



3013 (02-02-05)

ANNUAL REPORT

OF

Name: SUN PRAIRIE WATER AND LIGHT COMMISSION

Principal Office: 125 W MAIN ST
P.O. BOX 867
SUN PRAIRIE, WI 53590-0867

For the Year Ended: DECEMBER 31, 2006

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: SUN PRAIRIE WATER AND LIGHT COMMISSION

Utility Address: 125 W MAIN ST
P.O. BOX 867
SUN PRAIRIE, WI 53590-0867

When was utility organized? 9/1/1910

Report any change in name:

Effective Date:

Utility Web Site: www.spwl.net

Utility employee in charge of correspondence concerning this report:

Name: MR LARRY H BOCOCK

Title: UTILITY MANAGER

Office Address:

125 W MAIN ST
P.O. BOX 867
SUN PRAIRIE, WI 53590-0867

Telephone: (608) 837 - 5500 EXT 231

Fax Number: (608) 825 - 6001

E-mail Address: LBOCOCK@WPPISYS.ORG

Individual or firm, if other than utility employee, preparing this report:

Name:

Title:

Office Address:

Telephone:

Fax Number:

E-mail Address:

President, chairman, or head of utility commission/board or committee:

Name: KENT ORFAN

Title: CHAIRMAN

Office Address:

2580 SAINT ALBERT THE GREAT
SUN PRAIRIE, WI 53590

Telephone: (608) 837 - 6655

Fax Number:

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: LISA SALO, CPA

Title: PUBLIS SECTOR ASURANCE MGR

Office Address: CLIFTON GUNDERSON

222 MAIN ST

P.O. BOX 1347

RACINE, WI 53401

Telephone: (262) 637 - 9351

Fax Number: (262) 637 - 0734

E-mail Address: lisa.salo@cliftoncpa.com

Date of most recent audit report: 12/31/2006

Period covered by most recent audit: 1/01/06 THRU 12/31/06

Names and titles of utility management including manager or superintendent:

Name: MR LARRY H BOCOCK

Title: UTILITY MANAGER

Office Address:

125 W MAIN ST

P.O. BOX 867

SUN PRAIRIE, WI 53590-0867

Telephone: (608) 837 - 5500

Fax Number: (608) 825 - 6001

E-mail Address: LBOCOCK@WPPISYS.ORG

Name: MR. LARRY BOCOCK

Title: UTILITY MANAGER

Office Address:

125 W MAIN ST

P.O. BOX 867

SUN PRAIRIE, WI 53590-0867

Telephone: (608) 837 - 5500

Fax Number: (608) 825 - 6001

E-mail Address: lbocock@wppisys.org

Name of utility commission/committee: SUN PRAIRIE WATER AND LIGHT COMMISSION

Names of members of utility commission/committee:

MR TED CHASE, COMMISSIONER

MR BILL CLAUSIUS, COUNCIL/COMMISSIONER

MS NANCY EVERSON, SEC-TREAS

MR GLENN FENSKE, COMMISSIONER

MR JOHN MULLER, VICE-CHAIRMAN

MR KENT ORFAN, CHAIRMAN

MR DICK WANLESS, COUNCIL/COMMISSIONER

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

IDENTIFICATION AND OWNERSHIP

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name:

Contact Person:

Title:

Telephone: () -

Fax Number: () -

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

NONE

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	18,577,913	17,551,918	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	14,865,876	14,458,279	2
Depreciation Expense (403)	1,014,838	963,033	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	1,025,595	965,108	5
Total Operating Expenses	16,906,309	16,386,420	
Net Operating Income	1,671,604	1,165,498	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	1,671,604	1,165,498	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	(19,933)	(8,140)	9
Interest and Dividend Income (419)	559,224	439,667	10
Miscellaneous Nonoperating Income (421)	3,601,506	2,865,108	11
Total Other Income	4,140,797	3,296,635	
Total Income	5,812,401	4,462,133	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(83,529)	(83,529)	12
Other Income Deductions (426)	388,747	331,464	13
Total Miscellaneous Income Deductions	305,218	247,935	
Income Before Interest Charges	5,507,183	4,214,198	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	252,526	233,629	14
Amortization of Debt Discount and Expense (428)	4,187	4,862	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	1,709	1,603	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	258,422	240,094	
Net Income	5,248,761	3,974,104	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	39,916,223	35,942,119	20
Balance Transferred from Income (433)	5,248,761	3,974,104	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	45,164,984	39,916,223	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	18,577,913		18,577,913	1
Total (Acct. 400):	18,577,913	0	18,577,913	
Operation and Maintenance Expense (401-402):				
Derived	14,865,876		14,865,876	2
Total (Acct. 401-402):	14,865,876	0	14,865,876	
Depreciation Expense (403):				
Derived	1,014,838		1,014,838	3
Total (Acct. 403):	1,014,838	0	1,014,838	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	1,025,595		1,025,595	5
Total (Acct. 408):	1,025,595	0	1,025,595	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	1,671,604	0	1,671,604	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0		0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
RENTAL INCOME 127 SOUTH ST	(19,933)		(19,933)	10
Total (Acct. 418):	(19,933)	0	(19,933)	
Interest and Dividend Income (419):				
DIVIDEND- ATC	417,394	0	417,394	11

