



3014 (02-02-05)

**ANNUAL REPORT**

OF

Name: ARGYLE MUNICIPAL ELECTRIC & WATER UTILITY

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Principal Office: P.O. BOX 246  
ARGYLE, WI 53504

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For the Year Ended: DECEMBER 31, 2007

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WATER, ELECTRIC, OR JOINT UTILITY  
TO  
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854  
Madison, WI 53707-7854  
(608) 266-3766

*This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.*

### SIGNATURE PAGE

I SANDRA FLANNERY of  
(Person responsible for accounts)

Argyle Municipal Electric & Water Utility, certify that I  
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

\_\_\_\_\_  
(Signature of person responsible for accounts)      02/02/2008  
(Date)

VILLAGE CLERK-TREASURER  
(Title)

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**IDENTIFICATION AND OWNERSHIP**

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**Exact Utility Name:** ARGYLE MUNICIPAL ELECTRIC & WATER UTILITY

**Utility Address:** P.O. BOX 246  
ARGYLE, WI 53504

**When was utility organized?** 1/1/1905

**Report any change in name:**

**Effective Date:**

**Utility Web Site:**

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**Utility employee in charge of correspondence concerning this report:**

**Name:** MRS SANDRA FLANNERY

**Title:** CLERK-TREASURER

**Office Address:**

P.O. BOX 246  
ARGYLE, WI 53504-0246

**Telephone:** (608) 543 - 3113

**Fax Number:** (608) 543 - 3272

**E-mail Address:**

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**Individual or firm, if other than utility employee, preparing this report:**

**Name:** SHAWN ROELLI

**Title:** STAFF ACCOUNTANT

**Office Address:** JOHNSON BLOCK & COMPANY, INC.

2500 BUSINESS PARK ROAD  
P.O. BOX 311  
MINERAL POINT, WI 53565

**Telephone:** (608) 987 - 2206

**Fax Number:** (608) 987 - 3391

**E-mail Address:** sroelli@johnsonblock.com

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**President, chairman, or head of utility commission/board or committee:**

**Name:** BRADLEY OSTBY

**Title:** CHAIRMAN

**Office Address:**

P.O. BOX 246  
ARGYLE, WI 53504

**Telephone:** (608) 543 - 3113

**Fax Number:** (608) 543 - 3272

**E-mail Address:**

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**Are records of utility audited by individuals or firms, other than utility employee?** YES

### IDENTIFICATION AND OWNERSHIP

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**Individual or firm, if other than utility employee, auditing utility records:**

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**Name:** JAY BENNETT

**Title:** MANAGER

**Office Address:** JOHNSON BLOCK & COMPANY, INC.

2500 BUSINESS PARK ROAD

P.O. BOX 311

MINERAL POINT, WI 53565

**Telephone:** (608) 987 - 2206

**Fax Number:** (608) 987 - 3391

**E-mail Address:** jbenett@johnsonblock.com

**Date of most recent audit report:** 4/28/2007

**Period covered by most recent audit:** 01/01/2006-12/31/2006

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**Names and titles of utility management including manager or superintendent:**

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**Name:** MR RANDY MARTIN

**Title:** SUPERINTENDENT

**Office Address:**

P.O. BOX 246

ARGYLE, WI 53504

**Telephone:** (608) 543 - 3113

**Fax Number:** (608) 543 - 3272

**E-mail Address:**

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**Name of utility commission/committee:** ARGYLE UTILITY COMMITTEE

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**Names of members of utility commission/committee:**

MR KEITH BAERTSCHI

MR TIM HILL

MR BRAD OSTBY

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**Is sewer service rendered by the utility?** NO

**If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes?** NO

**Date of Ordinance:**                     

**Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)?** NO

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**Provide the following information regarding the provider(s) of contract services:**

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## IDENTIFICATION AND OWNERSHIP

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**Firm Name:**

**Contact Person:**

**Title:**

**Telephone:**

**Fax Number:**

**E-mail Address:**

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**Contract/Agreement beginning-ending dates:**

**Provide a brief description of the nature of Contract Operations being provided:**

**INCOME STATEMENT**

Particulars (a)	This Year (b)	Last Year (c)	
<b>UTILITY OPERATING INCOME</b>			
Operating Revenues (400)	647,080	595,113	1
<b>Operating Expenses:</b>			
Operation and Maintenance Expense (401-402)	374,933	334,393	2
Depreciation Expense (403)	120,710	119,004	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	54,729	55,950	5
<b>Total Operating Expenses</b>	<b>550,372</b>	<b>509,347</b>	
<b>Net Operating Income</b>	<b>96,708</b>	<b>85,766</b>	
Income from Utility Plant Leased to Others (412-413)	0	0	6
<b>Utility Operating Income</b>	<b>96,708</b>	<b>85,766</b>	
<b>OTHER INCOME</b>			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	9,274	7,725	10
Miscellaneous Nonoperating Income (421)	7,076	250	11
<b>Total Other Income</b>	<b>16,350</b>	<b>7,975</b>	
<b>Total Income</b>	<b>113,058</b>	<b>93,741</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
Miscellaneous Amortization (425)	(1,812)	(1,812)	12
Other Income Deductions (426)	3,311	3,228	13
<b>Total Miscellaneous Income Deductions</b>	<b>1,499</b>	<b>1,416</b>	
<b>Income Before Interest Charges</b>	<b>111,559</b>	<b>92,325</b>	
<b>INTEREST CHARGES</b>			
Interest on Long-Term Debt (427)	35,001	39,393	14
Amortization of Debt Discount and Expense (428)	0	0	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
<b>Total Interest Charges</b>	<b>35,001</b>	<b>39,393</b>	
<b>Net Income</b>	<b>76,558</b>	<b>52,932</b>	
<b>EARNED SURPLUS</b>			
Unappropriated Earned Surplus (Beginning of Year) (216)	1,110,840	1,057,908	20
Balance Transferred from Income (433)	76,558	52,932	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
<b>Total Unappropriated Earned Surplus End of Year (216)</b>	<b>1,187,398</b>	<b>1,110,840</b>	

### INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.  
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>UTILITY OPERATING INCOME</b>				
<b>Operating Revenues (400):</b>				
Derived	647,080		647,080	1
<b>Total (Acct. 400):</b>	<b>647,080</b>	<b>0</b>	<b>647,080</b>	
<b>Operation and Maintenance Expense (401-402):</b>				
Derived	374,933		374,933	2
<b>Total (Acct. 401-402):</b>	<b>374,933</b>	<b>0</b>	<b>374,933</b>	
<b>Depreciation Expense (403):</b>				
Derived	120,710		120,710	3
<b>Total (Acct. 403):</b>	<b>120,710</b>	<b>0</b>	<b>120,710</b>	
<b>Amortization Expense (404-407):</b>				
Derived	0		0	4
<b>Total (Acct. 404-407):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Taxes (408):</b>				
Derived	54,729		54,729	5
<b>Total (Acct. 408):</b>	<b>54,729</b>	<b>0</b>	<b>54,729</b>	
<b>Revenues from Utility Plant Leased to Others (412):</b>				
NONE	0		0	6
<b>Total (Acct. 412):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Expenses of Utility Plant Leased to Others (413):</b>				
NONE	0		0	7
<b>Total (Acct. 413):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL UTILITY OPERATING INCOME:</b>	<b>96,708</b>	<b>0</b>	<b>96,708</b>	
<b>OTHER INCOME</b>				
<b>Income from Merchandising, Jobbing and Contract Work (415-416):</b>				
Derived	0		0	8
<b>Total (Acct. 415-416):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Income from Nonutility Operations (417):</b>				
NONE	0		0	9
<b>Total (Acct. 417):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Nonoperating Rental Income (418):</b>				
NONE	0		0	10
<b>Total (Acct. 418):</b>	<b>0</b>	<b>0</b>	<b>0</b>	

### INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.  
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
<b>OTHER INCOME</b>			
<b>Interest and Dividend Income (419):</b>			
INTEREST INCOME	9,274	0	9,274 11
<b>Total (Acct. 419):</b>	<b>9,274</b>	<b>0</b>	<b>9,274</b>
<b>Miscellaneous Nonoperating Income (421):</b>			
Contributed Plant - Water	[REDACTED]		0 12
Contributed Plant - Electric	[REDACTED]	6,826	6,826 13
HOOK-UP FEES	0	250	250 14
<b>Total (Acct. 421):</b>	<b>0</b>	<b>7,076</b>	<b>7,076</b>
<b>TOTAL OTHER INCOME:</b>	<b>9,274</b>	<b>7,076</b>	<b>16,350</b>

**MISCELLANEOUS INCOME DEDUCTIONS**

<b>Miscellaneous Amortization (425):</b>			
Regulatory Liability (253) Amortization	(1,812)	[REDACTED]	(1,812) 15
NONE	0	0	0 16
<b>Total (Acct. 425):</b>	<b>(1,812)</b>	<b>0</b>	<b>(1,812)</b>
<b>Other Income Deductions (426):</b>			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	494	494 17
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	2,817	2,817 18
NONE	0	0	0 19
<b>Total (Acct. 426):</b>	<b>0</b>	<b>3,311</b>	<b>3,311</b>
<b>TOTAL MISCELLANEOUS INCOME DEDUCTIONS:</b>	<b>(1,812)</b>	<b>3,311</b>	<b>1,499</b>

**INTEREST CHARGES**

<b>Interest on Long-Term Debt (427):</b>			
Derived	35,001	[REDACTED]	35,001 20
<b>Total (Acct. 427):</b>	<b>35,001</b>	<b>0</b>	<b>35,001</b>
<b>Amortization of Debt Discount and Expense (428):</b>			
NONE	0	[REDACTED]	0 21
<b>Total (Acct. 428):</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Amortization of Premium on Debt--Cr. (429):</b>			
NONE	0	[REDACTED]	0 22
<b>Total (Acct. 429):</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Interest on Debt to Municipality (430):</b>			
Derived	0	[REDACTED]	0 23
<b>Total (Acct. 430):</b>	<b>0</b>	<b>0</b>	<b>0</b>

### INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.  
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
<b>INTEREST CHARGES</b>			
<b>Other Interest Expense (431):</b>			
Derived	0		0 24
<b>Total (Acct. 431):</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Interest Charged to Construction--Cr. (432):</b>			
NONE	0		0 25
<b>Total (Acct. 432):</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>TOTAL INTEREST CHARGES:</b>	<b>35,001</b>	<b>0</b>	<b>35,001</b>
<b>NET INCOME:</b>	<b>72,793</b>	<b>3,765</b>	<b>76,558</b>
<b>EARNED SURPLUS</b>			
<b>Unappropriated Earned Surplus (Beginning of Year) (216):</b>			
Derived	1,065,683	45,157	1,110,840 26
<b>Total (Acct. 216):</b>	<b>1,065,683</b>	<b>45,157</b>	<b>1,110,840</b>
<b>Balance Transferred from Income (433):</b>			
Derived	72,793	3,765	76,558 27
<b>Total (Acct. 433):</b>	<b>72,793</b>	<b>3,765</b>	<b>76,558</b>
<b>Miscellaneous Credits to Surplus (434):</b>			
NONE	0	0	0 28
<b>Total (Acct. 434):</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Miscellaneous Debits to Surplus--Debit (435):</b>			
NONE	0	0	0 29
<b>Total (Acct. 435)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Appropriations of Surplus--Debit (436):</b>			
Detail appropriations to (from) account 215			0 30
<b>Total (Acct. 436)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Appropriations of Income to Municipal Funds--Debit (439):</b>			
NONE	0	0	0 31
<b>Total (Acct. 439)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):</b>	<b>1,138,476</b>	<b>48,922</b>	<b>1,187,398</b>

**INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
<b>Costs &amp; Expenses of Merchandising, Jobbing and Contract Work (416):</b>						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
<b>Other (list by major classes):</b>						
NONE					0	6
<b>Total costs and expenses</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Net income (or loss)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT**

- |   |
|---|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|---|

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	131,836	515,244	0	0	<b>647,080</b>	<b>1</b>
Less: interdepartmental sales	0	15,238	0	0	<b>15,238</b>	<b>2</b>
Less: interdepartmental rents	0	0		0	<b>0</b>	<b>3</b>
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				<b>0</b>	<b>4</b>
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained		156			<b>156</b>	<b>5</b>
<b>Other Increases or (Decreases) to Operating Revenues - Specify:</b> NONE					<b>0</b>	<b>6</b>
<b>Revenues subject to Wisconsin Remainder Assessment</b>	<b>131,836</b>	<b>499,850</b>	<b>0</b>	<b>0</b>	<b>631,686</b>	

### DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	23,098	(2,200)	20,898	1
Electric operating expenses	43,032		43,032	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts		2,200	2,200	8
Electric utility plant accounts			0	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
<b>Total Payroll</b>	<b>66,130</b>	<b>0</b>	<b>66,130</b>	

### FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	0.7	1
Electric	1.3	2
Gas		3
Sewer		4

### BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
<b>UTILITY PLANT</b>			
Utility Plant (100)	3,512,636	3,416,513	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	1,198,706	1,097,861	2
<b>Net Utility Plant</b>	<b>2,313,930</b>	<b>2,318,652</b>	
<b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Special Funds (125)	0	0	7
<b>Total Other Property and Investments</b>	<b>0</b>	<b>0</b>	
<b>CURRENT AND ACCRUED ASSETS</b>			
Cash and Working Funds (131)	238,444	221,536	8
Temporary Cash Investments (132)		0	9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	69,026	56,863	11
Other Accounts Receivable (143)	75,640	156	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	77,620	81,665	14
Materials and Supplies (150)	45,606	47,246	15
Prepayments (165)	0	0	16
Other Current and Accrued Assets (170)			17
<b>Total Current and Accrued Assets</b>	<b>506,336</b>	<b>407,466</b>	
<b>DEFERRED DEBITS</b>			
Unamortized Debt Discount and Expense (181)	0	0	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
<b>Total Deferred Debits</b>	<b>0</b>	<b>0</b>	
<b>Total Assets and Other Debits</b>	<b>2,820,266</b>	<b>2,726,118</b>	

**BALANCE SHEET**

<b>Liabilities and Other Credits (a)</b>	<b>Balance End of Year (b)</b>	<b>Balance First of Year (c)</b>	
<b>PROPRIETARY CAPITAL</b>			
Capital Paid in by Municipality (200)	384,611	384,611	<b>21</b>
Appropriated Earned Surplus (215)			<b>22</b>
Unappropriated Earned Surplus (216)	1,187,398	1,110,840	<b>23</b>
<b>Total Proprietary Capital</b>	<b>1,572,009</b>	<b>1,495,451</b>	
<b>LONG-TERM DEBT</b>			
Bonds (221)	0	0	<b>24</b>
Advances from Municipality (223)	267,878	267,878	<b>25</b>
Other Long-Term Debt (224)	680,811	758,227	<b>26</b>
<b>Total Long-Term Debt</b>	<b>948,689</b>	<b>1,026,105</b>	
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable (231)	0	0	<b>27</b>
Accounts Payable (232)	102,018	25,084	<b>28</b>
Payables to Municipality (233)	93,806	36,125	<b>29</b>
Customer Deposits (235)			<b>30</b>
Taxes Accrued (236)	47,615	81,602	<b>31</b>
Interest Accrued (237)	27,022	30,315	<b>32</b>
Other Current and Accrued Liabilities (238)	113	630	<b>33</b>
<b>Total Current and Accrued Liabilities</b>	<b>270,574</b>	<b>173,756</b>	
<b>DEFERRED CREDITS</b>			
Unamortized Premium on Debt (251)	0	0	<b>34</b>
Customer Advances for Construction (252)			<b>35</b>
Other Deferred Credits (253)	28,994	30,806	<b>36</b>
<b>Total Deferred Credits</b>	<b>28,994</b>	<b>30,806</b>	
<b>OPERATING RESERVES</b>			
Property Insurance Reserve (261)			<b>37</b>
Injuries and Damages Reserve (262)			<b>38</b>
Pensions and Benefits Reserve (263)			<b>39</b>
Miscellaneous Operating Reserves (265)			<b>40</b>
<b>Total Operating Reserves</b>	<b>0</b>	<b>0</b>	
<b>Total Liabilities and Other Credits</b>	<b>2,820,266</b>	<b>2,726,118</b>	

### NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
<b>First of Year:</b>					
Total Utility Plant - First of Year	1,100,880	0	0	2,315,633	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
<b>Plant Accounts:</b>					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	1,089,023	0	0	2,326,092	2
Utility Plant in Service - Contributed Plant (101.2)	29,263	0	0	68,258	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)					9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
<b>Total Utility Plant</b>	<b>1,118,286</b>	<b>0</b>	<b>0</b>	<b>2,394,350</b>	
<b>Accumulated Provision for Depreciation and Amortization:</b>					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	283,505	0	0	866,600	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	6,402	0	0	42,199	13
<b>Total Accumulated Provision</b>	<b>289,907</b>	<b>0</b>	<b>0</b>	<b>908,799</b>	
<b>Net Utility Plant</b>	<b>828,379</b>	<b>0</b>	<b>0</b>	<b>1,485,551</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION AND  
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT  
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY  
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (110.1)</b>	260,631	788,676			<b>1,049,307</b>	<b>1</b>
<b>Credits During Year</b>						<b>2</b>
<b>Accruals:</b>						<b>3</b>
Charged depreciation expense (403)	23,710	97,000			<b>120,710</b>	<b>4</b>
Depreciation expense on meters						<b>5</b>
charged to sewer (see Note 3)	861				<b>861</b>	<b>6</b>
Accruals charged other						<b>7</b>
accounts (specify):						<b>8</b>
					<b>0</b>	<b>9</b>
Salvage					<b>0</b>	<b>10</b>
Other credits (specify):						<b>11</b>
					<b>0</b>	<b>12</b>
					<b>0</b>	<b>13</b>
					<b>0</b>	<b>14</b>
					<b>0</b>	<b>15</b>
<b>Total credits</b>	<b>24,571</b>	<b>97,000</b>	<b>0</b>	<b>0</b>	<b>121,571</b>	<b>16</b>
<b>Debits during year</b>						<b>17</b>
Book cost of plant retired	1,697	19,076			<b>20,773</b>	<b>18</b>
Cost of removal					<b>0</b>	<b>19</b>
Other debits (specify):						<b>20</b>
					<b>0</b>	<b>21</b>
					<b>0</b>	<b>22</b>
					<b>0</b>	<b>23</b>
					<b>0</b>	<b>24</b>
<b>Total debits</b>	<b>1,697</b>	<b>19,076</b>	<b>0</b>	<b>0</b>	<b>20,773</b>	<b>25</b>
<b>Balance end of year (110.1)</b>	<b>283,505</b>	<b>866,600</b>	<b>0</b>	<b>0</b>	<b>1,150,105</b>	<b>26</b>
<b>Composite Depreciation Rate?</b>	No	Yes				<b>27</b>
If yes, what is the rate?		4.24%				<b>28</b>

### ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (110.1)</b>	5,972	42,582			<b>48,554</b>	<b>1</b>
<b>Credits During Year</b>						<b>2</b>
<b>Accruals:</b>						<b>3</b>
Charged depreciation expense (426)	494	2,817			<b>3,311</b>	<b>4</b>
Depreciation expense on meters						<b>5</b>
charged to sewer (see Note 3)					<b>0</b>	<b>6</b>
Accruals charged other						<b>7</b>
accounts (specify):						<b>8</b>
					<b>0</b>	<b>9</b>
Salvage					<b>0</b>	<b>10</b>
Other credits (specify):						<b>11</b>
					<b>0</b>	<b>12</b>
					<b>0</b>	<b>13</b>
					<b>0</b>	<b>14</b>
					<b>0</b>	<b>15</b>
<b>Total credits</b>	<b>494</b>	<b>2,817</b>	<b>0</b>	<b>0</b>	<b>3,311</b>	<b>16</b>
<b>Debits during year</b>						<b>17</b>
Book cost of plant retired	64	3,200			<b>3,264</b>	<b>18</b>
Cost of removal					<b>0</b>	<b>19</b>
Other debits (specify):						<b>20</b>
					<b>0</b>	<b>21</b>
					<b>0</b>	<b>22</b>
					<b>0</b>	<b>23</b>
					<b>0</b>	<b>24</b>
<b>Total debits</b>	<b>64</b>	<b>3,200</b>	<b>0</b>	<b>0</b>	<b>3,264</b>	<b>25</b>
<b>Balance end of year (110.1)</b>	<b>6,402</b>	<b>42,199</b>	<b>0</b>	<b>0</b>	<b>48,601</b>	<b>26</b>
<b>Composite Depreciation Rate?</b>	No	Yes				<b>27</b>
If yes, what is the rate?		4.24%				<b>28</b>

**NET NONUTILITY PROPERTY (ACCTS. 121 & 122)**

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
<b>Other (specify):</b>					
NONE	0			0	2
<b>Total Nonutility Property (121)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Less accum. prov. depr. & amort. (122)	0			0	3
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)**

Particulars (a)	Amount (b)	
Balance first of year	0	1
<b>Additions:</b>		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
<b>Total Additions</b>	<u>0</u>	
<b>Deductions:</b>		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
<b>Total accounts written off</b>	<u>0</u>	
<b>Balance end of year</b>	<u><u>0</u></u>	

### MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
<b>Electric Utility</b>							
Fuel for generation				0	0	0	1
Other				28,346	<b>28,346</b>	28,567	<b>2</b>
<b>Total Electric Utility</b>					<b>28,346</b>	<b>28,567</b>	

Account	Total End of Year	Amount Prior Year	
Electric utility total	<b>28,346</b>	<b>28,567</b>	<b>1</b>
Water utility	17,260	18,679	<b>2</b>
Sewer utility		0	<b>3</b>
Gas utility		0	<b>4</b>
Merchandise		0	<b>5</b>
Other materials & supplies		0	<b>6</b>
<b>Total Materials and Supplies</b>	<b>45,606</b>	<b>47,246</b>	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT  
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
<b>Unamortized debt discount &amp; expense (181)</b>				
NONE				1
<b>Total</b>			<u><u>0</u></u>	
<b>Unamortized premium on debt (251)</b>				
NONE				2
<b>Total</b>			<u><u>0</u></u>	

**CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	384,611	1
<b>Changes during year (explain):</b>		<b>2</b>
<b>Balance end of year</b>	<b>384,611</b>	

**BONDS (ACCT. 221)**

- 1. Report hereunder information required for each separate issue of bonds.
- 2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
- 3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

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<b>Description of Issue (a)</b>	<b>Date of Issue (b)</b>	<b>Final Maturity Date (c)</b>	<b>Interest Rate (d)</b>	<b>Principal Amount End of Year (e)</b>
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NONE

**NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT**

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
<b>Advances (223)</b>					
ADVANCE FROM MUNICIPALITY	01/01/1990	01/01/2020	0.00%	39,708	1
ADVANCE FROM MUNICIPALITY	01/01/2004	01/01/2020	0.00%	228,170	2
<b>Total for Account 223</b>				<b>267,878</b>	
<b>Other Long-Term Debt (224)</b>					
STATE TRUST FUND	11/20/2003	03/15/2023	5.00%	384,441	3
STATE TRUST FUND	03/16/2004	03/15/2024	5.00%	296,370	4
<b>Total for Account 224</b>				<b>680,811</b>	

**TAXES ACCRUED (ACCT. 236)**

Particulars (a)	Amount (b)	
Balance first of year	81,602	1
<b>Accruals:</b>		
Charged water department expense	18,532	2
Charged electric department expense	35,492	3
Charged sewer department expense	232	4
<b>Other (explain):</b>		
NONE		5
<b>Total Accruals and other credits</b>	<b>54,256</b>	
<b>Taxes paid during year:</b>		
County, state and local taxes	81,603	6
Social Security taxes	5,982	7
PSC Remainder Assessment	658	8
<b>Other (explain):</b>		
NONE		9
<b>Total payments and other debits</b>	<b>88,243</b>	
<b>Balance end of year</b>	<b>47,615</b>	

### INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.  
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
<b>Bonds (221)</b>					
NONE	0			0	1
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Advances from Municipality (223)</b>					
Advance from Municipality	0			0	2
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Other Long-Term Debt (224)</b>					
NONE	0			0	3
State Trust Fund	30,315	35,001	38,294	27,022	4
<b>Subtotal</b>	<b>30,315</b>	<b>35,001</b>	<b>38,294</b>	<b>27,022</b>	
<b>Notes Payable (231)</b>					
NONE	0			0	5
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Total</b>	<b>30,315</b>	<b>35,001</b>	<b>38,294</b>	<b>27,022</b>	

### BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Investment in Municipality (123):</b>		
NONE		1
<b>Total (Acct. 123):</b>	<b>0</b>	
<b>Other Investments (124):</b>		
NONE		2
<b>Total (Acct. 124):</b>	<b>0</b>	
<b>Special Funds (125):</b>		
NONE		3
<b>Total (Acct. 125):</b>	<b>0</b>	
<b>Notes Receivable (141):</b>		
NONE		4
<b>Total (Acct. 141):</b>	<b>0</b>	
<b>Customer Accounts Receivable (142):</b>		
Water	7,575	5
Electric	61,451	6
Sewer (Regulated)		7
<b>Other (specify):</b>		
NONE		8
<b>Total (Acct. 142):</b>	<b>69,026</b>	
<b>Other Accounts Receivable (143):</b>		
Sewer (Non-regulated)		9
Merchandising, jobbing and contract work		10
<b>Other (specify):</b>		
MISCELLANEOUS	156	11
INSURANCE CLAIM REIMBURSEMENT	75,484	12
<b>Total (Acct. 143):</b>	<b>75,640</b>	
<b>Receivables from Municipality (145):</b>		
DUE FROM SEWER TO WATER - SHARED METER COSTS	1,914	13
DUE FROM SEWER TO WATER - LOAN	13,027	14
DUE FROM VILLAGE TO WATER - HYDRANT RENT, TAX ROLL	57,583	15
DUE FROM WATER TO ELECTRIC - PSC ASSESSMENT, WELL #1 ELECTRICITY	2,294	16
DUE FROM VILLAGE TO ELECTRIC - INTERDEPARTMENTAL REVENUE	2,173	17
DUE FROM VILLAGE TO ELECTRIC - TAX ROLL	629	18
<b>Total (Acct. 145):</b>	<b>77,620</b>	
<b>Prepayments (165):</b>		
NONE		19
<b>Total (Acct. 165):</b>	<b>0</b>	

### BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)		Balance End of Year (b)
<b>Extraordinary Property Losses (182):</b>		
NONE		20
<b>Total (Acct. 182):</b>		<b>0</b>
<b>Other Deferred Debits (183):</b>		
NONE		21
<b>Total (Acct. 183):</b>		<b>0</b>
<b>Payables to Municipality (233):</b>		
DUE TO VILLAGE FROM WATER - HEALTH INSURANCE, WAGES, INTERDEPARTMENTAL	42,396	22
DUE TO VILLAGE FROM ELECTRIC - HEALTH INSURANCE, WAGES, INTERDEPARTMENT	51,410	23
<b>Total (Acct. 233):</b>	<b>93,806</b>	
<b>Other Deferred Credits (253):</b>		
Regulatory Liability	28,994	24
NONE		25
<b>Total (Acct. 253):</b>	<b>28,994</b>	

**RETURN ON RATE BASE COMPUTATION**

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
<b>Add Average:</b>						
Utility Plant in Service (101.1)	1,080,413	2,288,546	0	0	3,368,959	1
Materials and Supplies	17,969	28,456	0	0	46,425	2
<b>Other (specify):</b>						
NONE					0	3
<b>Less Average:</b>						
Reserve for Depreciation (110.1)	272,068	827,638	0	0	1,099,706	4
Customer Advances for Construction					0	5
Regulatory Liability	3,812	26,087	0	0	29,899	6
NONE					0	7
<b>Average Net Rate Base</b>	<b>822,502</b>	<b>1,463,277</b>	<b>0</b>	<b>0</b>	<b>2,285,779</b>	
Net Operating Income	38,227	58,481	0	0	96,708	8
<b>Net Operating Income as a percent of</b>						
<b>Average Net Rate Base</b>	<b>4.65%</b>	<b>4.00%</b>	<b>N/A</b>	<b>N/A</b>	<b>4.23%</b>	

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## IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL  
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY  
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	3,928	26,878	0	0	<b>30,806</b>	<b>1</b>
<b>Add credits during year:</b>						
NONE					<b>0</b>	<b>2</b>
<b>Deduct charges:</b>						
Miscellaneous Amortization (425)	231	1,581	0	0	<b>1,812</b>	<b>3</b>
<b>Other (specify):</b>						
NONE					<b>0</b>	<b>4</b>
<b>Balance End of Year</b>	<b>3,697</b>	<b>25,297</b>	<b>0</b>	<b>0</b>	<b>28,994</b>	

**FINANCIAL SECTION FOOTNOTES**

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**Notes Payable & Miscellaneous Long-Term Debt (Page F-16)**

**General footnotes**

Utility is not charged interest on advance from municipality.

