



3013 (02-02-05)

ANNUAL REPORT

OF

Name: WAUPUN UTILITIES

Principal Office: 817 S MADISON ST
P.O. BOX 431
WAUPUN, WI 53963-0431

For the Year Ended: DECEMBER 31, 2006

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

SIGNATURE PAGE

I ZACHARY BLOOM of
(Person responsible for accounts)

WAUPUN UTILITIES, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 02/15/2007
(Date)

GENERAL MANAGER
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: WAUPUN UTILITIES

Utility Address: 817 S MADISON ST
P.O. BOX 431
WAUPUN, WI 53963-0431

When was utility organized? 11/1/1894

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MR ZACHARY T BLOOM, CPA

Title: GENERAL MANAGER

Office Address:

817 S MADISON ST
P.O. BOX 431
WAUPUN, WI 53963

Telephone: (920) 324 - 7920

Fax Number: (920) 324 - 7922

E-mail Address: zbloom@wppisys.org

Individual or firm, if other than utility employee, preparing this report:

Name:

Title:

Office Address:

Telephone:

Fax Number:

E-mail Address:

President, chairman, or head of utility commission/board or committee:

Name: DAVID GERRITSON

Title: PRESIDENT

Office Address:

817 S. MADISON ST.
P.O. BOX 431
WAUPUN, WI 53963-0431

Telephone: (920) 324 - 7920

Fax Number:

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: JOHN ANDRES

Title: PARTNER

Office Address: VIRCHOW, KRAUSE & COMPANY, LLP
TEN TERRACE COURT
P.O. BOX 7398
MADISON, WI 53707-7398

Telephone: (608) 249 - 6622

Fax Number:

E-mail Address:

Date of most recent audit report: 12/31/2005

Period covered by most recent audit: CALENDAR YEAR 2005

Names and titles of utility management including manager or superintendent:

Name: MR ZACHARY T BLOOM, CPA

Title: GENERAL MANAGER

Office Address:

817 S MADISON ST
P.O. BOX 431
WAUPUN, WI 53963

Telephone: (920) 324 - 7920

Fax Number: (920) 324 - 7922

E-mail Address: zbloom@wppisys.org

Name of utility commission/committee: WAUPUN UTILITIES COMMISSION

Names of members of utility commission/committee:

- MR WILLIAM BUCHHOLZ, COMMISSIONER
- MR ART EHLERT, ALDERPERSON
- MR DAVID GERRITSON, COMMISSION PRESIDENT
- MR THOMAS HODGE, III, ALDERPERSON
- MR HOWARD HUENINK, COMMISSIONER
- MR ROBERT TANK, ALDERPERSON
- MR PETER VANDER WERFF, COMMISSIONER

Is sewer service rendered by the utility? YES

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	9,277,890	8,912,706	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	7,264,959	7,357,968	2
Depreciation Expense (403)	576,640	559,570	3
Amortization Expense (404-407)	15,000	15,000	4
Taxes (408)	384,357	385,130	5
Total Operating Expenses	8,240,956	8,317,668	
Net Operating Income	1,036,934	595,038	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	1,036,934	595,038	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	(3,239)	(9,477)	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	315,570	50,268	10
Miscellaneous Nonoperating Income (421)	6,815	757,762	11
Total Other Income	319,146	798,553	
Total Income	1,356,080	1,393,591	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(18,146)	(18,146)	12
Other Income Deductions (426)	64,706	70,631	13
Total Miscellaneous Income Deductions	46,560	52,485	
Income Before Interest Charges	1,309,520	1,341,106	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	210,677	0	14
Amortization of Debt Discount and Expense (428)	23,146	7,983	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	208,319	225,982	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	3,974	0	19
Total Interest Charges	438,168	233,965	
Net Income	871,352	1,107,141	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	10,996,925	9,889,784	20
Balance Transferred from Income (433)	871,352	1,107,141	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	11,868,277	10,996,925	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	9,277,890		9,277,890	1
Total (Acct. 400):	9,277,890	0	9,277,890	
Operation and Maintenance Expense (401-402):				
Derived	7,264,959		7,264,959	2
Total (Acct. 401-402):	7,264,959	0	7,264,959	
Depreciation Expense (403):				
Derived	576,640		576,640	3
Total (Acct. 403):	576,640	0	576,640	
Amortization Expense (404-407):				
Derived	15,000		15,000	4
Total (Acct. 404-407):	15,000	0	15,000	
Taxes (408):				
Derived	384,357		384,357	5
Total (Acct. 408):	384,357	0	384,357	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	1,036,934	0	1,036,934	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	(3,239)		(3,239)	8
Total (Acct. 415-416):	(3,239)	0	(3,239)	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
ELECTRIC INVESTMENT INCOME	118,150	0	118,150	11

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
WATER INVESTMENT INCOME	197,420	0	197,420 12
Total (Acct. 419):	315,570	0	315,570
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	[REDACTED]	3,608	3,608 13
Contributed Plant - Electric	[REDACTED]	3,207	3,207 14
NONE	0	0	0 15
Total (Acct. 421):	0	6,815	6,815
TOTAL OTHER INCOME:	312,331	6,815	319,146
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(18,146)	[REDACTED]	(18,146) 16
NONE	0	0	0 17
Total (Acct. 425):	(18,146)	0	(18,146)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	31,584	31,584 18
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	33,122	33,122 19
NONE	0	0	0 20
Total (Acct. 426):	0	64,706	64,706
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(18,146)	64,706	46,560
INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	210,677	[REDACTED]	210,677 21
Total (Acct. 427):	210,677	0	210,677
Amortization of Debt Discount and Expense (428):			
ELECTRIC DEBT DISCOUNT AMORTIZATION	5,671	[REDACTED]	5,671 22
WATER DEBT DISCOUNT AMORTIZATION	17,475	[REDACTED]	17,475 23
Total (Acct. 428):	23,146	0	23,146
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 24
Total (Acct. 429):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Interest on Debt to Municipality (430):			
Derived	208,319		208,319 25
Total (Acct. 430):	208,319	0	208,319
Other Interest Expense (431):			
Derived	0		0 26
Total (Acct. 431):	0	0	0
Interest Charged to Construction--Cr. (432):			
INTEREST CHARGED TO CONSTRUCTION - WATER	3,029		3,029 27
INTEREST CHARGED TO CONSTRUCTION - ELECTRIC	945		945 28
Total (Acct. 432):	3,974	0	3,974
TOTAL INTEREST CHARGES:	438,168	0	438,168
NET INCOME:	929,243	(57,891)	871,352
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	8,655,321	2,341,604	10,996,925 29
Total (Acct. 216):	8,655,321	2,341,604	10,996,925
Balance Transferred from Income (433):			
Derived	929,243	(57,891)	871,352 30
Total (Acct. 433):	929,243	(57,891)	871,352
Miscellaneous Credits to Surplus (434):			
NONE	0	0	0 31
Total (Acct. 434):	0	0	0
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 32
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 33
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	0	0	0 34
Total (Acct. 439)--Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	9,584,564	2,283,713	11,868,277

