



3014 (02-02-05)

ANNUAL REPORT

OF

Name: WISCONSIN DELLS MUNICIPAL ELECTRIC UTILITY

Principal Office: 300 LACROSSE STREET
WISCONSIN DELLS, WI 53965

For the Year Ended: DECEMBER 31, 2006

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: WISCONSIN DELLS MUNICIPAL ELECTRIC UTILITY

Utility Address: 300 LACROSSE STREET
WISCONSIN DELLS, WI 53965

When was utility organized? 1/1/1894

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: DALE D DARLING

Title: CITY CLERK-TREASURER

Office Address:

300 LACROSSE STREET
WISCONSIN DELLS, WI 53965

Telephone: (608) 254 - 2012 EXT 403

Fax Number: (608) 254 - 7329

E-mail Address:

Individual or firm, if other than utility employee, preparing this report:

Name: JAMES BLOCK

Title: CPA

Office Address: JOHNSON BLOCK & CO., INC.

6314 ODANA RD
MADISON, WI 53719

Telephone: (608) 274 - 2002

Fax Number: (608) 274 - 4320

E-mail Address: jblock@johnsonblock.com

President, chairman, or head of utility commission/board or committee:

Name: CRAIG CASEY

Title: MAYOR

Office Address:

300 LACROSSE ST
WISCONSIN DELLS, WI 53965

Telephone: (608) 253 - 2542

Fax Number: (608) 254 - 7329

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name:

Title:

Office Address: JOHNSON BLOCK & CO., INC.
6314 ODANA RD
MADISON, WI 53719

Telephone: (608) 274 - 2002

Fax Number: (608) 274 - 4320

E-mail Address: jblock@johnsonblock.com

Date of most recent audit report:

Period covered by most recent audit: 1/1/2006-12/31/2006

Names and titles of utility management including manager or superintendent:

Name: MICHAEL T HORKAN

Title: DIRECTOR OF PUBLIC WORKS/CITY ENGINEER

Office Address:

300 LACROSSE STREET
WISCONSIN DELLS, WI 53965

Telephone: (608) 253 - 2542 EXT 407

Fax Number: (608) 254 - 7329

E-mail Address: MHORKAN@dellsnet.com

Name of utility commission/committee: Public Works

Names of members of utility commission/committee:

- MR CRAIG CASEY, MAYOR
- MR BRIAN HOLZEM, ALDERPERSON
- MR DAR MOR, CHAIRPERSON
- MR ED WOJNICZ, ALDERPERSON

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	4,671,999	4,530,237	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	4,121,148	4,166,377	2
Depreciation Expense (403)	261,000	210,800	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	147,299	125,264	5
Total Operating Expenses	4,529,447	4,502,441	
Net Operating Income	142,552	27,796	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	142,552	27,796	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	(14,905)	16,911	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	61,057	35,615	10
Miscellaneous Nonoperating Income (421)	8,616	836	11
Total Other Income	54,768	53,362	
Total Income	197,320	81,158	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(10,256)	(10,256)	12
Other Income Deductions (426)	16,900	16,900	13
Total Miscellaneous Income Deductions	6,644	6,644	
Income Before Interest Charges	190,676	74,514	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	94,403	96,922	14
Amortization of Debt Discount and Expense (428)	0	0	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	38,344	39,701	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	56,831	96,922	19
Total Interest Charges	75,916	39,701	
Net Income	114,760	34,813	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	2,030,252	1,716,702	20
Balance Transferred from Income (433)	114,760	34,813	21
Miscellaneous Credits to Surplus (434)	269,814	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	26,912	(278,737)	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	2,387,914	2,030,252	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	4,671,999		4,671,999	1
Total (Acct. 400):	4,671,999	0	4,671,999	
Operation and Maintenance Expense (401-402):				
Derived	4,121,148		4,121,148	2
Total (Acct. 401-402):	4,121,148	0	4,121,148	
Depreciation Expense (403):				
Derived	261,000		261,000	3
Total (Acct. 403):	261,000	0	261,000	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	147,299		147,299	5
Total (Acct. 408):	147,299	0	147,299	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	142,552	0	142,552	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	(14,905)		(14,905)	8
Total (Acct. 415-416):	(14,905)	0	(14,905)	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INTEREST INCOME	61,057	0	61,057 11
Total (Acct. 419):	61,057	0	61,057
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Electric	[REDACTED]	8,616	8,616 12
NONE	0	0	0 13
Total (Acct. 421):	0	8,616	8,616
TOTAL OTHER INCOME:	46,152	8,616	54,768
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(10,256)	[REDACTED]	(10,256) 14
NONE	0	0	0 15
Total (Acct. 425):	(10,256)	0	(10,256)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	16,900	16,900 16
NONE	0	0	0 17
Total (Acct. 426):	0	16,900	16,900
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(10,256)	16,900	6,644
INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	94,403	[REDACTED]	94,403 18
Total (Acct. 427):	94,403	0	94,403
Amortization of Debt Discount and Expense (428):			
NONE	0	[REDACTED]	0 19
Total (Acct. 428):	0	0	0
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 20
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	38,344	[REDACTED]	38,344 21
Total (Acct. 430):	38,344	0	38,344

