3014 (02-02-05)

ANNUAL REPORT

OF

Name: ELKHORN LIGHT & WATER UTILITY

Principal Office: 9 S. BROAD ST.
P.O. BOX 920
ELKHORN, WI 53121

For the Year Ended: DECEMBER 31, 2007

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than $25 nor more than $5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

SIGNATURE PAGE

I _____ of
(Person responsible for accounts)

ELKHORN LIGHT & WATER UTILITY, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

_____ _____
(Signature of person responsible for accounts) (Date)

_____
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: ELKHORN LIGHT & WATER UTILITY
Utility Address: 9 S. BROAD ST.
P.O. BOX 920
ELKHORN, WI 53121
When was utility organized? 12/31/1898
Report any change in name:
Effective Date:
Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MARY J HINSKE
Title: FINANCE DIRECTOR
Office Address:
9 S. BROAD ST.
P.O. BOX 920
ELKHORN, WI 53121
Telephone: (262) 741 - 5141
Fax Number: (262) 741 - 5131
E-mail Address: mhinske@charterinternet.com

Individual or firm, if other than utility employee, preparing this report:

Name: DAVID MACCOUX
Title: SHAREHOLDER
Office Address: SCHENCK SC
2200 RIVERSIDE DR
P.O. BOX 23819
GREEN BAY, WI 54305
Telephone: (920) 455 - 4114
Fax Number: (920) 436 - 7808
E-mail Address:

President, chairman, or head of utility commission/board or committee:

Name: CHARLES VANDYKE
Title: CHAIRMAN
Office Address:
9 S. BROAD ST
P.O. BOX 920
ELKHORN, WI 53121
Telephone: (262) 723 - 2910
Fax Number: (262) 741 - 5131
E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: DAVID MACCOUX
Title: SHAREHOLDER
Office Address: SCHENCK SC
2200 RIVERSIDE DR
P.O. BOX 23819
GREEN BAY, WI 54305
Telephone: (920) 455 - 4114
Fax Number: (920) 436 - 7808
E-mail Address:
Date of most recent audit report: 4/15/2007
Period covered by most recent audit: YEAR END DECEMBER 31, 2007

Names and titles of utility management including manager or superintendent:

Name: ART SCHMITZ
Title: ELECTRIC UTILITY DIRECTOR
Office Address:
400 KOOPMEN LANE
ELKHORN, WI 53121

Telephone: (262) 723 - 3138
Fax Number: (262) 741 - 5131
E-mail Address:

Name: TERRY WETER
Title: PUBLIC WORKS DIRECTOR
Office Address:
9 S. BROAD ST.
P.O. BOX 920
ELKHORN, WI 53121
Telephone: (262) 723 - 2223
Fax Number: (262) 741 - 5131
E-mail Address:

Name of utility commission/committee: MUNICIPAL SERVICES AND UTILITY COMMITTEE

Names of members of utility commission/committee:
MR GARY PAYSON
MR HOWIE REYNOLDS
MR CHARLES VAN DYKE, CHAIRMAN

Is sewer service rendered by the utility? NO
If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO
Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:
Title:
Telephone: ( ) -
Fax Number:
E-mail Address:

Contract/Agreement beginning-ending dates:
Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	11,731,811	11,030,280	**1**
Operating Expenses:			
Operation and Maintenance Expense (401-402)	9,203,294	8,336,388	**2**
Depreciation Expense (403)	728,933	721,593	**3**
Amortization Expense (404-407)	0	0	**4**
Taxes (408)	563,581	537,448	**5**
Total Operating Expenses	**10,495,808**	**9,595,429**	
Net Operating Income	**1,236,003**	**1,434,851**	
Income from Utility Plant Leased to Others (412-413)	0	0	**6**
Utility Operating Income	**1,236,003**	**1,434,851**	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	**7**
Income from Nonutility Operations (417)	0	0	**8**
Nonoperating Rental Income (418)	0	0	**9**
Interest and Dividend Income (419)	401,356	348,760	**10**
Miscellaneous Nonoperating Income (421)	549,695	248,855	**11**
Total Other Income	**951,051**	**597,615**	
Total Income	**2,187,054**	**2,032,466**	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(34,325)	(34,325)	**12**
Other Income Deductions (426)	167,213	161,740	**13**
Total Miscellaneous Income Deductions	**132,888**	**127,415**	
Income Before Interest Charges	**2,054,166**	**1,905,051**	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	445,008	409,277	**14**
Amortization of Debt Discount and Expense (428)	24,609	23,066	**15**
Amortization of Premium on Debt--Cr. (429)	0	0	**16**
Interest on Debt to Municipality (430)	0	0	**17**
Other Interest Expense (431)	0	9	**18**
Interest Charged to Construction--Cr. (432)	0	0	**19**
Total Interest Charges	**469,617**	**432,352**	
Net Income	**1,584,549**	**1,472,699**	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	18,659,310	17,274,264	**20**
Balance Transferred from Income (433)	1,584,549	1,472,699	**21**
Miscellaneous Credits to Surplus (434)	0	0	**22**
Miscellaneous Debits to Surplus--Debit (435)	6,580	0	**23**
Appropriations of Surplus--Debit (436)	0	0	**24**
Appropriations of Income to Municipal Funds--Debit (439)	88,180	87,653	**25**
Total Unappropriated Earned Surplus End of Year (216)	**20,149,099**	**18,659,310**	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	11,731,811		**11,731,811**	**1**
Total (Acct. 400):	**11,731,811**	**0**	**11,731,811**	
Operation and Maintenance Expense (401-402):				
Derived	9,203,294		**9,203,294**	**2**
Total (Acct. 401-402):	**9,203,294**	**0**	**9,203,294**	
Depreciation Expense (403):				
Derived	728,933		**728,933**	**3**
Total (Acct. 403):	**728,933**	**0**	**728,933**	
Amortization Expense (404-407):				
Derived	0		**0**	**4**
Total (Acct. 404-407):	**0**	**0**	**0**	
Taxes (408):				
Derived	563,581		**563,581**	**5**
Total (Acct. 408):	**563,581**	**0**	**563,581**	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		**0**	**6**
Total (Acct. 412):	**0**	**0**	**0**	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		**0**	**7**
Total (Acct. 413):	**0**	**0**	**0**	
TOTAL UTILITY OPERATING INCOME:	**1,236,003**	**0**	**1,236,003**	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0		**0**	**8**
Total (Acct. 415-416):	**0**	**0**	**0**	
Income from Nonutility Operations (417):				
NONE	0		**0**	**9**
Total (Acct. 417):	**0**	**0**	**0**	
Nonoperating Rental Income (418):				
NONE	0		**0**	**10**
Total (Acct. 418):	**0**	**0**	**0**	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Interest and Dividend Income (419):				
INTEREST ON CASH AND INVESTMENTS	401,356	0	**401,356**	11
Total (Acct. 419):	**401,356**	**0**	**401,356**	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water		333,511	**333,511**	12
Contributed Plant - Electric		216,184	**216,184**	13
NONE	0	0	**0**	14
Total (Acct. 421):	**0**	**549,695**	**549,695**	
TOTAL OTHER INCOME:	**401,356**	**549,695**	**951,051**	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(34,325)		**(34,325)**	15
NONE	0	0	**0**	16
Total (Acct. 425):	**(34,325)**	**0**	**(34,325)**	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water		95,152	**95,152**	17
Depreciation Expense on Contributed Plant - Electric		72,061	**72,061**	18
NONE	0	0	**0**	19
Total (Acct. 426):	**0**	**167,213**	**167,213**	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	**(34,325)**	**167,213**	**132,888**	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	445,008		**445,008**	20
Total (Acct. 427):	**445,008**	**0**	**445,008**	
Amortization of Debt Discount and Expense (428):				
AMORTIZATION OF DEBT DISCOUNT	24,609		**24,609**	21
Total (Acct. 428):	**24,609**	**0**	**24,609**	
Amortization of Premium on Debt--Cr. (429):				
NONE	0		**0**	22
Total (Acct. 429):	**0**	**0**	**0**	
Interest on Debt to Municipality (430):				
Derived	0		**0**	23
Total (Acct. 430):	**0**	**0**	**0**	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
INTEREST CHARGES				
Other Interest Expense (431):				
Derived	0		**0**	**24**
Total (Acct. 431):	**0**	**0**	**0**	
Interest Charged to Construction--Cr. (432):				
NONE	0		**0**	**25**
Total (Acct. 432):	**0**	**0**	**0**	
TOTAL INTEREST CHARGES:	**469,617**	**0**	**469,617**	
NET INCOME:	**1,202,067**	**382,482**	**1,584,549**	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	11,527,952	7,131,358	**18,659,310**	**26**
Total (Acct. 216):	**11,527,952**	**7,131,358**	**18,659,310**	
Balance Transferred from Income (433):				
Derived	1,202,067	382,482	**1,584,549**	**27**
Total (Acct. 433):	**1,202,067**	**382,482**	**1,584,549**	
Miscellaneous Credits to Surplus (434):				
NONE	0	0	**0**	**28**
Total (Acct. 434):	**0**	**0**	**0**	
Miscellaneous Debits to Surplus--Debit (435):				
FINAL 2006 AUDIT ADJUSTMENTS	6,580	0	**6,580**	**29**
Total (Acct. 435)--Debit:	**6,580**	**0**	**6,580**	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			**0**	**30**
Total (Acct. 436)--Debit:	**0**	**0**	**0**	
Appropriations of Income to Municipal Funds--Debit (439):				
ELECTRIC UTILITY PROFIT	88,180	0	**88,180**	**31**
Total (Acct. 439)--Debit:	**88,180**	**0**	**88,180**	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	**12,635,259**	**7,513,840**	**20,149,099**	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	2,004,766	9,727,045	0	0	**11,731,811**	**1**
Less: interdepartmental sales	0		0	0	**0**	**2**
Less: interdepartmental rents	0	0		0	**0**	**3**
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				**0**	**4**
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	103	292			**395**	**5**
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					**0**	**6**
Revenues subject to Wisconsin Remainder Assessment	**2,004,663**	**9,726,753**	**0**	**0**	**11,731,416**	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	357,686		**357,686**	1
Electric operating expenses	500,656	(122,007)	**378,649**	2
Gas operating expenses			**0**	3
Heating operating expenses			**0**	4
Sewer operating expenses			**0**	5
Merchandising and jobbing			**0**	6
Other nonutility expenses			**0**	7
Water utility plant accounts			**0**	8
Electric utility plant accounts		122,007	**122,007**	9
Gas utility plant accounts			**0**	10
Heating utility plant accounts			**0**	11
Sewer utility plant accounts			**0**	12
Accum. prov. for depreciation of water plant			**0**	13
Accum. prov. for depreciation of electric plant			**0**	14
Accum. prov. for depreciation of gas plant			**0**	15
Accum. prov. for depreciation of heating plant			**0**	16
Accum. prov. for depreciation of sewer plant			**0**	17
Clearing accounts			**0**	18
All other accounts			**0**	19
Total Payroll	**858,342**	**0**	**858,342**	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	7.2	1
Electric	9.8	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	38,555,830	35,642,246	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	12,144,683	11,443,162	2
Net Utility Plant	**26,411,147**	**24,199,084**	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	**0**	**0**	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Special Funds (125)	6,017,007	7,547,934	7
Total Other Property and Investments	**6,017,007**	**7,547,934**	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	2,238,917	2,641,594	8
Temporary Cash Investments (132)			9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	1,087,667	978,734	11
Other Accounts Receivable (143)	43,066	54,184	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	322,367	314,489	14
Materials and Supplies (150)	381,379	383,531	15
Prepayments (165)	52,317	47,433	16
Other Current and Accrued Assets (170)			17
Total Current and Accrued Assets	**4,125,713**	**4,419,965**	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	214,450	239,059	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	**214,450**	**239,059**	
Total Assets and Other Debits	**36,768,317**	**36,406,042**	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	3,552,745	3,552,745	**21**
Appropriated Earned Surplus (215)			**22**
Unappropriated Earned Surplus (216)	20,149,099	18,659,310	**23**
Total Proprietary Capital	**23,701,844**	**22,212,055**	
LONG-TERM DEBT			
Bonds (221)	10,310,791	10,768,420	**24**
Advances from Municipality (223)	0	0	**25**
Other Long-Term Debt (224)	282,771	382,771	**26**
Total Long-Term Debt	**10,593,562**	**11,151,191**	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	**27**
Accounts Payable (232)	1,060,099	1,585,843	**28**
Payables to Municipality (233)	0	0	**29**
Customer Deposits (235)		350	**30**
Taxes Accrued (236)	462,648	447,620	**31**
Interest Accrued (237)	113,541	130,059	**32**
Other Current and Accrued Liabilities (238)	220,831	167,110	**33**
Total Current and Accrued Liabilities	**1,857,119**	**2,330,982**	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	**34**
Customer Advances for Construction (252)	66,586	128,283	**35**
Other Deferred Credits (253)	549,206	583,531	**36**
Total Deferred Credits	**615,792**	**711,814**	
OPERATING RESERVES			
Property Insurance Reserve (261)			**37**
Injuries and Damages Reserve (262)			**38**
Pensions and Benefits Reserve (263)			**39**
Miscellaneous Operating Reserves (265)			**40**
Total Operating Reserves	**0**	**0**	
Total Liabilities and Other Credits	**36,768,317**	**36,406,042**	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	18,360,518	0	0	17,281,728	**1**
(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	12,399,754	0	0	15,761,762	**2**
Utility Plant in Service - Contributed Plant (101.2)	5,919,087	0	0	2,212,078	**3**
Utility Plant Purchased or Sold (102)					**4**
Utility Plant in Process of Reclassification (103)					**5**
Utility Plant Leased to Others (104)					**6**
Property Held for Future Use (105)					**7**
Completed Construction not Classified (106)					**8**
Construction Work in Progress (107)	1,926,877			336,272	**9**
Utility Plant Acquisition Adjustments (108)					**10**
Other Utility Plant Adjustments (109)					**11**
Total Utility Plant	20,245,718	0	0	18,310,112	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	3,906,517	0	0	6,962,275	**12**
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	683,839	0	0	592,052	**13**
Total Accumulated Provision	4,590,356	0	0	7,554,327	
Net Utility Plant	15,655,362	0	0	10,755,785	