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)		11,007			11,007	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold		14,246			14,246	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	14,246	0	0	14,246	
Net income (or loss)	0	(3,239)	0	0	(3,239)	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	1,562,896	7,714,994	0	0	9,277,890	1
Less: interdepartmental sales	0		0	0	0	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	297	292			589	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	1,562,599	7,714,702	0	0	9,277,301	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	221,461	34,447	255,908	1
Electric operating expenses	321,836	84,232	406,068	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses	279,907	47,569	327,476	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts	19,895	6,779	26,674	8
Electric utility plant accounts	100,295	18,613	118,908	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts	11,877	3,948	15,825	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	195,588	(195,588)	0	18
All other accounts			0	19
Total Payroll	1,150,859	0	1,150,859	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	7.9	1
Electric	7.3	2
Gas		3
Sewer	5.8	4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101-107)	23,192,082	21,950,046	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	7,139,801	6,588,173	2
Net Utility Plant	16,052,281	15,361,873	
Utility Plant Acquisition Adjustments (117-118)	0		3
Other Utility Plant Adjustments (119)	0		4
Total Net Utility Plant	16,052,281	15,361,873	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	7
Other Investments (124)	0	0	8
Special Funds (125-128)	10,959,813	1,003,299	9
Total Other Property and Investments	10,959,813	1,003,299	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	917,368	749,784	10
Special Deposits (132-134)	0	0	11
Working Funds (135)	492	492	12
Temporary Cash Investments (136)	0	0	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	795,521	674,921	15
Other Accounts Receivable (143)	71,271	163,713	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	20,911	19,056	18
Materials and Supplies (151-163)	258,366	187,858	19
Prepayments (165)	0	0	20
Interest and Dividends Receivable (171)	0		21
Accrued Utility Revenues (173)	0		22
Miscellaneous Current and Accrued Assets (174)	0		23
Total Current and Accrued Assets	2,063,929	1,795,824	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	62,796	35,942	24
Other Deferred Debits (182-186)	691,714	271,655	25
Total Deferred Debits	754,510	307,597	
Total Assets and Other Debits	29,830,533	18,468,593	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	556,893	556,893	26
Appropriated Earned Surplus (215)	0		27
Unappropriated Earned Surplus (216)	11,868,277	10,996,925	28
Total Proprietary Capital	12,425,170	11,553,818	
LONG-TERM DEBT			
Bonds (221-222)	13,800,000	3,495,000	29
Advances from Municipality (223)	890,000	1,080,000	30
Other Long-Term Debt (224)	0	0	31
Total Long-Term Debt	14,690,000	4,575,000	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	32
Accounts Payable (232)	900,549	734,892	33
Payables to Municipality (233)	1,003,883	1,003,883	34
Customer Deposits (235)	0	0	35
Taxes Accrued (236)	0	0	36
Interest Accrued (237)	279,120	74,406	37
Matured Long-Term Debt (239)	0		38
Matured Interest (240)	0		39
Tax Collections Payable (241)	7,896	16,405	40
Miscellaneous Current and Accrued Liabilities (242)	215,555	198,650	41
Total Current and Accrued Liabilities	2,407,003	2,028,236	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	42
Customer Advances for Construction (252)	0	0	43
Other Deferred Credits (253)	308,360	311,539	44
Total Deferred Credits	308,360	311,539	
OPERATING RESERVES			
Property Insurance Reserve (261)	0		45
Injuries and Damages Reserve (262)	0		46
Pensions and Benefits Reserve (263)	0		47
Miscellaneous Operating Reserves (265)	0		48
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	29,830,533	18,468,593	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	11,501,836	0	0	10,448,210	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	9,692,265	0	0	10,410,399	2
Utility Plant in Service - Contributed Plant (101.2)	1,903,231	0	0	920,308	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	0			265,879	9
Total Utility Plant	11,595,496	0	0	11,596,586	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	2,897,256	0	0	3,712,899	10
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	217,496	0	0	312,150	11
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					12
Accumulated Provision for Depreciation of Property Held for Future Use (113)					13
Accumulated Provision for Amortization of Utility Plant in Service (114)					14
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					15
Accumulated Provision for Amortization of Property Held for Future Use (116)					16
Total Accumulated Provision	3,114,752	0	0	4,025,049	
Net Utility Plant	8,480,744	0	0	7,571,537	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	2,717,557	3,382,560			6,100,117	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	251,457	325,183			576,640	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	8,606				8,606	6
Accruals charged other						7
accounts (specify):						8
EQUIPMENT DEPRECIATION CLE/	18,019	40,968			58,987	9
Salvage	2,479	16,441			18,920	10
Other credits (specify):						11
ADJUSTMENTS TO MAKE EQUAL T	17,477	0			17,477	12
					0	13
					0	14
					0	15
Total credits	298,038	382,592	0	0	680,630	16
Debits during year						17
Book cost of plant retired	74,848	37,993			112,841	18
Cost of removal	43,495	13,866			57,361	19
Other debits (specify):						20
ADJUSTMENTS TO MAKE EQUAL T	0	394			394	
					0	
					0	23
					0	24
Total debits	118,343	52,253	0	0	170,596	25
Balance end of year (111.1)	2,897,252	3,712,899	0	0	6,610,151	26

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	205,728	282,328			488,056	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	31,584	33,122			64,706	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	0	2,237			2,237	10
Other credits (specify):						11
ADJUSTMENTS TO MAKE EQUAL T		394			394	12
					0	13
					0	14
					0	15
Total credits	31,584	35,753	0	0	67,337	16
Debits during year						17
Book cost of plant retired	1,602	4,495			6,097	18
Cost of removal	738	1,435			2,173	19
Other debits (specify):						20
ADJUSTMENTS TO MAKE EQUAL T	17,477				17,477	
					0	
					0	23
					0	24
Total debits	19,817	5,930	0	0	25,747	25
Balance end of year (111.1)	217,495	312,151	0	0	529,646	26

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			225,888		225,888	153,870	3
Total Electric Utility					225,888	153,870	

Account	Total End of Year	Amount Prior Year	
Electric utility total	225,888	153,870	1
Water utility (154)	32,478	33,988	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	258,366	187,858	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
1993 BONDS - WATER	2,190	428	9,813	1
1999 BONDS - ELECTRIC	424	428	4,669	2
1999 BONDS - WATER	442	428	4,864	3
2003 GENERAL OBLIGATION NOTES - ELECTRIC	1,457	428	3,282	4
2003 GENERAL OBLIGATION NOTES - WATER	2,705	428	6,096	5
2006 BOND ANTICIPATION NOTES - ELECTRIC	3,791	428	8,109	6
2006 BOND ANTICIPATION NOTES - WATER	12,137	428	25,963	7
Total			62,796	
Unamortized premium on debt (251)				
NONE				8
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	556,893	1
Changes during year (explain):		2
Balance end of year	<u>556,893</u>	

BONDS (ACCTS. 221 AND 222)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
WATER REVENUE BONDS - PLANT	03/01/1993	03/01/2013	6.33%	1,245,000	1
ELECTRIC REVENUE BONDS - BUILDING	04/15/1999	09/01/2019	4.88%	1,136,441	2
WATER REVENUE BONDS - BUILDING	04/15/1999	09/01/2019	4.88%	868,559	3
2006 BOND ANTICIPATION NOTES - ELECTRIC	07/15/2006	12/01/2007	4.55%	2,510,900	4
2006 BOND ANTICIPATION NOTES - WATER	07/15/2006	12/01/2007	4.55%	8,039,100	5
Total Bonds (Account 221):				13,800,000	
Total Reacquired Bonds (Account 222)				0	6

Net amount of bonds outstanding December 31: 13,800,000

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances (223)					
WATER GENERAL OBLIGATION NOTES	02/11/2003	03/01/2011	2.74%	578,500	1
ELECTRIC GENERAL OBLIGATION NOTES	02/11/2003	03/01/2011	2.74%	311,500	2
Total for Account 223				890,000	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Accruals:		
Charged water department expense	194,754	2
Charged electric department expense	189,602	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	384,356	
Taxes paid during year:		
County, state and local taxes	324,468	6
Social Security taxes	49,076	7
PSC Remainder Assessment	9,216	8
Other (explain):		
ELECTRIC GROSS RECEIPTS TAX	1,596	9
Total payments and other debits	384,356	
Balance end of year	0	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
ELECTRIC BONDS - BLDG	(1,120)			(1,120)	1
WATER BONDS - BLDG	(403)			(403)	2
2006 BOND ANTICIPATION NOTES - WATER		160,536		160,536	3
2006 BOND ANTICIPATION NOTES - ELECTRIC		50,141		50,141	4
WATER BONDS - PLANT	(1,802)			(1,802)	5
Subtotal	(3,325)	210,677	0	207,352	
Advances from Municipality (223)					
WATER BONDS PLANT	32,167	84,130	86,920	29,377	6
WATER BONDS - BLDG	15,311	42,589	43,442	14,458	7
ELECTRIC BONDS - BLDG	20,644	55,778	56,895	19,527	8
2003 G.O. OBLIGATION NOTES - WATER	6,246	16,784	17,566	5,464	9
2003 G.O. OBLIGATION NOTES - ELECTRIC	3,363	9,038	9,459	2,942	10
Subtotal	77,731	208,319	214,282	71,768	
Other Long-Term Debt (224)					
NONE	0			0	11
Subtotal	0	0	0	0	
Notes Payable (231)					
2006 BOND ANTICIPATION NOTES - WATER	0	0		0	12
2006 BOND ANTICIPATION NOTES - ELECTRIC		0		0	13
Subtotal	0	0	0	0	
Total	74,406	418,996	214,282	279,120	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Sinking Funds (125):		
ELECTRIC PRINCIPAL AND INTEREST REDEMPTION FUND	124,273	3
WATER PRINCIPAL AND INTEREST REDEMPTION FUND	366,166	4
ELECTRIC AND WATER BOND RESERVE FUND	462,304	5
CONSTRUCTION ACCOUNT	9,710,771	6
Total (Acct. 125):	10,663,514	
Depreciation Fund (126):		
NONE		7
Total (Acct. 126):	0	
Other Special Funds (128):		
ELECTRIC SURPLUS	125,780	8
WATER SURPLUS	170,519	9
Total (Acct. 128):	296,299	
Interest Special Deposits (132):		
NONE		10
Total (Acct. 132):	0	
Other Special Deposits (134):		
NONE		11
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		12
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	119,162	13
Electric	676,359	14
Sewer (Regulated)		15
Other (specify):		
NONE		16
Total (Acct. 142):	795,521	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		17

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)		Balance End of Year (b)
Other Accounts Receivable (143):		
Merchandising, jobbing and contract work	71,271	18
Other (specify):		
NONE		19
Total (Acct. 143):	71,271	
Receivables from Municipality (145):		
DELINQUENT UTILITY ACCOUNTS PLACED ON TAX ROLL	20,911	20
Total (Acct. 145):	20,911	
Prepayments (165):		
NONE		21
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE		22
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
FEASIBILITY STUDY AND PRELIMINARY ENGINEERING FOR WATER PLANT	551,031	23
Total (Acct. 183):	551,031	
Clearing Accounts (184):		
NONE		24
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		25
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
WRS UNFUNDED LIABILITY	140,683	26
Total (Acct. 186):	140,683	
Payables to Municipality (233):		
PAYABLE TO SEWER UTILITY	1,003,883	27
Total (Acct. 233):	1,003,883	
Other Deferred Credits (253):		
Regulatory Liability	308,484	28
PUBLIC BENEFITS FUNDS	(124)	29
Total (Acct. 253):	308,360	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	9,644,901	9,969,934	0	0	19,614,835	1
Materials and Supplies	33,233	189,879	0	0	223,112	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	2,807,404	3,547,729	0	0	6,355,133	4
Customer Advances for Construction					0	5
Regulatory Liability	126,269	191,287	0	0	317,556	6
NONE					0	7
Average Net Rate Base	6,744,461	6,420,797	0	0	13,165,258	
Net Operating Income	337,029	699,905	0	0	1,036,934	8
Net Operating Income as a percent of Average Net Rate Base						
	5.00%	10.90%	N/A	N/A	7.88%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	129,877	196,753	0	0	326,630	1
Add credits during year:					0	2
Deduct charges:						
Miscellaneous Amortization (425)	7,215	10,931	0	0	18,146	3
Other (specify):					0	4
Balance End of Year	122,662	185,822	0	0	308,484	

FINANCIAL SECTION FOOTNOTES

Balance Sheet End-of-Year Account Balances (Page F-19)

Miscellaneous Deferred Debits (Acct 186): amortization requires PSC authorization. Provide date of authorization.

