



3013 (02-02-05)

**ANNUAL REPORT**

OF

Name: JEFFERSON WATER AND ELECTRIC DEPARTMENT

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Principal Office: 425 COLLINS RD.  
P.O. BOX 396  
JEFFERSON, WI -0396

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For the Year Ended: DECEMBER 31, 2007

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WATER, ELECTRIC, OR JOINT UTILITY  
TO  
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854  
Madison, WI 53707-7854  
(608) 266-3766

*This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.*



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**IDENTIFICATION AND OWNERSHIP**

**Exact Utility Name:** JEFFERSON WATER AND ELECTRIC DEPARTMENT

**Utility Address:** 425 COLLINS RD.  
P.O. BOX 396  
JEFFERSON, WI -0396

**When was utility organized?** 10/1/1901

**Report any change in name:**

**Effective Date:**

**Utility Web Site:** www.jeffersonutilities.com

**Utility employee in charge of correspondence concerning this report:**

**Name:** PAULA M HEITZLER

**Title:** OFFICE MANAGER

**Office Address:**

425 COLLINS RD.  
P.O. BOX 396  
JEFFERSON, WI 53549

**Telephone:** (920) 674 - 7711

**Fax Number:** (920) 674 - 7713

**E-mail Address:** PHeitzler@WPPISYS.ORG

**Individual or firm, if other than utility employee, preparing this report:**

**Name:** PAULA M. HEITZLER

**Title:** OFFICE MANAGER

**Office Address:**

425 COLLINS RD.  
P.O. BOX 396  
JEFFERSON, WI 53549

**Telephone:** (920) 674 - 7711

**Fax Number:** (920) 674 - 7713

**E-mail Address:** pheitzler@WPPISYS.Org

**President, chairman, or head of utility commission/board or committee:**

**Name:** STEVE ADAMS

**Title:** PRESIDENT

**Office Address:**

411 N. MIDWAY AVE.  
JEFFERSON, WI 53549

**Telephone:** (920) 674 - 7711

**Fax Number:**

**E-mail Address:**

**Are records of utility audited by individuals or firms, other than utility employee?** YES

### IDENTIFICATION AND OWNERSHIP

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**Individual or firm, if other than utility employee, auditing utility records:**

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**Name:** JOHN ANDRES

**Title:**

**Office Address:** VIRCHOW KRAUSE & CO.  
4600 AMERICAN PARKWAY  
P.O. BOX 7398  
MADISON, WI 53707-7398

**Telephone:** (608) 240 - 2382

**Fax Number:**

**E-mail Address:** JAndres@virchowkrause.com

**Date of most recent audit report:** 2/18/2008

**Period covered by most recent audit:** 01/01/07-12/31/07

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**Names and titles of utility management including manager or superintendent:**

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**Name:** BRUCE FOLBRECHT

**Title:** SUPERINTENDENT

**Office Address:**  
425 COLLINS RD.  
P.O. BOX 396  
JEFFERSON, WI 53549

**Telephone:** (920) 674 - 7711

**Fax Number:** (920) 674 - 7713

**E-mail Address:** BFolbrecht@WPPISYS.ORG

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**Name:** BRUCE FOLBRECHT

**Title:** MANAGER

**Office Address:**  
425 COLLINS RD.  
P.O. BOX 396  
JEFFERSON, WI 53549

**Telephone:** (920) 674 - 7711

**Fax Number:** (920) 674 - 7713

**E-mail Address:** Bfolbrecht@wppisys.org

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**Name of utility commission/committee:** JEFFERSON UTILITIES COMMISSION

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**Names of members of utility commission/committee:**

- MR STEVE ADAMS
  - MRS PEGGY BEYER
  - MR WILLIAM BRANDEL
  - MRS MARLA MICHAELIS
  - MR GARY MYERS
  - MR DON VOGEL
  - MR RONALD WEGNER
- 

**Is sewer service rendered by the utility?** NO

**If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes?** NO

**Date of Ordinance:**                     

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## IDENTIFICATION AND OWNERSHIP

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**Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)?**      NO

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**Provide the following information regarding the provider(s) of contract services:**

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**Firm Name:**

**Contact Person:**

**Title:**

**Telephone:**

**Fax Number:**

**E-mail Address:**

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**Contract/Agreement beginning-ending dates:**

**Provide a brief description of the nature of Contract Operations being provided:**

**INCOME STATEMENT**

Particulars (a)	This Year (b)	Last Year (c)	
<b>UTILITY OPERATING INCOME</b>			
Operating Revenues (400)	11,895,613	10,819,722	1
<b>Operating Expenses:</b>			
Operation and Maintenance Expense (401-402)	10,072,582	8,894,923	2
Depreciation Expense (403)	573,888	562,152	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	383,512	374,521	5
<b>Total Operating Expenses</b>	<b>11,029,982</b>	<b>9,831,596</b>	
<b>Net Operating Income</b>	<b>865,631</b>	<b>988,126</b>	
Income from Utility Plant Leased to Others (412-413)	0	0	6
<b>Utility Operating Income</b>	<b>865,631</b>	<b>988,126</b>	
<b>OTHER INCOME</b>			
Income from Merchandising, Jobbing and Contract Work (415-416)	9,820	6,973	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	116,217	77,431	10
Miscellaneous Nonoperating Income (421)	43,002	255,996	11
<b>Total Other Income</b>	<b>169,039</b>	<b>340,400</b>	
<b>Total Income</b>	<b>1,034,670</b>	<b>1,328,526</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
Miscellaneous Amortization (425)	(10,462)	(10,462)	12
Other Income Deductions (426)	38,318	35,279	13
<b>Total Miscellaneous Income Deductions</b>	<b>27,856</b>	<b>24,817</b>	
<b>Income Before Interest Charges</b>	<b>1,006,814</b>	<b>1,303,709</b>	
<b>INTEREST CHARGES</b>			
Interest on Long-Term Debt (427)	99,334	104,534	14
Amortization of Debt Discount and Expense (428)	18,112	18,929	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	4	18
Interest Charged to Construction--Cr. (432)	0	0	19
<b>Total Interest Charges</b>	<b>117,446</b>	<b>123,467</b>	
<b>Net Income</b>	<b>889,368</b>	<b>1,180,242</b>	
<b>EARNED SURPLUS</b>			
Unappropriated Earned Surplus (Beginning of Year) (216)	14,415,764	13,265,893	20
Balance Transferred from Income (433)	889,368	1,180,242	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	28,814	30,371	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
<b>Total Unappropriated Earned Surplus End of Year (216)</b>	<b>15,276,318</b>	<b>14,415,764</b>	

### INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.  
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>UTILITY OPERATING INCOME</b>				
<b>Operating Revenues (400):</b>				
Derived	11,895,613		11,895,613	1
<b>Total (Acct. 400):</b>	<b>11,895,613</b>	<b>0</b>	<b>11,895,613</b>	
<b>Operation and Maintenance Expense (401-402):</b>				
Derived	10,072,582		10,072,582	2
<b>Total (Acct. 401-402):</b>	<b>10,072,582</b>	<b>0</b>	<b>10,072,582</b>	
<b>Depreciation Expense (403):</b>				
Derived	573,888		573,888	3
<b>Total (Acct. 403):</b>	<b>573,888</b>	<b>0</b>	<b>573,888</b>	
<b>Amortization Expense (404-407):</b>				
Derived	0		0	4
<b>Total (Acct. 404-407):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Taxes (408):</b>				
Derived	383,512		383,512	5
<b>Total (Acct. 408):</b>	<b>383,512</b>	<b>0</b>	<b>383,512</b>	
<b>Revenues from Utility Plant Leased to Others (412):</b>				
NONE	0		0	6
<b>Total (Acct. 412):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Expenses of Utility Plant Leased to Others (413):</b>				
NONE	0		0	7
<b>Total (Acct. 413):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL UTILITY OPERATING INCOME:</b>	<b>865,631</b>	<b>0</b>	<b>865,631</b>	
<b>OTHER INCOME</b>				
<b>Income from Merchandising, Jobbing and Contract Work (415-416):</b>				
Derived	9,820		9,820	8
<b>Total (Acct. 415-416):</b>	<b>9,820</b>	<b>0</b>	<b>9,820</b>	
<b>Income from Nonutility Operations (417):</b>				
NONE	0		0	9
<b>Total (Acct. 417):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Nonoperating Rental Income (418):</b>				
NONE	0		0	10
<b>Total (Acct. 418):</b>	<b>0</b>	<b>0</b>	<b>0</b>	

### INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.  
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
<b>OTHER INCOME</b>			
<b>Interest and Dividend Income (419):</b>			
INTEREST	116,217	0	116,217 11
<b>Total (Acct. 419):</b>	<b>116,217</b>	<b>0</b>	<b>116,217</b>
<b>Miscellaneous Nonoperating Income (421):</b>			
Contributed Plant - Water	[REDACTED]	10,250	10,250 12
Contributed Plant - Electric	[REDACTED]	32,752	32,752 13
NONE	0	0	0 14
<b>Total (Acct. 421):</b>	<b>0</b>	<b>43,002</b>	<b>43,002</b>
<b>TOTAL OTHER INCOME:</b>	<b>126,037</b>	<b>43,002</b>	<b>169,039</b>

<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
<b>Miscellaneous Amortization (425):</b>			
Regulatory Liability (253) Amortization	(10,462)	[REDACTED]	(10,462) 15
NONE	0	0	0 16
<b>Total (Acct. 425):</b>	<b>(10,462)</b>	<b>0</b>	<b>(10,462)</b>
<b>Other Income Deductions (426):</b>			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	21,290	21,290 17
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	15,285	15,285 18
LOBBYING	1,743	0	1,743 19
<b>Total (Acct. 426):</b>	<b>1,743</b>	<b>36,575</b>	<b>38,318</b>
<b>TOTAL MISCELLANEOUS INCOME DEDUCTIONS:</b>	<b>(8,719)</b>	<b>36,575</b>	<b>27,856</b>

<b>INTEREST CHARGES</b>			
<b>Interest on Long-Term Debt (427):</b>			
Derived	99,334	[REDACTED]	99,334 20
<b>Total (Acct. 427):</b>	<b>99,334</b>	<b>0</b>	<b>99,334</b>
<b>Amortization of Debt Discount and Expense (428):</b>			
NONE	18,112	[REDACTED]	18,112 21
<b>Total (Acct. 428):</b>	<b>18,112</b>	<b>0</b>	<b>18,112</b>
<b>Amortization of Premium on Debt--Cr. (429):</b>			
NONE	0	[REDACTED]	0 22
<b>Total (Acct. 429):</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Interest on Debt to Municipality (430):</b>			
Derived	0	[REDACTED]	0 23
<b>Total (Acct. 430):</b>	<b>0</b>	<b>0</b>	<b>0</b>

### INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.  
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
<b>INTEREST CHARGES</b>			
<b>Other Interest Expense (431):</b>			
Derived	0		0 24
<b>Total (Acct. 431):</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Interest Charged to Construction--Cr. (432):</b>			
NONE	0		0 25
<b>Total (Acct. 432):</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>TOTAL INTEREST CHARGES:</b>	<b>117,446</b>	<b>0</b>	<b>117,446</b>
<b>NET INCOME:</b>	<b>882,941</b>	<b>6,427</b>	<b>889,368</b>
<b>EARNED SURPLUS</b>			
<b>Unappropriated Earned Surplus (Beginning of Year) (216):</b>			
Derived	12,606,980	1,808,784	14,415,764 26
<b>Total (Acct. 216):</b>	<b>12,606,980</b>	<b>1,808,784</b>	<b>14,415,764</b>
<b>Balance Transferred from Income (433):</b>			
Derived	882,941	6,427	889,368 27
<b>Total (Acct. 433):</b>	<b>882,941</b>	<b>6,427</b>	<b>889,368</b>
<b>Miscellaneous Credits to Surplus (434):</b>			
NONE	0	0	0 28
<b>Total (Acct. 434):</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Miscellaneous Debits to Surplus--Debit (435):</b>			
LONG TERM DEBT DISCOUNT	28,814	0	28,814 29
<b>Total (Acct. 435)--Debit:</b>	<b>28,814</b>	<b>0</b>	<b>28,814</b>
<b>Appropriations of Surplus--Debit (436):</b>			
Detail appropriations to (from) account 215			0 30
<b>Total (Acct. 436)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Appropriations of Income to Municipal Funds--Debit (439):</b>			
NONE	0	0	0 31
<b>Total (Acct. 439)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):</b>	<b>13,461,107</b>	<b>1,815,211</b>	<b>15,276,318</b>

**INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)		14,358			14,358	1
<b>Costs and Expenses of Merchandising, Jobbing and Contract Work (416):</b>						
Cost of merchandise sold		4,538			4,538	2
Payroll					0	3
Materials					0	4
Taxes					0	5
<b>Other (list by major classes):</b>						
NONE					0	6
<b>Total costs and expenses</b>	<b>0</b>	<b>4,538</b>	<b>0</b>	<b>0</b>	<b>4,538</b>	
<b>Net income (or loss)</b>	<b>0</b>	<b>9,820</b>	<b>0</b>	<b>0</b>	<b>9,820</b>	

**REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT**

- |   |
|---|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|---|

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	1,423,245	10,472,368	0	0	11,895,613	1
Less: interdepartmental sales	0	63,503	0	0	63,503	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	677	1,657			2,334	5
<b>Other Increases or (Decreases) to Operating Revenues - Specify:</b> NONE					0	6
<b>Revenues subject to Wisconsin Remainder Assessment</b>	<b>1,422,568</b>	<b>10,407,208</b>	<b>0</b>	<b>0</b>	<b>11,829,776</b>	

### DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	178,316	13,614	191,930	1
Electric operating expenses	306,683	24,066	330,749	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts			0	8
Electric utility plant accounts			0	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	47,896	(47,896)	0	18
All other accounts	144,493	10,216	154,709	19
<b>Total Payroll</b>	<b>677,388</b>	<b>0</b>	<b>677,388</b>	

### FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	2	1
Electric	10	2
Gas		3
Sewer		4

**BALANCE SHEET**

<b>Assets and Other Debits (a)</b>	<b>Balance End of Year (b)</b>	<b>Balance First of Year (c)</b>	
<b>UTILITY PLANT</b>			
Utility Plant (101-107)	23,793,465	22,984,612	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	7,701,171	7,234,307	2
<b>Net Utility Plant</b>	<b>16,092,294</b>	<b>15,750,305</b>	
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
<b>Total Net Utility Plant</b>	<b>16,092,294</b>	<b>15,750,305</b>	
<b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	
Investment in Municipality (123)	0	0	7
Other Investments (124)	0	2,210	8
Special Funds (125-128)	0	0	9
<b>Total Other Property and Investments</b>	<b>0</b>	<b>2,210</b>	
<b>CURRENT AND ACCRUED ASSETS</b>			
Cash and Working Funds (131)	515,804	284,051	10
Special Deposits (132-134)	0	0	11
Working Funds (135)			12
Temporary Cash Investments (136)	2,147,044	2,104,992	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	926,719	900,386	15
Other Accounts Receivable (143)	6,924	7,362	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	160,793	111,603	18
Materials and Supplies (151-163)	170,682	193,103	19
Prepayments (165)	12,453	11,795	20
Interest and Dividends Receivable (171)	10,968	8,754	21
Accrued Utility Revenues (173)			22
Miscellaneous Current and Accrued Assets (174)			23
<b>Total Current and Accrued Assets</b>	<b>3,951,387</b>	<b>3,622,046</b>	
<b>DEFERRED DEBITS</b>			
Unamortized Debt Discount and Expense (181)	228,769	275,695	24
Other Deferred Debits (182-186)	0	0	25
<b>Total Deferred Debits</b>	<b>228,769</b>	<b>275,695</b>	
<b>Total Assets and Other Debits</b>	<b>20,272,450</b>	<b>19,650,256</b>	

### BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
<b>PROPRIETARY CAPITAL</b>			
Capital Paid in by Municipality (200)	477,335	477,335	26
Appropriated Earned Surplus (215)			27
Unappropriated Earned Surplus (216)	15,276,318	14,415,764	28
<b>Total Proprietary Capital</b>	<b>15,753,653</b>	<b>14,893,099</b>	
<b>LONG-TERM DEBT</b>			
Bonds (221-222)	2,995,000	3,275,000	29
Advances from Municipality (223)	0	0	30
Other Long-Term Debt (224)	0	0	31
<b>Total Long-Term Debt</b>	<b>2,995,000</b>	<b>3,275,000</b>	
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable (231)	0	0	32
Accounts Payable (232)	917,241	897,940	33
Payables to Municipality (233)	0	0	34
Customer Deposits (235)	0		35
Taxes Accrued (236)	318,862	310,411	36
Interest Accrued (237)	16,245	17,178	37
Matured Long-Term Debt (239)			38
Matured Interest (240)			39
Tax Collections Payable (241)			40
Miscellaneous Current and Accrued Liabilities (242)	62,339	59,093	41
<b>Total Current and Accrued Liabilities</b>	<b>1,314,687</b>	<b>1,284,622</b>	
<b>DEFERRED CREDITS</b>			
Unamortized Premium on Debt (251)	0	0	42
Customer Advances for Construction (252)	41,918	29,779	43
Other Deferred Credits (253)	167,192	167,756	44
<b>Total Deferred Credits</b>	<b>209,110</b>	<b>197,535</b>	
<b>OPERATING RESERVES</b>			
Property Insurance Reserve (261)			45
Injuries and Damages Reserve (262)			46
Pensions and Benefits Reserve (263)			47
Miscellaneous Operating Reserves (265)			48
<b>Total Operating Reserves</b>	<b>0</b>	<b>0</b>	
<b>Total Liabilities and Other Credits</b>	<b>20,272,450</b>	<b>19,650,256</b>	

**NET UTILITY PLANT**

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
<b>First of Year:</b>					
Total Utility Plant - First of Year	10,766,416	0	0	12,218,196	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
<b>Plant Accounts:</b>					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	9,307,437	0	0	12,186,822	2
Utility Plant in Service - Contributed Plant (101.2)	1,770,139	0	0	468,415	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	60,295			357	9
<b>Total Utility Plant</b>	<b>11,137,871</b>	<b>0</b>	<b>0</b>	<b>12,655,594</b>	
<b>Accumulated Provision for Depreciation and Amortization:</b>					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	1,968,562	0	0	5,373,758	10
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	189,710	0	0	169,141	11
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					12
Accumulated Provision for Depreciation of Property Held for Future Use (113)					13
Accumulated Provision for Amortization of Utility Plant in Service (114)					14
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					15
Accumulated Provision for Amortization of Property Held for Future Use (116)					16
<b>Total Accumulated Provision</b>	<b>2,158,272</b>	<b>0</b>	<b>0</b>	<b>5,542,899</b>	
<b>Net Utility Plant</b>	<b>8,979,599</b>	<b>0</b>	<b>0</b>	<b>7,112,695</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION AND  
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT  
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY  
(ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.1)</b>	1,804,296	5,107,735			<b>6,912,031</b>	<b>1</b>
<b>Credits During Year</b>						<b>2</b>
<b>Accruals:</b>						<b>3</b>
Charged depreciation expense (403)	155,582	418,306			<b>573,888</b>	<b>4</b>
Depreciation expense on meters						<b>5</b>
charged to sewer (see Note 3)	7,604				<b>7,604</b>	<b>6</b>
Accruals charged other						<b>7</b>
accounts (specify):						<b>8</b>
					<b>0</b>	<b>9</b>
Salvage	0	22,362			<b>22,362</b>	<b>10</b>
Other credits (specify):						<b>11</b>
Transportation	9,567	24,139			<b>33,706</b>	<b>12</b>
					<b>0</b>	<b>13</b>
					<b>0</b>	<b>14</b>
					<b>0</b>	<b>15</b>
<b>Total credits</b>	<b>172,753</b>	<b>464,807</b>	<b>0</b>	<b>0</b>	<b>637,560</b>	<b>16</b>
<b>Debits during year</b>						<b>17</b>
Book cost of plant retired	8,319	178,345			<b>186,664</b>	<b>18</b>
Cost of removal	168	20,436			<b>20,604</b>	<b>19</b>
Other debits (specify):						<b>20</b>
					<b>0</b>	
					<b>0</b>	
					<b>0</b>	<b>23</b>
					<b>0</b>	<b>24</b>
<b>Total debits</b>	<b>8,487</b>	<b>198,781</b>	<b>0</b>	<b>0</b>	<b>207,268</b>	<b>25</b>
<b>Balance end of year (111.1)</b>	<b>1,968,562</b>	<b>5,373,761</b>	<b>0</b>	<b>0</b>	<b>7,342,323</b>	<b>26</b>

## ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.1)</b>	168,420	153,856			<b>322,276</b>	<b>1</b>
<b>Credits During Year</b>						<b>2</b>
<b>Accruals:</b>						<b>3</b>
Charged depreciation expense (426)	21,290	15,285			<b>36,575</b>	<b>4</b>
Depreciation expense on meters						<b>5</b>
charged to sewer (see Note 3)					<b>0</b>	<b>6</b>
Accruals charged other						<b>7</b>
accounts (specify):						<b>8</b>
					<b>0</b>	<b>9</b>
Salvage	0	0			<b>0</b>	<b>10</b>
Other credits (specify):						<b>11</b>
					<b>0</b>	<b>12</b>
					<b>0</b>	<b>13</b>
					<b>0</b>	<b>14</b>
					<b>0</b>	<b>15</b>
<b>Total credits</b>	<b>21,290</b>	<b>15,285</b>	<b>0</b>	<b>0</b>	<b>36,575</b>	<b>16</b>
<b>Debits during year</b>						<b>17</b>
Book cost of plant retired	0	0			<b>0</b>	<b>18</b>
Cost of removal	0	0			<b>0</b>	<b>19</b>
Other debits (specify):						<b>20</b>
					<b>0</b>	
					<b>0</b>	
					<b>0</b>	<b>23</b>
					<b>0</b>	<b>24</b>
<b>Total debits</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>25</b>
<b>Balance end of year (111.1)</b>	<b>189,710</b>	<b>169,141</b>	<b>0</b>	<b>0</b>	<b>358,851</b>	<b>26</b>

**NET NONUTILITY PROPERTY (ACCTS. 121 & 122)**

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
<b>Other (specify):</b>					
NONE	0			0	2
<b>Total Nonutility Property (121)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Less accum. prov. depr. & amort. (122)	0			0	3
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)**

Particulars (a)	Amount (b)	
Balance first of year	0	1
<b>Additions:</b>		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
<b>Total Additions</b>	<b>0</b>	
<b>Deductions:</b>		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
<b>Total accounts written off</b>	<b>0</b>	
<b>Balance end of year</b>	<b>0</b>	

**MATERIALS AND SUPPLIES**

<b>Account (a)</b>	<b>Generation (b)</b>	<b>Transmission (c)</b>	<b>Distribution (d)</b>	<b>Other (e)</b>	<b>Total End of Year (f)</b>	<b>Amount Prior Year (g)</b>	
<b>Electric Utility</b>							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			148,568		148,568	176,507	3
<b>Total Electric Utility</b>					<b>148,568</b>	<b>176,507</b>	

<b>Account</b>	<b>Total End of Year</b>	<b>Amount Prior Year</b>	
Electric utility total	148,568	176,507	1
Water utility (154)	22,114	16,596	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
<b>Total Materials and Supplies</b>	<b>170,682</b>	<b>193,103</b>	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT  
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
<b>Unamortized debt discount &amp; expense (181)</b>				
1993 MORTGAGE REVENUE BONDS REFUNDING	18,112	428	87,207	1
LOSS ON ADVANCE REFUNDING	28,814	428	141,562	2
<b>Total</b>			<b>228,769</b>	
<b>Unamortized premium on debt (251)</b>				
NONE				3
<b>Total</b>			<b>0</b>	

**CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	477,335	1
<b>Changes during year (explain):</b>		
NONE		2
<b>Balance end of year</b>	<u><u>477,335</u></u>	

**BONDS (ACCTS. 221 AND 222)**

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1993 Refunding Bonds	11/01/1992	07/02/2016	4.15%	2,995,000	1
<b>Total Bonds (Account 221):</b>				<b>2,995,000</b>	
Total Reacquired Bonds (Account 222)				0	2