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY (ACCT. 110.1)

Depreciation Accruals (Credits) during the year (110.1):
1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
   If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	3,763,177	6,497,496			**10,260,673**	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	233,378	495,555			**728,933**	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	12,858				**12,858**	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage		6,033			**6,033**	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	**246,236**	**501,588**	**0**	**0**	**747,824**	16
Debits during year						17
Book cost of plant retired	102,896	36,809			**139,705**	18
Cost of removal					**0**	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	**102,896**	**36,809**	**0**	**0**	**139,705**	25
Balance end of year (110.1)	**3,906,517**	**6,962,275**	**0**	**0**	**10,868,792**	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):
1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
   If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	662,498	519,991			**1,182,489**	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	95,152	72,061			**167,213**	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					**0**	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					**0**	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	**95,152**	**72,061**	**0**	**0**	**167,213**	16
Debits during year						17
Book cost of plant retired	73,811	0			**73,811**	18
Cost of removal					**0**	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	**73,811**	**0**	**0**	**0**	**73,811**	25
Balance end of year (110.1)	**683,839**	**592,052**	**0**	**0**	**1,275,891**	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of $5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			**0**	**1**
Other (specify):					
	0			**0**	**2**
Total Nonutility Property (121)	**0**	**0**	**0**	**0**	
Less accum. prov. depr. & amort. (122)	0			**0**	**3**
Net Nonutility Property	**0**	**0**	**0**	**0**	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	**0**	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	**0**	
Balance end of year	**0**	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					**0**	0	**1**
Other			357,992		**357,992**	363,093	**2**
Total Electric Utility					**357,992**	**363,093**	

Account	Total End of Year	Amount Prior Year	
Electric utility total	**357,992**	**363,093**	**1**
Water utility	23,387	20,438	**2**
Sewer utility		0	**3**
Gas utility		0	**4**
Merchandise		0	**5**
Other materials & supplies		0	**6**
Total Materials and Supplies	**381,379**	**383,531**	

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year: Amount (b)	Written Off During Year: Account Charged or Credited (c)	Balance End of Year (d)	
Unamortized debt discount & expense (181)				
1998 MORTGAGE REVENUE BONDS	1,974	428	3,905	1
2002 REVENUE BONDS	8,567	428	39,761	2
2005 REVENUE BONDS	4,955	428	60,536	3
2006 BOND	9,113	428	110,248	4
Total			**214,450**	
Unamortized premium on debt (251)				
NONE				5
Total			**0**	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	3,552,745	1
Changes during year (explain):		
		2
Balance end of year	**3,552,745**	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1998 MORTGAGE REVENUE BONDS	02/01/1998	04/01/2011	4.42%	500,000	1
2002 MORTGAGE REVENUE BONDS	09/01/2002	04/01/2015	3.50%	2,485,791	2
2005 REVENUE BONDS	06/01/2005	04/01/2025	4.25%	2,900,000	3
2006 REVENUE BONDS	08/23/2006	08/23/2026	4.50%	4,425,000	4
		Total Bonds (Account 221):		**10,310,791**	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Other Long-Term Debt (224)					
NOTE FOR WATER TOWER/WALWORTH COUNTY	12/01/1994	12/01/2014	0.00%	282,771	1
Total for Account 224				**282,771**	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	447,620	1
Accruals:		
Charged water department expense	265,529	2
Charged electric department expense	298,051	3
Charged sewer department expense	2,807	4
Other (explain):		
NONE		5
Total Accruals and other credits	**566,387**	
Taxes paid during year:		
County, state and local taxes	447,619	6
Social Security taxes	61,463	7
PSC Remainder Assessment	12,319	8
Other (explain):		
GROSS RECEIPTS TAX	29,958	9
Total payments and other debits	**551,359**	
Balance end of year	**462,648**	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
ANNUAL DEBT SERVICE FEES	0	2,821	2,821	**0**	**1**
2002 MRB'S	26,937	99,723	101,973	**24,687**	**2**
1998 MORTGAGE REVENUE BONDS	6,693	23,512	24,600	**5,605**	**3**
2005 REVENUE BONDS	31,121	122,371	122,858	**30,634**	**4**
AMORTIZATION OF REFUNDING LOSS TO INTEREST	0	7,371	7,371	**0**	**5**
2006 REVENUE BONDS	65,137	189,210	201,732	**52,615**	**6**
Subtotal	**129,888**	**445,008**	**461,355**	**113,541**	
Advances from Municipality (223)					
NONE	0			**0**	**7**
Subtotal	**0**	**0**	**0**	**0**	
Other Long-Term Debt (224)					
NONE	0			**0**	**8**
Subtotal	**0**	**0**	**0**	**0**	
Notes Payable (231)					
Customer Deposits	171	0	171	**0**	**9**
Subtotal	**171**	**0**	**171**	**0**	
Total	**130,059**	**445,008**	**461,526**	**113,541**	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	**0**	
Other Investments (124):		
NONE		2
Total (Acct. 124):	**0**	
Special Funds (125):		
DEPRECIATION FUND	511,909	3
BOND REDEMPTION	454,584	4
BOND RESERVE	867,411	5
OPERATION AND MAINTENANCE	895,000	6
CONSTRUCTION FUNDS	2,979,389	7
IMPACT FEES	308,714	8
Total (Acct. 125):	**6,017,007**	
Notes Receivable (141):		
NONE		9
Total (Acct. 141):	**0**	
Customer Accounts Receivable (142):		
Water	208,365	10
Electric	879,302	11
Sewer (Regulated)		12
Other (specify):		
NONE		13
Total (Acct. 142):	**1,087,667**	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		14
Merchandising, jobbing and contract work		15
Other (specify):		
DEVELOPMENT AND MISC SERVICE RECEIVABLES	43,066	16
Total (Acct. 143):	**43,066**	
Receivables from Municipality (145):		
DELINQUENT TAX BILLS PLACED ON TAX ROLL	15,450	17
ADVANCE PROVIDED TO TAX INCREMENTAL DISTRICT NO. 3	306,917	18
Total (Acct. 145):	**322,367**	
Prepayments (165):		
PREPAID INSURANCE	31,585	19