Our request to defer and amortize the 2004 payment to the Wisconsin Retirement System for prior service obligation was approved in a letter from Bruce Manthey dated March 2, 2004.

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Account 143 - \$71,271 consist of amounts billed by the water and electric utilities for construction, merchandising, and jobbing efforts.

Account 145 - \$20,911 for delinquent utilities placed on the tax roll.

Account 233 - \$1,003,883 represents amounts due to the sewer utility by electric and water.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	1,553,052	1,607,189	1
Total Sales of Water	1,553,052	1,607,189	
Other Operating Revenues			
Forfeited Discounts (470)	4,641	4,493	2
Miscellaneous Service Revenues (471)	1,569	1,437	3
Rents from Water Property (472)	0	0	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	3,634	4,832	6
Total Other Operating Revenues	9,844	10,762	
Total Operating Revenues	1,562,896	1,617,951	
Operation and Maintenance Expenses			
Source of Supply Expense (600-617)	33,679	35,690	7
Pumping Expenses (620-633)	115,857	122,689	8
Water Treatment Expenses (640-652)	114,558	105,808	9
Transmission and Distribution Expenses (660-678)	176,233	123,605	10
Customer Accounts Expenses (901-905)	72,640	59,419	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-932)	256,841	229,050	13
Total Operation and Maintenance Expenses	769,808	676,261	
Other Operating Expenses			
Depreciation Expense (403)	251,457	260,911	14
Amortization Expense (404-407)	15,000	15,000	15
Taxes (408)	189,602	188,252	16
Total Other Operating Expenses	456,059	464,163	
Total Operating Expenses	1,225,867	1,140,424	
NET OPERATING INCOME	337,029	477,527	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential	2,896	119,560	752,826	4
Commercial	338	44,910	206,603	5
Industrial	19	27,749	91,154	6
Total Metered Sales to General Customers (461)	3,253	192,219	1,050,583	
Private Fire Protection Service (462)	16		23,723	7
Public Fire Protection Service (463)	3,279		449,243	8
Other Sales to Public Authorities (464)	26	6,054	29,503	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	6,574	198,273	1,553,052	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
 3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	449,243	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify): NONE		4
Total Public Fire Protection Service (463)	449,243	
Forfeited Discounts (470):		
Customer late payment charges	4,641	5
Other (specify): NONE		6
Total Forfeited Discounts (470)	4,641	
Miscellaneous Service Revenues (471):		
SERVICE RECONNECTIONS, BULK WATER BILLINGS, WELL PERMIT FEES	1,569	7
Total Miscellaneous Service Revenues (471)	1,569	
Rents from Water Property (472):		
NONE		8
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	3,634	10
Other (specify): NONE		11
Total Other Water Revenues (474)	3,634	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Supervision and Engineering (600)		0	1
Operation Labor and Expenses (601)	32,118	30,315	2
Purchased Water (602)		0	3
Miscellaneous Expenses (603)		0	4
Rents (604)		0	5
Maintenance Supervision and Engineering (610)		0	6
Maintenance of Structures and Improvements (611)		0	7
Maintenance of Collecting and Impounding Reservoirs (612)		0	8
Maintenance of Lake, River and Other Intakes (613)		0	9
Maintenance of Wells and Springs (614)	1,561	5,375	10
Maintenance of Infiltration Galleries and Tunnels (615)		0	11
Maintenance of Supply Mains (616)		0	12
Maintenance of Miscellaneous Water Source Plant (617)		0	13
Total Source of Supply Expenses	33,679	35,690	
PUMPING EXPENSES			
Operation Supervision and Engineering (620)	964	8,959	14
Fuel for Power Production (621)		0	15
Power Production Labor and Expenses (622)		0	16
Fuel or Power Purchased for Pumping (623)	77,997	76,319	17
Pumping Labor and Expenses (624)	31,787	30,773	18
Expenses Transferred--Credit (625)		0	19
Miscellaneous Expenses (626)	3,235	3,176	20
Rents (627)		0	21
Maintenance Supervision and Engineering (630)		0	22
Maintenance of Structures and Improvements (631)	1,490	3,042	23
Maintenance of Power Production Equipment (632)		0	24
Maintenance of Pumping Equipment (633)	384	420	25
Total Pumping Expenses	115,857	122,689	
WATER TREATMENT EXPENSES			
Operation Supervision and Engineering (640)	32,547	16,565	26
Chemicals (641)	37,966	35,803	27

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
WATER TREATMENT EXPENSES			
Operation Labor and Expenses (642)	31,179	32,594	28
Miscellaneous Expenses (643)	4,792	5,120	29
Rents (644)		0	30
Maintenance Supervision and Engineering (650)		0	31
Maintenance of Structures and Improvements (651)	0	2,473	32
Maintenance of Water Treatment Equipment (652)	8,074	13,253	33
Total Water Treatment Expenses	114,558	105,808	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (660)		0	34
Storage Facilities Expenses (661)		0	35
Transmission and Distribution Lines Expenses (662)		0	36
Meter Expenses (663)	10,070	8,451	37
Customer Installations Expenses (664)		0	38
Miscellaneous Expenses (665)		0	39
Rents (666)		0	40
Maintenance Supervision and Engineering (670)		0	41
Maintenance of Structures and Improvements (671)	0	52	42
Maintenance of Distribution Reservoirs and Standpipes (672)	75,073	12,082	43
Maintenance of Transmission and Distribution Mains (673)	39,308	57,964	44
Maintenance of Fire Mains (674)		0	45
Maintenance of Services (675)	29,336	28,042	46
Maintenance of Meters (676)	6,255	6,858	47
Maintenance of Hydrants (677)	16,191	10,156	48
Maintenance of Miscellaneous Plant (678)		0	49
Total Transmission and Distribution Expenses	176,233	123,605	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	16,990	8,144	50
Meter Reading Labor (902)	12,002	10,883	51
Customer Records and Collection Expenses (903)	43,351	40,392	52
Uncollectible Accounts (904)	297	0	53

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Miscellaneous Customer Accounts Expenses (905)		0	54
Total Customer Accounts Expenses	72,640	59,419	
SALES EXPENSES			
Sales Expenses (910)		0	55
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	13,129	15,696	56
Office Supplies and Expenses (921)	47,229	38,805	57
Administrative Expenses Transferred--Credit (922)		0	58
Outside Services Employed (923)	35,835	27,176	59
Property Insurance (924)	7,373	7,779	60
Injuries and Damages (925)	10,588	12,353	61
Employee Pensions and Benefits (926)	134,622	118,296	62
Regulatory Commission Expenses (928)	126	0	63
Duplicate Charges--Credit (929)		0	64
Miscellaneous General Expenses (930)	543	533	65
Rents (931)		0	66
Maintenance of General Plant (932)	7,396	8,412	67
Total Administrative and General Expenses	256,841	229,050	
Total Operation and Maintenance Expenses	769,808	676,261	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		171,564	170,632	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		2,292	2,444	2
Net property tax equivalent		169,272	168,188	
Social Security		18,936	18,546	3
PSC Remainder Assessment		1,394	1,518	4
Other (specify): NONE			0	5
Total tax expense		189,602	188,252	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dodge	Fond du Lac			1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.178950	0.176260			3
County tax rate	mills		5.342675	4.866499			4
Local tax rate	mills		6.428203	6.336359			5
School tax rate	mills		8.343133	8.217760			6
Voc. school tax rate	mills		1.395606	1.374634			7
Other tax rate - Local	mills		0.000000	0.000000			8
Other tax rate - Non-Local	mills		0.000000	0.000000			9
Total tax rate	mills		21.688567	20.971512			10
Less: state credit	mills		1.397867	1.281339			11
Net tax rate	mills		20.290700	19.690173			12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		6.428203	6.336359			14
Combined School Tax Rate	mills		9.738739	9.592394			15
Other Tax Rate - Local	mills		0.000000	0.000000			16
Total Local & School Tax	mills		16.166942	15.928753			17
Total Tax Rate	mills		21.688567	20.971512			18
Ratio of Local and School Tax to Total	dec.		0.745413	0.759542			19
Total tax net of state credit	mills		20.290700	19.690173			20
Net Local and School Tax Rate	mills		15.124954	14.955522			21
Utility Plant, Jan. 1	\$	11,501,836	5,750,918	5,750,918			22
Materials & Supplies	\$	33,988	16,994	16,994			23
Subtotal	\$	11,535,824	5,767,912	5,767,912			24
Less: Plant Outside Limits	\$	0	0	0			25
Taxable Assets	\$	11,535,824	5,767,912	5,767,912			26
Assessment Ratio	dec.		0.988830	0.988830			27
Assessed Value	\$	11,406,969	5,703,484	5,703,484			28
Net Local & School Rate	mills		15.124954	14.955522			29
Tax Equiv. Computed for Current Year	\$	171,564	86,265	85,299			30
Tax Equivalent per 1994 PSC Report	\$	113,479					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	171,564					34