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
BANK OF SP	43,051	0	43,051 12
HIGH YIELD	3,338	0	3,338 13
AMCOR	9,811	0	9,811 14
M&I (REDEMPTION)	14,622	0	14,622 15
STATE OF WI INVESTMENT POOL	38,599	0	38,599 16
CD'S	32,409	0	32,409 17
Total (Acct. 419):	559,224	0	559,224
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	[REDACTED]	3,205,696	3,205,696 18
Contributed Plant - Electric	[REDACTED]	353,649	353,649 19
FEE TO CITY FOR BILLING STORMWATER	42,161	0	42,161 20
Total (Acct. 421):	42,161	3,559,345	3,601,506
TOTAL OTHER INCOME:	581,452	3,559,345	4,140,797
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(83,529)	[REDACTED]	(83,529) 21
NONE	0	0	0 22
Total (Acct. 425):	(83,529)	0	(83,529)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	240,124	240,124 23
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	148,623	148,623 24
NONE	0	0	0 25
Total (Acct. 426):	0	388,747	388,747
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(83,529)	388,747	305,218
INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	252,526	[REDACTED]	252,526 26
Total (Acct. 427):	252,526	0	252,526
Amortization of Debt Discount and Expense (428):			
AMORT. OF DEBT EXPENSE	4,187	[REDACTED]	4,187 27
Total (Acct. 428):	4,187	0	4,187

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Amortization of Premium on Debt--Cr. (429):			
NONE	0		0 28
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0		0 29
Total (Acct. 430):	0	0	0
Other Interest Expense (431):			
Derived	1,709		1,709 30
Total (Acct. 431):	1,709	0	1,709
Interest Charged to Construction--Cr. (432):			
NONE	0		0 31
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	258,422	0	258,422
NET INCOME:	2,078,163	3,170,598	5,248,761
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	22,936,740	16,979,483	39,916,223 32
Total (Acct. 216):	22,936,740	16,979,483	39,916,223
Balance Transferred from Income (433):			
Derived	2,078,163	3,170,598	5,248,761 33
Total (Acct. 433):	2,078,163	3,170,598	5,248,761
Miscellaneous Credits to Surplus (434):			
NONE	0	0	0 34
Total (Acct. 434):	0	0	0
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 35
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 36
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	0	0	0 37
Total (Acct. 439)--Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	25,014,903	20,150,081	45,164,984