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	0		0 22
Total (Acct. 431):	0	0	0
Interest Charged to Construction--Cr. (432):			
2003 BONDS	56,831		56,831 23
Total (Acct. 432):	56,831	0	56,831
TOTAL INTEREST CHARGES:	75,916	0	75,916
NET INCOME:	123,044	(8,284)	114,760
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	1,905,489	124,763	2,030,252 24
Total (Acct. 216):	1,905,489	124,763	2,030,252
Balance Transferred from Income (433):			
Derived	123,044	(8,284)	114,760 25
Total (Acct. 433):	123,044	(8,284)	114,760
Miscellaneous Credits to Surplus (434):			
PRIOR YEAR AUDIT ADJUSTMENTS	121	269,693	269,814 26
Total (Acct. 434):	121	269,693	269,814
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 27
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215	26,912		26,912 28
Total (Acct. 436)--Debit:	26,912	0	26,912
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	0	0	0 29
Total (Acct. 439)--Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	2,001,742	386,172	2,387,914

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)		31,288			31,288	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll		46,193			46,193	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	46,193	0	0	46,193	
Net income (or loss)	0	(14,905)	0	0	(14,905)	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- | |
|---|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|---|

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	0	4,671,999	0	0	4,671,999	1
Less: interdepartmental sales	0		0	0	0	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
.					0	6
Revenues subject to Wisconsin Remainder Assessment	0	4,671,999	0	0	4,671,999	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses			0	1
Electric operating expenses	213,997		213,997	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing	46,193		46,193	6
Other nonutility expenses			0	7
Water utility plant accounts			0	8
Electric utility plant accounts	67,470		67,470	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	327,660	0	327,660	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water		1
Electric	6	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	8,261,986	7,234,084	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	3,486,332	3,221,821	2
Net Utility Plant	4,775,654	4,012,263	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	45,000	67,500	5
Other Investments (124)	74	149	6
Special Funds (125)	747,348	712,890	7
Total Other Property and Investments	792,422	780,539	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	459,787	178,299	8
Temporary Cash Investments (132)			9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	679,438	670,160	11
Other Accounts Receivable (143)	47,732	4,467	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	131,941	41,081	14
Materials and Supplies (150)	371,160	185,240	15
Prepayments (165)	0	0	16
Other Current and Accrued Assets (170)			17
Total Current and Accrued Assets	1,690,058	1,079,247	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	53,054	42,622	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	53,054	42,622	
Total Assets and Other Debits	7,311,188	5,914,671	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	474,969	0	21
Appropriated Earned Surplus (215)	580,556	553,644	22
Unappropriated Earned Surplus (216)	2,387,914	2,030,252	23
Total Proprietary Capital	3,443,439	2,583,896	
LONG-TERM DEBT			
Bonds (221)	1,875,000	1,940,000	24
Advances from Municipality (223)	684,200	705,000	25
Other Long-Term Debt (224)	0	0	26
Total Long-Term Debt	2,559,200	2,645,000	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	232,766	198,428	28
Payables to Municipality (233)	94,477	86,256	29
Customer Deposits (235)	70	70	30
Taxes Accrued (236)	43,318	22,788	31
Interest Accrued (237)	13,056	13,123	32
Other Current and Accrued Liabilities (238)	144,016	125,382	33
Total Current and Accrued Liabilities	527,703	446,047	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)			35
Other Deferred Credits (253)	780,846	239,728	36
Total Deferred Credits	780,846	239,728	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	7,311,188	5,914,671	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	0	0	0	7,234,084	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	0	0	0	6,597,643	2
Utility Plant in Service - Contributed Plant (101.2)	0	0	0	378,741	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)				1,285,602	9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
Total Utility Plant	0	0	0	8,261,986	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	0	0	0	3,214,621	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	0	0	0	271,711	13
Total Accumulated Provision	0	0	0	3,486,332	
Net Utility Plant	0	0	0	4,775,654	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	2,967,010				2,967,010	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	261,000				261,000	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
Plant put into inventory	3,829				3,829	12
					0	13
					0	14
					0	15
Total credits	264,829	0	0	0	264,829	16
Debits during year						17
Book cost of plant retired	17,218				17,218	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	17,218	0	0	0	17,218	25
Balance end of year (110.1)	3,214,621	0	0	0	3,214,621	26
Composite Depreciation Rate?	Yes					27
If yes, what is the rate?	4.46%					28