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	742		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	692,263		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	207,515		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	900,520	0	
PUMPING PLANT			
Land and Land Rights (320)	1,200		12
Structures and Improvements (321)	395,424		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	291,756		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	688,380	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	25,334		21
Structures and Improvements (331)	165,626		22
Water Treatment Equipment (332)	348,737		23
Total Water Treatment Plant	539,697	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			742	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			692,263	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			207,515	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	900,520	
PUMPING PLANT				
Land and Land Rights (320)			1,200	12
Structures and Improvements (321)			395,424	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			291,756	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
Total Pumping Plant	0	0	688,380	
WATER TREATMENT PLANT				
Land and Land Rights (330)			25,334	21
Structures and Improvements (331)			165,626	22
Water Treatment Equipment (332)			348,737	23
Total Water Treatment Plant	0	0	539,697	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	2,154		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	542,925		26
Transmission and Distribution Mains (343)	3,688,007	92,499	27
Fire Mains (344)	0		28
Services (345)	718,319	11,595	29
Meters (346)	308,205	9,535	30
Hydrants (348)	347,995	11,658	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	5,607,605	125,287	
GENERAL PLANT			
Land and Land Rights (389)	58,619		33
Structures and Improvements (390)	972,587		34
Office Furniture and Equipment (391)	47,717		35
Computer Equipment (391.1)	84,860	17,852	36
Transportation Equipment (392)	171,250	26,436	37
Stores Equipment (393)	1,893		38
Tools, Shop and Garage Equipment (394)	79,458		39
Laboratory Equipment (395)	4,724		40
Power Operated Equipment (396)	83,353		41
Communication Equipment (397)	37,106		42
SCADA Equipment (397.1)	319,769		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	1,861,336	44,288	
Total utility plant in service directly assignable	9,597,538	169,575	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	9,597,538	169,575	

**WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT				
Land and Land Rights (340)			2,154	24
Structures and Improvements (341)			0	25
Distribution Reservoirs and Standpipes (342)			542,925	26
Transmission and Distribution Mains (343)	2,865		3,777,641	27
Fire Mains (344)			0	28
Services (345)	1,180		728,734	29
Meters (346)	60		317,680	30
Hydrants (348)	1,025		358,628	31
Other Transmission and Distribution Plant (349)			0	32
Total Transmission and Distribution Plant	5,130	0	5,727,762	
GENERAL PLANT				
Land and Land Rights (389)			58,619	33
Structures and Improvements (390)	67,467		905,120	34
Office Furniture and Equipment (391)		(1,102)	46,615	35
Computer Equipment (391.1)		1,102	103,814	36
Transportation Equipment (392)			197,686	37
Stores Equipment (393)			1,893	38
Tools, Shop and Garage Equipment (394)	2,251		77,207	39
Laboratory Equipment (395)			4,724	40
Power Operated Equipment (396)			83,353	41
Communication Equipment (397)			37,106	42
SCADA Equipment (397.1)			319,769	43
Miscellaneous Equipment (398)			0	44
Other Tangible Property (399)			0	45
Total General Plant	69,718	0	1,835,906	
Total utility plant in service directly assignable	74,848	0	9,692,265	
Common Utility Plant Allocated to Water Department				0 46
Total utility plant in service	74,848	0	9,692,265	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	1,404,649	0	27
Fire Mains (344)	0		28
Services (345)	337,692	3,896	29
Meters (346)	0		30
Hydrants (348)	158,596	0	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	1,900,937	3,896	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	0	0	
Total utility plant in service directly assignable	1,900,937	3,896	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	1,900,937	3,896	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)	905		1,403,744 27
Fire Mains (344)			0 28
Services (345)	373		341,215 29
Meters (346)			0 30
Hydrants (348)	324		158,272 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	1,602	0	1,903,231
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	1,602	0	1,903,231
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	1,602	0	1,903,231

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	147,912	2.90%	20,077	4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	62,838	1.80%	3,735	6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	210,750		23,812	
PUMPING PLANT				
Structures and Improvements (321)	148,870	3.20%	12,654	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	0			10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	75,980	4.40%	12,839	12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	0			15
Total Pumping Plant	224,850		25,493	
WATER TREATMENT PLANT				
Structures and Improvements (331)	109,079	3.20%	5,299	16
Water Treatment Equipment (332)	260,706	3.30%	11,509	17
Total Water Treatment Plant	369,785		16,808	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	194,186	1.90%	10,039	19
Transmission and Distribution Mains (343)	412,242	1.30%	48,527	20
Fire Mains (344)	0			21
Services (345)	202,808	2.90%	20,982	22
Meters (346)	211,368	5.50%	17,212	23
Hydrants (348)	63,553	2.20%	7,773	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					167,989	4
315					0	5
316			13		66,586	6
317					0	7
	0	0	13	0	234,575	
321					161,524	8
322					0	9
323					0	10
324					0	11
325					88,819	12
326					0	13
327					0	14
328					0	15
	0	0	0	0	250,343	
331					114,378	16
332					272,215	17
	0	0	0	0	386,593	
341					0	18
342					204,225	19
343	2,865			11,933	469,837	20
344					0	21
345	1,180	487		5,544	227,667	22
346	60	9			228,511	23
348	1,025	1,853			68,448	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION AND DISTRIBUTION PLANT				
Other Transmission and Distribution Plant (349)	0			25
Total Transmission and Distribution Plant	1,084,157		104,533	
GENERAL PLANT				
Structures and Improvements (390)	253,904	2.90%	27,227	26
Office Furniture and Equipment (391)	23,230	5.80%	2,704	27
Computer Equipment (391.1)	65,214	26.70%	12,500	28
Transportation Equipment (392)	87,666	15.00%	12,230	29
Stores Equipment (393)	769	5.80%	110	30
Tools, Shop and Garage Equipment (394)	42,233	5.80%	4,655	31
Laboratory Equipment (395)	4,135	5.80%	274	32
Power Operated Equipment (396)	36,044	15.00%	5,789	33
Communication Equipment (397)	37,003	15.00%		34
SCADA Equipment (397.1)	277,817	25.00%	41,951	35
Miscellaneous Equipment (398)	0			36
Other Tangible Property (399)	0			37
Total General Plant	828,015		107,440	
Total accum. prov. directly assignable	2,717,557		278,086	
Common Utility Plant Allocated to Water Department	0			38
Total accum. prov. for depreciation	2,717,557		278,086	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	5,130	2,349	0	17,477	1,198,688
390	67,467	41,146	2,431		174,949 26
391			35		25,969 27
391.1					77,714 28
392					99,896 29
393					879 30
394	2,251				44,637 31
395					4,409 32
396					41,833 33
397					37,003 34
397.1					319,768 35
398					0 36
399					0 37
	69,718	41,146	2,466	0	827,057
	74,848	43,495	2,479	17,477	2,897,256
					0 38
	74,848	43,495	2,479	17,477	2,897,256

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
SOURCE OF SUPPLY PLANT			
Structures and Improvements (311)	0		1
Collecting and Impounding Reservoirs (312)	0		2
Lake, River and Other Intakes (313)	0		3
Wells and Springs (314)	0		4
Infiltration Galleries and Tunnels (315)	0		5
Supply Mains (316)	0		6
Other Water Source Plant (317)	0		7
Total Source of Supply Plant	0		0
PUMPING PLANT			
Structures and Improvements (321)	0		8
Boiler Plant Equipment (322)	0		9
Other Power Production Equipment (323)	0		10
Steam Pumping Equipment (324)	0		11
Electric Pumping Equipment (325)	0		12
Diesel Pumping Equipment (326)	0		13
Hydraulic Pumping Equipment (327)	0		14
Other Pumping Equipment (328)	0		15
Total Pumping Plant	0		0
WATER TREATMENT PLANT			
Structures and Improvements (331)	0		16
Water Treatment Equipment (332)	0		17
Total Water Treatment Plant	0		0
TRANSMISSION AND DISTRIBUTION PLANT			
Structures and Improvements (341)	0		18
Distribution Reservoirs and Standpipes (342)	0		19
Transmission and Distribution Mains (343)	121,222	1.30%	18,255
Fire Mains (344)	0		21
Services (345)	63,856	2.90%	9,844
Meters (346)	0		23
Hydrants (348)	20,650	2.20%	3,486

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
317					0 7
	0	0	0	0	0
321					0 8
322					0 9
323					0 10
324					0 11
325					0 12
326					0 13
327					0 14
328					0 15
	0	0	0	0	0
331					0 16
332					0 17
	0	0	0	0	0
341					0 18
342					0 19
343	905	0		(11,933)	126,639 20
344					0 21
345	373	153		(5,544)	67,630 22
346					0 23
348	324	585			23,227 24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
TRANSMISSION AND DISTRIBUTION PLANT			
Other Transmission and Distribution Plant (349)	0		25
Total Transmission and Distribution Plant	205,728		31,585
GENERAL PLANT			
Structures and Improvements (390)	0		26
Office Furniture and Equipment (391)	0		27
Computer Equipment (391.1)	0		28
Transportation Equipment (392)	0		29
Stores Equipment (393)	0		30
Tools, Shop and Garage Equipment (394)	0		31
Laboratory Equipment (395)	0		32
Power Operated Equipment (396)	0		33
Communication Equipment (397)	0		34
SCADA Equipment (397.1)	0		35
Miscellaneous Equipment (398)	0		36
Other Tangible Property (399)	0		37
Total General Plant	0		0
Total accum. prov. directly assignable	205,728		31,585
Common Utility Plant Allocated to Water Department	0		38
Total accum. prov. for depreciation	205,728		31,585