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Prepayments (165):		
OTHER PREPAIDS	20,732	**20**
Total (Acct. 165):	**52,317**	
Extraordinary Property Losses (182):		
NONE		**21**
Total (Acct. 182):	**0**	
Other Deferred Debits (183):		
NONE		**22**
Total (Acct. 183):	**0**	
Payables to Municipality (233):		
NONE		**23**
Total (Acct. 233):	**0**	
Other Deferred Credits (253):		
Regulatory Liability	549,206	**24**
NONE		**25**
Total (Acct. 253):	**549,206**	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	12,198,824	15,471,087	0	0	**27,669,911**	**1**
Materials and Supplies	21,912	360,542	0	0	**382,454**	**2**
Other (specify):						
					0	**3**
Less Average:						
Reserve for Depreciation (110.1)	3,834,847	6,729,885	0	0	**10,564,732**	**4**
Customer Advances for Construction					**0**	**5**
Regulatory Liability	288,408	277,960	0	0	**566,368**	**6**
					0	**7**
Average Net Rate Base	**8,097,481**	**8,823,784**	**0**	**0**	**16,921,265**	
Net Operating Income	535,031	700,972	0	0	**1,236,003**	**8**
Net Operating Income as a percent of Average Net Rate Base	**6.61%**	**7.94%**	**N/A**	**N/A**	**7.30%**	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

REGULATORY LIABILITY - PRE-2003 HISTORICAL ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY PLANT (253)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	297,148	286,383	0	0	**583,531**	**1**
Add credits during year:						
					0	**2**
Deduct charges:						
Miscellaneous Amortization (425)	17,479	16,846	0	0	**34,325**	**3**
Other (specify):						
					0	**4**
Balance End of Year	**279,669**	**269,537**	**0**	**0**	**549,206**	

FINANCIAL SECTION FOOTNOTES

Interest Accrued (Acct. 237) (Page F-18)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

INTEREST ON CUSTOMER DEPOSITS IS REPORTED IN 231.

Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of $5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

ACCOUNT 143 - DONE

ACCOUNT 145 - DONE

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	1,986,163	1,934,242	1
Total Sales of Water	**1,986,163**	**1,934,242**	
Other Operating Revenues			
Forfeited Discounts (470)	5,623	5,295	2
Miscellaneous Service Revenues (471)	3,691	442	3
Rents from Water Property (472)	0	0	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	9,289	7,666	6
Total Other Operating Revenues	**18,603**	**13,403**	
Total Operating Revenues	**2,004,766**	**1,947,645**	
Operation and Maintenenance Expenses			
Source of Supply Expenses (600-605)	4,408	3,224	7
Pumping Expenses (620-625)	170,045	170,665	8
Water Treatment Expenses (630-635)	279,784	232,123	9
Transmission and Distribution Expenses (640-655)	163,007	152,804	10
Customer Accounts Expenses (901-904)	37,369	34,682	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-935)	316,214	238,249	13
Total Operation and Maintenenance Expenses	**970,827**	**831,747**	
Other Operating Expenses			
Depreciation Expense (403)	233,378	233,280	14
Amortization Expense (404-407)		0	15
Taxes (408)	265,530	249,863	16
Total Other Operating Expenses	**498,908**	**483,143**	
Total Operating Expenses	**1,469,735**	**1,314,890**	
NET OPERATING INCOME	**535,031**	**632,755**	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	**0**	**0**	**0**	
Metered Sales to General Customers (461)				
Residential	3,234	145,395	908,559	4
Commercial	461	87,040	405,465	5
Industrial	33	27,214	109,273	6
Total Metered Sales to General Customers (461)	**3,728**	**259,649**	**1,423,297**	
Private Fire Protection Service (462)	41		33,136	7
Public Fire Protection Service (463)	3,756		420,640	8
Other Sales to Public Authorities (464)	44	22,611	109,090	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	**7,569**	**282,260**	**1,986,163**	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	420,640	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify):		
NONE		4
Total Public Fire Protection Service (463)	**420,640**	
Forfeited Discounts (470):		
Customer late payment charges	5,623	5
Other (specify):		
NONE		6
Total Forfeited Discounts (470)	**5,623**	
Miscellaneous Service Revenues (471):		
OTHER CHARGES	1,811	7
DEVELOPER FEES	1,880	8
Total Miscellaneous Service Revenues (471)	**3,691**	
Rents from Water Property (472):		
NONE		9
Total Rents from Water Property (472)	**0**	
Interdepartmental Rents (473):		
NONE		10
Total Interdepartmental Rents (473)	**0**	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	9,289	11
Other (specify):		
NONE		12
Total Other Water Revenues (474)	**9,289**	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than $5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)	4,309	1,009	3
Maintenance of Water Source Plant (605)	99	2,215	4
Total Source of Supply Expenses	**4,408**	**3,224**	
PUMPING EXPENSES			
Operation Labor (620)	8,771	7,280	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	136,446	133,855	7
Operation Supplies and Expenses (623)	1,756	1,609	8
Maintenance of Pumping Plant (625)	23,072	27,921	9
Total Pumping Expenses	**170,045**	**170,665**	
WATER TREATMENT EXPENSES			
Operation Labor (630)	76,313	65,607	10
Chemicals (631)	84,813	66,889	11
Operation Supplies and Expenses (632)	42,416	38,714	12
Maintenance of Water Treatment Plant (635)	76,242	60,913	13
Total Water Treatment Expenses	**279,784**	**232,123**	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	53,146	39,903	14
Operation Supplies and Expenses (641)	13,023	13,684	15
Maintenance of Distribution Reservoirs and Standpipes (650)	0	1,300	16
Maintenance of Mains (651)	82,310	91,730	17
Maintenance of Services (652)		0	18
Maintenance of Meters (653)	10,420	4,926	19
Maintenance of Hydrants (654)	4,108	1,261	20
Maintenance of Other Plant (655)		0	21
Total Transmission and Distribution Expenses	**163,007**	**152,804**	

See attached schedule footnote.

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than $5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	10,324	9,682	**22**
Accounting and Collecting Labor (902)	14,203	13,071	**23**
Supplies and Expenses (903)	12,739	11,929	**24**
Uncollectible Accounts (904)	103	0	**25**
Total Customer Accounts Expenses	**37,369**	**34,682**	
SALES EXPENSES			
Sales Expenses (910)		0	**26**
Total Sales Expenses	**0**	**0**	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	60,834	58,364	**27**
Office Supplies and Expenses (921)	11,906	11,589	**28**
Administrative Expenses Transferred--Credit (922)	0	0	**29**
Outside Services Employed (923)	22,203	14,301	**30**
Property Insurance (924)	1,089	7,219	**31**
Injuries and Damages (925)	6,544	6,289	**32**
Employee Pensions and Benefits (926)	173,635	101,612	**33**
Regulatory Commission Expenses (928)		0	**34**
Miscellaneous General Expenses (930)	11,692	13,055	**35**
Transportation Expenses (933)	28,311	25,820	**36**
Maintenance of General Plant (935)		0	**37**
Total Administrative and General Expenses	**316,214**	**238,249**	
Total Operation and Maintenance Expenses	**970,827**	**831,747**	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		238,225	228,424	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		2,807	2,557	2
Net property tax equivalent		**235,418**	**225,867**	
Social Security		25,184	22,240	3
PSC Remainder Assessment		4,928	1,756	4
Other (specify): NONE			0	5
Total tax expense		**265,530**	**249,863**	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Walworth				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.172010				3
County tax rate	mills		3.882716				4
Local tax rate	mills		5.187316				5
School tax rate	mills		7.575407				6
Voc. school tax rate	mills		1.213765				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		**18.031214**				10
Less: state credit	mills		1.064974				11
Net tax rate	mills		**16.966240**				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		**5.187316**				14
Combined School Tax Rate	mills		**8.789172**				15
Other Tax Rate - Local	mills		**0.000000**				16
Total Local & School Tax	mills		**13.976488**				17
Total Tax Rate	mills		**18.031214**				18
Ratio of Local and School Tax to Total	dec.		**0.775127**				19
Total tax net of state credit	mills		**16.966240**				20
Net Local and School Tax Rate	mills		**13.150997**				21
Utility Plant, Jan. 1	$	**18,360,518**	18,360,518				22
Materials & Supplies	$	**20,438**	20,438				23
Subtotal	$	**18,380,956**	**18,380,956**				24
Less: Plant Outside Limits	$	**0**	0				25
Taxable Assets	$	**18,380,956**	**18,380,956**				26
Assessment Ratio	dec.		0.985509				27
Assessed Value	$	**18,114,598**	**18,114,598**				28
Net Local & School Rate	mills		**13.150997**				29
Tax Equiv. Computed for Current Year	$	**238,225**	**238,225**				30
Tax Equivalent per 1994 PSC Report	$	132,350					31
Any lower tax equivalent as authorized							32
by municipality (see note 6)	$						33
Tax equiv. for current year (see note 6)	$	**238,225**					34