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**Balance Sheet End-of-Year Account Balances (Page F-19)**

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Done.

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**Signature Page (Page ii)**

**General footnotes**

COMPILATION REPORT OF CERTIFIED PUBLIC ACCOUNTANTS

February 2, 2008

Village Board  
Village of Argyle  
Argyle, Wisconsin 53504

We have compiled the accompanying prescribed Municipal Utility Annual Report of the Village of Argyle Electric and Water Utilities as of December 31, 2007, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

A compilation is limited to presenting in the form of financial statements, information that is the representation of management. We have not audited or reviewed the accompanying Municipal Utility annual Report and, accordingly, do not express an opinion or any other form of assurance on this report.

The aforementioned report was prepared for the purpose of complying with statutory requirements, rules, regulations and guidelines of the Wisconsin Public Service Commission and is not intended to be a complete presentation in conformity with accounting principles generally accepted in the United States of America.

This report is intended solely for the information and use of the management of the Village of Argyle and the Wisconsin Public Service Commission, and should not be used for any other purpose.

JOHNSON BLOCK AND COMPANY, INC.

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**WATER OPERATING REVENUES & EXPENSES**

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Water</b>			
Sales of Water (460-467)	130,437	129,588	1
<b>Total Sales of Water</b>	<b>130,437</b>	<b>129,588</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (470)	436	411	2
Miscellaneous Service Revenues (471)	0	0	3
Rents from Water Property (472)	0	0	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	963	1,603	6
<b>Total Other Operating Revenues</b>	<b>1,399</b>	<b>2,014</b>	
<b>Total Operating Revenues</b>	<b>131,836</b>	<b>131,602</b>	
<b>Operation and Maintenance Expenses</b>			
Source of Supply Expenses (600-605)	0	0	7
Pumping Expenses (620-625)	23,762	18,494	8
Water Treatment Expenses (630-635)	290	234	9
Transmission and Distribution Expenses (640-655)	4,160	8,277	10
Customer Accounts Expenses (901-904)	9,018	8,534	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-935)	14,137	12,925	13
<b>Total Operation and Maintenance Expenses</b>	<b>51,367</b>	<b>48,464</b>	
<b>Other Operating Expenses</b>			
Depreciation Expense (403)	23,710	23,746	14
Amortization Expense (404-407)		0	15
Taxes (408)	18,532	18,343	16
<b>Total Other Operating Expenses</b>	<b>42,242</b>	<b>42,089</b>	
<b>Total Operating Expenses</b>	<b>93,609</b>	<b>90,553</b>	
<b>NET OPERATING INCOME</b>	<b>38,227</b>	<b>41,049</b>	

## WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
<b>Operating Revenues</b>				
<b>Sales of Water</b>				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
<b>Total Unmetered Sales to General Customers (460)</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Metered Sales to General Customers (461)				
Residential	327	13,549	57,223	4
Commercial	43	3,009	12,612	5
Industrial	1	126	360	6
<b>Total Metered Sales to General Customers (461)</b>	<b>371</b>	<b>16,684</b>	<b>70,195</b>	
Private Fire Protection Service (462)				7
Public Fire Protection Service (463)	1		57,447	8
Other Sales to Public Authorities (464)	9	751	2,795	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
<b>Total Sales of Water</b>	<b>381</b>	<b>17,435</b>	<b>130,437</b>	

**SALES FOR RESALE (ACCT. 466)**

Use a separate line for each delivery point.

<b>Customer Name (a)</b>	<b>Point of Delivery (b)</b>	<b>Thousands of Gallons Sold (c)</b>	<b>Revenues (d)</b>
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NONE

### OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.  
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.  
 3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
<b>Public Fire Protection Service (463):</b>		
Amount billed (usually per rate schedule F-1 or Fd-1)	57,447	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
<b>Other (specify):</b> NONE		4
<b>Total Public Fire Protection Service (463)</b>	<b>57,447</b>	
<b>Forfeited Discounts (470):</b>		
Customer late payment charges	436	5
<b>Other (specify):</b> NONE		6
<b>Total Forfeited Discounts (470)</b>	<b>436</b>	
<b>Miscellaneous Service Revenues (471):</b>		
NONE		7
<b>Total Miscellaneous Service Revenues (471)</b>	<b>0</b>	
<b>Rents from Water Property (472):</b>		
NONE		8
<b>Total Rents from Water Property (472)</b>	<b>0</b>	
<b>Interdepartmental Rents (473):</b>		
NONE		9
<b>Total Interdepartmental Rents (473)</b>	<b>0</b>	
<b>Other Water Revenues (474):</b>		
Return on net investment in meters charged to sewer department	821	10
<b>Other (specify):</b> MISCELLANEOUS	142	11
<b>Total Other Water Revenues (474)</b>	<b>963</b>	

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>SOURCE OF SUPPLY EXPENSES</b>			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)		0	3
Maintenance of Water Source Plant (605)		0	4
<b>Total Source of Supply Expenses</b>	<b>0</b>	<b>0</b>	
<b>PUMPING EXPENSES</b>			
Operation Labor (620)	15,378	13,392	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	7,308	4,334	7
Operation Supplies and Expenses (623)	338	283	8
Maintenance of Pumping Plant (625)	738	485	9
<b>Total Pumping Expenses</b>	<b>23,762</b>	<b>18,494</b>	
<b>WATER TREATMENT EXPENSES</b>			
Operation Labor (630)		0	10
Chemicals (631)	203	203	11
Operation Supplies and Expenses (632)	87	31	12
Maintenance of Water Treatment Plant (635)		0	13
<b>Total Water Treatment Expenses</b>	<b>290</b>	<b>234</b>	
<b>TRANSMISSION AND DISTRIBUTION EXPENSES</b>			
Operation Labor (640)		0	14
Operation Supplies and Expenses (641)	196	390	15
Maintenance of Distribution Reservoirs and Standpipes (650)	1,132	7,466	16
Maintenance of Mains (651)	2,177	266	17
Maintenance of Services (652)	86	0	18
Maintenance of Meters (653)	499	155	19
Maintenance of Hydrants (654)	70	0	20
Maintenance of Other Plant (655)		0	21
<b>Total Transmission and Distribution Expenses</b>	<b>4,160</b>	<b>8,277</b>	

### WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Meter Reading Labor (901)	900	850	<b>22</b>
Accounting and Collecting Labor (902)	7,624	7,230	<b>23</b>
Supplies and Expenses (903)	494	454	<b>24</b>
Uncollectible Accounts (904)		0	<b>25</b>
<b>Total Customer Accounts Expenses</b>	<b>9,018</b>	<b>8,534</b>	
<b>SALES EXPENSES</b>			
Sales Expenses (910)		0	<b>26</b>
<b>Total Sales Expenses</b>	<b>0</b>	<b>0</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	6,154	5,600	<b>27</b>
Office Supplies and Expenses (921)	1,151	852	<b>28</b>
Administrative Expenses Transferred--Credit (922)		0	<b>29</b>
Outside Services Employed (923)	2,090	2,185	<b>30</b>
Property Insurance (924)	1,219	1,196	<b>31</b>
Injuries and Damages (925)		0	<b>32</b>
Employee Pensions and Benefits (926)	3,178	2,765	<b>33</b>
Regulatory Commission Expenses (928)		0	<b>34</b>
Miscellaneous General Expenses (930)	345	327	<b>35</b>
Transportation Expenses (933)		0	<b>36</b>
Maintenance of General Plant (935)		0	<b>37</b>
<b>Total Administrative and General Expenses</b>	<b>14,137</b>	<b>12,925</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>51,367</b>	<b>48,464</b>	

### TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		16,416	16,496	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		232	235	2
<b>Net property tax equivalent</b>		<b>16,184</b>	<b>16,261</b>	
Social Security		2,197	1,973	3
PSC Remainder Assessment		151	109	4
Other (specify): NONE			0	5
<b>Total tax expense</b>		<b>18,532</b>	<b>18,343</b>	

### PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Lafayette				1
<b>SUMMARY OF TAX RATES</b>							<b>2</b>
State tax rate	mills		0.164160				3
County tax rate	mills		6.482424				4
Local tax rate	mills		2.991695				5
School tax rate	mills		9.329009				6
Voc. school tax rate	mills		1.667910				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>20.635198</b>				<b>10</b>
Less: state credit	mills		1.643013				11
<b>Net tax rate</b>	mills		<b>18.992185</b>				<b>12</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							<b>13</b>
<b>Local Tax Rate</b>	mills		<b>2.991695</b>				<b>14</b>
<b>Combined School Tax Rate</b>	mills		<b>10.996919</b>				<b>15</b>
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				<b>16</b>
<b>Total Local &amp; School Tax</b>	mills		<b>13.988614</b>				<b>17</b>
<b>Total Tax Rate</b>	mills		<b>20.635198</b>				<b>18</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.677901</b>				<b>19</b>
<b>Total tax net of state credit</b>	mills		<b>18.992185</b>				<b>20</b>
<b>Net Local and School Tax Rate</b>	mills		<b>12.874814</b>				<b>21</b>
Utility Plant, Jan. 1	\$	<b>1,100,880</b>	1,100,880				22
Materials & Supplies	\$	<b>18,679</b>	18,679				23
<b>Subtotal</b>	\$	<b>1,119,559</b>	<b>1,119,559</b>				<b>24</b>
Less: Plant Outside Limits	\$	<b>0</b>	0				25
<b>Taxable Assets</b>	\$	<b>1,119,559</b>	<b>1,119,559</b>				<b>26</b>
Assessment Ratio	dec.		1.033781				27
<b>Assessed Value</b>	\$	<b>1,157,379</b>	<b>1,157,379</b>				<b>28</b>
<b>Net Local &amp; School Rate</b>	mills		<b>12.874814</b>				<b>29</b>
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>14,901</b>	<b>14,901</b>				<b>30</b>
Tax Equivalent per 1994 PSC Report	\$	16,416					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
<b>Tax equiv. for current year (see note 6)</b>	\$	<b>16,416</b>					<b>34</b>