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	1,602	738	0	(17,477)	217,496
390					0 26
391					0 27
391.1					0 28
392					0 29
393					0 30
394					0 31
395					0 32
396					0 33
397					0 34
397.1					0 35
398					0 36
399					0 37
	0	0	0	0	0
	1,602	738	0	(17,477)	217,496
					0 38
	1,602	738	0	(17,477)	217,496

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			24,693	24,693	1
February			23,968	23,968	2
March			27,935	27,935	3
April			25,051	25,051	4
May			25,551	25,551	5
June			25,620	25,620	6
July			26,901	26,901	7
August			26,384	26,384	8
September			24,927	24,927	9
October			26,408	26,408	10
November			24,043	24,043	11
December			24,530	24,530	12
Total annual pumpage	0	0	306,011	306,011	
Less: Water sold				198,273	13
Volume pumped but not sold				107,738	14
Volume sold as a percent of volume pumped				65%	15
Volume used for water production, water quality and system maintenance				21,255	16
Volume related to equipment/system malfunction				15,591	17
Non-utility volume NOT included in water sales					18
Total volume not sold but accounted for				36,846	19
Volume pumped but unaccounted for				70,892	20
Percent of water lost				23%	21
If more than 15%, indicate causes:					22
Waupun Utilities has participated in discussions with Bruce Schmidt regarding water loss. Please see letter dated 12/19/205 addressed to Bruce Schmidt related to this issue. We feel that a majority of our problem relates to inaccurate metering.					
If more than 15%, state what action has been taken to reduce water loss:					23
Waupun Utilities has participated in discussions with Bruce Schmidt regarding water loss. Please see letter dated 12/19/205 addressed to Bruce Schmidt related to this issue. We feel that a majority of our problem relates to inaccurate metering.					
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				1,085	24
Date of maximum: 6/1/2006					25
Cause of maximum:					26
Filled a local swimming pond					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				691	27
Date of minimum: 1/11/2006					28
Total KWH used for pumping for the year				860,750	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
BACK OF PLANT	1	965	10	936,000	Yes	1
FRONT OF PLANT	2	611	12	936,000	Yes	2
REINHARDT STREET	3	794	12	1,296,000	Yes	3
SPRING AND AUTUMN	4	850	12	2,016,000	Yes	4
AUTUMN AND HAWTHORNE	5	866	14	2,016,000	Yes	5

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	1	2	3	1
Location	BACK OF PLANT	FRONT OF PLANT	REINHARDT STREET	2
Purpose	P	P	P	3
Destination	T	T	T	4
Pump Manufacturer	GOULDS	LAYNE	LAYNE CHRISTENSEN	5
Year Installed	2003	1916	2004	6
Type	SUBMERSIBLE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	650	1,050	900	8
Pump Motor or Standby Engine Mfr	N/A	UNKNOWN	GENERAL ELECTRIC	9 10
Year Installed	2003	1916	2004	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	60	100	125	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	4	5	B1	14
Location	WEST SPRING STREET	AUTUMN & HAWTHORNE	BACK OF PLANT	15
Purpose	P	P	B	16
Destination	T	T	R	17
Pump Manufacturer	LAYNE/CHRISTIANSEN	AMERICAN	LAYNE	18
Year Installed	2002	1999	1966	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	1,375	1,475	1,000	21
Pump Motor or Standby Engine Mfr	GENERAL ELECTRIC	CUMMINS	UNKNOWN	22 23
Year Installed	2002	1999	1966	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	150	150	100	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	B2	B3		1
Location	WATER PLANT	WATER PLANT		2
Purpose	B	B		3
Destination	R	R		4
Pump Manufacturer	LAYNE	LAYNE		5
Year Installed	1972	1972		6
Type	VERTICAL TURBINE	VERTICAL TURBINE		7
Actual Capacity (gpm)	750	750		8
Pump Motor or Standby Engine Mfr	UNKNOWN	UNKNOWN		10
Year Installed	1972	1972		11
Type	ELECTRIC	ELECTRIC		12
Horsepower	50	50		13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				14
Location				15
Purpose				16
Destination				17
Pump Manufacturer				18
Year Installed				19
Type				20
Actual Capacity (gpm)				21
Pump Motor or Standby Engine Mfr				22
Year Installed				23
Type				24
Horsepower				25
				26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	CENTRAL TOWER	LARGE-PLANT	SMALL- PLANT	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	R	R	3
Year constructed	1966	1941	1972	4
Primary material (earthen, steel, concrete, other)	STEEL	CONCRETE	CONCRETE	5
Elevation difference in feet (See Headnote 3.)	123	0	0	6
Total capacity in gallons (actual)	250,000	500,000	32,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID			9
Points of application (wellhouse, central facilities, booster station, other)	CENTRAL FACILITIES			10
Filters, type (gravity, pressure, other, none)	GRAVITY			11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	2.0000			12
Is a corrosion control chemical used (yes, no)?	Y			13
Is water fluoridated (yes, no)?	Y			14

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	WEST END TOWER			1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)		ET		3
Year constructed	1992			4
Primary material (earthen, steel, concrete, other)	STEEL			5
Elevation difference in feet (See Headnote 3.)	148			6
Total capacity in gallons (actual)	400,000			7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID			9
Points of application (wellhouse, central facilities, booster station, other)	CENTRAL FACILITIES			10
Filters, type (gravity, pressure, other, none)	GRAVITY			11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	2.0000			12
Is a corrosion control chemical used (yes, no)?	Y			13
Is water fluoridated (yes, no)?	Y			14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	1.000	2,760	0	0	0	2,760	1
M	D	1.500	240	0	0	0	240	2
M	D	3.000	382	0	0	0	382	3
M	D	4.000	28,338	325	0	0	28,663	4
M	D	6.000	96,404	0	364	0	96,040	5
P	D	6.000	793	325	0	0	1,118	6
M	D	8.000	86,045	0	0	0	86,045	7
P	D	8.000	6,904	0	0	0	6,904	8
M	D	10.000	33,737	0	200	0	33,537	9
P	D	10.000	9,146	200	0	0	9,346	10
M	D	12.000	15,250	0	0	0	15,250	11
P	D	12.000	0	600			600	12
Total Within Municipality			279,999	1,450	564	0	280,885	
Total Utility			279,999	1,450	564	0	280,885	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.625	1,087	0	0	0	1,087	0	1
M	0.750	1,181	2	14	0	1,169	0	2
M	1.000	1,123	12	0	0	1,135	0	3
M	1.250	25	0	0	0	25	0	4
M	1.500	35	0	0	0	35	0	5
M	2.000	67	0	0	0	67	0	6
M	3.000	2	0	0	0	2	0	7
M	4.000	7	0	0	0	7	0	8
M	6.000	16	0	0	0	16	0	9
M	8.000	14	0	0	0	14	0	10
M	10.000	1	0	0	0	1	0	11
Total Utility		3,558	14	14	0	3,558	0	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	2,600	0	0	0	2,600	164	1
0.750	664	42	1	0	705	168	2
1.000	57	0	0	0	57	8	3
1.500	56	4	0	0	60	14	4
2.000	28	0	0	0	28	0	5
3.000	4	0	0	0	4	0	6
4.000	1	0	0	0	1	0	7
6.000	1	0	0	0	1	1	8
8.000	1	0	0	0	1	1	9
Total:	3,412	46	1	0	3,457	356	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	2,335	155	1	4	0	105	2,600	1
0.750	580	65	6	2	0	52	705	2
1.000	2	36	1	9	0	9	57	3
1.500	0	50	2	5	0	3	60	4
2.000	0	14	6	2	0	6	28	5
3.000	0	0	1	2	0	1	4	6
4.000	0	0	0	0	0	1	1	7
6.000	0	0	0	1	0	0	1	8
8.000	0	0	0	1	0	0	1	9
Total:	2,917	320	17	26	0	177	3,457	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	415	4	4		415	2
Total Fire Hydrants	415	4	4	0	415	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	117
Number of distribution system valves end of year:	644
Number of distribution valves operated during year:	62

WATER OPERATING SECTION FOOTNOTES

Water Operating Revenues & Expenses (Page W-01)

If there are amounts reported under Amortization Expense (404-407) that apply to a/c 405-407, provide the date of the Commission's approval and a general description of the amortization. If this is for a/c 404, enter 'Acct 404 - N/A.'

Authorized by PSC during water rate application/increase effective January 9, 2002 (docket 6290-WR-103). A letter dated March 12, 2002, from James Luckow authorizes the amortization for early retirement of a portion of the water treatment facility.

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Account 672 - Increase is due to water tower number one recoating. We entered into a 5-year maintenance contract with Utility Services Inc. This contract calls for 5 annual payments of \$47,833.

Account 640 - Increase is due to more time spent overseeing an aging water treatment facility.

Account 673 - We operated every distribution system valve in 2005, and had fewer watermain breaks in 2006 versus 2005.