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	**0**	**0**	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	1,974		4
Structures and Improvements (311)	2,824		5
Collecting and Impounding Reservoirs (312)	1,400		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	521,732	98,000	8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	75,349		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	**603,279**	**98,000**	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	31,789		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	313,648		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	310,449		20
Total Pumping Plant	**655,886**	**0**	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	1,296,742		22
Water Treatment Equipment (332)	1,059,599		23
Total Water Treatment Plant	**2,356,341**	**0**	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			1,974	4
Structures and Improvements (311)			2,824	5
Collecting and Impounding Reservoirs (312)			1,400	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			619,732	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			75,349	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	701,279	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			31,789	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			313,648	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			310,449	20
Total Pumping Plant	0	0	655,886	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			1,296,742	22
Water Treatment Equipment (332)			1,059,599	23
Total Water Treatment Plant	0	0	2,356,341	

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	6,509		24
Structures and Improvements (341)	4,318		25
Distribution Reservoirs and Standpipes (342)	888,711		26
Transmission and Distribution Mains (343)	5,207,888	262,274	27
Fire Mains (344)	0		28
Services (345)	906,852	79,750	29
Meters (346)	433,168	42,732	30
Hydrants (348)	617,378	22,000	31
Other Transmission and Distribution Plant (349)	31,993		32
Total Transmission and Distribution Plant	**8,096,817**	**406,756**	
GENERAL PLANT			
Land and Land Rights (389)	462		33
Structures and Improvements (390)	4,872		34
Office Furniture and Equipment (391)	45,360		35
Computer Equipment (391.1)	56,642		36
Transportation Equipment (392)	103,619		37
Stores Equipment (393)	1,462		38
Tools, Shop and Garage Equipment (394)	8,911		39
Laboratory Equipment (395)	9,709		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	50,779		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	3,755		44
Other Tangible Property (399)	0		45
Total General Plant	**285,571**	**0**	
Total utility plant in service directly assignable	**11,997,894**	**504,756**	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	**11,997,894**	**504,756**	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT				
Land and Land Rights (340)			**6,509**	**24**
Structures and Improvements (341)			**4,318**	**25**
Distribution Reservoirs and Standpipes (342)			**888,711**	**26**
Transmission and Distribution Mains (343)	84,912		**5,385,250**	**27**
Fire Mains (344)			**0**	**28**
Services (345)			**986,602**	**29**
Meters (346)	16,691		**459,209**	**30**
Hydrants (348)	1,293		**638,085**	**31**
Other Transmission and Distribution Plant (349)			**31,993**	**32**
Total Transmission and Distribution Plant	**102,896**	**0**	**8,400,677**	
GENERAL PLANT				
Land and Land Rights (389)			**462**	**33**
Structures and Improvements (390)			**4,872**	**34**
Office Furniture and Equipment (391)			**45,360**	**35**
Computer Equipment (391.1)			**56,642**	**36**
Transportation Equipment (392)			**103,619**	**37**
Stores Equipment (393)			**1,462**	**38**
Tools, Shop and Garage Equipment (394)			**8,911**	**39**
Laboratory Equipment (395)			**9,709**	**40**
Power Operated Equipment (396)			**0**	**41**
Communication Equipment (397)			**50,779**	**42**
SCADA Equipment (397.1)			**0**	**43**
Miscellaneous Equipment (398)			**3,755**	**44**
Other Tangible Property (399)			**0**	**45**
Total General Plant	**0**	**0**	**285,571**	
Total utility plant in service directly assignable	**102,896**	**0**	**12,399,754**	
Common Utility Plant Allocated to Water Department			**0**	**46**
Total utility plant in service	**102,896**	**0**	**12,399,754**	

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	**0**	**0**	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	**0**	**0**	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	**0**	**0**	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	**0**	**0**	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			0	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			0	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	0	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			0	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			0	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
Total Pumping Plant	0	0	0	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			0	23
Total Water Treatment Plant	0	0	0	

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	4,459,152	102,866	27
Fire Mains (344)	0		28
Services (345)	822,279		29
Meters (346)	0		30
Hydrants (348)	587,156	21,445	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	**5,868,587**	**124,311**	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	**0**	**0**	
Total utility plant in service directly assignable	**5,868,587**	**124,311**	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	**5,868,587**	**124,311**	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT				
Land and Land Rights (340)			**0**	**24**
Structures and Improvements (341)			**0**	**25**
Distribution Reservoirs and Standpipes (342)			**0**	**26**
Transmission and Distribution Mains (343)	72,704		**4,489,314**	**27**
Fire Mains (344)			**0**	**28**
Services (345)			**822,279**	**29**
Meters (346)			**0**	**30**
Hydrants (348)	1,107		**607,494**	**31**
Other Transmission and Distribution Plant (349)			**0**	**32**
Total Transmission and Distribution Plant	**73,811**	**0**	**5,919,087**	
GENERAL PLANT				
Land and Land Rights (389)			**0**	**33**
Structures and Improvements (390)			**0**	**34**
Office Furniture and Equipment (391)			**0**	**35**
Computer Equipment (391.1)			**0**	**36**
Transportation Equipment (392)			**0**	**37**
Stores Equipment (393)			**0**	**38**
Tools, Shop and Garage Equipment (394)			**0**	**39**
Laboratory Equipment (395)			**0**	**40**
Power Operated Equipment (396)			**0**	**41**
Communication Equipment (397)			**0**	**42**
SCADA Equipment (397.1)			**0**	**43**
Miscellaneous Equipment (398)			**0**	**44**
Other Tangible Property (399)			**0**	**45**
Total General Plant	**0**	**0**	**0**	
Total utility plant in service directly assignable	**73,811**	**0**	**5,919,087**	
Common Utility Plant Allocated to Water Department			**0**	**46**
Total utility plant in service	**73,811**	**0**	**5,919,087**	

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply: Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)	Total Gallons All Methods (000's) (e)	
January			32,025	**32,025**	1
February			27,538	**27,538**	2
March			29,512	**29,512**	3
April			28,056	**28,056**	4
May			33,897	**33,897**	5
June			35,449	**35,449**	6
July			35,390	**35,390**	7
August			34,281	**34,281**	8
September			31,552	**31,552**	9
October			31,176	**31,176**	10
November			30,519	**30,519**	11
December			29,393	**29,393**	12
Total annual pumpage	**0**	**0**	**378,788**	**378,788**	
Less: Water sold				282,260	13
Volume pumped but not sold				**96,528**	14
Volume sold as a percent of volume pumped				**75%**	15
Volume used for water production, water quality and system maintenance				13,758	16
Volume related to equipment/system malfunction				5,239	17
Non-utility volume NOT included in water sales					18
Total volume not sold but accounted for				**18,997**	19
Volume pumped but unaccounted for				**77,531**	20
Percent of water lost				**20%**	21
If more than 25%, indicate causes:					22
If more than 25%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				1,624	24
Date of maximum: 6/15/2007					25
Cause of maximum: FLUSHING					26
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				9	27
Date of minimum: 7/2/2007					28
Total KWH used for pumping for the year				1,992,602	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
S.CHURCH & W. CENTRALIA, COE	#4	1,648	12	8	Yes	1
REAR LOT OF SLD WH, CENTRALIA	#5	1,500	12	5	Yes	2
SUNSET PARK	#6	1,500	16	10	Yes	3
W3960 HWY NN, CO. LOT	#7	1,865	16	9	Yes	4

SOURCES OF WATER SUPPLY - SURFACE WATERS

	Intakes				
Location (a)	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)	
NONE					1

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	#4	#5	#6	1
Location	S CHURCH & W CENTRALIA	OT OF SLD WH, CENTRALIA	SUNSET PARK	2
Purpose	P	P	P	3
Destination	R	D	D	4
Pump Manufacturer	B & J	CENTRI-LIFT	B & J	5
Year Installed	1998	2005	1996	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	720	550	1,030	8
Pump Motor or				9
Standby Engine Mfr	B & J	CENTRI-LIFT	B & J	10
Year Installed	1998	2005	1996	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	125	125	200	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	#7			14
Location	W3960 HWY NN, CO LOT			15
Purpose	P			16
Destination	D			17
Pump Manufacturer	B & J			18
Year Installed	1996			19
Type	VERTICAL TURBINE			20
Actual Capacity (gpm)	800			21
Pump Motor or				22
Standby Engine Mfr	B & J			23
Year Installed	1996			24
Type	ELECTRIC			25
Horsepower	150			26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	TOWER B	TOWER C	TOWER D	1
RESERVOIRS, STANDPIPES				2
OR ELEVATED TANKS				3
Type: R (reservoir), S (standpipe)				4
or ET (elevated tank)	ET	ET	ET	5
Year constructed	1971	1980	1994	6
Primary material (earthen, steel,				7
concrete, other)	STEEL	STEEL	STEEL	8
Elevation difference in feet				9
(See Headnote 3.)	122	134	140	10
Total capacity in gallons (actual)	200,000	500,000	300,000	11
WATER TREATMENT PLANT				12
Disinfection, type of equipment				13
(gas, liquid, powder, other)	LIQUID			14
Points of application				15
(wellhouse, central facilities,				16
booster station, other)	CENTRAL FACILITIES			17
Filters, type (gravity, pressure,				18
other, none)	PRESSURE			19
Rated capacity of filter plant				20
(m.g.d.) (note: 1,200,000 gal/day				21
= 1.2 m.g.d.)	3.4000			22
Is a corrosion control chemical				23
used (yes, no)?	Y			24
Is water fluoridated (yes, no)?	Y			25

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
   a. Explain how the additions were financed.
   b. If assessed against property owners, explain the basis of the assessments.
   c. If the assessments are deferred, explain.