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	2,108,093	16,469,820	0	0	18,577,913	1
Less: interdepartmental sales	567	164,088	0	0	164,655	2
Less: interdepartmental rents	0	160,431		0	160,431	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	(129)	(545)			(674)	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	2,107,655	16,145,846	0	0	18,253,501	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	397,138	16,188	413,326	1
Electric operating expenses	506,763	20,625	527,388	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses	72,407	2,698	75,105	7
Water utility plant accounts	21,004	420	21,424	8
Electric utility plant accounts	342,042	14,030	356,072	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	53,961	(53,961)	0	18
All other accounts			0	19
Total Payroll	1,393,315	0	1,393,315	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	12	1
Electric	19	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101-107)	58,911,559	52,781,922	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	12,671,997	11,299,447	2
Net Utility Plant	46,239,562	41,482,475	
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	46,239,562	41,482,475	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	100,000	100,000	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	64,125	56,025	6
Net Nonutility Property	35,875	43,975	
Investment in Municipality (123)	0	0	7
Other Investments (124)	3,103,909	2,389,906	8
Special Funds (125-128)	1,611,842	2,510,772	9
Total Other Property and Investments	4,751,626	4,944,653	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	2,264,737	2,184,583	10
Special Deposits (132-134)	0	0	11
Working Funds (135)	1,700	1,700	12
Temporary Cash Investments (136)			13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	1,398,248	1,421,770	15
Other Accounts Receivable (143)	446,707	350,391	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	95,060	347,907	18
Materials and Supplies (151-163)	469,882	532,085	19
Prepayments (165)	0	9,882	20
Interest and Dividends Receivable (171)			21
Accrued Utility Revenues (173)	785,403	611,774	22
Miscellaneous Current and Accrued Assets (174)			23
Total Current and Accrued Assets	5,461,737	5,460,092	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	42,969	47,156	24
Other Deferred Debits (182-186)	0	0	25
Total Deferred Debits	42,969	47,156	
Total Assets and Other Debits	56,495,894	51,934,376	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	1,445,203	1,445,203	26
Appropriated Earned Surplus (215)			27
Unappropriated Earned Surplus (216)	45,164,984	39,916,223	28
Total Proprietary Capital	46,610,187	41,361,426	
LONG-TERM DEBT			
Bonds (221-222)	5,807,925	6,355,875	29
Advances from Municipality (223)	0	0	30
Other Long-Term Debt (224)	0	0	31
Total Long-Term Debt	5,807,925	6,355,875	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	32
Accounts Payable (232)	1,366,099	1,454,185	33
Payables to Municipality (233)	32,389	90,865	34
Customer Deposits (235)	12,497	12,180	35
Taxes Accrued (236)	931,340	875,030	36
Interest Accrued (237)	71,805	89,202	37
Matured Long-Term Debt (239)			38
Matured Interest (240)			39
Tax Collections Payable (241)	3,864	323	40
Miscellaneous Current and Accrued Liabilities (242)	148,894	134,781	41
Total Current and Accrued Liabilities	2,566,888	2,656,566	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	42
Customer Advances for Construction (252)			43
Other Deferred Credits (253)	1,510,894	1,560,509	44
Total Deferred Credits	1,510,894	1,560,509	
OPERATING RESERVES			
Property Insurance Reserve (261)			45
Injuries and Damages Reserve (262)			46
Pensions and Benefits Reserve (263)			47
Miscellaneous Operating Reserves (265)			48
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	56,495,894	51,934,376	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	26,498,330	0	0	26,283,592	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	11,269,289	0	0	23,126,599	2
Utility Plant in Service - Contributed Plant (101.2)	18,600,123	0	0	4,320,960	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)				16,855	7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	986,821			590,912	9
Total Utility Plant	30,856,233	0	0	28,055,326	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	2,510,371	0	0	7,405,625	10
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	1,749,330	0	0	1,006,671	11
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					12
Accumulated Provision for Depreciation of Property Held for Future Use (113)					13
Accumulated Provision for Amortization of Utility Plant in Service (114)					14
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					15
Accumulated Provision for Amortization of Property Held for Future Use (116)					16
Total Accumulated Provision	4,259,701	0	0	8,412,296	
Net Utility Plant	26,596,532	0	0	19,643,030	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	2,321,304	6,588,669			8,909,973	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	213,448	801,390			1,014,838	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	24,837				24,837	6
Accruals charged other						7
accounts (specify):						8
sewer share of computers	13,790				13,790	9
Salvage	0	16,750			16,750	10
Other credits (specify):						11
charges to 184 equipment	0	116,421			116,421	12
					0	13
					0	14
					0	15
Total credits	252,075	934,561	0	0	1,186,636	16
Debits during year						17
Book cost of plant retired	63,008	117,605			180,613	18
Cost of removal	0	0			0	19
Other debits (specify):						20
					0	
					0	
					0	23
					0	24
Total debits	63,008	117,605	0	0	180,613	25
Balance end of year (111.1)	2,510,371	7,405,625	0	0	9,915,996	26

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	1,509,207	880,267			2,389,474	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	240,124	148,623			388,747	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	0	0			0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	240,124	148,623	0	0	388,747	16
Debits during year						17
Book cost of plant retired	0	22,219			22,219	18
Cost of removal	0	0			0	19
Other debits (specify):						20
					0	
					0	
					0	23
					0	24
Total debits	0	22,219	0	0	22,219	25
Balance end of year (111.1)	1,749,331	1,006,671	0	0	2,756,002	26

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
LAND AND HOUSE @ 127 SOUTH ST	100,000			100,000	3
Total Nonutility Property (121)	100,000	0	0	100,000	
Less accum. prov. depr. & amort. (122)	56,025	8,100		64,125	4
 Net Nonutility Property	 43,975	 (8,100)	 0	 35,875	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			453,840		453,840	516,944	3
Total Electric Utility					453,840	516,944	