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	254,811				254,811	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	16,900				16,900	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	16,900	0	0	0	16,900	16
Debits during year						17
Book cost of plant retired	0				0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (110.1)	271,711	0	0	0	271,711	26
Composite Depreciation Rate?	No					27
If yes, what is the rate?						28

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	0	1
Other			371,160		371,160	185,240	2
Total Electric Utility					371,160	185,240	

Account	Total End of Year	Amount Prior Year	
Electric utility total	371,160	185,240	1
Water utility		0	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	371,160	185,240	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
2003 REVENUE BONDS	3,813	107	38,810	1
2006 G.O. BONDS	0	0	14,244	2
Total			53,054	
Unamortized premium on debt (251)				
NONE				3
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	0	1
Changes during year (explain):		
PLANT CONTRIBUTED BY TIF	474,969	2
Balance end of year	<u>474,969</u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2003 REVENUE BONDS	10/01/2003	07/01/2024	5.10%	1,875,000	1
Total Bonds (Account 221):				1,875,000	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances (223)					
G.O. BONDS 2006	07/13/2006	03/01/2021	4.48%	684,200	1
G.O. BONDS 2000	02/01/2000	03/01/2019	5.61%	0	2
Total for Account 223				684,200	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	22,788	1
Accruals:		
Charged water department expense		2
Charged electric department expense	147,280	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	147,280	
Taxes paid during year:		
County, state and local taxes	97,200	6
Social Security taxes	25,066	7
PSC Remainder Assessment	4,484	8
Other (explain):		
NONE		9
Total payments and other debits	126,750	
Balance end of year	43,318	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
2003 REVENUE BONDS	0	94,403	94,403	0	1
Subtotal	0	94,403	94,403	0	
Advances from Municipality (223)					
G.O. BONDS 2000	13,123	25,288	38,411	0	2
G.O. BONDS 2006		13,056		13,056	3
Subtotal	13,123	38,344	38,411	13,056	
Other Long-Term Debt (224)					
NONE	0			0	4
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0			0	5
Subtotal	0	0	0	0	
Total	13,123	132,747	132,814	13,056	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
ADVANCE TO WATER UTILITY	45,000	1
Total (Acct. 123):	45,000	
Other Investments (124):		
SPECIAL ASSESSMENTS	74	2
Total (Acct. 124):	74	
Special Funds (125):		
DEPRECIATION FUND	110,003	3
DEBT SERVICE FUND	208,599	4
CONSTRUCTION FUND	56,789	5
CDS	371,957	6
Total (Acct. 125):	747,348	
Notes Receivable (141):		
NONE		7
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water		8
Electric	679,438	9
Sewer (Regulated)		10
Other (specify):		
NONE		11
Total (Acct. 142):	679,438	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		12
Merchandising, jobbing and contract work		13
Other (specify):		
MISC ACCOUNTS RECEIVABLE	47,732	14
Total (Acct. 143):	47,732	
Receivables from Municipality (145):		
DUE FROM TAX ROLL	36,587	15
DUE FROM WATER	15,777	16
DUE FROM TIF 3	62,185	17
DUE FROM GENERAL	17,392	18
Total (Acct. 145):	131,941	
Prepayments (165):		
NONE		19
Total (Acct. 165):	0	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Extraordinary Property Losses (182):		
NONE	20	20
Total (Acct. 182):	0	
Other Deferred Debits (183):		
NONE	21	21
Total (Acct. 183):	0	
Payables to Municipality (233):		
PAYROLL	9,594	22
WATER FUND	40,888	23
SEWER FUND	43,995	24
Total (Acct. 233):	94,477	
Other Deferred Credits (253):		
Regulatory Liability	174,343	25
ALLIANT ADJUSTMENT	606,503	26
Total (Acct. 253):	780,846	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	0	5,925,796	0	0	5,925,796	1
Materials and Supplies	0	278,200	0	0	278,200	2
Other (specify):					0	3
Less Average:						
Reserve for Depreciation (110.1)	0	3,090,815	0	0	3,090,815	4
Customer Advances for Construction					0	5
Regulatory Liability	0	179,471	0	0	179,471	6
					0	7
Average Net Rate Base	0	2,933,710	0	0	2,933,710	
Net Operating Income	0	142,552	0	0	142,552	8
Net Operating Income as a percent of Average Net Rate Base	N/A	4.86%	N/A	N/A	4.86%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	0	184,599	0	0	184,599	1
Add credits during year:					0	2
Deduct charges:						
Miscellaneous Amortization (425)	0	10,256	0	0	10,256	3
Other (specify):					0	4
Balance End of Year	0	174,343	0	0	174,343	