			Number of Feet					
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	4.000	16,895	0	3,605	0	**13,290**	1
P	D	4.000	109	0	0	0	**109**	2
A	D	6.000	195	0	0	0	**195**	3
M	D	6.000	45,066	232	3,524	0	**41,774**	4
P	D	6.000	3,953	0	0	0	**3,953**	5
M	D	8.000	40,005	1,376	0	0	**41,381**	6
M	S	8.000	3,197	0	0	0	**3,197**	7
P	D	8.000	80,685	2,556	200	0	**83,041**	8
M	D	10.000	9,378	0	0	0	**9,378**	9
M	S	10.000	2,375	0	0	0	**2,375**	10
M	T	10.000	1,900	0	0	0	**1,900**	11
P	D	10.000	9,639	0	0	0	**9,639**	12
M	D	12.000	1,642	0	0	0	**1,642**	13
M	S	12.000	832	0	0	0	**832**	14
P	D	12.000	78,008	869	0	0	**78,877**	15
M	D	16.000	14,833	0	0	0	**14,833**	16
P	D	16.000	91	0	0	0	**91**	17
Total Within Municipality			**308,803**	**5,033**	**7,329**	**0**	**306,507**	
M	T	4.000	846	0	0	0	**846**	18
P	D	4.000	45	0	0	0	**45**	19
M	D	6.000	4,540	0	0	0	**4,540**	20
M	T	6.000	1,019	0	0	0	**1,019**	21
M	D	8.000	2,355	0	0	0	**2,355**	22
P	D	8.000	2,505	0	0	0	**2,505**	23
P	D	12.000	10,894	0	0	0	**10,894**	24
P	T	12.000	2,591	0	0	0	**2,591**	25
Total Outside of Municipality			**24,795**	**0**	**0**	**0**	**24,795**	
Total Utility			**333,598**	**5,033**	**7,329**	**0**	**331,302**	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
   a. Explain how the additions were financed.
   b. If assessed against property owners, explain the basis of the assessments.
   c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
   d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.500	283	0	0	0	283		1
M	0.750	791	0	0	0	791		2
L	0.750	20	0	0	0	20		3
M	1.000	1,399	33	0	0	1,432		4
P	1.000	2	0	0	0	2		5
M	1.250	146	0	0	0	146		6
P	1.500	1	0	0	0	1		7
M	1.500	61	0	0	0	61		8
M	1.750	2	0	0	0	2		9
P	2.000	20	0	0	0	20		10
M	2.000	92	0	0	0	92		11
P	4.000	1	0	0	0	1		12
M	4.000	13	0	0	0	13		13
M	6.000	9	0	0	0	9		14
M	8.000	2	0	0	0	2		15
P	8.000	6	0	0	0	6		16
Total Utility		**2,848**	**33**	**0**	**0**	**2,881**	**0**	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	3,611	300	221	0	**3,690**	736	**1**
0.750	71	16	6	(10)	**71**	28	**2**
1.000	88	18	8	(5)	**93**	31	**3**
1.500	64	5	8	(1)	**60**	10	**4**
2.000	42	6	5	(2)	**41**	12	**5**
3.000	12	0	0	1	**13**	0	**6**
4.000	7	0	1	0	**6**	2	**7**
6.000	2	0	0	0	**2**	2	**8**
Total:	**3,897**	**345**	**249**	**(17)**	**3,976**	**821**	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	3,200	288	4	12	0	186	**3,690**	**1**
0.750	15	41	2	4	0	9	**71**	**2**
1.000	8	60	10	4	0	11	**93**	**3**
1.500	20	17	6	9	0	8	**60**	**4**
2.000	7	9	8	12	0	5	**41**	**5**
3.000	0	4	2	5	0	2	**13**	**6**
4.000	0	2	0	4	0	0	**6**	**7**
6.000	0	0	0	2	0	0	**2**	**8**
Total:	**3,250**	**421**	**32**	**52**	**0**	**221**	**3,976**	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
   a. Fire hydrants normally have a lead size of 6 inches or greater.
   b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	19				19	**1**
Within Municipality	570	14	8		576	**2**
Total Fire Hydrants	**589**	**14**	**8**	**0**	**595**	
Flushing Hydrants						
	1				1	**3**
Total Flushing Hydrants	**1**	**0**	**0**	**0**	**1**	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year: 502

Number of distribution system valves end of year:

Number of distribution valves operated during year: 120

WATER OPERATING SECTION FOOTNOTES

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of $5,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

DONE

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less $5,000, please explain.

ACCOUNT 923 - UTILITY HAD INCREASED LEGAL FEES DUE TO NEW LINES BEING RUN THROUGH CITY LIMITS.

ACCOUNT 926 - UTILITY HAD INCREASE IN ACCRUED SICK, VACATION, AND HEALTH INSURANCE PREMIUMS.

ACCOUNT 924 - UTILITY CHANGED INSURANCE POLICY DEDUCTIBLE IN EARLY 2007.

ACCOUNT 653 - UTILITY PERFORMED MORE TESTING OF METERS DURING 2007 THAN IN PRIOR YEARS.

ACCOUNT 640 - UTILITY HAD INCREASED LABOR COSTS DUE TO BETTER ALLOCATION OF TIME.

ACCOUNT 631 - UTILITY HAD INCREASED COSTS FOR CHLORINE AND CAUSTIC SODA FOR 2007 OPERATING YEAR.

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Additions for Accounts OTHER than 316, 343, 345, 346 and 348 exceed $50,000, please explain. If applicable, provide construction authorization.

ACCOUNT 314 - UTILITY ADDED WELL #8 DURING THE 2007 OPERATING YEAR OF WHICH ALL COSTS INCURRED WERE PAID FOR BY THE UTILITY.

Water Mains (Page W-17)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

MAIN ADDITIONS OF $162,161 WERE FINANCED BY THE UTILITY DURING 2007.

Water Services (Page W-18)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

WATER SERVICES ADDITIONS OF $79,750 WERE FINANCED BY THE UTILITY DURING 2007.

If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.

THIS INFORMATION IS NOT AVAILABLE AT THIS TIME.

Meters (Page W-19)

Explain all reported adjustments.

UTILITY DID A PHYSICAL COUNT OF METERS DURING 2007.

WATER OPERATING SECTION FOOTNOTES

Meters (Page W-19)

If 2-inch or greater meters are reported as residential, please explain.

These meters per review of classification are for apartment complexes.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

YES

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	9,661,358	9,018,395	1
Total Sales of Electricity	**9,661,358**	**9,018,395**	
Other Operating Revenues			
Forfeited Discounts (450)	16,888	17,132	2
Miscellaneous Service Revenues (451)	23,992	20,782	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	16,955	15,970	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	7,852	10,356	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	**65,687**	**64,240**	
Total Operating Revenues	**9,727,045**	**9,082,635**	
Operation and Maintenenance Expenses			
Power Production Expenses (500-546)	7,307,172	6,618,112	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	315,123	358,244	11
Customer Accounts Expenses (901-904)	91,021	82,599	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	519,151	445,686	14
Total Operation and Maintenenance Expenses	**8,232,467**	**7,504,641**	
Other Expenses			
Depreciation Expense (403)	495,555	488,313	15
Amortization Expense (404-407)		0	16
Taxes (408)	298,051	287,585	17
Total Other Expenses	**793,606**	**775,898**	
Total Operating Expenses	**9,026,073**	**8,280,539**	
NET OPERATING INCOME	**700,972**	**802,096**	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	16,888	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	**16,888**	
Miscellaneous Service Revenues (451):		
ACCOUNT CHANGE FEES	17,412	3
ALLIANT BILLING FOR SNOW PLOWING	6,580	4
Total Miscellaneous Service Revenues (451)	**23,992**	
Sales of Water and Water Power (453):		
NONE		5
Total Sales of Water and Water Power (453)	**0**	
Rent from Electric Property (454):		
POLE RENTAL	16,955	6
Total Rent from Electric Property (454)	**16,955**	
Interdepartmental Rents (455):		
NONE		7
Total Interdepartmental Rents (455)	**0**	
Other Electric Revenues (456):		
OTHER REVENUES	7,852	8
Total Other Electric Revenues (456)	**7,852**	
Amortization of Construction Grants (457):		
NONE		9
Total Amortization of Construction Grants (457)	**0**	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than $5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)		0	1
Fuel (501)		0	2
Operation Supplies and Expenses (502)		0	3
Steam from Other Sources (503)		0	4
Steam Transferred -- Credit (504)		0	5
Maintenance of Steam Production Plant (506)		0	6
Total Steam Power Generation Expenses	**0**	**0**	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)		0	7
Water for Power (531)		0	8
Operation Supplies and Expenses (532)		0	9
Maintenance of Hydraulic Production Plant (535)		0	10
Total Hydraulic Power Generation Expenses	**0**	**0**	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)		0	11
Fuel (539)		0	12
Operation Supplies and Expenses (540)		0	13
Maintenance of Other Power Production Plant (543)		0	14
Total Other Power Generation Expenses	**0**	**0**	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	7,307,172	6,618,112	15
Other Expenses (546)		0	16
Total Other Power Supply Expenses	**7,307,172**	**6,618,112**	
Total Power Production Expenses	**7,307,172**	**6,618,112**	
TRANSMISSION EXPENSES			
Operation Supervison and Labor (550)		0	17
Operation Supplies and Expenses (551)		0	18

See attached schedule footnote.