Account	Total End of Year	Amount Prior Year	
Electric utility total	453,840	516,944	1
Water utility (154)	16,042	15,141	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	469,882	532,085	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
1999 REVENUE BOND	1,308	428	9,483	1
2003 REVENUE BOND	1,416	428	15,930	2
2005 REVENUE BOND	1,463	428	17,556	3
Total			42,969	
Unamortized premium on debt (251)				
NONE				4
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	1,445,203	1
Changes during year (explain):		
NONE		2
Balance end of year	<u><u>1,445,203</u></u>	

BONDS (ACCTS. 221 AND 222)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1999 REVENUE BOND	04/01/1999	04/01/2014	4.63%	1,057,925	1
2003 REVENUE BOND	02/03/2003	04/01/2018	4.40%	3,125,000	2
2005 REVENUE BOND	06/01/2005	06/01/2020	5.00%	1,625,000	3
Total Bonds (Account 221):				5,807,925	
Total Reacquired Bonds (Account 222)				0	4

Net amount of bonds outstanding December 31: 5,807,925

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

- 1. Report each class of debt included in Accounts 223, 224 and 231.
- 2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
- 3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)
------------------------------------------------------------	------------------------------	------------------------------------	------------------------------	---------------------------------------------

NONE

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	875,030	1
Accruals:		
Charged water department expense	465,492	2
Charged electric department expense	465,848	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	931,340	
Taxes paid during year:		
County, state and local taxes	875,030	6
Social Security taxes		7
PSC Remainder Assessment		8
Other (explain):		
NONE		9
Total payments and other debits	875,030	
Balance end of year	931,340	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
2003 BOND*	33,176	127,736	129,011	31,901	2
1999 BOND	15,099	57,763	54,463	18,399	3
2005 BOND	36,540	67,027	87,317	16,250	4
Subtotal	84,815	252,526	270,791	66,550	
Advances from Municipality (223)					
NONE	0			0	5
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	6
Subtotal	0	0	0	0	
Notes Payable (231)					
CUSTOMER DEPOSITS*	4,387	1,709	841	5,255	7
Subtotal	4,387	1,709	841	5,255	
Total	89,202	254,235	271,632	71,805	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
AMERICAN TRANSMISSION CO.	3,103,909	2
Total (Acct. 124):	3,103,909	
Sinking Funds (125):		
NONE		3
Total (Acct. 125):	0	
Depreciation Fund (126):		
NONE		4
Total (Acct. 126):	0	
Other Special Funds (128):		
GOV'T INVESTMENT POOL	57,274	5
SPWL BOND REDEMPTION FUND- M&I	469,829	6
BANK OF SUN PRAIRIE CD'S	785,117	7
AMCORE BANK INVESTMENTS	209,708	8
INSURANCE DEDUCTIBLE RESERVE	7,520	9
HIGH YIELD BOND RESERVE ACCT	82,394	10
Total (Acct. 128):	1,611,842	
Interest Special Deposits (132):		
NONE		11
Total (Acct. 132):	0	
Other Special Deposits (134):		
NONE		12
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		13
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	154,703	14
Electric	1,243,545	15
Sewer (Regulated)		16
Other (specify):		
NONE		17
Total (Acct. 142):	1,398,248	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Other Accounts Receivable (143):		
Sewer (Non-regulated)	18	
Merchandising, jobbing and contract work	446,707	19
Other (specify):		
NONE		20
Total (Acct. 143):	446,707	
Receivables from Municipality (145):		
ITEMS TAXROLLED TO PROPERTY TAXES	43,209	21
WORK ORDERS DUE FROM CITY	48,646	22
SEWER COST ALLOCATION	3,205	23
Total (Acct. 145):	95,060	
Prepayments (165):		
NONE		24
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE		25
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		26
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		27
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		28
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		29
Total (Acct. 186):	0	
Payables to Municipality (233):		
SET UP DEC A/P TO CITY	32,389	30
Total (Acct. 233):	32,389	
Other Deferred Credits (253):		
Regulatory Liability	1,419,982	31
DEFERRED INSUR. CREDITS	(1,063)	32
DEFERRED NON-INSUR. CREDITS	(4,065)	33
PUB BENEFIT REV-LOW INC	588,555	34