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>			
Land and Land Rights (310)	150		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	52,087		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
<b>Total Source of Supply Plant</b>	<b>52,237</b>	<b>0</b>	
<b>PUMPING PLANT</b>			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	20,308		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	64,278		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	2,400		20
<b>Total Pumping Plant</b>	<b>86,986</b>	<b>0</b>	
<b>WATER TREATMENT PLANT</b>			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	526		23
<b>Total Water Treatment Plant</b>	<b>526</b>	<b>0</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>				
Land and Land Rights (310)			150	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			52,087	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>0</b>	<b>52,237</b>	
<b>PUMPING PLANT</b>				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			20,308	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			64,278	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			2,400	20
<b>Total Pumping Plant</b>	<b>0</b>	<b>0</b>	<b>86,986</b>	
<b>WATER TREATMENT PLANT</b>				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			526	23
<b>Total Water Treatment Plant</b>	<b>0</b>	<b>0</b>	<b>526</b>	

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)	50		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	211,711		26
Transmission and Distribution Mains (343)	528,859	14,576	27
Fire Mains (344)	0		28
Services (345)	70,801		29
Meters (346)	31,294	360	30
Hydrants (348)	61,127	3,981	31
Other Transmission and Distribution Plant (349)	881		32
<b>Total Transmission and Distribution Plant</b>	<b>904,723</b>	<b>18,917</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	613		35
Computer Equipment (391.1)	6,335		36
Transportation Equipment (392)	4,738		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	11,332		39
Laboratory Equipment (395)	3,674		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	639		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
<b>Total General Plant</b>	<b>27,331</b>	<b>0</b>	
<b>Total utility plant in service directly assignable</b>	<b>1,071,803</b>	<b>18,917</b>	
Common Utility Plant Allocated to Water Department	0		46
<b>Total utility plant in service</b>	<b>1,071,803</b>	<b>18,917</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)			50 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			211,711 26
Transmission and Distribution Mains (343)	1,308		542,127 27
Fire Mains (344)			0 28
Services (345)			70,801 29
Meters (346)	100		31,554 30
Hydrants (348)	289		64,819 31
Other Transmission and Distribution Plant (349)			881 32
<b>Total Transmission and Distribution Plant</b>	<b>1,697</b>	<b>0</b>	<b>921,943</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			613 35
Computer Equipment (391.1)			6,335 36
Transportation Equipment (392)			4,738 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			11,332 39
Laboratory Equipment (395)			3,674 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			639 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>27,331</b>
<b>Total utility plant in service directly assignable</b>	<b>1,697</b>	<b>0</b>	<b>1,089,023</b>
Common Utility Plant Allocated to Water Department			0 46
<b>Total utility plant in service</b>	<b>1,697</b>	<b>0</b>	<b>1,089,023</b>

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>0</b>	
<b>PUMPING PLANT</b>			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
<b>Total Pumping Plant</b>	<b>0</b>	<b>0</b>	
<b>WATER TREATMENT PLANT</b>			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
<b>Total Water Treatment Plant</b>	<b>0</b>	<b>0</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>SOURCE OF SUPPLY PLANT</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PUMPING PLANT</b>			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
<b>Total Pumping Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>WATER TREATMENT PLANT</b>			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
<b>Total Water Treatment Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>

**WATER UTILITY PLANT IN SERVICE  
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	20,915		27
Fire Mains (344)	0		28
Services (345)	5,695	250	29
Meters (346)	0		30
Hydrants (348)	2,467		31
Other Transmission and Distribution Plant (349)	0		32
<b>Total Transmission and Distribution Plant</b>	<b>29,077</b>	<b>250</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	
<b>Total utility plant in service directly assignable</b>	<b>29,077</b>	<b>250</b>	
Common Utility Plant Allocated to Water Department	0		46
<b>Total utility plant in service</b>	<b>29,077</b>	<b>250</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)	52		20,863 27
Fire Mains (344)			0 28
Services (345)			5,945 29
Meters (346)			0 30
Hydrants (348)	12		2,455 31
Other Transmission and Distribution Plant (349)			0 32
<b>Total Transmission and Distribution Plant</b>	<b>64</b>	<b>0</b>	<b>29,263</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total utility plant in service directly assignable</b>	<b>64</b>	<b>0</b>	<b>29,263</b>
Common Utility Plant Allocated to Water Department			0 46
<b>Total utility plant in service</b>	<b>64</b>	<b>0</b>	<b>29,263</b>

## SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			1,697	1,697	1
February			1,579	1,579	2
March			1,748	1,748	3
April			1,914	1,914	4
May			1,903	1,903	5
June			1,889	1,889	6
July			2,241	2,241	7
August			1,866	1,866	8
September			1,745	1,745	9
October			1,753	1,753	10
November			1,686	1,686	11
December			1,930	1,930	12
<b>Total annual pumpage</b>	<b>0</b>	<b>0</b>	<b>21,951</b>	<b>21,951</b>	
Less: Water sold				17,435	13
Volume pumped but not sold				4,516	14
Volume sold as a percent of volume pumped				79%	15
Volume used for water production, water quality and system maintenance				3,000	16
Volume related to equipment/system malfunction					17
Non-utility volume NOT included in water sales					18
Total volume not sold but accounted for				3,000	19
Volume pumped but unaccounted for				1,516	20
Percent of water lost				7%	21
If more than 25%, indicate causes:					22
If more than 25%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				160	24
Date of maximum: 7/25/2007					25
Cause of maximum:					26
Flushed mains.					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				42	27
Date of minimum: 11/20/2007					28
Total KWH used for pumping for the year				50,439	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

**SOURCES OF WATER SUPPLY - GROUND WATERS**

<b>Location (a)</b>	<b>Identification Number (b)</b>	<b>Depth in feet (c)</b>	<b>Well Diameter in inches (d)</b>	<b>Yield Per Day in gallons (e)</b>	<b>Currently In Service? (f)</b>	
WELL 1	1	313	8	30,000	Yes	<b>1</b>
WELL 2	2	525	8	36,000	Yes	<b>2</b>
WELL 3	3	916	15	62,400	Yes	<b>3</b>

## SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	1	2	3	1
Location	ARGYLE	ARGYLE	ARGYLE	2
Purpose	P	P	P	3
Destination	D	D	D	4
Pump Manufacturer	STA-RITE	WORTHINGTON	WORHTINGTON	5
Year Installed	1994	1985	1985	6
Type	SUBMERSIBLE	SUBMERSIBLE	SUBMERSIBLE	7
Actual Capacity (gpm)	50	300	520	8
Pump Motor or Standby Engine Mfr	FORD	WORHTINGTON	WORHTINGTON	9 10
Year Installed	1994	1985	1985	11
Type	NATURAL GAS	ELECTRIC	ELECTRIC	12
Horsepower	50	200	200	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				14
Location				15
Purpose				16
Destination				17
Pump Manufacturer				18
Year Installed				19
Type				20
Actual Capacity (gpm)				21
Pump Motor or Standby Engine Mfr				22 23
Year Installed				24
Type				25
Horsepower				26

## RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	1		1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>			<b>2</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R		3
Year constructed	1985		4
Primary material (earthen, steel, concrete, other)	STEEL		5
Elevation difference in feet (See Headnote 3.)	80		6
Total capacity in gallons (actual)	200,000		7
<b>WATER TREATMENT PLANT</b>			<b>8</b>
Disinfection, type of equipment (gas, liquid, powder, other)	OTHER		9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		10
Filters, type (gravity, pressure, other, none)	PRESSURE		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	500.0000		12
Is a corrosion control chemical used (yes, no)?	Y		13
Is water fluoridated (yes, no)?	N		14

### WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	2.000	500	0	0	0	<b>500</b>	<b>1</b>
M	D	4.000	6,501	0	340	0	<b>6,161</b>	<b>2</b>
M	D	6.000	12,820	0	0	0	<b>12,820</b>	<b>3</b>
M	D	8.000	17,284	340	0	0	<b>17,624</b>	<b>4</b>
<b>Total Within Municipality</b>			<b>37,105</b>	<b>340</b>	<b>340</b>	<b>0</b>	<b>37,105</b>	
<b>Total Utility</b>			<b>37,105</b>	<b>340</b>	<b>340</b>	<b>0</b>	<b>37,105</b>	

### WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
  - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	372	0	0	0	372	24	1
M	1.000	22	2	0	0	24		2
M	2.000	4	0	0	0	4		3
<b>Total Utility</b>		<b>398</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>400</b>	<b>24</b>	

### METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

#### Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.500	379	5	3	2	<b>383</b>	28	1
1.000	9	1	1	0	<b>9</b>	0	2
1.500	1	0	0	0	<b>1</b>	0	3
2.000	6	0	0	0	<b>6</b>	0	4
3.000	2	0	0	0	<b>2</b>	0	5
<b>Total:</b>	<b>397</b>	<b>6</b>	<b>4</b>	<b>2</b>	<b>401</b>	<b>28</b>	

#### Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.500	337	43	0	0	0	3	<b>383</b>	1
1.000	0	3	1	3	0	2	<b>9</b>	2
1.500	0	0	1	0	0	0	<b>1</b>	3
2.000	0	1	0	5	0	0	<b>6</b>	4
3.000	0	0	0	2	0	0	<b>2</b>	5
<b>Total:</b>	<b>337</b>	<b>47</b>	<b>2</b>	<b>10</b>	<b>0</b>	<b>5</b>	<b>401</b>	

### HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
  - a. Fire hydrants normally have a lead size of 6 inches or greater.
  - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
<b>Fire Hydrants</b>						
Outside of Municipality	0				0	1
Within Municipality	79	3	3		79	2
<b>Total Fire Hydrants</b>	<b>79</b>	<b>3</b>	<b>3</b>	<b>0</b>	<b>79</b>	
<b>Flushing Hydrants</b>						
	0				0	3
<b>Total Flushing Hydrants</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.**

Number of hydrants operated during year:	79
Number of distribution system valves end of year:	127
Number of distribution valves operated during year:	127

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## WATER OPERATING SECTION FOOTNOTES

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### Water Operation & Maintenance Expenses (Page W-05)

If Fuel or Power Purchased for Pumping (622), divided by the Total kWh Used for Pumping on the Source of Supply, Pumping and Purchased Water Statistics schedule, is less than 3 cents or greater than 12 cents, please explain.

