b>	<b>2,478,917</b>	
		27,237	4,925	<b>32,162</b>	<b>3</b>
		623,779	156,051	<b>779,830</b>	<b>4</b>
25,133	30,689	551,332	178,206	<b>729,538</b>	<b>5</b>
40,391	52,120	718,531	237,273	<b>955,804</b>	<b>6</b>
15,617	21,575	341,671	140,170	<b>481,841</b>	<b>7</b>
<b>81,141</b>	<b>104,384</b>	<b>2,262,550</b>	<b>716,625</b>	<b>2,979,175</b>	
		73,998	6,409	<b>80,407</b>	<b>8</b>
<b>0</b>	<b>0</b>	<b>73,998</b>	<b>6,409</b>	<b>80,407</b>	
				<b>0</b>	<b>9</b>
<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>81,141</b>	<b>104,384</b>	<b>4,326,954</b>	<b>1,211,545</b>	<b>5,538,499</b>	

### PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI SYSTEM				1
Point of Delivery	EAST EDGE OF TOWN				2
Type of Power Purchased (firm, dump, etc.)	AC				3
Voltage at Which Delivered	24900				4
Point of Metering	EAST EDGE OF TOWN				5
Total of 12 Monthly Maximum Demands -- kW	145,665				6
Average load factor	<b>66.4106%</b>				7
Total Cost of Purchased Power	4,320,168				8
Average cost per kWh	<b>0.0612</b>				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	11
January	2,878	3,008			12
February	2,643	2,869			13
March	2,680	2,829			14
April	2,466	2,659			15
May	2,783	2,724			16
June	3,102	3,178			17
July	3,291	3,581			18
August	3,693	3,351			19
September	2,687	3,206			20
October	2,906	2,813			21
November	2,584	2,753			22
December	2,597	3,337			23
<b>Total kWh (000)</b>	<b>34,310</b>	<b>36,308</b>			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
<b>Total kWh (000)</b>					52

### PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant	██████████	1
Unit Identification	██████████	2
Type of Generation	██████████	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	██████████	5
Is Exciter & Station Use Metered or Estimated?	██████████	6
60-Minute Maximum Demand--kW (est. if not meas.)	15,283	7
Date and Hour of Such Maximum Demand	8/1/2007 18	8
<b>Load Factor</b>	<b>0.0000</b>	<b>9</b>
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	██████████	14
Total Production Expenses	0	15
<b>Cost per kWh of Net Generation (\$)</b>		<b>16</b>
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
<b>Total kWh (000)</b>	<b>0</b>	<b>29</b>
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	██████████	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	██████████	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

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### PRODUCTION STATISTICS

**Particulars**  
**(a)**

**Plant**  
**(b)**

**Plant**  
**(c)**

**Plant**  
**(d)**

**Plant**  
**(e)**

---

NONE

### STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

#### Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
<b>Total</b>							<b><u>0</u></b>
							1

### INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

#### Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
<b>Total</b>						<b><u>0</u></b>
						1

### STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.  
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

<b>Turbine-Generators</b>								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)		
<b>Total</b>				<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

1

### INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

<b>Generators</b>						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	Rated Unit Capacity		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)		
<b>Total</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

1

### HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

### HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

### SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					(f)
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	DOWNTWN	EASTSIDE	PINE ST	SWHLS RD		1
Voltage--High Side	24,900	24,900	24,900	24,900		2
Voltage--Low Side	4,160	4,160	4,160	4,160		3
Num. Main Transformers in Operation	1	1	1	1		4
Total Capacity of Transformers in kVA	5,000	5,000	5,000	1,500		5
Number of Spare Transformers on Hand						6
15-Minute Maximum Demand in kW						7
Dt and Hr of Such Maximum Demand						8
						9
Kwh Output						10

### SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					(l)
	(h)	(i)	(j)	(k)	(l)	
Name of Substation						14
Voltage--High Side						15
Voltage--Low Side						16
Num. of Main Transformers in Operation						17
Total Capacity of Transformers in kVA						18
Number of Spare Transformers on Hand						19
15-Minute Maximum Demand in kW						20
Dt and Hr of Such Maximum Demand						21
						22
Kwh Output						23

### SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					(r)
	(n)	(o)	(p)	(q)	(r)	
Name of Substation						29
Voltage--High Side						30
Voltage--Low Side						31
Num. of Main Transformers in Operation						32
Capacity of Transformers in kVA						33
Number of Spare Transformers on Hand						34
15-Minute Maximum Demand in kW						35
Dt and Hr of Such Maximum Demand						36
						37
Kwh Output						38

**ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS**

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	4,179	1,165	92,893	1
Acquired during year	110	33	2,288	2
<b>Total</b>	<b>4,289</b>	<b>1,198</b>	<b>95,181</b>	<b>3</b>
Retired during year	75	19	483	4
Sales, transfers or adjustments increase (decrease)				5
<b>Number end of year</b>	<b>4,214</b>	<b>1,179</b>	<b>94,698</b>	<b>6</b>
<b>Number end of year accounted for as follows:</b>				7
In customers' use	3,950	1,017	81,865	8
In utility's use	18	19	2,290	9
				10
Locked meters on customers' premises				11
In stock	246	143	10,543	12
<b>Total end of year</b>	<b>4,214</b>	<b>1,179</b>	<b>94,698</b>	<b>13</b>

### STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
<b>Street Lighting Non-Ornamental</b>				
Mercury Vapor	175	8	6,828	1
Other	150	2	1,728	2
Other	500	2	1,080	3
Other	1,500	2	3,600	4
Sodium Vapor	100	498	37,973	5
Sodium Vapor	150	43	2,160	6
Sodium Vapor	250	3	251,292	7
Sodium Vapor	400	1	3,888	8
<b>Total</b>		<b>559</b>	<b>308,549</b>	
<b>Ornamental</b>				
Sodium Vapor	70	56	20,160	9
Sodium Vapor	100	11	5,676	10
Sodium Vapor	150	32	27,648	11
<b>Total</b>		<b>99</b>	<b>53,484</b>	
<b>Other</b>				
NONE		0		12
<b>Total</b>		<b>0</b>	<b>0</b>	

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## ELECTRIC OPERATING SECTION FOOTNOTES

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### Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Account 583-Better tracking of time on particular jobs

Account 592-Repairs for faulty arrestors

Account 593-More construction than maintenance in 2007

Account 902-New meter reader hired at a lower wage

Account 920-2007 had 3 months with no superintendent

Account 923-Charges for administration from the City increased

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### Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$100,000, please explain.

Accounts 364,365,366,367-Work order activity

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### Substation Equipment (Page E-27)

#### General footnotes

The information requested regarding 15-minute maximum demand, date and time of maximum and KWH output is not provided by the Utility's reporting system

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