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Adjustments for any account are nonzero, please explain.

Account 391 and Account 391.1 - Adjustment was necessary to make PSC report reconcile with General Ledger.

Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-12)

If Adjustments for any account are nonzero, please explain.

Account 343 and Account 345 - Adjustment was necessary to make PSC report reconcile with General Ledger. There was an error between utility financed and contributed plant records. The adjustment is the same on the page W-14.

Accumulated Provision for Depreciation - Water --Plant Financed by Contributions-- (Page W-14)

If Adjustments for any account are nonzero, please explain.

Account 343 and Account 345 - Adjustment was necessary to make PSC report reconcile with General Ledger. There was an error between utility financed and contributed plant records. The adjustment is the same on the page W-12.

Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

All watermain additions were financed by utility earnings in 2006.

WATER OPERATING SECTION FOOTNOTES

Water Services (Page W-22)

If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.

There were no utility-owned services not in use at year-end.

Meters (Page W-23)

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

We do not have any station meters.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	7,644,753	7,216,281	1
Total Sales of Electricity	7,644,753	7,216,281	
Other Operating Revenues			
Forfeited Discounts (450)	8,359	7,653	2
Miscellaneous Service Revenues (451)	8,906	5,183	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	52,976	65,638	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	0	0	7
Total Other Operating Revenues	70,241	78,474	
Total Operating Revenues	7,714,994	7,294,755	
Operation and Maintenance Expenses			
Power Production Expenses (500-557)	5,844,128	5,989,959	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	245,957	232,109	10
Customer Accounts Expenses (901-905)	106,563	106,954	11
Sales Expenses (911-916)	23	1,386	12
Administrative and General Expenses (920-932)	298,480	351,299	13
Total Operation and Maintenance Expenses	6,495,151	6,681,707	
Other Expenses			
Depreciation Expense (403)	325,183	298,659	14
Amortization Expense (404-407)		0	15
Taxes (408)	194,755	196,878	16
Total Other Expenses	519,938	495,537	
Total Operating Expenses	7,015,089	7,177,244	
NET OPERATING INCOME	699,905	117,511	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	8,359	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	8,359	
Miscellaneous Service Revenues (451):		
CIVIL DEFENSE SIREN REVENUE	1,800	3
SALES TAX DISCOUNTS	1,291	4
SERVICE RECONNECTIONS	5,815	5
Total Miscellaneous Service Revenues (451)	8,906	
Sales of Water and Water Power (453):		
NONE		6
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE ATTACHMENT REVENUE	45,376	7
LAND RENTAL FOR COMMUNICATIONS TOWER	7,600	8
Total Rent from Electric Property (454)	52,976	
Interdepartmental Rents (455):		
NONE		9
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
NONE		10
Total Other Electric Revenues (456)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
Total Steam Power Generation Expenses	0	0
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
Total Hydraulic Power Generation Expenses	0	0
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
OTHER POWER GENERATION EXPENSES			
Miscellaneous Other Power Generation Expenses (549)	0		28
Rents (550)	0		29
Maintenance Supervision and Engineering (551)	0		30
Maintenance of Structures (552)	0		31
Maintenance of Generating and Electric Plant (553)	0		32
Maintenance of Miscellaneous Other Power Generating Plant (554)	0		33
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (555)	5,844,128	5,989,959	34
System Control and Load Dispatching (556)	0		35
Other Expenses (557)	0		36
Total Other Power Supply Expenses	5,844,128	5,989,959	
Total Power Production Expenses	5,844,128	5,989,959	
TRANSMISSION EXPENSES			
Operation Supervision and Engineering (560)	0		37
Load Dispatching (561)	0		38
Station Expenses (562)	0		39
Overhead Line Expenses (563)	0		40
Underground Line Expenses (564)	0		41
Miscellaneous Transmission Expenses (566)	0		42
Rents (567)	0		43
Maintenance Supervision and Engineering (568)	0		44
Maintenance of Structures (569)	0		45
Maintenance of Station Equipment (570)	0		46
Maintenance of Overhead Lines (571)	0		47
Maintenance of Underground Lines (572)	0		48
Maintenance of Miscellaneous Transmission Plant (573)	0		49
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (580)	32,635	34,288	50

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Load Dispatching (581)		0	51
Station Expenses (582)	7,990	8,796	52
Overhead Line Expenses (583)	30,389	52,771	53
Underground Line Expenses (584)	9,321	21,494	54
Street Lighting and Signal System Expenses (585)	19,185	31,582	55
Meter Expenses (586)	25,004	21,035	56
Customer Installations Expenses (587)	2,353	3,059	57
Miscellaneous Distribution Expenses (588)		0	58
Rents (589)		0	59
Maintenance Supervision and Engineering (590)		0	60
Maintenance of Structures (591)		0	61
Maintenance of Station Equipment (592)	1,284	(3,795)	62
Maintenance of Overhead Lines (593)	114,793	59,084	63
Maintenance of Underground Lines (594)	2,093	2,666	64
Maintenance of Line Transformers (595)	163	234	65
Maintenance of Street Lighting and Signal Systems (596)	605	718	66
Maintenance of Meters (597)	142	177	67
Maintenance of Miscellaneous Distribution Plant (598)		0	68
Total Distribution Expenses	245,957	232,109	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	22,269	18,558	69
Meter Reading Expenses (902)	15,318	13,889	70
Customer Records and Collection Expenses (903)	68,684	74,645	71
Uncollectible Accounts (904)	292	(138)	72
Miscellaneous Customer Accounts Expenses (905)		0	73
Total Customer Accounts Expenses	106,563	106,954	
SALES EXPENSES			
Supervision (911)		0	74
Demonstrating and Selling Expenses (912)		0	75
Advertising Expenses (913)	23	1,386	76

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SALES EXPENSES			
Miscellaneous Sales Expenses (916)		0	77
Total Sales Expenses	23	1,386	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	14,177	16,496	78
Office Supplies and Expenses (921)	67,058	65,085	79
Administrative Expenses Transferred -- Credit (922)		0	80
Outside Services Employed (923)	15,493	38,821	81
Property Insurance (924)	7,681	9,503	82
Injuries and Damages (925)	10,105	17,153	83
Employee Pensions and Benefits (926)	175,732	195,349	84
Regulatory Commission Expenses (928)	1,573	0	85
Duplicate Charges -- Credit (929)		0	86
Miscellaneous General Expenses (930)	665	761	87
Rents (931)		0	88
Maintenance of General Plant (932)	5,996	8,131	89
Total Administrative and General Expenses	298,480	351,299	
Total Operation and Maintenance Expenses	6,495,151	6,681,707	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		155,197	159,988	1
Social Security		30,140	29,366	2
Wisconsin Gross Receipts Tax		1,596	1,275	3
PSC Remainder Assessment		7,822	6,249	4
Other (specify): NONE			0	5
Total tax expense		194,755	196,878	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dodge	Fond du Lac			1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.178950	0.176260			3
County tax rate	mills		5.342675	4.866499			4
Local tax rate	mills		6.428203	6.336359			5
School tax rate	mills		8.343133	8.217760			6
Voc. school tax rate	mills		1.395606	1.374634			7
Other tax rate - Local	mills		0.000000	0.000000			8
Other tax rate - Non-Local	mills		0.000000	0.000000			9
Total tax rate	mills		21.688567	20.971512			10
Less: state credit	mills		1.397867	1.281339			11
Net tax rate	mills		20.290700	19.690173			12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		6.428203	6.336359			14
Combined School Tax Rate	mills		9.738739	9.592394			15
Other Tax Rate - Local	mills		0.000000	0.000000			16
Total Local & School Tax	mills		16.166942	15.928753			17
Total Tax Rate	mills		21.688567	20.971512			18
Ratio of Local and School Tax to Total	dec.		0.745413	0.759542			19
Total tax net of state credit	mills		20.290700	19.690173			20
Net Local and School Tax Rate	mills		15.124954	14.955522			21
Utility Plant, Jan. 1	\$	10,448,210	5,224,105	5,224,105			22
Materials & Supplies	\$	153,870	76,935	76,935			23
Subtotal	\$	10,602,080	5,301,040	5,301,040			24
Less: Plant Outside Limits	\$	166,748	83,374	83,374			25
Taxable Assets	\$	10,435,332	5,217,666	5,217,666			26
Assessment Ratio	dec.		0.988830	0.988830			27
Assessed Value	\$	10,318,769	5,159,385	5,159,385			28
Net Local & School Rate	mills		15.124954	14.955522			29
Tax Equiv. Computed for Current Year	\$	155,197	78,035	77,161			30
Tax Equivalent per 1994 PSC Report	\$	93,571					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	155,197					34