FINANCIAL SECTION FOOTNOTES

Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

- (143) due from sale from sale of plant assets
 - (145) Done
 - (233) Done
-

Signature Page (Page ii)

General footnotes

COMPILATION REPORT OF CERTIFIED PUBLIC ACCOUNTANTS

City Council
City of Wisconsin Dells
Wisconsin Dells, Wisconsin

We have compiled the accompanying prescribed Annual Report of the City of Wisconsin Dells Municipal Electric Utility as of December 31, 2006, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

A compilation is limited to presenting in the form of financial statements, information that is the representation of management. We have not audited or reviewed the accompanying Annual Report and, accordingly, do not express an opinion or any other form of assurance on this report.

The aforementioned report was prepared for the purpose of complying with statutory requirements of the Wisconsin Public Service Commission, and is not intended to be a complete presentation in conformity with generally accepted accounting principles.

This report is intended solely for the information and use of the management of the City of Wisconsin Dells and the Wisconsin Public Service Commission, and should not be used for any other purpose.

Johnson Block & Company, Inc.
Madison, Wisconsin

March 30, 2007

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	4,651,422	4,513,654	1
Total Sales of Electricity	4,651,422	4,513,654	
Other Operating Revenues			
Forfeited Discounts (450)	20,320	14,718	2
Miscellaneous Service Revenues (451)	0	0	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	0	0	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	257	1,865	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	20,577	16,583	
Total Operating Revenues	4,671,999	4,530,237	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	3,521,857	3,617,601	9
Transmission Expenses (550-553)	10,000	10,000	10
Distribution Expenses (560-576)	302,207	243,046	11
Customer Accounts Expenses (901-904)	71,748	66,802	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	215,336	228,928	14
Total Operation and Maintenance Expenses	4,121,148	4,166,377	
Other Expenses			
Depreciation Expense (403)	261,000	210,800	15
Amortization Expense (404-407)		0	16
Taxes (408)	147,299	125,264	17
Total Other Expenses	408,299	336,064	
Total Operating Expenses	4,529,447	4,502,441	
NET OPERATING INCOME	142,552	27,796	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	20,320	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	20,320	
Miscellaneous Service Revenues (451):		
NONE		3
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
NONE		5
Total Rent from Electric Property (454)	0	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
MISC	257	7
Total Other Electric Revenues (456)	257	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0		11
Fuel (539)	0		12
Operation Supplies and Expenses (540)	0		13
Maintenance of Other Power Production Plant (543)	0		14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	3,521,857	3,617,601	15
Other Expenses (546)	0		16
Total Other Power Supply Expenses	3,521,857	3,617,601	
Total Power Production Expenses	3,521,857	3,617,601	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	10,000	10,000	17
Operation Supplies and Expenses (551)	0	0	18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)	0	0	19
Total Transmission Expenses	10,000	10,000	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	22,427	17,215	20
Line and Station Labor (561)	72,994	68,163	21
Line and Station Supplies and Expenses (562)		0	22
Street Lighting and Signal System Expenses (565)	0	55	23
Meter Expenses (566)	2,929	1,554	24
Customer Installations Expenses (567)		0	25