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than $5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)		0	**19**
Total Transmission Expenses	**0**	**0**	
DISTRIBUTION EXPENSES			
Operation Supervison Expenses (560)	0	330	**20**
Line and Station Labor (561)	479	453	**21**
Line and Station Supplies and Expenses (562)	53,671	43,995	**22**
Street Lighting and Signal System Expenses (565)	226	4,519	**23**
Meter Expenses (566)		0	**24**
Customer Installations Expenses (567)		0	**25**
Miscellaneous Distribution Expenses (569)	5,706	15,284	**26**
Maintenance of Structures and Equipment (571)		0	**27**
Maintenance of Lines (572)	203,436	210,369	**28**
Maintenance of Line Transformers (573)	11,906	14,600	**29**
Maintenance of Street Lighting and Signal Systems (574)	28,960	24,825	**30**
Maintenance of Meters (575)	5,857	15,393	**31**
Maintenance of Miscellaneous Distribution Plant (576)	4,882	28,476	**32**
Total Distribution Expenses	**315,123**	**358,244**	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	20,941	19,348	**33**
Accounting and Collecting Labor (902)	40,861	38,663	**34**
Supplies and Expenses (903)	28,927	24,492	**35**
Uncollectible Accounts (904)	292	96	**36**
Total Customer Accounts Expenses	**91,021**	**82,599**	
SALES EXPENSES			
Sales Expenses (910)		0	**37**
Total Sales Expenses	**0**	**0**	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than $5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	159,499	160,861	**38**
Office Supplies and Expenses (921)	51,057	52,627	**39**
Administrative Expenses Transferred -- Credit (922)		0	**40**
Outside Services Employed (923)	25,507	15,189	**41**
Property Insurance (924)	1,484	7,371	**42**
Injuries and Damages (925)	15,527	13,787	**43**
Employee Pensions and Benefits (926)	222,305	163,368	**44**
Regulatory Commission Expenses (928)		0	**45**
Miscellaneous General Expenses (930)	449	726	**46**
Transportation Expenses (933)	43,323	31,757	**47**
Maintenance of General Plant (935)		0	**48**
Total Administrative and General Expenses	**519,151**	**445,686**	
Total Operation and Maintenance Expenses	**8,232,467**	**7,504,641**	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		224,422	219,196	1
Social Security		36,279	34,994	2
Wisconsin Gross Receipts Tax		29,958	23,836	3
PSC Remainder Assessment		7,392	9,559	4
Other (specify): NONE			0	5
Total tax expense		**298,051**	**287,585**	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Walworth				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.172010				3
County tax rate	mills		3.882716				4
Local tax rate	mills		5.187316				5
School tax rate	mills		7.575407				6
Voc. school tax rate	mills		1.213765				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		**18.031214**				10
Less: state credit	mills		1.064974				11
Net tax rate	mills		**16.966240**				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		**5.187316**				14
Combined School Tax Rate	mills		**8.789172**				15
Other Tax Rate - Local	mills		**0.000000**				16
Total Local & School Tax	mills		**13.976488**				17
Total Tax Rate	mills		**18.031214**				18
Ratio of Local and School Tax to Total	dec.		**0.775127**				19
Total tax net of state credit	mills		**16.966240**				20
Net Local and School Tax Rate	mills		**13.150997**				21
Utility Plant, Jan. 1	$	**17,281,728**	17,281,728				22
Materials & Supplies	$	**363,093**	363,093				23
Subtotal	$	**17,644,821**	**17,644,821**				24
Less: Plant Outside Limits	$	**328,877**	328,877				25
Taxable Assets	$	**17,315,944**	**17,315,944**				26
Assessment Ratio	dec.		0.985509				27
Assessed Value	$	**17,065,019**	**17,065,019**				28
Net Local & School Rate	mills		**13.150997**				29
Tax Equiv. Computed for Current Year	$	**224,422**	**224,422**				30
Tax Equivalent per 1994 PSC Report	$	141,452					31
Any lower tax equivalent as authorized							32
by municipality (see note 5)	$						33
Tax equiv. for current year (see note 5)	$	**224,422**					34

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	**0**	**0**	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	**0**	**0**	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	**0**	**0**	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	**0**	**0**	

See attached schedule footnote.

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
STEAM PRODUCTION PLANT				
Land and Land Rights (310)			0	4
Structures and Improvements (311)			0	5
Boiler Plant Equipment (312)			0	6
Engines and Engine Driven Generators (313)			0	7
Turbogenerator Units (314)			0	8
Accessory Electric Equipment (315)			0	9
Miscellaneous Power Plant Equipment (316)			0	10
Total Steam Production Plant	0	0	0	
HYDRAULIC PRODUCTION PLANT				
Land and Land Rights (330)			0	11
Structures and Improvements (331)			0	12
Reservoirs, Dams and Waterways (332)			0	13
Water Wheels, Turbines and Generators (333)			0	14
Accessory Electric Equipment (334)			0	15
Miscellaneous Power Plant Equipment (335)			0	16
Roads, Railroads and Bridges (336)			0	17
Total Hydraulic Production Plant	0	0	0	
OTHER PRODUCTION PLANT				
Land and Land Rights (340)			0	18
Structures and Improvements (341)			0	19
Fuel Holders, Producers and Accessories (342)			0	20
Prime Movers (343)			0	21
Generators (344)			0	22
Accessory Electric Equipment (345)			0	23
Miscellaneous Power Plant Equipment (346)			0	24
Total Other Production Plant	0	0	0	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	**0**	**0**	
DISTRIBUTION PLANT			
Land and Land Rights (360)	1,719		34
Structures and Improvements (361)	59,033	3,200	35
Station Equipment (362)	2,600,820	17,680	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	607,990		38
Overhead Conductors and Devices (365)	1,367,949	51,945	39
Underground Conduit (366)	8,952		40
Underground Conductors and Devices (367)	3,231,020	150,948	41
Line Transformers (368)	2,132,362	200,592	42
Services (369)	1,583,673	26,207	43
Meters (370)	377,505	15,526	44
Installations on Customers' Premises (371)	96,473		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	1,045,244	6,715	47
Total Distribution Plant	**13,112,740**	**472,813**	
GENERAL PLANT			
Land and Land Rights (389)	2,185		48
Structures and Improvements (390)	838,855		49
Office Furniture and Equipment (391)	135,431		50
Computer Equipment (391.1)	62,344		51
Transportation Equipment (392)	481,775		52
Stores Equipment (393)	5,189		53
Tools, Shop and Garage Equipment (394)	46,569		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT				
Land and Land Rights (350)			**0**	**25**
Structures and Improvements (352)			**0**	**26**
Station Equipment (353)			**0**	**27**
Towers and Fixtures (354)			**0**	**28**
Poles and Fixtures (355)			**0**	**29**
Overhead Conductors and Devices (356)			**0**	**30**
Underground Conduit (357)			**0**	**31**
Underground Conductors and Devices (358)			**0**	**32**
Roads and Trails (359)			**0**	**33**
Total Transmission Plant	**0**	**0**	**0**	
DISTRIBUTION PLANT				
Land and Land Rights (360)			**1,719**	**34**
Structures and Improvements (361)			**62,233**	**35**
Station Equipment (362)			**2,618,500**	**36**
Storage Battery Equipment (363)			**0**	**37**
Poles, Towers and Fixtures (364)			**607,990**	**38**
Overhead Conductors and Devices (365)	6,750		**1,413,144**	**39**
Underground Conduit (366)			**8,952**	**40**
Underground Conductors and Devices (367)	16,250		**3,365,718**	**41**
Line Transformers (368)	12,809		**2,320,145**	**42**
Services (369)	1,000		**1,608,880**	**43**
Meters (370)			**393,031**	**44**
Installations on Customers' Premises (371)			**96,473**	**45**
Leased Property on Customers' Premises (372)			**0**	**46**
Street Lighting and Signal Systems (373)			**1,051,959**	**47**
Total Distribution Plant	**36,809**	**0**	**13,548,744**	
GENERAL PLANT				
Land and Land Rights (389)			**2,185**	**48**
Structures and Improvements (390)			**838,855**	**49**
Office Furniture and Equipment (391)			**135,431**	**50**
Computer Equipment (391.1)			**62,344**	**51**
Transportation Equipment (392)			**481,775**	**52**
Stores Equipment (393)			**5,189**	**53**
Tools, Shop and Garage Equipment (394)			**46,569**	**54**

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	30,774		**55**
Power Operated Equipment (396)	401,501	25,425	**56**
Communication Equipment (397)	36,145		**57**
Miscellaneous Equipment (398)	26,904	119,921	**58**
Other Tangible Property (399)	0		**59**
Total General Plant	**2,067,672**	**145,346**	
Total utility plant in service directly assignable	**15,180,412**	**618,159**	
Common Utility Plant Allocated to Electric Department	0		**60**
Total utility plant in service	**15,180,412**	**618,159**	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT				
Laboratory Equipment (395)			**30,774**	**55**
Power Operated Equipment (396)			**426,926**	**56**
Communication Equipment (397)			**36,145**	**57**
Miscellaneous Equipment (398)			**146,825**	**58**
Other Tangible Property (399)			**0**	**59**
Total General Plant	**0**	**0**	**2,213,018**	
Total utility plant in service directly assignable	**36,809**	**0**	**15,761,762**	
Common Utility Plant Allocated to Electric Department			**0**	**60**
Total utility plant in service	**36,809**	**0**	**15,761,762**	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	**0**	**0**	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	**0**	**0**	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	**0**	**0**	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	**0**	**0**	

See attached schedule footnote.