**Net amount of bonds outstanding December 31: 2,995,000**

### NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

- 1. Report each class of debt included in Accounts 223, 224 and 231.
- 2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
- 3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

<b>Account and Description of Obligation (a and b)</b>	<b>Date of Issue (c)</b>	<b>Final Maturity Date (d)</b>	<b>Interest Rate (e)</b>	<b>Principal Amount End of Year (f)</b>
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NONE

**TAXES ACCRUED (ACCT. 236)**

Particulars (a)	Amount (b)	
Balance first of year	310,411	1
<b>Accruals:</b>		
Charged water department expense	170,745	2
Charged electric department expense	212,767	3
Charged sewer department expense		4
<b>Other (explain):</b>		
Joint Sewer Charges	2,373	5
<b>Total Accruals and other credits</b>	<b>385,885</b>	
<b>Taxes paid during year:</b>		
County, state and local taxes	310,411	6
Social Security taxes	40,805	7
PSC Remainder Assessment	12,302	8
<b>Other (explain):</b>		
Wis. Gross Receipts Tax	13,916	9
<b>Total payments and other debits</b>	<b>377,434</b>	
<b>Balance end of year</b>	<b>318,862</b>	

### INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.  
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
<b>Bonds (221)</b>					
2004 REFUNDING BONDS	17,178	99,334	100,267	16,245	1
<b>Subtotal</b>	<b>17,178</b>	<b>99,334</b>	<b>100,267</b>	<b>16,245</b>	
<b>Advances from Municipality (223)</b>					
NONE	0			0	2
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Other Long-Term Debt (224)</b>					
NONE	0			0	3
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Notes Payable (231)</b>					
NONE	0			0	4
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Total</b>	<b>17,178</b>	<b>99,334</b>	<b>100,267</b>	<b>16,245</b>	

### BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)		Balance End of Year (b)
<b>Investment in Municipality (123):</b>		
NONE		1
<b>Total (Acct. 123):</b>	<b>0</b>	
<b>Other Investments (124):</b>		
NONE		2
<b>Total (Acct. 124):</b>	<b>0</b>	
<b>Sinking Funds (125):</b>		
NONE		3
<b>Total (Acct. 125):</b>	<b>0</b>	
<b>Depreciation Fund (126):</b>		
NONE		4
<b>Total (Acct. 126):</b>	<b>0</b>	
<b>Other Special Funds (128):</b>		
NONE		5
<b>Total (Acct. 128):</b>	<b>0</b>	
<b>Interest Special Deposits (132):</b>		
NONE		6
<b>Total (Acct. 132):</b>	<b>0</b>	
<b>Other Special Deposits (134):</b>		
NONE		7
<b>Total (Acct. 134):</b>	<b>0</b>	
<b>Notes Receivable (141):</b>		
NONE		8
<b>Total (Acct. 141):</b>	<b>0</b>	
<b>Customer Accounts Receivable (142):</b>		
Water	370,688	9
Electric	556,031	10
Sewer (Regulated)		11
<b>Other (specify):</b>		
NONE		12
<b>Total (Acct. 142):</b>	<b>926,719</b>	
<b>Other Accounts Receivable (143):</b>		
Sewer (Non-regulated)		13
Merchandising, jobbing and contract work	6,924	14
<b>Other (specify):</b>		
NONE		15
<b>Total (Acct. 143):</b>	<b>6,924</b>	

### BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)		Balance End of Year (b)
<b>Receivables from Municipality (145):</b>		
ACCOUNTS REC. PUT ON TAX ROLL	94,606	16
JOINT SEWER BILL	66,187	17
<b>Total (Acct. 145):</b>	<b>160,793</b>	
<b>Prepayments (165):</b>		
PREPAID INSURANCE	12,453	18
<b>Total (Acct. 165):</b>	<b>12,453</b>	
<b>Extraordinary Property Losses (182):</b>		
NONE		19
<b>Total (Acct. 182):</b>	<b>0</b>	
<b>Preliminary Survey and Investigation Charges (183):</b>		
NONE		20
<b>Total (Acct. 183):</b>	<b>0</b>	
<b>Clearing Accounts (184):</b>		
NONE		21
<b>Total (Acct. 184):</b>	<b>0</b>	
<b>Temporary Facilities (185):</b>		
NONE		22
<b>Total (Acct. 185):</b>	<b>0</b>	
<b>Miscellaneous Deferred Debits (186):</b>		
NONE		23
<b>Total (Acct. 186):</b>	<b>0</b>	
<b>Payables to Municipality (233):</b>		
NONE		24
<b>Total (Acct. 233):</b>	<b>0</b>	
<b>Other Deferred Credits (253):</b>		
Regulatory Liability	167,395	25
PUBLIC BENEFITS	(203)	26
<b>Total (Acct. 253):</b>	<b>167,192</b>	

**RETURN ON RATE BASE COMPUTATION**

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
<b>Add Average:</b>						
Utility Plant in Service (101.1)	9,131,622	11,966,686	0	0	21,098,308	1
Materials and Supplies	19,355	162,537	0	0	181,892	2
<b>Other (specify):</b>						
NONE					0	3
<b>Less Average:</b>						
Reserve for Depreciation (111.1)	1,886,429	5,240,748	0	0	7,127,177	4
Customer Advances for Construction		41,918			41,918	5
Regulatory Liability	87,113	85,512	0	0	172,625	6
NONE					0	7
<b>Average Net Rate Base</b>	<b>7,177,435</b>	<b>6,761,045</b>	<b>0</b>	<b>0</b>	<b>13,938,480</b>	
Net Operating Income	517,088	348,543	0	0	865,631	8
<b>Net Operating Income as a percent of</b>						
<b>Average Net Rate Base</b>	<b>7.20%</b>	<b>5.16%</b>	<b>N/A</b>	<b>N/A</b>	<b>6.21%</b>	

## IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL  
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY  
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	89,753	88,104	0	0	177,857	1
<b>Add credits during year:</b>						
NONE					0	2
<b>Deduct charges:</b>						
Miscellaneous Amortization (425)	5,279	5,183	0	0	10,462	3
<b>Other (specify):</b>						
NONE					0	4
<b>Balance End of Year</b>	<b>84,474</b>	<b>82,921</b>	<b>0</b>	<b>0</b>	<b>167,395</b>	

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## FINANCIAL SECTION FOOTNOTES

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### Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Delinquent Utility Bills placed on property owner's tax bill.

Sewer Dept's annual joint bill.

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**WATER OPERATING REVENUES & EXPENSES**

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Water</b>			
Sales of Water (460-467)	1,369,576	1,376,258	1
<b>Total Sales of Water</b>	<b>1,369,576</b>	<b>1,376,258</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (470)	7,031	6,643	2
Miscellaneous Service Revenues (471)	200	30	3
Rents from Water Property (472)	37,020	29,371	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	9,418	8,667	6
<b>Total Other Operating Revenues</b>	<b>53,669</b>	<b>44,711</b>	
<b>Total Operating Revenues</b>	<b>1,423,245</b>	<b>1,420,969</b>	
<b>Operation and Maintenance Expenses</b>			
Source of Supply Expense (600-617)	0	36,196	7
Pumping Expenses (620-633)	101,847	90,630	8
Water Treatment Expenses (640-652)	69,858	60,365	9
Transmission and Distribution Expenses (660-678)	158,880	133,079	10
Customer Accounts Expenses (901-905)	32,920	30,112	11
Sales Expenses (910)	16,390	5,314	12
Administrative and General Expenses (920-932)	199,935	185,088	13
<b>Total Operation and Maintenance Expenses</b>	<b>579,830</b>	<b>540,784</b>	
<b>Other Operating Expenses</b>			
Depreciation Expense (403)	155,582	154,092	14
Amortization Expense (404-407)		0	15
Taxes (408)	170,745	163,684	16
<b>Total Other Operating Expenses</b>	<b>326,327</b>	<b>317,776</b>	
<b>Total Operating Expenses</b>	<b>906,157</b>	<b>858,560</b>	
<b>NET OPERATING INCOME</b>	<b>517,088</b>	<b>562,409</b>	

## WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
<b>Operating Revenues</b>				
<b>Sales of Water</b>				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
<b>Total Unmetered Sales to General Customers (460)</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Metered Sales to General Customers (461)				
Residential	2,552	141,356	489,910	4
Commercial	299	54,635	156,515	5
Industrial	28	187,171	295,437	6
<b>Total Metered Sales to General Customers (461)</b>	<b>2,879</b>	<b>383,162</b>	<b>941,862</b>	
Private Fire Protection Service (462)	47		35,352	7
Public Fire Protection Service (463)	2,932		318,848	8
Other Sales to Public Authorities (464)	53	29,857	73,514	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
<b>Total Sales of Water</b>	<b>5,911</b>	<b>413,019</b>	<b>1,369,576</b>	

**SALES FOR RESALE (ACCT. 466)**

Use a separate line for each delivery point.

<b>Customer Name (a)</b>	<b>Point of Delivery (b)</b>	<b>Thousands of Gallons Sold (c)</b>	<b>Revenues (d)</b>
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NONE

### OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
<b>Public Fire Protection Service (463):</b>		
Amount billed (usually per rate schedule F-1 or Fd-1)	318,848	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
<b>Other (specify):</b>		
NONE		4
<b>Total Public Fire Protection Service (463)</b>	<b>318,848</b>	
<b>Forfeited Discounts (470):</b>		
Customer late payment charges	7,031	5
<b>Other (specify):</b>		
NONE		6
<b>Total Forfeited Discounts (470)</b>	<b>7,031</b>	
<b>Miscellaneous Service Revenues (471):</b>		
RECONNECT FEES	200	7
<b>Total Miscellaneous Service Revenues (471)</b>	<b>200</b>	
<b>Rents from Water Property (472):</b>		
TOWER RENTAL AND WELL #4 SPACE RENTAL	37,020	8
<b>Total Rents from Water Property (472)</b>	<b>37,020</b>	
<b>Interdepartmental Rents (473):</b>		
NONE		9
<b>Total Interdepartmental Rents (473)</b>	<b>0</b>	
<b>Other Water Revenues (474):</b>		
Return on net investment in meters charged to sewer department	9,418	10
<b>Other (specify):</b>		
NONE		11
<b>Total Other Water Revenues (474)</b>	<b>9,418</b>	

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>SOURCE OF SUPPLY EXPENSES</b>			
Operation Supervision and Engineering (600)	0		1
Operation Labor and Expenses (601)	0		2
Purchased Water (602)	0		3
Miscellaneous Expenses (603)	0		4
Rents (604)	0		5
Maintenance Supervision and Engineering (610)	0		6
Maintenance of Structures and Improvements (611)	0		7
Maintenance of Collecting and Impounding Reservoirs (612)	0		8
Maintenance of Lake, River and Other Intakes (613)	0		9
Maintenance of Wells and Springs (614)	36,196		10
Maintenance of Infiltration Galleries and Tunnels (615)	0		11
Maintenance of Supply Mains (616)	0		12
Maintenance of Miscellaneous Water Source Plant (617)	0		13
<b>Total Source of Supply Expenses</b>	<b>0</b>	<b>36,196</b>	
<b>PUMPING EXPENSES</b>			
Operation Supervision and Engineering (620)	0		14
Fuel for Power Production (621)	0		15
Power Production Labor and Expenses (622)	0		16
Fuel or Power Purchased for Pumping (623)	63,504	59,904	17
Pumping Labor and Expenses (624)	8,115	7,323	18
Expenses Transferred--Credit (625)	0		19
Miscellaneous Expenses (626)	9,232	9,580	20
Rents (627)	0		21
Maintenance Supervision and Engineering (630)	0		22
Maintenance of Structures and Improvements (631)	700	286	23
Maintenance of Power Production Equipment (632)	0		24
Maintenance of Pumping Equipment (633)	20,296	13,537	25
<b>Total Pumping Expenses</b>	<b>101,847</b>	<b>90,630</b>	
<b>WATER TREATMENT EXPENSES</b>			
Operation Supervision and Engineering (640)	0		26
Chemicals (641)	48,857	40,054	27