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

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4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	6,768		34
Structures and Improvements (361)	126,996		35
Station Equipment (362)	1,687,075	59,883	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	1,039,400	117,519	38
Overhead Conductors and Devices (365)	1,435,113	172,205	39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	1,150,163	17,903	41
Line Transformers (368)	723,633	463,216	42
Services (369)	584,543	24,973	43
Meters (370)	272,875	13,460	44
Installations on Customers' Premises (371)	8,372	295	45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	453,022	4,254	47
Total Distribution Plant	7,487,960	873,708	
GENERAL PLANT			
Land and Land Rights (389)	53,267		48
Structures and Improvements (390)	1,085,271		49
Office Furniture and Equipment (391)	52,982	280	50
Computer Equipment (391.1)	110,423	18,500	51
Transportation Equipment (392)	446,864	26,434	52
Stores Equipment (393)	3,947		53
Tools, Shop and Garage Equipment (394)	91,774		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			6,768 34
Structures and Improvements (361)			126,996 35
Station Equipment (362)	3,978		1,742,980 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	11,638		1,145,281 38
Overhead Conductors and Devices (365)	14,699		1,592,619 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)	1,525		1,166,541 41
Line Transformers (368)	0		1,186,849 42
Services (369)	584		608,932 43
Meters (370)	1,046		285,289 44
Installations on Customers' Premises (371)	0		8,667 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	4,523		452,753 47
Total Distribution Plant	37,993	0	8,323,675
GENERAL PLANT			
Land and Land Rights (389)			53,267 48
Structures and Improvements (390)			1,085,271 49
Office Furniture and Equipment (391)			53,262 50
Computer Equipment (391.1)	0		128,923 51
Transportation Equipment (392)	0		473,298 52
Stores Equipment (393)			3,947 53
Tools, Shop and Garage Equipment (394)			91,774 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

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2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	35,785		55
Power Operated Equipment (396)	141,698		56
Communication Equipment (397)	18,179		57
Miscellaneous Equipment (398)	1,320		58
Other Tangible Property (399)	0		59
Total General Plant	2,041,510	45,214	
Total utility plant in service directly assignable	9,529,470	918,922	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	9,529,470	918,922	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			35,785 55
Power Operated Equipment (396)			141,698 56
Communication Equipment (397)			18,179 57
Miscellaneous Equipment (398)			1,320 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	2,086,724
Total utility plant in service directly assignable	37,993	0	10,410,399
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	37,993	0	10,410,399

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	147,090	0	38
Overhead Conductors and Devices (365)	173,489	326	39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	381,011	2,663	41
Line Transformers (368)	0		42
Services (369)	111,313	2,879	43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	105,256	776	47
Total Distribution Plant	918,159	6,644	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	1,586		145,504 38
Overhead Conductors and Devices (365)	2,004		171,811 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)	208		383,466 41
Line Transformers (368)			0 42
Services (369)	80		114,112 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	617		105,415 47
Total Distribution Plant	4,495	0	920,308
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
GENERAL PLANT		
Laboratory Equipment (395)	0	55
Power Operated Equipment (396)	0	56
Communication Equipment (397)	0	57
Miscellaneous Equipment (398)	0	58
Other Tangible Property (399)	0	59
Total General Plant	0	0
Total utility plant in service directly assignable	918,159	6,644
Common Utility Plant Allocated to Electric Department	0	60
Total utility plant in service	918,159	6,644

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	4,495	0	920,308
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	4,495	0	920,308

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	83,061	2.90%	2,819	27
Station Equipment (362)	702,611	3.10%	53,166	28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	423,216	3.90%	42,601	30
Overhead Conductors and Devices (365)	389,506	3.20%	48,444	31
Underground Conduit (366)	0			32
Underground Conductors and Devices (367)	337,255	3.30%	38,226	33
Line Transformers (368)	231,676	3.20%	30,568	34
Services (369)	331,340	4.40%	26,256	35
Meters (370)	102,034	3.60%	9,065	36
Installations on Customers' Premises (371)	94	5.50%	469	37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	84,704	4.10%	18,568	39
Total Distribution Plant	2,685,497		270,182	
GENERAL PLANT				
Structures and Improvements (390)	204,343	2.50%	31,473	40
Office Furniture and Equipment (391)	33,321	5.40%	3,089	41
Computer Equipment (391.1)	88,913	14.30%	12,748	42
Transportation Equipment (392)	175,181	15.00%	31,834	43
Stores Equipment (393)	1,925	4.00%	229	44
Tools, Shop and Garage Equipment (394)	45,128	5.00%	5,387	45
Laboratory Equipment (395)	20,786	5.00%	2,075	46
Power Operated Equipment (396)	105,319	15.00%	9,134	47
Communication Equipment (397)	20,827	6.70%	0	48
Miscellaneous Equipment (398)	1,320	5.00%	0	49
Other Tangible Property (399)	0	5.00%		50
Total General Plant	697,063		95,969	
Total accum. prov. directly assignable	3,382,560		366,151	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361		0	0		85,880 27
362	3,978	3,003	0		748,796 28
363					0 29
364	11,638	3,717	0		450,462 30
365	14,699	4,695	16,408		434,964 31
366					0 32
367	1,525	487	0		373,469 33
368	0	0	0		262,244 34
369	584	186	0		356,826 35
370	1,046	334	0	(394)	109,325 36
371	0	0	0		563 37
372					0 38
373	4,523	1,444	0		97,305 39
	37,993	13,866	16,408	(394)	2,919,834
390					235,816 40
391			33		36,443 41
391.1	0				101,661 42
392	0				207,015 43
393					2,154 44
394				2,648	53,163 45
395					22,861 46
396					114,453 47
397				(2,648)	18,179 48
398					1,320 49
399					0 50
	0	0	33	0	793,065
	37,993	13,866	16,441	(394)	3,712,899

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
Total accum. prov. for depreciation	<u><u>3,382,560</u></u>		<u><u>366,151</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	37,993	13,866	16,441	(394)	3,712,899

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	0	0	0	0	0
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	0	0	0	0	0
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	0	0	0	0	0
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	0			27
Station Equipment (362)	0			28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	70,759	3.90%	5,706	30
Overhead Conductors and Devices (365)	65,010	3.20%	5,525	31
Underground Conduit (366)	0			32
Underground Conductors and Devices (367)	65,538	3.30%	12,614	33
Line Transformers (368)	0			34
Services (369)	54,335	4.40%	4,959	35
Meters (370)	0			36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	26,686	4.10%	4,319	39
Total Distribution Plant	282,328		33,123	
GENERAL PLANT				
Structures and Improvements (390)	0			40
Office Furniture and Equipment (391)	0			41
Computer Equipment (391.1)	0			42
Transportation Equipment (392)	0			43
Stores Equipment (393)	0			44
Tools, Shop and Garage Equipment (394)	0			45
Laboratory Equipment (395)	0			46
Power Operated Equipment (396)	0			47
Communication Equipment (397)	0			48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
Total General Plant	0		0	
Total accum. prov. directly assignable	282,328		33,123	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					0 27
362					0 28
363					0 29
364	1,586	507	0	0	74,372 30
365	2,004	640	2,237	0	70,128 31
366					0 32
367	208	66	0	0	77,878 33
368					0 34
369	80	25		392	59,581 35
370					0 36
371					0 37
372					0 38
373	617	197			30,191 39
	4,495	1,435	2,237	392	312,150
390					0 40
391					0 41
391.1					0 42
392					0 43
393					0 44
394					0 45
395					0 46
396					0 47
397					0 48
398					0 49
399					0 50
	0	0	0	0	0
	4,495	1,435	2,237	392	312,150

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
Total accum. prov. for depreciation	<u><u>282,328</u></u>		<u><u>33,123</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	4,495	1,435	2,237	392	312,150

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned				Total End of Year (f)	
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	1,169		6	5	1,170	1
7.2/12.5 kV (12kV)	0				0	2
14.4/24.9 kV (25kV)	0				0	3
Other:						
NONE					0	4
Underground Lines						
2.4/4.16 kV (4kV)	67		1	0	68	5
7.2/12.5 kV (12kV)					0	6
14.4/24.9 kV (25kV)					0	7
Other:						
NONE					0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	10		0	0	10	9
7.2/12.5 kV (12kV)					0	10
14.4/24.9 kV (25kV)					0	11
Other:						
NONE					0	12
Underground Lines						
2.4/4.16 kV (4kV)					0	13
7.2/12.5 kV (12kV)					0	14
14.4/24.9 kV (25kV)					0	15
Other:						
NONE					0	16
Transmission System						
Pole Lines						
34.5 kV					0	17
69 kV					0	18
115 kV					0	19
138 kV					0	20
Other:						
NONE					0	21
Underground Lines						
34.5 kV					0	22
69 kV					0	23
115 kV					0	24
138 kV					0	25
Other:						
NONE					0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. **Farm Customer:** Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A **farm** is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers	0	2
Nonfarm Customers	0	3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	0	7
Nonfarm	0	8
Total	0	9
Customers served at other than rural rates:		10
Farm	0	11
Nonfarm	95	12
Total	95	13
Total customers on rural lines at end of year	95	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	16,488	Wednesday	01/04/2006	18:00	9,473	1
February	02	16,367	Monday	02/13/2006	10:00	8,546	2
March	03	16,151	Monday	03/13/2006	10:00	9,270	3
April	04	15,543	Monday	04/24/2006	11:00	8,387	4
May	05	18,806	Tuesday	05/30/2006	11:00	9,231	5
June	06	20,534	Friday	06/16/2006	14:00	9,652	6
July	07	23,355	Monday	07/17/2006	14:00	10,960	7
August	08	23,938	Tuesday	08/01/2006	14:00	10,652	8
September	09	17,397	Thursday	09/07/2006	14:00	8,987	9
October	10	16,295	Tuesday	10/03/2006	14:00	9,096	10
November	11	16,569	Thursday	11/30/2006	18:00	8,666	11
December	12	17,514	Tuesday	12/05/2006	18:00	9,125	12
Total		218,957				112,045	