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)
Other Deferred Credits (253):	
PUB BENEFIT REV CONSERVATION	588,555 35
PUB BENEFIT EXP LOW INCOME	(521,120) 36
PUB BENEFIT EXP CONSERVATION	(559,950) 37
Total (Acct. 253):	1,510,894

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	10,998,799	22,575,248	0	0	33,574,047	1
Materials and Supplies	15,591	485,392	0	0	500,983	2
Other (specify):						0
						3
Less Average:						
Reserve for Depreciation (111.1)	2,415,837	6,997,147	0	0	9,412,984	4
Customer Advances for Construction					0	5
Regulatory Liability	885,813	575,933	0	0	1,461,746	6
					0	7
Average Net Rate Base	7,712,740	15,487,560	0	0	23,200,300	
Net Operating Income	381,478	1,290,126	0	0	1,671,604	8
Net Operating Income as a percent of						
Average Net Rate Base	4.95%	8.33%	N/A	N/A	7.21%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	911,122	592,389	0	0	1,503,511	1
Add credits during year:					0	2
Deduct charges:						
Miscellaneous Amortization (425)	50,618	32,911	0	0	83,529	3
Other (specify):					0	4
Balance End of Year	860,504	559,478	0	0	1,419,982	

FINANCIAL SECTION FOOTNOTES

Interest Accrued (Acct. 237) (Page F-18)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

Acct 231- lists customer deposits

Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

acct 143 - done

acct 145 - done

acct 233 - done

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	1,955,491	2,010,312	1
Total Sales of Water	1,955,491	2,010,312	
Other Operating Revenues			
Forfeited Discounts (470)	11,585	10,531	2
Miscellaneous Service Revenues (471)	1,553	2,270	3
Rents from Water Property (472)	124,953	92,681	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	14,511	14,748	6
Total Other Operating Revenues	152,602	120,230	
Total Operating Revenues	2,108,093	2,130,542	
Operation and Maintenance Expenses			
Source of Supply Expense (600-617)	0	0	7
Pumping Expenses (620-633)	214,761	214,589	8
Water Treatment Expenses (640-652)	40,708	30,881	9
Transmission and Distribution Expenses (660-678)	203,639	190,016	10
Customer Accounts Expenses (901-905)	91,146	90,544	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-932)	473,769	454,129	13
Total Operation and Maintenance Expenses	1,024,023	980,159	
Other Operating Expenses			
Depreciation Expense (403)	213,448	206,508	14
Amortization Expense (404-407)	0	0	15
Taxes (408)	489,144	449,468	16
Total Other Operating Expenses	702,592	655,976	
Total Operating Expenses	1,726,615	1,636,135	
NET OPERATING INCOME	381,478	494,407	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential	95	14	9,809	1
Commercial	22	2,400	6,564	2
Industrial				3
Total Unmetered Sales to General Customers (460)	117	2,414	16,373	
Metered Sales to General Customers (461)				
Residential	8,695	509,203	1,058,317	4
Commercial	781	202,243	272,130	5
Industrial	22	54,161	48,319	6
Total Metered Sales to General Customers (461)	9,498	765,607	1,378,766	
Private Fire Protection Service (462)	108		35,026	7
Public Fire Protection Service (463)	9,483		499,202	8
Other Sales to Public Authorities (464)	39	19,232	25,557	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)	1	57	567	12
Total Sales of Water	19,246	787,310	1,955,491	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	----------------------------------------------	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	499,202	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify): NONE		4
Total Public Fire Protection Service (463)	499,202	
Forfeited Discounts (470):		
Customer late payment charges	11,585	5
Other (specify): NONE		6
Total Forfeited Discounts (470)	11,585	
Miscellaneous Service Revenues (471):		
FEES TO SET HYDRANT METERS	1,553	7
Total Miscellaneous Service Revenues (471)	1,553	
Rents from Water Property (472):		
SPACE ON WATER TOWERS	124,953	8
Total Rents from Water Property (472)	124,953	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	14,511	10
Other (specify): NONE		11
Total Other Water Revenues (474)	14,511	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Supervision and Engineering (600)	0		1
Operation Labor and Expenses (601)	0		2
Purchased Water (602)	0		3
Miscellaneous Expenses (603)	0		4
Rents (604)	0		5
Maintenance Supervision and Engineering (610)	0		6
Maintenance of Structures and Improvements (611)	0		7
Maintenance of Collecting and Impounding Reservoirs (612)	0		8
Maintenance of Lake, River and Other Intakes (613)	0		9
Maintenance of Wells and Springs (614)	0		10
Maintenance of Infiltration Galleries and Tunnels (615)	0		11
Maintenance of Supply Mains (616)	0		12
Maintenance of Miscellaneous Water Source Plant (617)	0		13
Total Source of Supply Expenses	0	0	
PUMPING EXPENSES			
Operation Supervision and Engineering (620)	0		14
Fuel for Power Production (621)	0		15
Power Production Labor and Expenses (622)	0		16
Fuel or Power Purchased for Pumping (623)	129,896	130,933	17
Pumping Labor and Expenses (624)	50,706	57,658	18
Expenses Transferred--Credit (625)	0		19
Miscellaneous Expenses (626)	5,970	5,637	20
Rents (627)	0		21
Maintenance Supervision and Engineering (630)	0		22
Maintenance of Structures and Improvements (631)	16,277	9,132	23
Maintenance of Power Production Equipment (632)	0		24
Maintenance of Pumping Equipment (633)	11,912	11,229	25
Total Pumping Expenses	214,761	214,589	
WATER TREATMENT EXPENSES			
Operation Supervision and Engineering (640)	0		26
Chemicals (641)	26,970	19,395	27