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
STEAM PRODUCTION PLANT				
Land and Land Rights (310)			0	4
Structures and Improvements (311)			0	5
Boiler Plant Equipment (312)			0	6
Engines and Engine Driven Generators (313)			0	7
Turbogenerator Units (314)			0	8
Accessory Electric Equipment (315)			0	9
Miscellaneous Power Plant Equipment (316)			0	10
Total Steam Production Plant	0	0	0	
HYDRAULIC PRODUCTION PLANT				
Land and Land Rights (330)			0	11
Structures and Improvements (331)			0	12
Reservoirs, Dams and Waterways (332)			0	13
Water Wheels, Turbines and Generators (333)			0	14
Accessory Electric Equipment (334)			0	15
Miscellaneous Power Plant Equipment (335)			0	16
Roads, Railroads and Bridges (336)			0	17
Total Hydraulic Production Plant	0	0	0	
OTHER PRODUCTION PLANT				
Land and Land Rights (340)			0	18
Structures and Improvements (341)			0	19
Fuel Holders, Producers and Accessories (342)			0	20
Prime Movers (343)			0	21
Generators (344)			0	22
Accessory Electric Equipment (345)			0	23
Miscellaneous Power Plant Equipment (346)			0	24
Total Other Production Plant	0	0	0	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	**0**	**0**	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	145,483		38
Overhead Conductors and Devices (365)	321,690	47,666	39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	1,340,063	99,330	41
Line Transformers (368)	29,919		42
Services (369)	158,739	69,188	43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	0		47
Total Distribution Plant	**1,995,894**	**216,184**	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

See attached schedule footnote.

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT				
Land and Land Rights (350)			0	25
Structures and Improvements (352)			0	26
Station Equipment (353)			0	27
Towers and Fixtures (354)			0	28
Poles and Fixtures (355)			0	29
Overhead Conductors and Devices (356)			0	30
Underground Conduit (357)			0	31
Underground Conductors and Devices (358)			0	32
Roads and Trails (359)			0	33
Total Transmission Plant	0	0	0	
DISTRIBUTION PLANT				
Land and Land Rights (360)			0	34
Structures and Improvements (361)			0	35
Station Equipment (362)			0	36
Storage Battery Equipment (363)			0	37
Poles, Towers and Fixtures (364)			145,483	38
Overhead Conductors and Devices (365)			369,356	39
Underground Conduit (366)			0	40
Underground Conductors and Devices (367)			1,439,393	41
Line Transformers (368)			29,919	42
Services (369)			227,927	43
Meters (370)			0	44
Installations on Customers' Premises (371)			0	45
Leased Property on Customers' Premises (372)			0	46
Street Lighting and Signal Systems (373)			0	47
Total Distribution Plant	0	0	2,212,078	
GENERAL PLANT				
Land and Land Rights (389)			0	48
Structures and Improvements (390)			0	49
Office Furniture and Equipment (391)			0	50
Computer Equipment (391.1)			0	51
Transportation Equipment (392)			0	52
Stores Equipment (393)			0	53
Tools, Shop and Garage Equipment (394)			0	54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		**55**
Power Operated Equipment (396)	0		**56**
Communication Equipment (397)	0		**57**
Miscellaneous Equipment (398)	0		**58**
Other Tangible Property (399)	0		**59**
Total General Plant	**0**	**0**	
Total utility plant in service directly assignable	**1,995,894**	**216,184**	
Common Utility Plant Allocated to Electric Department	0		**60**
Total utility plant in service	**1,995,894**	**216,184**	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT				
Laboratory Equipment (395)			**0**	**55**
Power Operated Equipment (396)			**0**	**56**
Communication Equipment (397)			**0**	**57**
Miscellaneous Equipment (398)			**0**	**58**
Other Tangible Property (399)			**0**	**59**
Total General Plant	**0**	**0**	**0**	
Total utility plant in service directly assignable	**0**	**0**	**2,212,078**	
Common Utility Plant Allocated to Electric Department			**0**	**60**
Total utility plant in service	**0**	**0**	**2,212,078**	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned: First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)	Total End of Year (f)	
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	6		1		**7**	**1**
7.2/12.5 kV (12kV)					**0**	**2**
14.4/24.9 kV (25kV)	24				**24**	**3**
Other:						
NONE					**0**	**4**
Underground Lines						
2.4/4.16 kV (4kV)	3				**3**	**5**
7.2/12.5 kV (12kV)					**0**	**6**
14.4/24.9 kV (25kV)	38		2		**40**	**7**
Other:						
NONE					**0**	**8**
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	0				**0**	**9**
7.2/12.5 kV (12kV)					**0**	**10**
14.4/24.9 kV (25kV)	3				**3**	**11**
Other:						
NONE					**0**	**12**
Underground Lines						
2.4/4.16 kV (4kV)					**0**	**13**
7.2/12.5 kV (12kV)					**0**	**14**
14.4/24.9 kV (25kV)	1				**1**	**15**
Other:						
NONE					**0**	**16**
Transmission System						
Pole Lines						
34.5 kV					**0**	**17**
69 kV					**0**	**18**
115 kV					**0**	**19**
138 kV					**0**	**20**
Other:						
NONE					**0**	**21**
Underground Lines						
34.5 kV					**0**	**22**
69 kV					**0**	**23**
115 kV					**0**	**24**
138 kV					**0**	**25**
Other:						
NONE					**0**	**26**

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	**0**	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	**0**	9
Customers served at other than rural rates:		10
Farm	7	11
Nonfarm	42	12
Total	**49**	13
Total customers on rural lines at end of year	**49**	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

		Monthly Peak				Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	19,404	Monday	01/29/2007	10:00	10,699	1
February	02	19,501	Monday	02/05/2007	11:00	9,528	2
March	03	18,831	Monday	03/26/2007	12:00	9,552	3
April	04	18,568	Thursday	04/12/2007	11:00	9,297	4
May	05	21,945	Wednesday	05/30/2007	14:00	9,795	5
June	06	25,678	Tuesday	06/26/2007	14:00	10,257	6
July	07	25,394	Tuesday	07/31/2007	14:00	11,536	7
August	08	26,190	Tuesday	08/07/2007	14:00	12,103	8
September	09	26,211	Wednesday	09/05/2007	15:00	9,593	9
October	10	24,102	Monday	10/08/2007	02:00	10,418	10
November	11	18,727	Wednesday	11/28/2007	11:00	9,175	11
December	12	19,465	Monday	12/17/2007	11:00	9,077	12
Total		**264,016**				**121,030**	