Miscellaneous Distribution Expenses (569)	20,068	1,726	26
Maintenance of Structures and Equipment (571)	2,584	2,746	27
Maintenance of Lines (572)	135,328	107,469	28
Maintenance of Line Transformers (573)	9,293	12,124	29
Maintenance of Street Lighting and Signal Systems (574)	21,908	13,802	30
Maintenance of Meters (575)	14,676	18,192	31
Maintenance of Miscellaneous Distribution Plant (576)	0	0	32
Total Distribution Expenses	302,207	243,046	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	17,597	16,005	33
Accounting and Collecting Labor (902)	52,502	50,797	34
Supplies and Expenses (903)	1,649	0	35
Uncollectible Accounts (904)		0	36
Total Customer Accounts Expenses	71,748	66,802	
SALES EXPENSES			
Sales Expenses (910)		0	37
Total Sales Expenses	0	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	38,755	46,514	38
Office Supplies and Expenses (921)	28,918	32,328	39
Administrative Expenses Transferred -- Credit (922)		0	40
Outside Services Employed (923)	5,906	3,663	41
Property Insurance (924)	12,441	13,720	42
Injuries and Damages (925)		0	43
Employee Pensions and Benefits (926)	80,334	73,585	44
Regulatory Commission Expenses (928)	7,095	16,498	45
Miscellaneous General Expenses (930)	18,924	14,300	46
Transportation Expenses (933)	18,613	21,591	47
Maintenance of General Plant (935)	4,350	6,729	48
Total Administrative and General Expenses	215,336	228,928	
Total Operation and Maintenance Expenses	4,121,148	4,166,377	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		117,749	97,200	1
Social Security		25,066	24,408	2
Wisconsin Gross Receipts Tax			390	3
PSC Remainder Assessment		4,484	3,266	4
Other (specify): NONE			0	5
Total tax expense		147,299	125,264	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Adams	Columbia	Juneau	Sauk	1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.211101	0.175904	0.169424	0.181594	3
County tax rate	mills		2.999935	4.187368	5.145739	3.399357	4
Local tax rate	mills		19.087694	7.563640	7.286090	9.980838	5
School tax rate	mills		3.353535	6.818991	6.568421	5.807579	6
Voc. school tax rate	mills		0.597171	1.214272	1.169674	1.034167	7
Other tax rate - Local	mills		0.000000	0.000000	0.000000	0.000000	8
Other tax rate - Non-Local	mills		0.000000	0.000000	0.000000	0.000000	9
Total tax rate	mills		26.249436	19.960175	20.339348	20.403535	10
Less: state credit	mills			1.147119	1.125439	1.071794	11
Net tax rate	mills		26.249436	18.813056	19.213909	19.331741	12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		19.087694	7.563640	7.286090	9.980838	14
Combined School Tax Rate	mills		3.950706	8.033263	7.738095	6.841746	15
Other Tax Rate - Local	mills		0.000000	0.000000	0.000000	0.000000	16
Total Local & School Tax	mills		23.038400	15.596903	15.024185	16.822584	17
Total Tax Rate	mills		26.249436	19.960175	20.339348	20.403535	18
Ratio of Local and School Tax to Total	dec.		0.877672	0.781401	0.738676	0.824494	19
Total tax net of state credit	mills		26.249436	18.813056	19.213909	19.331741	20
Net Local and School Tax Rate	mills		23.038400	14.700543	14.192850	15.938897	21
Utility Plant, Jan. 1	\$	7,503,777	742,428	4,630,212	1,610	2,129,527	22
Materials & Supplies	\$	185,240	0	185,240	0	0	23
Subtotal	\$	7,689,017	742,428	4,815,452	1,610	2,129,527	24
Less: Plant Outside Limits	\$	0	0	0	0	0	25
Taxable Assets	\$	7,689,017	742,428	4,815,452	1,610	2,129,527	26
Assessment Ratio	dec.		0.831881	0.998337	1.036364	0.967053	27
Assessed Value	\$	7,486,090	617,612	4,807,444	1,669	2,059,365	28
Net Local & School Rate	mills		23.038400	14.700543	14.192850	15.938897	29
Tax Equiv. Computed for Current Year	\$	117,749	14,229	70,672	24	32,824	30
Tax Equivalent per 1994 PSC Report	\$	74,412					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	117,749					34