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>WATER TREATMENT EXPENSES</b>			
Operation Labor and Expenses (642)	19,337	17,955	<b>28</b>
Miscellaneous Expenses (643)		0	<b>29</b>
Rents (644)		0	<b>30</b>
Maintenance Supervision and Engineering (650)		0	<b>31</b>
Maintenance of Structures and Improvements (651)		0	<b>32</b>
Maintenance of Water Treatment Equipment (652)	1,664	2,356	<b>33</b>
<b>Total Water Treatment Expenses</b>	<b>69,858</b>	<b>60,365</b>	
<b>TRANSMISSION AND DISTRIBUTION EXPENSES</b>			
Operation Supervision and Engineering (660)		0	<b>34</b>
Storage Facilities Expenses (661)		0	<b>35</b>
Transmission and Distribution Lines Expenses (662)	18,945	19,798	<b>36</b>
Meter Expenses (663)	10,421	5,459	<b>37</b>
Customer Installations Expenses (664)		0	<b>38</b>
Miscellaneous Expenses (665)		0	<b>39</b>
Rents (666)		0	<b>40</b>
Maintenance Supervision and Engineering (670)		0	<b>41</b>
Maintenance of Structures and Improvements (671)		0	<b>42</b>
Maintenance of Distribution Reservoirs and Standpipes (672)	38,541	40,882	<b>43</b>
Maintenance of Transmission and Distribution Mains (673)	51,395	39,158	<b>44</b>
Maintenance of Fire Mains (674)		0	<b>45</b>
Maintenance of Services (675)	28,726	20,424	<b>46</b>
Maintenance of Meters (676)	1,620	1,057	<b>47</b>
Maintenance of Hydrants (677)	9,232	6,301	<b>48</b>
Maintenance of Miscellaneous Plant (678)		0	<b>49</b>
<b>Total Transmission and Distribution Expenses</b>	<b>158,880</b>	<b>133,079</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Supervision (901)		0	<b>50</b>
Meter Reading Labor (902)	14,083	12,488	<b>51</b>
Customer Records and Collection Expenses (903)	18,160	17,623	<b>52</b>
Uncollectible Accounts (904)	677	1	<b>53</b>

**WATER OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Miscellaneous Customer Accounts Expenses (905)		0	54
<b>Total Customer Accounts Expenses</b>	<b>32,920</b>	<b>30,112</b>	
<b>SALES EXPENSES</b>			
Sales Expenses (910)	16,390	5,314	55
<b>Total Sales Expenses</b>	<b>16,390</b>	<b>5,314</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	48,855	46,360	56
Office Supplies and Expenses (921)	22,770	21,312	57
Administrative Expenses Transferred--Credit (922)		0	58
Outside Services Employed (923)	20,250	22,531	59
Property Insurance (924)	1,653	1,750	60
Injuries and Damages (925)	18,206	16,185	61
Employee Pensions and Benefits (926)	74,393	65,523	62
Regulatory Commission Expenses (928)		0	63
Duplicate Charges--Credit (929)		0	64
Miscellaneous General Expenses (930)	234	288	65
Rents (931)		0	66
Maintenance of General Plant (932)	13,574	11,139	67
<b>Total Administrative and General Expenses</b>	<b>199,935</b>	<b>185,088</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>579,830</b>	<b>540,784</b>	

### TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		151,933	146,875	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		2,373	2,289	2
<b>Net property tax equivalent</b>		<b>149,560</b>	<b>144,586</b>	
Social Security		19,586	18,161	3
PSC Remainder Assessment		1,599	937	4
Other (specify): NONE			0	5
<b>Total tax expense</b>		<b>170,745</b>	<b>163,684</b>	

### PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Jefferson				1
<b>SUMMARY OF TAX RATES</b>							
State tax rate	mills		0.173966				2
County tax rate	mills		3.753663				3
Local tax rate	mills		6.550017				4
School tax rate	mills		7.716727				5
Voc. school tax rate	mills		1.229068				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
<b>Total tax rate</b>	mills		<b>19.423441</b>				9
Less: state credit	mills		1.272739				10
<b>Net tax rate</b>	mills		<b>18.150702</b>				11
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							
Local Tax Rate	mills		6.550017				12
Combined School Tax Rate	mills		8.945795				13
Other Tax Rate - Local	mills		0.000000				14
<b>Total Local &amp; School Tax</b>	mills		<b>15.495812</b>				15
<b>Total Tax Rate</b>	mills		<b>19.423441</b>				16
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.797789</b>				17
<b>Total tax net of state credit</b>	mills		<b>18.150702</b>				18
<b>Net Local and School Tax Rate</b>	mills		<b>14.480435</b>				19
Utility Plant, Jan. 1	\$	10,766,416	10,766,416				20
Materials & Supplies	\$	16,596	16,596				21
<b>Subtotal</b>	\$	<b>10,783,012</b>	<b>10,783,012</b>				22
Less: Plant Outside Limits	\$	184,735	184,735				23
<b>Taxable Assets</b>	\$	<b>10,598,277</b>	<b>10,598,277</b>				24
Assessment Ratio	dec.		0.990000				25
<b>Assessed Value</b>	\$	<b>10,492,294</b>	<b>10,492,294</b>				26
<b>Net Local &amp; School Rate</b>	mills		<b>14.480435</b>				27
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>151,933</b>	<b>151,933</b>				28
Tax Equivalent per 1994 PSC Report	\$	87,550					29
Any lower tax equivalent as authorized by municipality (see note 6)	\$						30
<b>Tax equiv. for current year (see note 6)</b>	\$	<b>151,933</b>					31

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>			
Land and Land Rights (310)	19,574		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	206,522		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
<b>Total Source of Supply Plant</b>	<b>226,096</b>	<b>0</b>	
<b>PUMPING PLANT</b>			
Land and Land Rights (320)	40,440		12
Structures and Improvements (321)	587,971		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	501,241	3,739	17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	52,073		20
<b>Total Pumping Plant</b>	<b>1,181,725</b>	<b>3,739</b>	
<b>WATER TREATMENT PLANT</b>			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	74,279	2,095	23
<b>Total Water Treatment Plant</b>	<b>74,279</b>	<b>2,095</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>				
Land and Land Rights (310)			19,574	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			206,522	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>0</b>	<b>226,096</b>	
<b>PUMPING PLANT</b>				
Land and Land Rights (320)			40,440	12
Structures and Improvements (321)			587,971	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			504,980	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			52,073	20
<b>Total Pumping Plant</b>	<b>0</b>	<b>0</b>	<b>1,185,464</b>	
<b>WATER TREATMENT PLANT</b>				
Land and Land Rights (330)				0 21
Structures and Improvements (331)				0 22
Water Treatment Equipment (332)	1,038		75,336	23
<b>Total Water Treatment Plant</b>	<b>1,038</b>	<b>0</b>	<b>75,336</b>	

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)	8,465		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	1,210,342		26
Transmission and Distribution Mains (343)	4,389,721	259,587	27
Fire Mains (344)	0		28
Services (345)	431,415	35,990	29
Meters (346)	343,249	37,025	30
Hydrants (348)	368,604	19,975	31
Other Transmission and Distribution Plant (349)	0		32
<b>Total Transmission and Distribution Plant</b>	<b>6,751,796</b>	<b>352,577</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	38,171		33
Structures and Improvements (390)	411,213		34
Office Furniture and Equipment (391)	27,621	188	35
Computer Equipment (391.1)	40,983	1,349	36
Transportation Equipment (392)	61,956		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	57,895		39
Laboratory Equipment (395)	8,570		40
Power Operated Equipment (396)	2,697		41
Communication Equipment (397)	59,156		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	13,650		44
Other Tangible Property (399)	0		45
<b>Total General Plant</b>	<b>721,912</b>	<b>1,537</b>	
<b>Total utility plant in service directly assignable</b>	<b>8,955,808</b>	<b>359,948</b>	
Common Utility Plant Allocated to Water Department	0		46
<b>Total utility plant in service</b>	<b>8,955,808</b>	<b>359,948</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)			8,465 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			1,210,342 26
Transmission and Distribution Mains (343)	3,739		4,645,569 27
Fire Mains (344)			0 28
Services (345)	675		466,730 29
Meters (346)			380,274 30
Hydrants (348)	150		388,429 31
Other Transmission and Distribution Plant (349)			0 32
<b>Total Transmission and Distribution Plant</b>	<b>4,564</b>	<b>0</b>	<b>7,099,809</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			38,171 33
Structures and Improvements (390)			411,213 34
Office Furniture and Equipment (391)			27,809 35
Computer Equipment (391.1)	2,717		39,615 36
Transportation Equipment (392)			61,956 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			57,895 39
Laboratory Equipment (395)			8,570 40
Power Operated Equipment (396)			2,697 41
Communication Equipment (397)			59,156 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			13,650 44
Other Tangible Property (399)			0 45
<b>Total General Plant</b>	<b>2,717</b>	<b>0</b>	<b>720,732</b>
<b>Total utility plant in service directly assignable</b>	<b>8,319</b>	<b>0</b>	<b>9,307,437</b>
Common Utility Plant Allocated to Water Department			0 46
<b>Total utility plant in service</b>	<b>8,319</b>	<b>0</b>	<b>9,307,437</b>

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>0</b>	
<b>PUMPING PLANT</b>			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
<b>Total Pumping Plant</b>	<b>0</b>	<b>0</b>	
<b>WATER TREATMENT PLANT</b>			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
<b>Total Water Treatment Plant</b>	<b>0</b>	<b>0</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)  
--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>SOURCE OF SUPPLY PLANT</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PUMPING PLANT</b>			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
<b>Total Pumping Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>WATER TREATMENT PLANT</b>			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
<b>Total Water Treatment Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>

**WATER UTILITY PLANT IN SERVICE  
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	1,119,679		27
Fire Mains (344)	0		28
Services (345)	466,032	5,250	29
Meters (346)	0		30
Hydrants (348)	174,178	5,000	31
Other Transmission and Distribution Plant (349)	0		32
<b>Total Transmission and Distribution Plant</b>	<b>1,759,889</b>	<b>10,250</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	
<b>Total utility plant in service directly assignable</b>	<b>1,759,889</b>	<b>10,250</b>	
Common Utility Plant Allocated to Water Department	0		46
<b>Total utility plant in service</b>	<b>1,759,889</b>	<b>10,250</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)			1,119,679 27
Fire Mains (344)			0 28
Services (345)			471,282 29
Meters (346)			0 30
Hydrants (348)			179,178 31
Other Transmission and Distribution Plant (349)			0 32
<b>Total Transmission and Distribution Plant</b>	<b>0</b>	<b>0</b>	<b>1,770,139</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total utility plant in service directly assignable</b>	<b>0</b>	<b>0</b>	<b>1,770,139</b>
Common Utility Plant Allocated to Water Department			0 46
<b>Total utility plant in service</b>	<b>0</b>	<b>0</b>	<b>1,770,139</b>

## ACCUMULATED PROVISION FOR DEPRECIATION - WATER

### --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>SOURCE OF SUPPLY PLANT</b>				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	67,739	2.12%	4,379	4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	0			6
Other Water Source Plant (317)	0			7
<b>Total Source of Supply Plant</b>	<b>67,739</b>		<b>4,379</b>	
<b>PUMPING PLANT</b>				
Structures and Improvements (321)	233,889	2.50%	14,699	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	0			10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	314,800	5.00%	25,156	12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	20,105	4.29%	2,234	15
<b>Total Pumping Plant</b>	<b>568,794</b>		<b>42,089</b>	
<b>WATER TREATMENT PLANT</b>				
Structures and Improvements (331)	0			16
Water Treatment Equipment (332)	41,854	6.67%	4,990	17
<b>Total Water Treatment Plant</b>	<b>41,854</b>		<b>4,990</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	342,865	2.00%	24,208	19
Transmission and Distribution Mains (343)	295,319	0.80%	36,142	20
Fire Mains (344)	0			21
Services (345)	104,493	2.13%	9,565	22
Meters (346)	80,893	4.35%	15,735	23
Hydrants (348)	28,814	1.33%	5,034	24

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					72,118	4
315					0	5
316					0	6
317					0	7
	0	0	0	0	72,118	
321					248,588	8
322					0	9
323					0	10
324					0	11
325					339,956	12
326					0	13
327					0	14
328					22,339	15
	0	0	0	0	610,883	
331					0	16
332	1,038				45,806	17
	1,038	0	0	0	45,806	
341					0	18
342					367,073	19
343	3,739				327,722	20
344					0	21
345	675				113,383	22
346					96,628	23
348	150	168			33,530	24