System Name ELKHORN

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	ALLIANT ENERGY

ELECTRIC ENERGY ACCOUNT

Particulars (a)		kWh (000's) (b)	
Source of Energy			
Generation (excluding Station Use):			
Fossil Steam			1
Nuclear Steam			2
Hydraulic			3
Internal Combustion Turbine			4
Internal Combustion Reciprocating			5
Non-Conventional (wind, photovoltaic, etc.)			6
Total Generation		**0**	7
Purchases		121,030	8
Interchanges:	In (gross)		9
	Out (gross)		10
	Net	**0**	11
Transmission for/by others (wheeling):	Received		12
	Delivered		13
	Net	**0**	14
Total Source of Energy		**121,030**	15
			16
Disposition of Energy			17
Sales to Ultimate Consumers (including interdepartmental sales)		116,187	18
Sales For Resale			19
Energy Used by the Company (excluding station use):			20
Electric Utility		146	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)			22
Total Used by Company		**146**	23
Total Sold and Used		**116,333**	24
Energy Losses:			25
Transmission Losses (if applicable)			26
Distribution Losses		4,697	27
Total Energy Losses		**4,697**	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)		**3.8809%**	29
Total Disposition of Energy		**121,030**	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL SERVICE	RG-1	3,918	31,252	**1**
Total Sales for Residential Sales		**3,918**	**31,252**	
Commercial & Industrial				
GENERAL SERVICE	CG-1	617	23,377	**2**
SMALL POWER SERVICE	CP-1	26	10,379	**3**
LARGE POWER SERVICE	CP-2	28	48,304	**4**
INTERDEPARTMENTAL SERVICE	MS-2	14	2,139	**5**
Total Sales for Commercial & Industrial		**685**	**84,199**	
Public Street & Highway Lighting				
STREET AND AREA LIGHTING	MS-1	80	736	**6**
Total Sales for Public Street & Highway Lighting		**80**	**736**	
Sales for Resale				
NONE				**7**
Total Sales for Sales for Resale		**0**	**0**	
TOTAL SALES FOR ELECTRICITY		**4,683**	**116,187**	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		2,348,168	406,528	**2,754,696**	**1**
0	**0**	**2,348,168**	**406,528**	**2,754,696**	
		1,770,714	286,525	**2,057,239**	**2**
36,817		755,099	107,870	**862,969**	**3**
131,485	122,164	3,169,470	588,921	**3,758,391**	**4**
2,047		111,302	6,886	**118,188**	**5**
170,349	**122,164**	**5,806,585**	**990,202**	**6,796,787**	
		90,012	19,863	**109,875**	**6**
0	**0**	**90,012**	**19,863**	**109,875**	
				0	**7**
0	**0**	**0**	**0**	**0**	
170,349	**122,164**	**8,244,765**	**1,416,593**	**9,661,358**	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)		(b)		(c)		
Name of Vendor		W P & L/ALLAINT				1
Point of Delivery		SO. LINCLON				2
Type of Power Purchased (firm, dump, etc.)		FIRM				3
Voltage at Which Delivered		138 KV				4
Point of Metering		ELKHORN				5
Total of 12 Monthly Maximum Demands -- kW		264,016				6
Average load factor		**62.7977%**				7
Total Cost of Purchased Power		7,307,172				8
Average cost per kWh		**0.0604**				9
On-Peak Hours (if applicable)						10
Monthly purchases --- kWh (000):		**On-peak**	**Off-peak**	**On-peak**	**Off-peak**	11
	January	5,125	5,574			12
	February	4,704	4,824			13
	March	4,922	4,630			14
	April	4,522	4,775			15
	May	5,167	4,628			16
	June	5,384	4,873			17
	July	5,624	5,912			18
	August	6,488	5,615			19
	September	4,784	4,809			20
	October	5,202	5,217			21
	November	4,597	4,578			22
	December	4,310	4,767			23
	Total kWh (000)	**60,829**	**60,202**			24
						25
						26
						27
		(d)		**(e)**		28
Name of Vendor						29
Point of Delivery						30
Voltage at Which Delivered						31
Point of Metering						32
Type of Power Purchased (firm, dump, etc.)						33
Total of 12 Monthly Maximum Demands -- kW						34
Average load factor						35
Total Cost of Purchased Power						36
Average cost per kWh						37
On-Peak Hours (if applicable)						38
Monthly purchases --- kWh (000):		**On-peak**	**Off-peak**	**On-peak**	**Off-peak**	39
	January					40
	February					41
	March					42
	April					43
	May					44
	June					45
	July					46
	August					47
	September					48
	October					49
	November					50
	December					51
	Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)		Total (b)	
Name of Plant			1
Unit Identification			2
Type of Generation			3
kWh Net Generation (000)		0	4
Is Generation Metered or Estimated?			5
Is Exciter & Station Use Metered or Estimated?			6
60-Minute Maximum Demand--kW (est. if not meas.)		0	7
Date and Hour of Such Maximum Demand			8
Load Factor			9
Maximum Net Generation in Any One Day		0	10
Date of Such Maximum			11
Number of Hours Generators Operated			12
Maximum Continuous or Dependable Capacity--kW		0	13
Is Plant Owned or Leased?			14
Total Production Expenses		0	15
Cost per kWh of Net Generation ($)			16
Monthly Net Generation --- kWh (000):	January	0	17
	February	0	18
	March	0	19
	April	0	20
	May	0	21
	June	0	22
	July	0	23
	August	0	24
	September	0	25
	October	0	26
	November	0	27
	December	0	28
Total kWh (000)		0	29
Gas Consumed--Therms		0	30
Average Cost per Therm Burned ($)			31
Fuel Oil Consumed Barrels (42 gal.)		0	32
Average Cost per Barrel of Oil Burned ($)			33
Specific Gravity			34
Average BTU per Gallon			35
Lubricating Oil Consumed--Gallons		0	36
Average Cost per Gallon ($)			37
kWh Net Generation per Gallon of Fuel Oil			38
kWh Net Generation per Gallon of Lubr. Oil			39
Does plant produce steam for heating or other			40
purposes in addition to elec. generation?			41
Coal consumed--tons (2,000 lbs.)		0	42
Average Cost per Ton ($)			43
Kind of Coal Used			44
Average BTU per Pound			45
Water Evaporated--Thousands of Pounds		0	46
Is Water Evaporated, Metered or Estimated?			47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel			48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.			49
Based on Total Coal Used at Plant			50
Based on Coal Used Solely in Electric Generation			51
Average BTU per kWh Net Generation			52
Total Cost of Fuel (Oil and/or Coal)			53
per kWh Net Generation ($)			54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

	Boilers						
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maximum Steam Pressure (1000 lbs./hr.) (h)
NONE							1
						Total	0

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

	Prime Movers					
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						1
					Total	0

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity kW (n)	Rated Unit Capacity kVA (o)	Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)	
									1
			Total	0	0	0	0	0	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators

Year Installed (h)	Voltage (kV) (i)	kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity kW (k)	Rated Unit Capacity kVA (l)	Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)	
							1
	Total	0	0	0	0	0	

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
					Rated Unit Capacity			
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation (b)	(c)	(d)	(e)	(f)	
Name of Substation	Centralia	Fairground	Lincoln St	Voss Road		1
Voltage--High Side	25	25	138	138		2
Voltage--Low Side	4	4	25	25		3
Num. Main Transformers in Operation	2	2	2	1		4
Total Capacity of Transformers in kVA	7,500	7,500	50,000	25,000		5
Number of Spare Transformers on Hand	0	0	0	0		6
15-Minute Maximum Demand in kW			24,897	4,680		7
Dt and Hr of Such Maximum Demand			07/31/2007	07/31/2007		8
			14:00	14:00		9
Kwh Output			102,131,696	19,175,336		10

11
12
13

SUBSTATION EQUIPMENT (continued)

14

Particulars (g)	Utility Designation (h)	(i)	(j)	(k)	(l)	15
Name of Substation						16
Voltage--High Side						17
Voltage--Low Side						18
Num. of Main Transformers in Operation						19
Total Capacity of Transformers in kVA						20
Number of Spare Transformers on Hand						21
15-Minute Maximum Demand in kW						22
Dt and Hr of Such Maximum Demand						23
						24
Kwh Output						25

26
27
28

SUBSTATION EQUIPMENT (continued)

29

Particulars (m)	Utility Designation (n)	(o)	(p)	(q)	(r)	30
Name of Substation						31
Voltage--High Side						32
Voltage--Low Side						33
Num. of Main Transformers in Operation						34
Capacity of Transformers in kVA						35
Number of Spare Transformers on Hand						36
15-Minute Maximum Demand in kW						37
Dt and Hr of Such Maximum Demand						38
						39
Kwh Output						40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers Number (c)	Line Transformers Total Cap. (kVA) (d)	
Number first of year	4,713	1,308	127,308	1
Acquired during year	124	80	3,600	2
Total	**4,837**	**1,388**	**130,908**	3
Retired during year		21	878	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	**4,837**	**1,367**	**130,030**	6
Number end of year accounted for as follows:				7
In customers' use	4,625	1,061	107,585	8
In utility's use				9
				10
Locked meters on customers' premises				11
In stock	212	306	22,445	12
Total end of year	**4,837**	**1,367**	**130,030**	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	175	32	23,520	**1**
Mercury Vapor	250	1	1,050	**2**
Mercury Vapor	400	15	25,200	**3**
Mercury Vapor	1,000	5	21,000	**4**
Sodium Vapor	100	146	61,320	**5**
Sodium Vapor	150	93	58,590	**6**
Sodium Vapor	250	280	294,000	**7**
Sodium Vapor	400	107	179,760	**8**
Total		**679**	**664,440**	
Ornamental				
Sodium Vapor	150	109	68,670	**9**
Total		**109**	**68,670**	
Other				
NONE		0		**10**
Total		**0**	**0**	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less $5,000, please explain.

ACCOUNT 926 - UTILITY IS SELF-FUNDED WITH STOP LOSS COVERAGE. THE UTILITY HEALTH INSURANCE PREMIUMS WERE UP APPROX $15,000 DUE TO A SEVERAL SMALL CLAIMS FILED IN 2007. THE UTILITY ALSO HAD INCREASED EXPENDITURES DUE TO ACCRUED SICK AND VACATION REVALUATIONS IN 2007 OF APPROX $48,000.

ACCOUNT 923 - UTILITY INCURRED ADDITIONAL CHARGES IN 2007 RELATING TO ENGINEERING STUDY DONE WHICH WAS APPROX $5,200.

ACCOUNT 576 - UTILITY HAD MADE LARGE PURCHASES OF SMALL CONSUMABLE TOOLS IN 2006 COMPARED TO 2007.

ACCOUNT 575 - DURING 2006 UTILITY CONTRACTED WITH AN OUTSIDE FIRM TO PERFORM METER TESTING. THIS WAS NOT DONE IN 2007.

ACCOUNT 924 - UTILITY INCREASED DEDUCTIBLE ON INSURANCE POLICY IN EARLY 2007.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed $50,000, please explain.

Account 365 - Overhead Conductors and Devices and Account 367 - Underground Conductors and Devices - The Utility completed a number of extensions in 2007 for development, a portion of which was contributed and reported with contributed plant.

Account 368 - Line Transformer - The Utility acquired 80 line transformers during 2007 as noted on schedule E-24 for utility construction projects.

Account 398 - Miscellaneous Equipment - Purchase of a Skylift mini-diger during 2007 - the Utility took the prior digger out of service and will sell in 2008.

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

If Additions or Retirements for any Accounts exceed $50,000, please explain.

Account 365 - Overhead Conductors and Devices; Account 367 - Underground Conductors and Devices and Account 369 - Services - The Utility completed a number of extensions in 2007 for development, a portion of which was contributed and reported with contributed plant.