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	4,481		34
Structures and Improvements (361)	73,924		35
Station Equipment (362)	1,230,471	377,000	36
Storage Battery Equipment (363)	32,568		37
Poles, Towers and Fixtures (364)	266,353		38
Overhead Conductors and Devices (365)	222,443	766,375	39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	295,297	52,842	41
Line Transformers (368)	987,513	114,900	42
Services (369)	261,422	40,328	43
Meters (370)	186,818	2,917	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	857,145	5,957	47
Total Distribution Plant	4,418,435	1,360,319	
GENERAL PLANT			
Land and Land Rights (389)	66,050		48
Structures and Improvements (390)	267,836		49
Office Furniture and Equipment (391)	64,210		50
Computer Equipment (391.1)	21,434		51
Transportation Equipment (392)	301,626		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	60,851	592	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			4,481 34
Structures and Improvements (361)			73,924 35
Station Equipment (362)			1,607,471 36
Storage Battery Equipment (363)			32,568 37
Poles, Towers and Fixtures (364)	1,634		264,719 38
Overhead Conductors and Devices (365)	7,502		981,316 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)	3,330		344,809 41
Line Transformers (368)	2,040		1,100,373 42
Services (369)	1,529		300,221 43
Meters (370)			189,735 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	1,183		861,919 47
Total Distribution Plant	17,218	0	5,761,536
GENERAL PLANT			
Land and Land Rights (389)			66,050 48
Structures and Improvements (390)			267,836 49
Office Furniture and Equipment (391)			64,210 50
Computer Equipment (391.1)			21,434 51
Transportation Equipment (392)			301,626 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			61,443 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	14,990		55
Power Operated Equipment (396)	18,900		56
Communication Equipment (397)	19,618		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	835,515	592	
Total utility plant in service directly assignable	5,253,950	1,360,911	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	5,253,950	1,360,911	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			14,990 55
Power Operated Equipment (396)			18,900 56
Communication Equipment (397)			19,618 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	836,107
Total utility plant in service directly assignable	17,218	0	6,597,643
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	17,218	0	6,597,643

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
TRANSMISSION PLANT		
Land and Land Rights (350)	0	25
Structures and Improvements (352)	0	26
Station Equipment (353)	0	27
Towers and Fixtures (354)	0	28
Poles and Fixtures (355)	0	29
Overhead Conductors and Devices (356)	0	30
Underground Conduit (357)	0	31
Underground Conductors and Devices (358)	0	32
Roads and Trails (359)	0	33
Total Transmission Plant	0	0
DISTRIBUTION PLANT		
Land and Land Rights (360)	0	34
Structures and Improvements (361)	0	35
Station Equipment (362)	0	36
Storage Battery Equipment (363)	0	37
Poles, Towers and Fixtures (364)	0	38
Overhead Conductors and Devices (365)	108,359	39
Underground Conduit (366)	0	40
Underground Conductors and Devices (367)	136,635	41
Line Transformers (368)	0	42
Services (369)	133,747	43
Meters (370)	0	44
Installations on Customers' Premises (371)	0	45
Leased Property on Customers' Premises (372)	0	46
Street Lighting and Signal Systems (373)	0	47
Total Distribution Plant	378,741	0
GENERAL PLANT		
Land and Land Rights (389)	0	48
Structures and Improvements (390)	0	49
Office Furniture and Equipment (391)	0	50
Computer Equipment (391.1)	0	51
Transportation Equipment (392)	0	52
Stores Equipment (393)	0	53
Tools, Shop and Garage Equipment (394)	0	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			0 38
Overhead Conductors and Devices (365)			108,359 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			136,635 41
Line Transformers (368)			0 42
Services (369)			133,747 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			0 47
Total Distribution Plant	0	0	378,741
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	0	0	
Total utility plant in service directly assignable	378,741	0	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	378,741	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	378,741
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	0	378,741