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Other Transmission and Distribution Plant (349)	0			25
<b>Total Transmission and Distribution Plant</b>	<b>852,384</b>		<b>90,684</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	63,762	2.86%	11,760	26
Office Furniture and Equipment (391)	9,153	8.33%	2,308	27
Computer Equipment (391.1)	40,721	14.29%	1,611	28
Transportation Equipment (392)	34,611	18.00%	9,567	29
Stores Equipment (393)	0			30
Tools, Shop and Garage Equipment (394)	51,863	7.14%	4,134	31
Laboratory Equipment (395)	5,432	5.00%	428	32
Power Operated Equipment (396)	2,697	10.00%	0	33
Communication Equipment (397)	59,156	8.33%	0	34
SCADA Equipment (397.1)	0			35
Miscellaneous Equipment (398)	6,130	5.00%	803	36
Other Tangible Property (399)	0	0.80%		37
<b>Total General Plant</b>	<b>273,525</b>		<b>30,611</b>	
<b>Total accum. prov. directly assignable</b>	<b>1,804,296</b>		<b>172,753</b>	
Common Utility Plant Allocated to Water Department	0			38
<b>Total accum. prov. for depreciation</b>	<b>1,804,296</b>		<b>172,753</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

<b>Account (e)</b>	<b>Book Cost of Plant Retired (f)</b>	<b>Cost of Removal (g)</b>	<b>Salvage (h)</b>	<b>Adjustments Increase or (Decrease) (i)</b>	<b>Balance End of Year (j)</b>
349					0 25
	4,564	168	0	0	938,336
390					75,522 26
391					11,461 27
391.1	2,717				39,615 28
392					44,178 29
393					0 30
394					55,997 31
395					5,860 32
396					2,697 33
397					59,156 34
397.1					0 35
398					6,933 36
399					0 37
	2,717	0	0	0	301,419
	8,319	168	0	0	1,968,562
					0 38
	8,319	168	0	0	1,968,562

## ACCUMULATED PROVISION FOR DEPRECIATION - WATER

### --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
<b>SOURCE OF SUPPLY PLANT</b>			
Structures and Improvements (311)	0		1
Collecting and Impounding Reservoirs (312)	0		2
Lake, River and Other Intakes (313)	0		3
Wells and Springs (314)	0		4
Infiltration Galleries and Tunnels (315)	0		5
Supply Mains (316)	0		6
Other Water Source Plant (317)	0		7
<b>Total Source of Supply Plant</b>	<b>0</b>		<b>0</b>
<b>PUMPING PLANT</b>			
Structures and Improvements (321)	0		8
Boiler Plant Equipment (322)	0		9
Other Power Production Equipment (323)	0		10
Steam Pumping Equipment (324)	0		11
Electric Pumping Equipment (325)	0		12
Diesel Pumping Equipment (326)	0		13
Hydraulic Pumping Equipment (327)	0		14
Other Pumping Equipment (328)	0		15
<b>Total Pumping Plant</b>	<b>0</b>		<b>0</b>
<b>WATER TREATMENT PLANT</b>			
Structures and Improvements (331)	0		16
Water Treatment Equipment (332)	0		17
<b>Total Water Treatment Plant</b>	<b>0</b>		<b>0</b>
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Structures and Improvements (341)	0		18
Distribution Reservoirs and Standpipes (342)	0		19
Transmission and Distribution Mains (343)	65,947	8.00%	8,958
Fire Mains (344)	0		21
Services (345)	91,541	2.13%	9,982
Meters (346)	0		23
Hydrants (348)	10,932	1.33%	2,350

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
317					0 7
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
321					0 8
322					0 9
323					0 10
324					0 11
325					0 12
326					0 13
327					0 14
328					0 15
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
331					0 16
332					0 17
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
341					0 18
342					0 19
343					74,905 20
344					0 21
345					101,523 22
346					0 23
348					13,282 24

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Other Transmission and Distribution Plant (349)	0		25
<b>Total Transmission and Distribution Plant</b>	<b>168,420</b>		<b>21,290</b>
<b>GENERAL PLANT</b>			
Structures and Improvements (390)	0		26
Office Furniture and Equipment (391)	0		27
Computer Equipment (391.1)	0		28
Transportation Equipment (392)	0		29
Stores Equipment (393)	0		30
Tools, Shop and Garage Equipment (394)	0		31
Laboratory Equipment (395)	0		32
Power Operated Equipment (396)	0		33
Communication Equipment (397)	0		34
SCADA Equipment (397.1)	0		35
Miscellaneous Equipment (398)	0		36
Other Tangible Property (399)	0		37
<b>Total General Plant</b>	<b>0</b>		<b>0</b>
<b>Total accum. prov. directly assignable</b>	<b>168,420</b>		<b>21,290</b>
Common Utility Plant Allocated to Water Department	0		38
<b>Total accum. prov. for depreciation</b>	<b>168,420</b>		<b>21,290</b>

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	0	0	0	0	189,710
390					0 26
391					0 27
391.1					0 28
392					0 29
393					0 30
394					0 31
395					0 32
396					0 33
397					0 34
397.1					0 35
398					0 36
399					0 37
	0	0	0	0	0
	0	0	0	0	189,710
					0 38
	0	0	0	0	189,710

## SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

<b>Sources of Water Supply</b>					
<b>Month</b>	<b>Purchased Water Gallons (000's)</b>	<b>Surface Water Gallons (000's)</b>	<b>Ground Water Gallons (000's)</b>	<b>Total Gallons All Methods (000's)</b>	
<b>(a)</b>	<b>(b)</b>	<b>(c)</b>	<b>(d)</b>	<b>(e)</b>	
January			36,177	<b>36,177</b>	1
February			33,966	<b>33,966</b>	2
March			38,903	<b>38,903</b>	3
April			38,338	<b>38,338</b>	4
May			40,435	<b>40,435</b>	5
June			41,835	<b>41,835</b>	6
July			42,726	<b>42,726</b>	7
August			39,538	<b>39,538</b>	8
September			37,221	<b>37,221</b>	9
October			37,921	<b>37,921</b>	10
November			34,681	<b>34,681</b>	11
December			33,717	<b>33,717</b>	12
<b>Total annual pumpage</b>	<b>0</b>	<b>0</b>	<b>455,458</b>	<b>455,458</b>	
Less: Water sold				413,019	13
Volume pumped but not sold				<b>42,439</b>	14
Volume sold as a percent of volume pumped				<b>91%</b>	15
Volume used for water production, water quality and system maintenance				540	16
Volume related to equipment/system malfunction					17
Non-utility volume NOT included in water sales				1,320	18
Total volume not sold but accounted for				<b>1,860</b>	19
Volume pumped but unaccounted for				<b>40,579</b>	20
Percent of water lost				<b>9%</b>	21
If more than 15%, indicate causes:					22
If more than 15%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				2,771	24
Date of maximum: 4/14/2007					25
Cause of maximum:					26
Major Industrial Fire					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				593	27
Date of minimum: 4/8/2007					28
Total KWH used for pumping for the year				733,464	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

**SOURCES OF WATER SUPPLY - GROUND WATERS**

<b>Location (a)</b>	<b>Identification Number (b)</b>	<b>Depth in feet (c)</b>	<b>Well Diameter in inches (d)</b>	<b>Yield Per Day in gallons (e)</b>	<b>Currently In Service? (f)</b>	
SOUTH MAIN AT ROCK RIVER	2	854	12	1,368,000	Yes	<b>1</b>
RACINE STREET BY PLANT	3	838	12	1,044,000	Yes	<b>2</b>
SOUTH MARSHALL WEST MILWAUI	4	735	18	2,000,000	Yes	<b>3</b>
EAST CHURCH STREET	5	924	16	1,500,000	Yes	<b>4</b>

## SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	BOOSTER 11	BOOSTER 2	BOOSTER 3	1
Location	WELL 5	WELL 2	WELL 2	2
Purpose	B	B	B	3
Destination	D	D	D	4
Pump Manufacturer	AMERICAN	FM	FM	5
Year Installed	1996	1990	1990	6
Type	VERTICAL TURBINE	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	825	1,150	1,150	8
Pump Motor or Standby Engine Mfr	GE	TECO	TECO	10
Year Installed	1996	1990	1990	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	50	100	100	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	BOOSTER 5	BOOSTER 6	BOOSTER 8	14
Location	WELL 3	WELL 3	WELL 4	15
Purpose	B	B	B	16
Destination	D	D	D	17
Pump Manufacturer	FM	FM	FM	18
Year Installed	1950	1950	1992	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	CENTRIFUGAL	20
Actual Capacity (gpm)	600	1,200	1,000	21
Pump Motor or Standby Engine Mfr	FM	US	MARATHON	23
Year Installed	1950	1950	1992	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	30	75	75	26

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	BOOSTER 9	WELL 2	WELL 3	1
Location	WELL 4	S MAIN AT ROCK RIVER	RACINE ST BY PLANT	2
Purpose	B	P	P	3
Destination	D	R	R	4
Pump Manufacturer	FM	PEERLESS	JACKSON	5
Year Installed	1992	1990	1950	6
Type	CENTRIFUGAL	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,000	950	800	8
Pump Motor or Standby Engine Mfr	MARATHON	US MOTOR	GE	9 10
Year Installed	1992	1990	1950	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	75	30	30	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL 4	WELL 5		14
Location	; MARSHALL W MILWAUKEE	EAST CHURCH STREET		15
Purpose	P	P		16
Destination	R	R		17
Pump Manufacturer	WORTHINGTON	AMERICAN		18
Year Installed	1960	1996		19
Type	VERTICAL TURBINE	VERTICAL TURBINE		20
Actual Capacity (gpm)	1,400	950		21
Pump Motor or Standby Engine Mfr	IDEAL	GE		22 23
Year Installed	1960	1996		24
Type	ELECTRIC	ELECTRIC		25
Horsepower	75	60		26

## RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	TANK #1	TANK 2	WELL 2 RESERVOIR 1	1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>				<b>2</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET	R	3
Year constructed	1998	1971	1990	4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	CONCRETE	5
Elevation difference in feet (See Headnote 3.)	150	150	150	6
Total capacity in gallons (actual)	750,000	750,000	75,000	7
<b>WATER TREATMENT PLANT</b>				<b>8</b>
Disinfection, type of equipment (gas, liquid, powder, other)			LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)			WELLHOUSE	10
Filters, type (gravity, pressure, other, none)			NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)			1.1000	12
Is a corrosion control chemical used (yes, no)?			Y	13
Is water fluoridated (yes, no)?			Y	14

## RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	WELL 3 RESERVOIR	WELL 3 RESERVOIR 1	WELL 4 RESERVOIR 1	1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>				<b>2</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	R	3
Year constructed	1910	1910	1960	4
Primary material (earthen, steel, concrete, other)	CONCRETE	CONCRETE	CONCRETE	5
Elevation difference in feet (See Headnote 3.)	250	250	250	6
Total capacity in gallons (actual)	75,000	100,000	180,000	7
<b>WATER TREATMENT PLANT</b>				<b>8</b>
Disinfection, type of equipment (gas, liquid, powder, other)		LIQUID	LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)		WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)		NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)		1.1000	1.7000	12
Is a corrosion control chemical used (yes, no)?		Y	Y	13
Is water fluoridated (yes, no)?		Y	Y	14

## RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	WELL 5 RESERVOIR 1		1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>			<b>2</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R		3
Year constructed	1996		4
Primary material (earthen, steel, concrete, other)	CONCRETE		5
Elevation difference in feet (See Headnote 3.)	150		6
Total capacity in gallons (actual)	93,000		7
<b>WATER TREATMENT PLANT</b>			<b>8</b>
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID		9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		10
Filters, type (gravity, pressure, other, none)	NONE		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	1.7000		12
Is a corrosion control chemical used (yes, no)?	Y		13
Is water fluoridated (yes, no)?	Y		14

### WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	4.000	32,725	0	1,510	0	31,215	1
M	D	6.000	63,800	0	721	0	63,079	2
M	D	8.000	56,628	2,364	0	0	58,992	3
M	D	10.000	36,234	0	0	0	36,234	4
M	D	12.000	23,562	0	0	0	23,562	5
<b>Total Within Municipality</b>			<b>212,949</b>	<b>2,364</b>	<b>2,231</b>	<b>0</b>	<b>213,082</b>	
M	D	4.000	400	0	0	0	400	6
M	D	6.000	4,260	0	0	0	4,260	7
M	D	8.000	500	0	0	0	500	8
M	D	12.000	5,264	0	0	0	5,264	9
<b>Total Outside of Municipality</b>			<b>10,424</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>10,424</b>	
<b>Total Utility</b>			<b>223,373</b>	<b>2,364</b>	<b>2,231</b>	<b>0</b>	<b>223,506</b>	

### WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
  - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.750	436	0	27	0	409	16	1
M	0.750	676	28	0	0	704	5	2
L	1.000	2	0	0	0	2		3
M	1.000	1,190	0	0	0	1,190	98	4
M	1.250	63	0	0	0	63	0	5
M	1.500	116	0	0	0	116	13	6
M	2.000	63	0	0	0	63	2	7
M	4.000	24	0	0	0	24	2	8
M	6.000	20	0	0	0	20		9
M	8.000	9	2	0	0	11	1	10
M	10.000	4		0	0	4		11
<b>Total Utility</b>		<b>2,603</b>	<b>30</b>	<b>27</b>	<b>0</b>	<b>2,606</b>	<b>137</b>	

### METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

#### Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	2,798	142	0	0	2,940	617	1
0.750	1	0	0	0	1	0	2
1.000	95	4	0	0	99	12	3
1.500	19	0	0	0	19	4	4
2.000	54	0	0	0	54	10	5
3.000	4	0	0	0	4	4	6
4.000	6	0	0	0	6	6	7
6.000	5	1	0	0	6	6	8
8.000	1	0	0	0	1	1	9
<b>Total:</b>	<b>2,983</b>	<b>147</b>	<b>0</b>	<b>0</b>	<b>3,130</b>	<b>660</b>	

#### Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	2,527	194	7	21	0	191	2,940	1
0.750	1	0	0	0	0	0	1	2
1.000	8	64	9	6	1	11	99	3
1.500	0	8	0	7	0	4	19	4
2.000	0	25	6	13	1	9	54	5
3.000	0	0	2	1	1	0	4	6
4.000	0	1	0	5	0	0	6	7
6.000	0	1	4	0	0	1	6	8
8.000	0	0	0	0	1	0	1	9
<b>Total:</b>	<b>2,536</b>	<b>293</b>	<b>28</b>	<b>53</b>	<b>4</b>	<b>216</b>	<b>3,130</b>	

### HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
  - a. Fire hydrants normally have a lead size of 6 inches or greater.
  - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
<b>Fire Hydrants</b>						
Outside of Municipality	10				10	1
Within Municipality	295	8	2		301	2
<b>Total Fire Hydrants</b>	<b>305</b>	<b>8</b>	<b>2</b>	<b>0</b>	<b>311</b>	
<b>Flushing Hydrants</b>						
	38				38	3
<b>Total Flushing Hydrants</b>	<b>38</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>38</b>	

**NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.**

Number of hydrants operated during year:	340
Number of distribution system valves end of year:	616
Number of distribution valves operated during year:	354

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## WATER OPERATING SECTION FOOTNOTES

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### Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

- #614: Well #5 was pulled and repaired in 2006.
  - #641: Cost of chlorine and fluoride was more.
  - #663: Tested and repaired more water meters.
  - #675: Reconnection of water services during construction.
  - #926: Cost of Health Insurance increased.
- 

### Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Additions to 8" water main was financed by the utility.

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### Water Services (Page W-22)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

One-1" copper service and the two-8" services were contributed by the developer. The remaining additional 1" copper services were financed by the utility replacing 3/4" lead services.

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### Meters (Page W-23)

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes

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**ELECTRIC OPERATING REVENUES & EXPENSES**

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Electricity</b>			
Sales of Electricity (440-448)	10,389,296	9,318,729	1
<b>Total Sales of Electricity</b>	<b>10,389,296</b>	<b>9,318,729</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (450)	9,327	11,256	2
Miscellaneous Service Revenues (451)	8,390	7,122	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	64,117	60,668	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	1,238	978	7
<b>Total Other Operating Revenues</b>	<b>83,072</b>	<b>80,024</b>	
<b>Total Operating Revenues</b>	<b>10,472,368</b>	<b>9,398,753</b>	
<b>Operation and Maintenance Expenses</b>			
Power Production Expenses (500-557)	8,837,080	7,736,375	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	243,957	233,078	10
Customer Accounts Expenses (901-905)	112,171	104,496	11
Sales Expenses (911-916)	16,390	5,314	12
Administrative and General Expenses (920-932)	283,154	274,876	13
<b>Total Operation and Maintenance Expenses</b>	<b>9,492,752</b>	<b>8,354,139</b>	
<b>Other Expenses</b>			
Depreciation Expense (403)	418,306	408,060	14
Amortization Expense (404-407)		0	15
Taxes (408)	212,767	210,837	16
<b>Total Other Expenses</b>	<b>631,073</b>	<b>618,897</b>	
<b>Total Operating Expenses</b>	<b>10,123,825</b>	<b>8,973,036</b>	
<b>NET OPERATING INCOME</b>	<b>348,543</b>	<b>425,717</b>	

**OTHER OPERATING REVENUES (ELECTRIC)**

1. Report revenues relating to each account and fully describe each item using other than the account title.  
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
<b>Forfeited Discounts (450):</b>		
Customer late payment charges	9,327	1
<b>Other (specify):</b>		
NONE		2
<b>Total Forfeited Discounts (450)</b>	<b>9,327</b>	
<b>Miscellaneous Service Revenues (451):</b>		
NSF CHECK CHARGE AND RECONNECT FEES	8,390	3
<b>Total Miscellaneous Service Revenues (451)</b>	<b>8,390</b>	
<b>Sales of Water and Water Power (453):</b>		
NONE		4
<b>Total Sales of Water and Water Power (453)</b>	<b>0</b>	
<b>Rent from Electric Property (454):</b>		
POLE CONTACTS	64,117	5
<b>Total Rent from Electric Property (454)</b>	<b>64,117</b>	
<b>Interdepartmental Rents (455):</b>		
NONE		6
<b>Total Interdepartmental Rents (455)</b>	<b>0</b>	
<b>Other Electric Revenues (456):</b>		
SALES TAX DISCOUNT	1,238	7
<b>Total Other Electric Revenues (456)</b>	<b>1,238</b>	

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
<b>POWER PRODUCTION EXPENSES</b>		
<b>STEAM POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
<b>Total Steam Power Generation Expenses</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
<b>Total Hydraulic Power Generation Expenses</b>	<b>0</b>	<b>0</b>
<b>OTHER POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>POWER PRODUCTION EXPENSES</b>			
<b>OTHER POWER GENERATION EXPENSES</b>			
Miscellaneous Other Power Generation Expenses (549)	0		28
Rents (550)	0		29
Maintenance Supervision and Engineering (551)	0		30
Maintenance of Structures (552)	0		31
Maintenance of Generating and Electric Plant (553)	0		32
Maintenance of Miscellaneous Other Power Generating Plant (554)	0		33
<b>Total Other Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>OTHER POWER SUPPLY EXPENSES</b>			
Purchased Power (555)	8,837,080	7,736,375	34
System Control and Load Dispatching (556)	0		35
Other Expenses (557)	0		36
<b>Total Other Power Supply Expenses</b>	<b>8,837,080</b>	<b>7,736,375</b>	
<b>Total Power Production Expenses</b>	<b>8,837,080</b>	<b>7,736,375</b>	
<b>TRANSMISSION EXPENSES</b>			
Operation Supervision and Engineering (560)	0		37
Load Dispatching (561)	0		38
Station Expenses (562)	0		39
Overhead Line Expenses (563)	0		40
Underground Line Expenses (564)	0		41
Miscellaneous Transmission Expenses (566)	0		42
Rents (567)	0		43
Maintenance Supervision and Engineering (568)	0		44
Maintenance of Structures (569)	0		45
Maintenance of Station Equipment (570)	0		46
Maintenance of Overhead Lines (571)	0		47
Maintenance of Underground Lines (572)	0		48
Maintenance of Miscellaneous Transmission Plant (573)	0		49
<b>Total Transmission Expenses</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION EXPENSES</b>			
Operation Supervision and Engineering (580)	0		50

**ELECTRIC OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>DISTRIBUTION EXPENSES</b>			
Load Dispatching (581)		0	51
Station Expenses (582)	41,910	34,168	52
Overhead Line Expenses (583)	11,522	11,671	53
Underground Line Expenses (584)	2,749	3,865	54
Street Lighting and Signal System Expenses (585)	25,322	30,786	55
Meter Expenses (586)	12,101	7,377	56
Customer Installations Expenses (587)		0	57
Miscellaneous Distribution Expenses (588)	28,528	19,420	58
Rents (589)		0	59
Maintenance Supervision and Engineering (590)		0	60
Maintenance of Structures (591)		0	61
Maintenance of Station Equipment (592)		0	62
Maintenance of Overhead Lines (593)	86,944	86,697	63
Maintenance of Underground Lines (594)	34,691	39,094	64
Maintenance of Line Transformers (595)		0	65
Maintenance of Street Lighting and Signal Systems (596)		0	66
Maintenance of Meters (597)	190	0	67
Maintenance of Miscellaneous Distribution Plant (598)		0	68
<b>Total Distribution Expenses</b>	<b>243,957</b>	<b>233,078</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Supervision (901)		0	69
Meter Reading Expenses (902)	49,930	48,283	70
Customer Records and Collection Expenses (903)	60,584	54,443	71
Uncollectible Accounts (904)	1,657	1,770	72
Miscellaneous Customer Accounts Expenses (905)		0	73
<b>Total Customer Accounts Expenses</b>	<b>112,171</b>	<b>104,496</b>	
<b>SALES EXPENSES</b>			
Supervision (911)		0	74
Demonstrating and Selling Expenses (912)		0	75
Advertising Expenses (913)	16,390	5,314	76

**ELECTRIC OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>SALES EXPENSES</b>			
Miscellaneous Sales Expenses (916)		0	77
<b>Total Sales Expenses</b>	<b>16,390</b>	<b>5,314</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	74,930	72,206	78
Office Supplies and Expenses (921)	32,662	28,789	79
Administrative Expenses Transferred -- Credit (922)		0	80
Outside Services Employed (923)	10,899	12,406	81
Property Insurance (924)	2,479	2,627	82
Injuries and Damages (925)	23,554	25,273	83
Employee Pensions and Benefits (926)	112,084	111,376	84
Regulatory Commission Expenses (928)		0	85
Duplicate Charges -- Credit (929)		0	86
Miscellaneous General Expenses (930)	4,134	4,508	87
Rents (931)		0	88
Maintenance of General Plant (932)	22,412	17,691	89
<b>Total Administrative and General Expenses</b>	<b>283,154</b>	<b>274,876</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>9,492,752</b>	<b>8,354,139</b>	

**TAXES (ACCT. 408 - ELECTRIC)**

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		166,929	163,536	1
Social Security		21,219	19,733	2
Wisconsin Gross Receipts Tax		13,916	19,134	3
PSC Remainder Assessment		10,703	8,434	4
Other (specify): NONE			0	5
<b>Total tax expense</b>		<b><u>212,767</u></b>	<b><u>210,837</u></b>	

### PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Jefferson				1
<b>SUMMARY OF TAX RATES</b>							<b>2</b>
State tax rate	mills		0.173966				3
County tax rate	mills		3.753663				4
Local tax rate	mills		6.550017				5
School tax rate	mills		7.716727				6
Voc. school tax rate	mills		1.229068				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>19.423441</b>				<b>10</b>
Less: state credit	mills		1.272739				11
<b>Net tax rate</b>	mills		<b>18.150702</b>				<b>12</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							<b>13</b>
<b>Local Tax Rate</b>	mills		<b>6.550017</b>				<b>14</b>
<b>Combined School Tax Rate</b>	mills		<b>8.945795</b>				<b>15</b>
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				<b>16</b>
<b>Total Local &amp; School Tax</b>	mills		<b>15.495812</b>				<b>17</b>
<b>Total Tax Rate</b>	mills		<b>19.423441</b>				<b>18</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.797789</b>				<b>19</b>
<b>Total tax net of state credit</b>	mills		<b>18.150702</b>				<b>20</b>
<b>Net Local and School Tax Rate</b>	mills		<b>14.480435</b>				<b>21</b>
Utility Plant, Jan. 1	\$	<b>12,218,196</b>	12,218,196				22
Materials & Supplies	\$	<b>176,507</b>	176,507				23
<b>Subtotal</b>	\$	<b>12,394,703</b>	<b>12,394,703</b>				<b>24</b>
Less: Plant Outside Limits	\$	<b>750,384</b>	750,384				25
<b>Taxable Assets</b>	\$	<b>11,644,319</b>	<b>11,644,319</b>				<b>26</b>
Assessment Ratio	dec.		0.990000				27
<b>Assessed Value</b>	\$	<b>11,527,876</b>	<b>11,527,876</b>				<b>28</b>
<b>Net Local &amp; School Rate</b>	mills		<b>14.480435</b>				<b>29</b>
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>166,929</b>	<b>166,929</b>				<b>30</b>
Tax Equivalent per 1994 PSC Report	\$	163,536					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
<b>Tax equiv. for current year (see note 5)</b>	\$	<b>166,929</b>					<b>34</b>

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<u>0</u>	<u>0</u>	<u>0</u>
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
<b>Total Steam Production Plant</b>	<u>0</u>	<u>0</u>	<u>0</u>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
<b>Total Hydraulic Production Plant</b>	<u>0</u>	<u>0</u>	<u>0</u>
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
<b>Total Other Production Plant</b>	<u>0</u>	<u>0</u>	<u>0</u>

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)	311,855		34
Structures and Improvements (361)	0		35
Station Equipment (362)	2,863,342	41,911	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	1,513,752	339,036	38
Overhead Conductors and Devices (365)	1,254,570	51,627	39
Underground Conduit (366)	61,118		40
Underground Conductors and Devices (367)	1,362,656	62,156	41
Line Transformers (368)	1,598,619	94,562	42
Services (369)	723,229	15,790	43
Meters (370)	401,015	11,718	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	255,930		47
<b>Total Distribution Plant</b>	<b>10,346,086</b>	<b>616,800</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	57,632		48
Structures and Improvements (390)	629,773		49
Office Furniture and Equipment (391)	36,078	187	50
Computer Equipment (391.1)	47,570	1,350	51
Transportation Equipment (392)	364,430		52
Stores Equipment (393)	6,787		53
Tools, Shop and Garage Equipment (394)	110,207	2,775	54

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)			311,855 34
Structures and Improvements (361)			0 35
Station Equipment (362)	102,378		2,802,875 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	63,647		1,789,141 38
Overhead Conductors and Devices (365)	7,470		1,298,727 39
Underground Conduit (366)			61,118 40
Underground Conductors and Devices (367)			1,424,812 41
Line Transformers (368)			1,693,181 42
Services (369)	1,503		737,516 43
Meters (370)			412,733 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	629	(2,495)	252,806 47
<b>Total Distribution Plant</b>	<b>175,627</b>	<b>(2,495)</b>	<b>10,784,764</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			57,632 48
Structures and Improvements (390)			629,773 49
Office Furniture and Equipment (391)			36,265 50
Computer Equipment (391.1)	2,718		46,202 51
Transportation Equipment (392)			364,430 52
Stores Equipment (393)			6,787 53
Tools, Shop and Garage Equipment (394)			112,982 54

**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

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4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)	31,624		55
Power Operated Equipment (396)	105,095		56
Communication Equipment (397)	11,268		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
<b>Total General Plant</b>	<b>1,400,464</b>	<b>4,312</b>	
<b>Total utility plant in service directly assignable</b>	<b>11,746,550</b>	<b>621,112</b>	
Common Utility Plant Allocated to Electric Department	0		60
<b>Total utility plant in service</b>	<b>11,746,550</b>	<b>621,112</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)			31,624 55
Power Operated Equipment (396)			105,095 56
Communication Equipment (397)			11,268 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
<b>Total General Plant</b>	<b>2,718</b>	<b>0</b>	<b>1,402,058</b>
<b>Total utility plant in service directly assignable</b>	<b>178,345</b>	<b>(2,495)</b>	<b>12,186,822</b>
Common Utility Plant Allocated to Electric Department			0 60
<b>Total utility plant in service</b>	<b>178,345</b>	<b>(2,495)</b>	<b>12,186,822</b>

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	1,187		38
Overhead Conductors and Devices (365)	728	648	39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	375,413	44,631	41
Line Transformers (368)	0		42
Services (369)	20,295	4,568	43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	19,502	2,673	47
<b>Total Distribution Plant</b>	<b>417,125</b>	<b>52,520</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
<b>Total Transmission Plant</b>	<u>0</u>	<u>0</u>	<u>0</u>
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			1,187 38
Overhead Conductors and Devices (365)			1,376 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			420,044 41
Line Transformers (368)			0 42
Services (369)			24,863 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)		(1,230)	20,945 47
<b>Total Distribution Plant</b>	<u>0</u>	<u>(1,230)</u>	<u>468,415</u>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
<b>GENERAL PLANT</b>		
Laboratory Equipment (395)	0	55
Power Operated Equipment (396)	0	56
Communication Equipment (397)	0	57
Miscellaneous Equipment (398)	0	58
Other Tangible Property (399)	0	59
<b>Total General Plant</b>	<b>0</b>	<b>0</b>
<b>Total utility plant in service directly assignable</b>	<b>417,125</b>	<b>52,520</b>
 Common Utility Plant Allocated to Electric Department	 0	 60
 <b>Total utility plant in service</b>	 <b>417,125</b>	 <b>52,520</b>

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total utility plant in service directly assignable</b>	<b>0</b>	<b>(1,230)</b>	<b>468,415</b>
Common Utility Plant Allocated to Electric Department			0 60
<b>Total utility plant in service</b>	<b>0</b>	<b>(1,230)</b>	<b>468,415</b>

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
<b>STEAM PRODUCTION PLANT</b>			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
<b>Total Steam Production Plant</b>	<b>0</b>		<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
<b>Total Hydraulic Production Plant</b>	<b>0</b>		<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
<b>Total Other Production Plant</b>	<b>0</b>		<b>0</b>
<b>TRANSMISSION PLANT</b>			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	0	0	0	0	0
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	0	0	0	0	0
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	0	0	0	0	0
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC**  
**--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>TRANSMISSION PLANT</b>				
Roads and Trails (359)	0			26
<b>Total Transmission Plant</b>	<b>0</b>		<b>0</b>	
<b>DISTRIBUTION PLANT</b>				
Structures and Improvements (361)	0			27
Station Equipment (362)	1,052,642	2.86%	81,026	28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	827,721	4.63%	76,462	30
Overhead Conductors and Devices (365)	691,528	4.63%	59,109	31
Underground Conduit (366)	30,136	2.50%	1,528	32
Underground Conductors and Devices (367)	538,063	3.33%	46,411	33
Line Transformers (368)	429,113	3.03%	49,871	34
Services (369)	433,274	5.00%	36,519	35
Meters (370)	172,841	3.33%	13,549	36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	184,184	4.00%	10,175	39
<b>Total Distribution Plant</b>	<b>4,359,502</b>		<b>374,650</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	117,572	3.33%	20,971	40
Office Furniture and Equipment (391)	20,029	7.69%	2,782	41
Computer Equipment (391.1)	45,250	14.29%	1,208	42
Transportation Equipment (392)	327,926	18.00%	24,139	43
Stores Equipment (393)	4,906	4.00%	271	44
Tools, Shop and Garage Equipment (394)	105,801	10.00%	7,181	45
Laboratory Equipment (395)	31,626	10.00%	0	46
Power Operated Equipment (396)	84,586	10.00%	10,509	47
Communication Equipment (397)	10,537	8.33%	732	48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
<b>Total General Plant</b>	<b>748,233</b>		<b>67,793</b>	
<b>Total accum. prov. directly assignable</b>	<b>5,107,735</b>		<b>442,443</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
359					0	26
	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
361					0	27
362	102,378		10,000		1,041,290	28
363					0	29
364	63,647	11,539			828,997	30
365	7,470	6,111	9,196		746,252	31
366					31,664	32
367					584,474	33
368			2,846		481,830	34
369	1,503	2,609	322		466,003	35
370					186,390	36
371					0	37
372					0	38
373	629	177			193,553	39
	<b>175,627</b>	<b>20,436</b>	<b>22,364</b>	<b>0</b>	<b>4,560,453</b>	
390					138,543	40
391					22,811	41
391.1	2,718				43,740	42
392					352,065	43
393					5,177	44
394					112,982	45
395				(2)	31,624	46
396					95,095	47
397				(1)	11,268	48
398					0	49
399					0	50
	<b>2,718</b>	<b>0</b>	<b>(2)</b>	<b>(1)</b>	<b>813,305</b>	
	<b>178,345</b>	<b>20,436</b>	<b>22,362</b>	<b>(1)</b>	<b>5,373,758</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC  
--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
<b>Total accum. prov. for depreciation</b>	<u><u>5,107,735</u></u>		<u><u>442,443</u></u>

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	178,345	20,436	22,362	(1)	5,373,758

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC**  
**--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
<b>STEAM PRODUCTION PLANT</b>			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
<b>Total Steam Production Plant</b>	<b>0</b>		<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
<b>Total Hydraulic Production Plant</b>	<b>0</b>		<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
<b>Total Other Production Plant</b>	<b>0</b>		<b>0</b>
<b>TRANSMISSION PLANT</b>			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	0	0	0	0	0
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	0	0	0	0	0
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	0	0	0	0	0
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>TRANSMISSION PLANT</b>				
Roads and Trails (359)	0			26
<b>Total Transmission Plant</b>	<b>0</b>		<b>0</b>	
<b>DISTRIBUTION PLANT</b>				
Structures and Improvements (361)	0			27
Station Equipment (362)	0			28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	138	4.63%	54	30
Overhead Conductors and Devices (365)	71	4.63%	49	31
Underground Conduit (366)	0			32
Underground Conductors and Devices (367)	142,163	3.33%	13,244	33
Line Transformers (368)	0			34
Services (369)	10,499	5.00%	1,129	35
Meters (370)	0			36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	985	4.00%	809	39
<b>Total Distribution Plant</b>	<b>153,856</b>		<b>15,285</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	0			40
Office Furniture and Equipment (391)	0			41
Computer Equipment (391.1)	0			42
Transportation Equipment (392)	0			43
Stores Equipment (393)	0			44
Tools, Shop and Garage Equipment (394)	0			45
Laboratory Equipment (395)	0			46
Power Operated Equipment (396)	0			47
Communication Equipment (397)	0			48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
<b>Total General Plant</b>	<b>0</b>		<b>0</b>	
<b>Total accum. prov. directly assignable</b>	<b>153,856</b>		<b>15,285</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					0 27
362					0 28
363					0 29
364					192 30
365					120 31
366					0 32
367					155,407 33
368					0 34
369					11,628 35
370					0 36
371					0 37
372					0 38
373					1,794 39
	0	0	0	0	169,141
390					0 40
391					0 41
391.1					0 42
392					0 43
393					0 44
394					0 45
395					0 46
396					0 47
397					0 48
398					0 49
399					0 50
	0	0	0	0	0
	0	0	0	0	169,141

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC  
--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
<b>Total accum. prov. for depreciation</b>	<u><u>153,856</u></u>		<u><u>15,285</u></u>