The cost of power increased in 2007.

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Maintenance of Distribution Reservoirs and Standpipes (A/C 650) decreased \$6,334 or 85% due to well rehab work for \$6,989 that was done in 2006.

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### Water Mains (Page W-17)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Water main additions were financed by operating revenues of the Water Utility.

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### Water Services (Page W-18)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Water service addition was financed by customer hook-up fee.

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### Meters (Page W-19)

Explain all reported adjustments.

Meters were adjusted to actual per review by Water Utility personnel.

Explain program for replacing or testing meters 1" or smaller.

Utility personnel are aware of the requirement that meters 1" or smaller be tested every 10 years or replaced every 20 years. Utility personnel are attempting to meet this requirement.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes.

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**ELECTRIC OPERATING REVENUES & EXPENSES**

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Electricity</b>			
Sales of Electricity (440-448)	512,730	460,823	1
<b>Total Sales of Electricity</b>	<b>512,730</b>	<b>460,823</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (450)	2,203	1,991	2
Miscellaneous Service Revenues (451)	0	0	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	0	0	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	311	697	7
Amortization of Construction Grants (457)	0	0	8
<b>Total Other Operating Revenues</b>	<b>2,514</b>	<b>2,688</b>	
<b>Total Operating Revenues</b>	<b>515,244</b>	<b>463,511</b>	
<b>Operation and Maintenance Expenses</b>			
Power Production Expenses (500-546)	250,068	216,492	9
Transmission Expenses (550-553)	666	1,055	10
Distribution Expenses (560-576)	24,572	22,704	11
Customer Accounts Expenses (901-904)	6,798	5,804	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	41,462	39,874	14
<b>Total Operation and Maintenance Expenses</b>	<b>323,566</b>	<b>285,929</b>	
<b>Other Expenses</b>			
Depreciation Expense (403)	97,000	95,258	15
Amortization Expense (404-407)		0	16
Taxes (408)	36,197	37,607	17
<b>Total Other Expenses</b>	<b>133,197</b>	<b>132,865</b>	
<b>Total Operating Expenses</b>	<b>456,763</b>	<b>418,794</b>	
<b>NET OPERATING INCOME</b>	<b>58,481</b>	<b>44,717</b>	

### OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.  
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
<b>Forfeited Discounts (450):</b>		
Customer late payment charges	2,203	1
<b>Other (specify):</b>		
NONE		2
<b>Total Forfeited Discounts (450)</b>	<b>2,203</b>	
<b>Miscellaneous Service Revenues (451):</b>		
NONE		3
<b>Total Miscellaneous Service Revenues (451)</b>	<b>0</b>	
<b>Sales of Water and Water Power (453):</b>		
NONE		4
<b>Total Sales of Water and Water Power (453)</b>	<b>0</b>	
<b>Rent from Electric Property (454):</b>		
NONE		5
<b>Total Rent from Electric Property (454)</b>	<b>0</b>	
<b>Interdepartmental Rents (455):</b>		
NONE		6
<b>Total Interdepartmental Rents (455)</b>	<b>0</b>	
<b>Other Electric Revenues (456):</b>		
MISCELLANEOUS	311	7
<b>Total Other Electric Revenues (456)</b>	<b>311</b>	
<b>Amortization of Construction Grants (457):</b>		
NONE		8
<b>Total Amortization of Construction Grants (457)</b>	<b>0</b>	

**ELECTRIC OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>POWER PRODUCTION EXPENSES</b>			
<b>STEAM POWER GENERATION EXPENSES</b>			
Operation Supervision and Labor (500)		0	1
Fuel (501)		0	2
Operation Supplies and Expenses (502)		0	3
Steam from Other Sources (503)		0	4
Steam Transferred -- Credit (504)		0	5
Maintenance of Steam Production Plant (506)		0	6
<b>Total Steam Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC POWER GENERATION EXPENSES</b>			
Operation Supervision and Labor (530)		0	7
Water for Power (531)		0	8
Operation Supplies and Expenses (532)		0	9
Maintenance of Hydraulic Production Plant (535)		0	10
<b>Total Hydraulic Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>OTHER POWER GENERATION EXPENSES</b>			
Operation Supervision and Labor (538)	18,966	16,477	11
Fuel (539)		17,876	12
Operation Supplies and Expenses (540)	5,857	3,521	13
Maintenance of Other Power Production Plant (543)	6,906	0	14
<b>Total Other Power Generation Expenses</b>	<b>31,729</b>	<b>37,874</b>	
<b>OTHER POWER SUPPLY EXPENSES</b>			
Purchased Power (545)	214,605	174,049	15
Other Expenses (546)	3,734	4,569	16
<b>Total Other Power Supply Expenses</b>	<b>218,339</b>	<b>178,618</b>	
<b>Total Power Production Expenses</b>	<b>250,068</b>	<b>216,492</b>	
<b>TRANSMISSION EXPENSES</b>			
Operation Supervision and Labor (550)		0	17
Operation Supplies and Expenses (551)	666	1,055	18

**ELECTRIC OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>TRANSMISSION EXPENSES</b>			
Maintenance of Transmission Plant (553)		0	19
<b>Total Transmission Expenses</b>	<b>666</b>	<b>1,055</b>	
<b>DISTRIBUTION EXPENSES</b>			
Operation Supervision Expenses (560)	18,966	16,477	20
Line and Station Labor (561)		0	21
Line and Station Supplies and Expenses (562)		0	22
Street Lighting and Signal System Expenses (565)	2,315	2,070	23
Meter Expenses (566)		0	24
Customer Installations Expenses (567)		0	25
Miscellaneous Distribution Expenses (569)		0	26
Maintenance of Structures and Equipment (571)	2,385	1,361	27
Maintenance of Lines (572)	656	2,265	28
Maintenance of Line Transformers (573)	250	147	29
Maintenance of Street Lighting and Signal Systems (574)		0	30
Maintenance of Meters (575)		384	31
Maintenance of Miscellaneous Distribution Plant (576)		0	32
<b>Total Distribution Expenses</b>	<b>24,572</b>	<b>22,704</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Meter Reading Labor (901)	6,176	5,364	33
Accounting and Collecting Labor (902)		0	34
Supplies and Expenses (903)	466	440	35
Uncollectible Accounts (904)	156	0	36
<b>Total Customer Accounts Expenses</b>	<b>6,798</b>	<b>5,804</b>	
<b>SALES EXPENSES</b>			
Sales Expenses (910)		0	37
<b>Total Sales Expenses</b>	<b>0</b>	<b>0</b>	

**ELECTRIC OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	12,307	11,200	<b>38</b>
Office Supplies and Expenses (921)	2,436	3,808	<b>39</b>
Administrative Expenses Transferred -- Credit (922)		0	<b>40</b>
Outside Services Employed (923)	3,471	2,690	<b>41</b>
Property Insurance (924)	3,744	3,973	<b>42</b>
Injuries and Damages (925)		0	<b>43</b>
Employee Pensions and Benefits (926)	17,360	15,114	<b>44</b>
Regulatory Commission Expenses (928)		0	<b>45</b>
Miscellaneous General Expenses (930)	739	1,121	<b>46</b>
Transportation Expenses (933)	1,405	1,968	<b>47</b>
Maintenance of General Plant (935)		0	<b>48</b>
<b>Total Administrative and General Expenses</b>	<b>41,462</b>	<b>39,874</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>323,566</b>	<b>285,929</b>	

**TAXES (ACCT. 408 - ELECTRIC)**

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		31,201	32,305	1
Social Security		3,784	3,739	2
Wisconsin Gross Receipts Tax		705	1,197	3
PSC Remainder Assessment		507	366	4
Other (specify): NONE			0	5
<b>Total tax expense</b>		<b>36,197</b>	<b>37,607</b>	

### PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Lafayette				1
<b>SUMMARY OF TAX RATES</b>							
State tax rate	mills		0.164160				2
County tax rate	mills		6.482424				3
Local tax rate	mills		2.991695				4
School tax rate	mills		9.329009				5
Voc. school tax rate	mills		1.667910				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
<b>Total tax rate</b>	mills		<b>20.635198</b>				9
Less: state credit	mills		1.643013				10
<b>Net tax rate</b>	mills		<b>18.992185</b>				11
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							
Local Tax Rate	mills		2.991695				12
Combined School Tax Rate	mills		10.996919				13
Other Tax Rate - Local	mills		0.000000				14
<b>Total Local &amp; School Tax</b>	mills		<b>13.988614</b>				15
<b>Total Tax Rate</b>	mills		<b>20.635198</b>				16
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.677901</b>				17
<b>Total tax net of state credit</b>	mills		<b>18.992185</b>				18
<b>Net Local and School Tax Rate</b>	mills		<b>12.874814</b>				19
Utility Plant, Jan. 1	\$	2,315,633	2,315,633				20
Materials & Supplies	\$	28,567	28,567				21
<b>Subtotal</b>	\$	<b>2,344,200</b>	<b>2,344,200</b>				22
Less: Plant Outside Limits	\$	0	0				23
<b>Taxable Assets</b>	\$	<b>2,344,200</b>	<b>2,344,200</b>				24
Assessment Ratio	dec.		1.033781				25
<b>Assessed Value</b>	\$	<b>2,423,389</b>	<b>2,423,389</b>				26
<b>Net Local &amp; School Rate</b>	mills		<b>12.874814</b>				27
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>31,201</b>	<b>31,201</b>				28
Tax Equivalent per 1994 PSC Report	\$	21,459					29
Any lower tax equivalent as authorized by municipality (see note 5)	\$						30
<b>Tax equiv. for current year (see note 5)</b>	\$	<b>31,201</b>					31

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)	100		11
Structures and Improvements (331)	8,271		12
Reservoirs, Dams and Waterways (332)	5,000		13
Water Wheels, Turbines and Generators (333)	54,175		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
<b>Total Hydraulic Production Plant</b>	<b>67,546</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)	712		18
Structures and Improvements (341)	94,089	18,844	19
Fuel Holders, Producers and Accessories (342)	56,749		20
Prime Movers (343)	447,182		21
Generators (344)	0		22
Accessory Electric Equipment (345)	266,720		23
Miscellaneous Power Plant Equipment (346)	92,299		24
<b>Total Other Production Plant</b>	<b>957,751</b>	<b>18,844</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)			100 11
Structures and Improvements (331)			8,271 12
Reservoirs, Dams and Waterways (332)			5,000 13
Water Wheels, Turbines and Generators (333)			54,175 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>67,546</b>
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)			712 18
Structures and Improvements (341)			112,933 19
Fuel Holders, Producers and Accessories (342)			56,749 20
Prime Movers (343)			447,182 21
Generators (344)			0 22
Accessory Electric Equipment (345)			266,720 23
Miscellaneous Power Plant Equipment (346)			92,299 24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>976,595</b>

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	72,429	1,766	30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
<b>Total Transmission Plant</b>	<b>72,429</b>	<b>1,766</b>	
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	388,050		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	38,774	28,762	38
Overhead Conductors and Devices (365)	291,784	40,616	39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	78,870		41
Line Transformers (368)	110,990	1,425	42
Services (369)	3,011	2,754	43
Meters (370)	38,813		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	73,066		47
<b>Total Distribution Plant</b>	<b>1,023,358</b>	<b>73,557</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	1,513		50
Computer Equipment (391.1)	8,216		51
Transportation Equipment (392)	86,362		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	23,242		54

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			74,195 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>74,195</b>
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			388,050 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			67,536 38
Overhead Conductors and Devices (365)	17,635		314,765 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)	92		78,778 41
Line Transformers (368)	359		112,056 42
Services (369)			5,765 43
Meters (370)	990		37,823 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			73,066 47
<b>Total Distribution Plant</b>	<b>19,076</b>	<b>0</b>	<b>1,077,839</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			1,513 50
Computer Equipment (391.1)			8,216 51
Transportation Equipment (392)			86,362 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			23,242 54

**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)	7,334		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	3,250		58
Other Tangible Property (399)	0		59
<b>Total General Plant</b>	<b>129,917</b>	<b>0</b>	
<b>Total utility plant in service directly assignable</b>	<b>2,251,001</b>	<b>94,167</b>	
Common Utility Plant Allocated to Electric Department	0		60
<b>Total utility plant in service</b>	<b>2,251,001</b>	<b>94,167</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)			7,334 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			3,250 58
Other Tangible Property (399)			0 59
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>129,917</b>
<b>Total utility plant in service directly assignable</b>	<b>19,076</b>	<b>0</b>	<b>2,326,092</b>
Common Utility Plant Allocated to Electric Department			0 60
<b>Total utility plant in service</b>	<b>19,076</b>	<b>0</b>	<b>2,326,092</b>

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Contributions--

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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	0		38
Overhead Conductors and Devices (365)	51,706		39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	12,926		41
Line Transformers (368)	0	6,826	42
Services (369)	0		43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	0		47
<b>Total Distribution Plant</b>	<b>64,632</b>	<b>6,826</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			0 38
Overhead Conductors and Devices (365)	3,125		48,581 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)	75		12,851 41
Line Transformers (368)			6,826 42
Services (369)			0 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			0 47
<b>Total Distribution Plant</b>	<b>3,200</b>	<b>0</b>	<b>68,258</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	
<b>Total utility plant in service directly assignable</b>	<b>64,632</b>	<b>6,826</b>	
Common Utility Plant Allocated to Electric Department	0		60
<b>Total utility plant in service</b>	<b>64,632</b>	<b>6,826</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
<b>Total General Plant</b>	<u>0</u>	<u>0</u>	<u>0</u>
<b>Total utility plant in service directly assignable</b>	<u>3,200</u>	<u>0</u>	<u>68,258</u>
Common Utility Plant Allocated to Electric Department			0 60
<b>Total utility plant in service</b>	<u>3,200</u>	<u>0</u>	<u>68,258</u>

**TRANSMISSION AND DISTRIBUTION LINES**

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
<b>Primary Distribution System Voltage(s) -- Urban</b>						
<b>Pole Lines</b>						
2.4/4.16 kV (4kV)	18				18	1
7.2/12.5 kV (12kV)					0	2
14.4/24.9 kV (25kV)					0	3
<b>Other:</b>						
NONE					0	4
<b>Underground Lines</b>						
2.4/4.16 kV (4kV)					0	5
7.2/12.5 kV (12kV)					0	6
14.4/24.9 kV (25kV)					0	7
<b>Other:</b>						
NONE					0	8
<b>Primary Distribution System Voltage(s) -- Rural</b>						
<b>Pole Lines</b>						
2.4/4.16 kV (4kV)	7				7	9
7.2/12.5 kV (12kV)					0	10
14.4/24.9 kV (25kV)					0	11
<b>Other:</b>						
NONE					0	12
<b>Underground Lines</b>						
2.4/4.16 kV (4kV)					0	13
7.2/12.5 kV (12kV)					0	14
14.4/24.9 kV (25kV)					0	15
<b>Other:</b>						
NONE					0	16
<b>Transmission System</b>						
<b>Pole Lines</b>						
34.5 kV					0	17
69 kV					0	18
115 kV					0	19
138 kV					0	20
<b>Other:</b>						
NONE					0	21
<b>Underground Lines</b>						
34.5 kV					0	22
69 kV					0	23
115 kV					0	24
138 kV					0	25
<b>Other:</b>						
NONE					0	26

### RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	0 2
Nonfarm Customers	0 3
<b>Total</b>	<b>0 4</b>
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
<b>Total</b>	<b>0 9</b>
Customers served at other than rural rates:	10
Farm	1 11
Nonfarm	6 12
<b>Total</b>	<b>7 13</b>
<b>Total customers on rural lines at end of year</b>	<b>7 14</b>

### MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	1,363	Tuesday	01/30/2007	08:00	706	1
February	02	1,466	Tuesday	02/06/2007	09:00	719	2
March	03	1,294	Tuesday	03/06/2007	08:00	641	3
April	04	1,164	Wednesday	04/04/2007	09:00	566	4
May	05	1,058	Thursday	05/24/2007	14:00	513	5
June	06	1,320	Tuesday	06/26/2007	16:00	550	6
July	07	1,365	Monday	07/09/2007	16:00	619	7
August	08	1,395	Wednesday	08/01/2007	16:00	657	8
September	09	1,366	Wednesday	09/05/2007	16:00	562	9
October	10	1,079	Sunday	10/07/2007	20:00	563	10
November	11	1,273	Thursday	11/29/2007	08:00	635	11
December	12	1,428	Thursday	12/06/2007	08:00	796	12
<b>Total</b>		<b>15,571</b>				<b>7,527</b>	

**System Name** ARGYLE MUNICIPAL ELECTRIC

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	Dairyland Power Corp.

**ELECTRIC ENERGY ACCOUNT**

Particulars (a)	kWh (000's) (b)	
<b>Source of Energy</b>		
<b>Generation (excluding Station Use):</b>		
Fossil Steam		1
Nuclear Steam		2
Hydraulic	82	3
Internal Combustion Turbine		4
Internal Combustion Reciprocating	88	5
Non-Conventional (wind, photovoltaic, etc.)		6
<b>Total Generation</b>	<b>170</b>	<b>7</b>
Purchases	7,527	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	0	14
<b>Total Source of Energy</b>	<b>7,697</b>	<b>15</b>
<b>Disposition of Energy</b>		
Sales to Ultimate Consumers (including interdepartmental sales)	7,177	18
Sales For Resale		19
<b>Energy Used by the Company (excluding station use):</b>		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
<b>Total Used by Company</b>	<b>0</b>	<b>23</b>
<b>Total Sold and Used</b>	<b>7,177</b>	<b>24</b>
<b>Energy Losses:</b>		
Transmission Losses (if applicable)	80	26
Distribution Losses	440	27
<b>Total Energy Losses</b>	<b>520</b>	<b>28</b>
<b>Loss Percentage (% Total Energy Losses of Total Source of Energy)</b>	<b>6.7559%</b>	<b>29</b>
<b>Total Disposition of Energy</b>	<b>7,697</b>	<b>30</b>

### SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.  
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
<b>Residential Sales</b>				
RESIDENTIAL	RG-1	394	4,111	1
<b>Total Sales for Residential Sales</b>		<b>394</b>	<b>4,111</b>	
<b>Commercial &amp; Industrial</b>				
SMALL POWER	CP-1	4	206	2
PUBLIC AUTHORITY	CP-2	1	1,044	3
COMMERCIAL	GS-1	80	1,723	4
<b>Total Sales for Commercial &amp; Industrial</b>		<b>85</b>	<b>2,973</b>	
<b>Public Street &amp; Highway Lighting</b>				
STREET LIGHTING	MS-1	4	93	5
<b>Total Sales for Public Street &amp; Highway Lighting</b>		<b>4</b>	<b>93</b>	
<b>Sales for Resale</b>				
NONE				6
<b>Total Sales for Sales for Resale</b>		<b>0</b>	<b>0</b>	
<b>TOTAL SALES FOR ELECTRICITY</b>		<b>483</b>	<b>7,177</b>	

**SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)**

<b>Demand kW (e)</b>	<b>Customer or Distribution kW (f)</b>	<b>Tariff Revenues (g)</b>	<b>PCAC Revenues (h)</b>	<b>Total Revenues (g)+(h)</b>	
		270,820	14,050	<b>284,870</b>	<b>1</b>
<b>0</b>	<b>0</b>	<b>270,820</b>	<b>14,050</b>	<b>284,870</b>	
2,663		16,644	793	<b>17,437</b>	<b>2</b>
2,338	2,696	35,621	3,141	<b>38,762</b>	<b>3</b>
		148,142	6,083	<b>154,225</b>	<b>4</b>
<b>5,001</b>	<b>2,696</b>	<b>200,407</b>	<b>10,017</b>	<b>210,424</b>	
		17,136	300	<b>17,436</b>	<b>5</b>
<b>0</b>	<b>0</b>	<b>17,136</b>	<b>300</b>	<b>17,436</b>	
				<b>0</b>	<b>6</b>
<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>5,001</b>	<b>2,696</b>	<b>488,363</b>	<b>24,367</b>	<b>512,730</b>	

### PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	:YLAND POWER COOP				1
Point of Delivery	SUB STATION				2
Type of Power Purchased (firm, dump, etc.)	Non-Firm				3
Voltage at Which Delivered	69kv				4
Point of Metering	Substation				5
Total of 12 Monthly Maximum Demands -- kW	15,571				6
Average load factor	<b>66.2190%</b>				7
Total Cost of Purchased Power	213,786				8
Average cost per kWh	<b>0.0284</b>				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	11
January	706				12
February	719				13
March	641				14
April	566				15
May	513				16
June	550				17
July	619				18
August	657				19
September	562				20
October	563				21
November	635				22
December	796				23
<b>Total kWh (000)</b>	<b>7,527</b>	<b>0</b>			24

		(d)		(e)		
Name of Vendor						28
Point of Delivery						29
Voltage at Which Delivered						30
Point of Metering						31
Type of Power Purchased (firm, dump, etc.)						32
Total of 12 Monthly Maximum Demands -- kW						33
Average load factor						34
Total Cost of Purchased Power						35
Average cost per kWh						36
On-Peak Hours (if applicable)						37
Monthly purchases --- kWh (000):		<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	38
January						39
February						40
March						41
April						42
May						43
June						44
July						45
August						46
September						47
October						48
November						49
December						50
<b>Total kWh (000)</b>						51

**PRODUCTION STATISTICS TOTALS**

Particulars (a)	Total (b)	
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	170	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	1,466	7
Date and Hour of Such Maximum Demand	2/6/2007 0	8
<b>Load Factor</b>	<b>0.0132</b>	<b>9</b>
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	2,034	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
<b>Cost per kWh of Net Generation (\$)</b>	<b>0</b>	<b>16</b>
Monthly Net Generation --- kWh (000):		
January	39	17
February	22	18
March	14	19
April	15	20
May	21	21
June	19	22
July	21	23
August	11	24
September	0	25
October	0	26
November	8	27
December	0	28
<b>Total kWh (000)</b>	<b>170</b>	<b>29</b>
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	150	32
Average Cost per Barrel of Oil Burned (\$)	131.3800	33
Specific Gravity	34	34
Average BTU per Gallon	139,000	35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil	27	38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation	5,148	52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)	0.0900	54

### PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	Argyle Mun		Argyle Mun. Ele		1
Unit Identification	2	1			2
Type of Generation	RECIP	HYDRO			3
kWh Net Generation (000)	88	82			4
Is Generation Metered or Estimated?	M	M			5
Is Exciter & Station Use Metered or Estimated?	M	M			6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
<b>Load Factor</b>					9
Maximum Net Generation in Any One Day	10,823				10
Date of Such Maximum	08/08/2007				11
Number of Hours Generators Operated	66	2,808			12
Maximum Continuous or Dependable Capacity--kW	2,000	34			13
Is Plant Owned or Leased?	O	O			14
Total Production Expenses					15
<b>Cost per kWh of Net Generation (\$)</b>	<b>0.0000</b>	<b>0.0000</b>			16
Monthly Net Generation --- kWh (000):					
January	23	16			17
February	11	11			18
March		14			19
April	5	10			20
May		21			21
June	9	10			22
July	21				23
August	11				24
September					25
October					26
November	8				27
December					28
<b>Total kWh (000)</b>	<b>88</b>	<b>82</b>			29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)	150				32
Average Cost per Barrel of Oil Burned (\$)	131.3800				33
Specific Gravity	34				34
Average BTU per Gallon	139,000				35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)	13.0000				37
kWh Net Generation per Gallon of Fuel Oil	13				38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?	N				40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation	10,692				50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal)					52
per kWh Net Generation (\$)	0.1800				53
					54

### STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

#### Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)	1
NONE								1
<b>Total</b>							<b>0</b>	

### INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

#### Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	1
Argyle Mun	2	2004	Recip	Caterpillar	1,800	3,196	1
<b>Total</b>						<b>3,196</b>	

### STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

<b>Turbine-Generators</b>								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
				0	0	0	0	0
<b>Total</b>				<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

1

### INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

<b>Generators</b>						
Year Installed (h)	Voltage (kV) (i)	kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
			kW (k)	kVA (l)		
2004	4,160		2,250	2,813	2,250	2,000
<b>Total</b>		<b>0</b>	<b>2,250</b>	<b>2,813</b>	<b>2,250</b>	<b>2,000</b>

1

### HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				Rated HP Each Unit (h)	1
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)		
Argyle Mun. Ele	Pecatonica	Attended	verticle	1	1,929	123	60	60	1
							<b>Total</b>	<b>60</b>	

### HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)		
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity					
					kW (n)	kVA (o)				
5	5	1,929	2,300		50	75	50	30	1	
<b>Total</b>				<b>0</b>	<b>50</b>	<b>75</b>	<b>50</b>	<b>30</b>		

### SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	(b)	(c)	Utility Designation			(f)
			(d)	(e)		
Name of Substation	Argyle					1
Voltage--High Side	69					2
Voltage--Low Side	4					3
Num. Main Transformers in Operation	1					4
Total Capacity of Transformers in kVA	3,750					5
Number of Spare Transformers on Hand	0					6
15-Minute Maximum Demand in kW	1,466					7
Dt and Hr of Such Maximum Demand	02/06/2007					8
	09:00					9
Kwh Output	7,526,657					10

### SUBSTATION EQUIPMENT (continued)

Particulars (g)	(h)	(i)	Utility Designation			(l)
			(j)	(k)		
Name of Substation						14
Voltage--High Side						15
Voltage--Low Side						16
Num. of Main Transformers in Operation						17
Total Capacity of Transformers in kVA						18
Number of Spare Transformers on Hand						19
15-Minute Maximum Demand in kW						20
Dt and Hr of Such Maximum Demand						21
						22
Kwh Output						23

### SUBSTATION EQUIPMENT (continued)

Particulars (m)	(n)	(o)	Utility Designation			(r)
			(p)	(q)		
Name of Substation						29
Voltage--High Side						30
Voltage--Low Side						31
Num. of Main Transformers in Operation						32
Capacity of Transformers in kVA						33
Number of Spare Transformers on Hand						34
15-Minute Maximum Demand in kW						35
Dt and Hr of Such Maximum Demand						36
						37
Kwh Output						38

**ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS**

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	549	153	7,725	1
Acquired during year		3	275	2
<b>Total</b>	<b>549</b>	<b>156</b>	<b>8,000</b>	<b>3</b>
Retired during year	14	1	25	4
Sales, transfers or adjustments increase (decrease)				5
<b>Number end of year</b>	<b>535</b>	<b>155</b>	<b>7,975</b>	<b>6</b>
<b>Number end of year accounted for as follows:</b>				7
In customers' use	495	149	7,725	8
In utility's use				9
				10
Locked meters on customers' premises				11
In stock	40	6	250	12
<b>Total end of year</b>	<b>535</b>	<b>155</b>	<b>7,975</b>	<b>13</b>

### STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
<b>Street Lighting Non-Ornamental</b>				
Mercury Vapor	175	11	9,306	1
Sodium Vapor	100	106	52,470	2
Sodium Vapor	150	35	26,775	3
Sodium Vapor	250	4	4,856	4
<b>Total</b>		<b>156</b>	<b>93,407</b>	
<b>Ornamental</b>				
Sodium Vapor	150	20	16,166	5
<b>Total</b>		<b>20</b>	<b>16,166</b>	
<b>Other</b>				
NONE				6
<b>Total</b>		<b>0</b>	<b>0</b>	

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## ELECTRIC OPERATING SECTION FOOTNOTES

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### Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Maintenance of Other Power Production Plant (A/C 543) increased \$6,906 due to damage done when the hydroelectric plant was hit by lightning, which caused a surge that damaged the coils.

Fuel (A/C 539) decreased \$17,876 due to using fuel purchased in 2006 and not needing additional fuel in 2007.

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