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	31				31	1
7.2/12.5 kV (12kV)	8				8	2
14.4/24.9 kV (25kV)					0	3
Other:						
NONE					0	4
Underground Lines						
2.4/4.16 kV (4kV)					0	5
7.2/12.5 kV (12kV)			3		3	6
14.4/24.9 kV (25kV)					0	7
Other:						
NONE					0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)					0	9
7.2/12.5 kV (12kV)					0	10
14.4/24.9 kV (25kV)					0	11
Other:						
NONE					0	12
Underground Lines						
2.4/4.16 kV (4kV)					0	13
7.2/12.5 kV (12kV)					0	14
14.4/24.9 kV (25kV)					0	15
Other:						
NONE					0	16
Transmission System						
Pole Lines						
34.5 kV	1				1	17
69 kV					0	18
115 kV					0	19
138 kV					0	20
Other:						
NONE					0	21
Underground Lines						
34.5 kV					0	22
69 kV					0	23
115 kV					0	24
138 kV					0	25
Other:						
NONE					0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
Total	0 4
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
Total	0 9
Customers served at other than rural rates:	10
Farm	11
Nonfarm	12
Total	0 13
Total customers on rural lines at end of year	0 14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	8,197	Saturday	02/04/2006	19:00	4,457	1
February	02	9,928	Tuesday	02/28/2006	19:00	4,951	2
March	03	8,024	Saturday	03/18/2006	20:00	4,806	3
April	04	7,601	Saturday	05/13/2006	21:00	3,913	4
May	05	13,230	Sunday	05/28/2006	21:00	5,529	5
June	06	15,987	Monday	07/17/2006	21:00	7,885	6
July	07	16,181	Monday	07/31/2006	15:00	7,589	7
August	08	12,965	Wednesday	08/16/2006	21:00	6,248	8
September	09	10,655	Saturday	09/16/2006	20:00	4,824	9
October	10	9,170	Saturday	10/21/2006	19:00	4,390	10
November	11	9,583	Saturday	12/02/2006	18:00	4,936	11
December	12	9,294	Wednesday	12/27/2006	18:00	5,573	12
Total		130,815				65,101	

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	Alliant Utilities

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	65,101	8
Interchanges:		9
In (gross)		10
Out (gross)		11
Net	0	12
Transmission for/by others (wheeling):		13
Received		14
Delivered		15
Net	0	16
Total Source of Energy	65,101	17
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	61,175	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		20
Common (office, shops, garages, etc. serving 2 or more util. depts.)	425	21
Total Used by Company	425	22
Total Sold and Used	61,600	23
Energy Losses:		
Transmission Losses (if applicable)		24
Distribution Losses	3,501	25
Total Energy Losses	3,501	26
Loss Percentage (% Total Energy Losses of Total Source of Energy)	5.3778%	27
Total Disposition of Energy	65,101	28