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	0	0	0	0	<u>169,141</u>

## TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
<b>Primary Distribution System Voltage(s) -- Urban</b>						
<b>Pole Lines</b>						
2.4/4.16 kV (4kV)	20				20	1
7.2/12.5 kV (12kV)					0	2
14.4/24.9 kV (25kV)	18	1			19	3
<b>Other:</b>						
NONE					0	4
<b>Underground Lines</b>						
2.4/4.16 kV (4kV)	5				5	5
7.2/12.5 kV (12kV)					0	6
14.4/24.9 kV (25kV)	14	1			15	7
<b>Other:</b>						
NONE					0	8
<b>Primary Distribution System Voltage(s) -- Rural</b>						
<b>Pole Lines</b>						
2.4/4.16 kV (4kV)	8				8	9
7.2/12.5 kV (12kV)					0	10
14.4/24.9 kV (25kV)	3				3	11
<b>Other:</b>						
NONE					0	12
<b>Underground Lines</b>						
2.4/4.16 kV (4kV)	1				1	13
7.2/12.5 kV (12kV)					0	14
14.4/24.9 kV (25kV)					0	15
<b>Other:</b>						
NONE					0	16
<b>Transmission System</b>						
<b>Pole Lines</b>						
34.5 kV					0	17
69 kV					0	18
115 kV					0	19
138 kV					0	20
<b>Other:</b>						
NONE					0	21
<b>Underground Lines</b>						
34.5 kV					0	22
69 kV					0	23
115 kV					0	24
138 kV					0	25
<b>Other:</b>						
NONE					0	26

### RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
<b>Total</b>	<b>0</b>	<b>4</b>
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	23	7
Nonfarm	307	8
<b>Total</b>	<b>330</b>	<b>9</b>
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
<b>Total</b>	<b>0</b>	<b>13</b>
<b>Total customers on rural lines at end of year</b>	<b>330</b>	<b>14</b>

### MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	21,836	Wednesday	01/31/2007	19:00	13,332	1
February	02	22,480	Monday	02/05/2007	19:00	12,498	2
March	03	21,463	Thursday	03/01/2007	19:00	13,228	3
April	04	20,589	Wednesday	04/11/2007	13:00	12,466	4
May	05	22,846	Thursday	05/24/2007	15:00	13,253	5
June	06	27,439	Tuesday	06/26/2007	15:00	14,002	6
July	07	26,909	Tuesday	07/31/2007	17:00	14,677	7
August	08	26,939	Wednesday	08/01/2007	17:00	14,887	8
September	09	26,697	Wednesday	09/05/2007	15:00	13,294	9
October	10	24,145	Monday	10/08/2007	13:00	13,457	10
November	11	21,759	Thursday	11/29/2007	18:00	12,973	11
December	12	22,725	Tuesday	12/11/2007	18:00	13,829	12
<b>Total</b>		<b>285,827</b>				<b>161,896</b>	

**System Name** WPPI

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	WPPI

## ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
<b>Source of Energy</b>		
<b>Generation (excluding Station Use):</b>		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
<b>Total Generation</b>	<b>0</b>	<b>7</b>
Purchases	161,896	8
Interchanges:		9
In (gross)		10
Out (gross)		11
Net	<b>0</b>	12
Transmission for/by others (wheeling):		13
Received		14
Delivered		15
Net	<b>0</b>	16
<b>Total Source of Energy</b>	<b>161,896</b>	<b>17</b>
<b>Disposition of Energy</b>		
Sales to Ultimate Consumers (including interdepartmental sales)	156,981	18
Sales For Resale		19
<b>Energy Used by the Company (excluding station use):</b>		
Electric Utility		20
Common (office, shops, garages, etc. serving 2 or more util. depts.)	551	21
<b>Total Used by Company</b>	<b>551</b>	<b>22</b>
<b>Total Sold and Used</b>	<b>157,532</b>	<b>23</b>
<b>Energy Losses:</b>		
Transmission Losses (if applicable)		24
Distribution Losses	4,364	25
<b>Total Energy Losses</b>	<b>4,364</b>	<b>26</b>
<b>Loss Percentage (% Total Energy Losses of Total Source of Energy)</b>	<b>2.6956%</b>	<b>27</b>
<b>Total Disposition of Energy</b>	<b>161,896</b>	<b>28</b>

### SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.  
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
<b>Residential Sales</b>				
RESIDENTIAL	RG-1	3,161	29,032	1
RURAL RESIDENTIAL	RG-1	287	3,267	2
<b>Total Sales for Residential Sales</b>		<b>3,448</b>	<b>32,299</b>	
<b>Commercial &amp; Industrial</b>				
COMMERCIAL & INDEPARTMENTAL	CG-1	439	11,053	3
RURAL COMMERCIAL	CG-2	39	1,194	4
SMALL POWER & RURAL SMALL POWER	CP-1	25	7,103	5
LARGE POWER	CP-2	17	23,027	6
INDUSTRIAL POWER	CP-3	3	28,267	7
LARGE INDUSTRIAL POWER	CP-4	1	53,370	8
<b>Total Sales for Commercial &amp; Industrial</b>		<b>524</b>	<b>124,014</b>	
<b>Public Street &amp; Highway Lighting</b>				
STREET LIGHTING	CG-1	1	668	9
<b>Total Sales for Public Street &amp; Highway Lighting</b>		<b>1</b>	<b>668</b>	
<b>Sales for Resale</b>				
NONE				10
<b>Total Sales for Sales for Resale</b>		<b>0</b>	<b>0</b>	
<b>TOTAL SALES FOR ELECTRICITY</b>		<b>3,973</b>	<b>156,981</b>	

**SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)**

<b>Demand kW (e)</b>	<b>Customer or Distribution kW (f)</b>	<b>Tariff Revenues (g)</b>	<b>PCAC Revenues (h)</b>	<b>Total Revenues (g)+(h)</b>	
0	0	1,798,230	517,691	<b>2,315,921</b>	<b>1</b>
0	0	199,034	58,416	<b>257,450</b>	<b>2</b>
<b>0</b>	<b>0</b>	<b>1,997,264</b>	<b>576,107</b>	<b>2,573,371</b>	
0	0	760,097	198,204	<b>958,301</b>	<b>3</b>
0	0	81,287	22,067	<b>103,354</b>	<b>4</b>
25,179	31,090	402,456	129,011	<b>531,467</b>	<b>5</b>
61,915	72,940	1,131,366	418,843	<b>1,550,209</b>	<b>6</b>
59,636	64,677	1,175,903	517,012	<b>1,692,915</b>	<b>7</b>
82,496	81,924	1,921,258	966,786	<b>2,888,044</b>	<b>8</b>
<b>229,226</b>	<b>250,631</b>	<b>5,472,367</b>	<b>2,251,923</b>	<b>7,724,290</b>	
0	0	79,843	11,792	<b>91,635</b>	<b>9</b>
<b>0</b>	<b>0</b>	<b>79,843</b>	<b>11,792</b>	<b>91,635</b>	
				<b>0</b>	<b>10</b>
<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>229,226</b>	<b>250,631</b>	<b>7,549,474</b>	<b>2,839,822</b>	<b>10,389,296</b>	

### PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	JEFFERSON				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	138000				4
Point of Metering	CRAWFISH SUB				5
Total of 12 Monthly Maximum Demands -- kW	285,827				6
Average load factor	<b>77.5908%</b>				7
Total Cost of Purchased Power	8,837,080				8
Average cost per kWh	<b>0.0546</b>				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	11
January	6,197	7,135			12
February	5,734	6,764			13
March	6,078	7,149			14
April	5,682	6,784			15
May	6,265	6,987			16
June	6,506	7,495			17
July	6,635	8,042			18
August	7,310	7,578			19
September	5,689	7,606			20
October	6,445	7,013			21
November	5,912	7,061			22
December	5,790	8,039			23
<b>Total kWh (000)</b>	<b>74,243</b>	<b>87,653</b>			24
					25
					26
					27
	<b>(d)</b>		<b>(e)</b>		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
<b>Total kWh (000)</b>					52

### PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
<b>Load Factor</b>		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
<b>Cost per kWh of Net Generation (\$)</b>		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
<b>Total kWh (000)</b>	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

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### PRODUCTION STATISTICS

**Particulars**  
**(a)**

**Plant**  
**(b)**

**Plant**  
**(c)**

**Plant**  
**(d)**

**Plant**  
**(e)**

---

NONE

### STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

#### Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
<b>Total</b>							<b><u>0</u></b>
							1

### INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

#### Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
<b>Total</b>						<b><u>0</u></b>
						1

### STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.  
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

<b>Turbine-Generators</b>								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				0	0	0	0	0
<b>Total</b>				<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

1

### INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

<b>Generators</b>						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		0	0	0	0	0
<b>Total</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

1

### HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

### HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

### SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation				(f)
	(b)	(c)	(d)	(e)	
Name of Substation	CRAWFISH	EAST	MAIN	SOUTH	1
Voltage--High Side	138,000	24,900	24,900	24,900	2
Voltage--Low Side	25	2	2	2	3
Num. Main Transformers in Operation	2	1	1	1	4
Total Capacity of Transformers in kVA	96,000	5,000	4,125	5,000	5
Number of Spare Transformers on Hand	0		0	0	6
15-Minute Maximum Demand in kW	27,439	27,439	27,439	27,439	7
Dt and Hr of Such Maximum Demand	06/26/2007 15:00	06/26/2007 15:00	06/26/2007 15:00	06/26/2007 15:00	8 9
Kwh Output	161,896,464	0	0	0	10

### SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				(l)
	(h)	(i)	(j)	(k)	
Name of Substation					14
Voltage--High Side					15
Voltage--Low Side					16
Num. of Main Transformers in Operation					17
Total Capacity of Transformers in kVA					18
Number of Spare Transformers on Hand					19
15-Minute Maximum Demand in kW					20
Dt and Hr of Such Maximum Demand					21
Kwh Output					22

### SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				(r)
	(n)	(o)	(p)	(q)	
Name of Substation					23
Voltage--High Side					24
Voltage--Low Side					25
Num. of Main Transformers in Operation					26
Capacity of Transformers in kVA					27
Number of Spare Transformers on Hand					28
15-Minute Maximum Demand in kW					29
Dt and Hr of Such Maximum Demand					30
Kwh Output					31

### ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	4,566	1,017	68,943	1
Acquired during year	112	42	3,185	2
<b>Total</b>	<b>4,678</b>	<b>1,059</b>	<b>72,128</b>	<b>3</b>
Retired during year				4
Sales, transfers or adjustments increase (decrease)		(1)	(100)	5
<b>Number end of year</b>	<b>4,678</b>	<b>1,058</b>	<b>72,028</b>	<b>6</b>
<b>Number end of year accounted for as follows:</b>				<b>7</b>
In customers' use	4,260	894	54,038	8
In utility's use	10	13	6,815	9
				<b>10</b>
Locked meters on customers' premises				11
In stock	408	151	11,175	12
<b>Total end of year</b>	<b>4,678</b>	<b>1,058</b>	<b>72,028</b>	<b>13</b>

### STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.  
 2. Indicate size in watts, column(b).  
 3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
<b>Street Lighting Non-Ornamental</b>				
Sodium Vapor	100	238	110,097	1
Sodium Vapor	250	120	148,976	2
Sodium Vapor	400	8	13,712	3
<b>Total</b>		<b>366</b>	<b>272,785</b>	
<b>Ornamental</b>				
Sodium Vapor	70	96	43,858	4
Sodium Vapor	100	197	87,676	5
Sodium Vapor	250	131	158,841	6
Sodium Vapor	400	14	31,481	7
<b>Total</b>		<b>438</b>	<b>321,856</b>	
<b>Other</b>				
Mercury Vapor	67	271	73,275	8
<b>Total</b>		<b>271</b>	<b>73,275</b>	

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## ELECTRIC OPERATING SECTION FOOTNOTES

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### Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

#555: Cost of Power increased.

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### Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$100,000, please explain.

#364 - Replacing Utility Poles for Hwy. 18 reconstruction.

If Retirements for any Accounts exceed \$100,000, please explain.

#362 - Replaced switchgear at south substation

If Adjustments for any account are nonzero, please explain.

Acct. #373 (Street Lights). Adjusted between Utility Financed and Contributed.

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### Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

If Additions or Retirements for any Accounts exceed \$100,000, please explain.

Replacing poles along Hwy. 18.

If Retirements for any Accounts exceed \$100,000, please explain.

Retired Switchgear at South Substation.

If Adjustments for any account are nonzero, please explain.

#373 (Street Lights). Adjustments made between Utility Financed and Contributed.

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### Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-10)

If Adjustments for any account are nonzero, please explain.

Adjusted #395 for \$2 to equal Plant in Service.  
Adjusted #397 for \$1 to equal Plant in Service.

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### Substation Equipment (Page E-27)

General footnotes

Kwh output is measured on only the Crawfish substation.

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