System Name WISCONSIN PUBLIC POWER INC

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	WISCONSIN PUBLIC POWER INC

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Month (a)	Monthly Peak				Monthly Energy Usage
	kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)
January	01				13
February	02				14
March	03				15
April	04				16
May	05				17
June	06				18
July	07				19
August	08				20
September	09				21
October	10				22
November	11				23
December	12				24
Total	<u>0</u>				<u>0</u>
System Name					

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Month (a)	Monthly Peak				Monthly Energy Usage (kWh) (000's) (f)
	kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	
January	01				25
February	02				26
March	03				27
April	04				28
May	05				29
June	06				30
July	07				31
August	08				32
September	09				33
October	10				34
November	11				35
December	12				36
Total	<u>0</u>				<u>0</u>
System Name					

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Month (a)	Monthly Peak				Monthly Energy Usage
	kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)
January	01				37
February	02				38
March	03				39
April	04				40
May	05				41
June	06				42
July	07				43
August	08				44
September	09				45
October	10				46
November	11				47
December	12				48
Total	<u>0</u>				<u>0</u>
System Name					

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Month (a)	Monthly Peak				Monthly Energy Usage
	kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)
January	01				49
February	02				50
March	03				51
April	04				52
May	05				53
June	06				54
July	07				55
August	08				56
September	09				57
October	10				58
November	11				59
December	12				60
Total	<u>0</u>				<u>0</u>
System Name					

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Month (a)	Monthly Peak				Monthly Energy Usage (kWh) (000's) (f)
	kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	
January	01				61
February	02				62
March	03				63
April	04				64
May	05				65
June	06				66
July	07				67
August	08				68
September	09				69
October	10				70
November	11				71
December	12				72
Total	<u>0</u>				<u>0</u>
System Name					

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	112,045	8
Interchanges:		9
In (gross)		10
Out (gross)		11
Net	0	12
Transmission for/by others (wheeling):		13
Received		14
Delivered		15
Net	0	16
Total Source of Energy	112,045	17
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	109,906	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		20
Common (office, shops, garages, etc. serving 2 or more util. depts.)		21
Total Used by Company	0	22
Total Sold and Used	109,906	23
Energy Losses:		
Transmission Losses (if applicable)	0	24
Distribution Losses	2,139	25
Total Energy Losses	2,139	26
Loss Percentage (% Total Energy Losses of Total Source of Energy)	1.9091%	27
Total Disposition of Energy	112,045	28

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL SALES	RG-1	3,683	30,923	1
Total Sales for Residential Sales		3,683	30,923	
Commercial & Industrial				
LARGE POWER	CP-1	65	13,236	2
LARGE POWER - TIME OF DAY	CP-2	10	20,122	3
INDUSTRIAL POWER - TIME OF DAY	CP-3	2	34,709	4
GENERAL SERVICE	GS-1	455	10,357	5
Total Sales for Commercial & Industrial		532	78,424	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1	1	518	6
SECURITY LIGHTING	MS-2	1	41	7
Total Sales for Public Street & Highway Lighting		2	559	
Sales for Resale				
NONE				8
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		4,217	109,906	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
0	0	2,316,719	193,690	2,510,409	1
0	0	2,316,719	193,690	2,510,409	
48,606	59,238	886,912	105,532	992,444	2
51,224	61,353	1,110,785	154,781	1,265,566	3
72,096	81,794	1,662,513	272,989	1,935,502	4
0	0	747,650	63,295	810,945	5
171,926	202,385	4,407,860	596,597	5,004,457	
0	0	112,771	9,428	122,199	6
0	0	7,095	593	7,688	7
0	0	119,866	10,021	129,887	
				0	8
0	0	0	0	0	
171,926	202,385	6,844,445	800,308	7,644,753	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI		WPPI		1
Point of Delivery	Behind wastewater pl		WP&L Sub Station		2
Type of Power Purchased (firm, dump, etc.)	firm		Firm		3
Voltage at Which Delivered	69,000		69,000		4
Point of Metering	Behind wastewater pl		WP&L Sub		5
Total of 12 Monthly Maximum Demands -- kW	1		218,957		6
Average load factor	0.0000%		70.0988%		7
Total Cost of Purchased Power	1		5,844,128		8
Average cost per kWh	0.0000		0.0522		9
On-Peak Hours (if applicable)	7:00 - 21:00		7:00-21:00		10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	0	0	4,496	4,977	12
February	0	0	4,195	4,351	13
March	0	0	4,731	4,539	14
April	0	0	3,934	4,453	15
May	0	0	4,529	4,701	16
June	0	0	4,874	4,778	17
July	0	0	4,983	5,977	18
August	0	0	5,474	5,178	19
September	0	0	4,214	4,773	20
October	0	0	4,489	4,608	21
November	0	0	4,252	4,414	22
December	0	0	4,142	4,983	23
Total kWh (000)	0	0	54,313	57,732	24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
none	0						1
Total							<u><u>0</u></u>

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
none	0					1
Total						<u><u>0</u></u>

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	Rated Unit Capacity		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				0	0	0	0	0
Total				<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	Rated Unit Capacity		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		0	0	0	0	0
Total		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)
none	0	a	0	0			
Total							<u><u>0</u></u>
							1

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)	
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity				
					kW (n)	kVA (o)			
Total					0	0	0	0	0

1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					1
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	Federal	Main	Prison	South	West	1
Voltage--High Side	69,000	69,000	69,000	69,000	69,000	2
Voltage--Low Side	4,160	4,160	4,160	4,160	4,160	3
Num. Main Transformers in Operation	1	2	1	1	1	4
Total Capacity of Transformers in kVA	5,000	10,000	5,000	5,000	5,000	5
Number of Spare Transformers on Hand	0	1	0	0	0	6
15-Minute Maximum Demand in kW						7
Dt and Hr of Such Maximum Demand						8
						9
Kwh Output						10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					11
	(h)	(i)	(j)	(k)	(l)	
Name of Substation						12
Voltage--High Side						13
Voltage--Low Side						14
Num. of Main Transformers in Operation						15
Total Capacity of Transformers in kVA						16
Number of Spare Transformers on Hand						17
15-Minute Maximum Demand in kW						18
Dt and Hr of Such Maximum Demand						19
						20
Kwh Output						21

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					22
	(n)	(o)	(p)	(q)	(r)	
Name of Substation						23
Voltage--High Side						24
Voltage--Low Side						25
Num. of Main Transformers in Operation						26
Capacity of Transformers in kVA						27
Number of Spare Transformers on Hand						28
15-Minute Maximum Demand in kW						29
Dt and Hr of Such Maximum Demand						30
						31
Kwh Output						32

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	4,278	872	49,190	1
Acquired during year	58	221	16,463	2
Total	4,336	1,093	65,653	3
Retired during year	24	0	0	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	4,312	1,093	65,653	6
Number end of year accounted for as follows:				7
In customers' use	4,175	726	41,755	8
In utility's use		0	0	9
				10
Locked meters on customers' premises				11
In stock	137	367	23,898	12
Total end of year	4,312	1,093	65,653	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Incandescent	300	1	1,260	1
Mercury Vapor	175	25	20,400	2
Sodium Vapor	100	402	192,960	3
Sodium Vapor	150	1	720	4
Total		429	215,340	
Ornamental				
Mercury Vapor	175	4	3,264	5
Sodium Vapor	100	52	24,960	6
Sodium Vapor	150	150	108,000	7
Sodium Vapor	250	135	153,900	8
Total		341	290,124	
Other				
NONE		0		9
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Account 585 - We repainted all steel street light poles in 2005.

Account 584 - We purchased 221 distribution transformers in 2006 for a voltage conversion project. The decrease in 584 over 2005 was due to capitalization of transformer installation costs.

Account 583 - We purchased 221 distribution transformers in 2006 for a voltage conversion project. The decrease in 583 over 2005 was due to capitalization of transformer installation costs.

Account 923 - We had less engineering services that were expenses in 2006, due to capitalization of these expenses associated with the voltage conversion project.

Account 593 - In preparation for the voltage conversion project, we did 2 years worth of tree trimming in 2006, knowing our crews would be busy in the winter of 2007 with transformer change-outs.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$100,000, please explain.

Account 364 - We undertook additional three-phase and single-phase line rebuilding projects in 2006 in anticipation of the fact that our crews would be busy in 2007 with a voltage conversion project.

Account 365 - We undertook additional three-phase and single-phase line rebuilding projects in 2006 in anticipation of the fact that our crews would be busy in 2007 with a voltage conversion project.

Account 368 - We purchased 221 distribution transformers in 2006 for a voltage conversion project. The amount added represents purchase price plus install costs.

Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-11)

If Adjustments for any account are nonzero, please explain.

Account 397 - Adjustment needed to make PSC report reconcile with General Ledger.

Account 394 - Adjustment needed to make PSC report reconcile with General Ledger.

Account 370 - Adjustment needed to make PSC report reconcile with General Ledger.

Accumulated Provision for Depreciation - Electric --Plant Financed by Contributions-- (Page E-12)

If Adjustments for any account are nonzero, please explain.

Account 369 - Adjustment necessary to make PSC report reconcile with General Ledger.

ELECTRIC OPERATING SECTION FOOTNOTES

Substation Equipment (Page E-27)

General footnotes

15-MINUTE DEMAND, DATE/HOUR OF DEMAND, AND KWH OUTPUT INFORMATION IS NOT AVAILABLE FROM OUR SUBSTATIONS AS WE DO NOT HAVE SUFFICIENT SCADA SYSTEMS TO PROVIDE SUCH INFORMATION