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL	RG-1	1,270	11,884	1
Total Sales for Residential Sales		1,270	11,884	
Commercial & Industrial				
COMMERCIAL	CP-1	579	13,057	2
COMMERCIAL	CP-2	96	35,139	3
COMMERCIAL	CP-3	1	459	4
Total Sales for Commercial & Industrial		676	48,655	
Public Street & Highway Lighting				
STREET LIGHTS	MS-1	2	636	5
Total Sales for Public Street & Highway Lighting		2	636	
Sales for Resale				
NONE				6
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		1,948	61,175	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		807,288	89,825	897,113	1
0	0	807,288	89,825	897,113	
		1,149,584	95,048	1,244,632	2
		2,113,414	258,927	2,372,341	3
		42,365	3,593	45,958	4
0	0	3,305,363	357,568	3,662,931	
		87,426	3,952	91,378	5
0	0	87,426	3,952	91,378	
				0	6
0	0	0	0	0	
0	0	4,200,077	451,345	4,651,422	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	Alliant Utilities				1
Point of Delivery	Sub Station				2
Type of Power Purchased (firm, dump, etc.)	Firm				3
Voltage at Which Delivered	Columbia Site				4
Point of Metering	Sub Station 34500				5
Total of 12 Monthly Maximum Demands -- kW	125,111				6
Average load factor	71.2814%				7
Total Cost of Purchased Power	3,521,857				8
Average cost per kWh	0.0541				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	1,744	2,713			12
February	1,896	3,055			13
March	1,836	2,971			14
April	1,556	2,357			15
May	2,224	3,304			16
June	3,009	4,876			17
July	3,228	4,361			18
August	2,551	3,697			19
September	1,779	3,045			20
October	1,687	2,703			21
November	1,875	3,062			22
December	1,921	3,652			23
Total kWh (000)	25,306	39,796			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u>0</u>
						1

STEAM PRODUCTION PLANTS (cont.)

- 3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
- 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				Total	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

- 3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		Total	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation				(f)
	(b)	(c)	(d)	(e)	
Name of Substation	Columbia E	Columbia W	Sauk #1	Sauk #2	1
Voltage--High Side	34,500	69,000	69,000	69,000	2
Voltage--Low Side	4,160	4,160	12,470	12,470	3
Num. Main Transformers in Operation	1	1	1	1	4
Total Capacity of Transformers in kVA	5,000	7,500	7,500	7,500	5
Number of Spare Transformers on Hand	0	0	0	0	6
15-Minute Maximum Demand in kW					7
Dt and Hr of Such Maximum Demand					8
					9
Kwh Output					10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				(l)
	(h)	(i)	(j)	(k)	
Name of Substation					11
Voltage--High Side					12
Voltage--Low Side					13
Num. of Main Transformers in Operation					14
Total Capacity of Transformers in kVA					15
Number of Spare Transformers on Hand					16
15-Minute Maximum Demand in kW					17
Dt and Hr of Such Maximum Demand					18
					19
Kwh Output					20

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				(r)
	(n)	(o)	(p)	(q)	
Name of Substation					21
Voltage--High Side					22
Voltage--Low Side					23
Num. of Main Transformers in Operation					24
Capacity of Transformers in kVA					25
Number of Spare Transformers on Hand					26
15-Minute Maximum Demand in kW					27
Dt and Hr of Such Maximum Demand					28
					29
Kwh Output					30

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	2,112	799	68,468	1
Acquired during year	67	30	6,225	2
Total	2,179	829	74,693	3
Retired during year	22	6	170	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	2,157	823	74,523	6
Number end of year accounted for as follows:				7
In customers' use	1,983	704	64,383	8
In utility's use	1			9
				10
Locked meters on customers' premises				11
In stock	173	119	10,140	12
Total end of year	2,157	823	74,523	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	175	111	81,800	1
Mercury Vapor	400	22	37,000	2
Sodium Vapor	100	200	84,200	3
Sodium Vapor	150	25	15,800	4
Sodium Vapor	250	289	304,100	5
Sodium Vapor	400	67	112,800	6
Total		714	635,700	
Ornamental				
NONE				7
Total		0	0	
Other				
NONE				8
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Taxes (Acct. 408 - Electric) (Page E-04)

If Gross Receipts Tax is reported as 0, please confirm there are no customers outside the municipal boundary and provide an explanation.

No customers outside municipal boundary due to annexation

Property Tax Equivalent (Electric) (Page E-05)

IF total for Utility Plant, Jan. 1 on this schedule does not match Total Utility Plant - First of Year on the Net Utility Plant schedule, please explain.

Does not agree due to 2005 audit adjustment to record CWIP contributed

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

Additions due to line extension

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

If Additions or Retirements for any Accounts exceed \$50,000, please explain.

Additions due to line extension

Sales of Electricity by Rate Schedule (Page E-14)

If Billing Demand Units are not reported in Columns (e) or (f), please explain.

Information not readily available by rate schedule