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
WATER TREATMENT EXPENSES			
Operation Labor and Expenses (642)	13,738	11,486	28
Miscellaneous Expenses (643)		0	29
Rents (644)		0	30
Maintenance Supervision and Engineering (650)		0	31
Maintenance of Structures and Improvements (651)		0	32
Maintenance of Water Treatment Equipment (652)		0	33
Total Water Treatment Expenses	40,708	30,881	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (660)	18,031	16,106	34
Storage Facilities Expenses (661)		0	35
Transmission and Distribution Lines Expenses (662)	26,799	25,574	36
Meter Expenses (663)	17,469	17,792	37
Customer Installations Expenses (664)		0	38
Miscellaneous Expenses (665)	16,620	11,585	39
Rents (666)		0	40
Maintenance Supervision and Engineering (670)		0	41
Maintenance of Structures and Improvements (671)		0	42
Maintenance of Distribution Reservoirs and Standpipes (672)	1,539	1,394	43
Maintenance of Transmission and Distribution Mains (673)	63,342	77,848	44
Maintenance of Fire Mains (674)		0	45
Maintenance of Services (675)	39,502	30,373	46
Maintenance of Meters (676)		0	47
Maintenance of Hydrants (677)	20,337	9,344	48
Maintenance of Miscellaneous Plant (678)		0	49
Total Transmission and Distribution Expenses	203,639	190,016	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)		0	50
Meter Reading Labor (902)	16,076	18,002	51
Customer Records and Collection Expenses (903)	75,199	72,413	52
Uncollectible Accounts (904)	(129)	129	53

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Miscellaneous Customer Accounts Expenses (905)		0	54
Total Customer Accounts Expenses	91,146	90,544	
SALES EXPENSES			
Sales Expenses (910)		0	55
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	109,019	109,532	56
Office Supplies and Expenses (921)	9,281	8,312	57
Administrative Expenses Transferred--Credit (922)		0	58
Outside Services Employed (923)	9,474	6,306	59
Property Insurance (924)	4,294	5,265	60
Injuries and Damages (925)	20,167	16,610	61
Employee Pensions and Benefits (926)	155,842	151,457	62
Regulatory Commission Expenses (928)		0	63
Duplicate Charges--Credit (929)		0	64
Miscellaneous General Expenses (930)	11,762	11,118	65
Rents (931)	147,114	139,227	66
Maintenance of General Plant (932)	6,816	6,302	67
Total Administrative and General Expenses	473,769	454,129	
Total Operation and Maintenance Expenses	1,024,023	980,159	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		465,492	426,792	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		7,967	7,761	2
Net property tax equivalent		457,525	419,031	
Social Security		29,557	28,660	3
PSC Remainder Assessment		2,062	1,777	4
Other (specify): NONE			0	5
Total tax expense		489,144	449,468	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dane				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.172540				3
County tax rate	mills		2.380200				4
Local tax rate	mills		7.670310				5
School tax rate	mills		9.541320				6
Voc. school tax rate	mills		1.191050				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		20.955420				10
Less: state credit	mills		1.320550				11
Net tax rate	mills		19.634870				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.670310				14
Combined School Tax Rate	mills		10.732370				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		18.402680				17
Total Tax Rate	mills		20.955420				18
Ratio of Local and School Tax to Total	dec.		0.878182				19
Total tax net of state credit	mills		19.634870				20
Net Local and School Tax Rate	mills		17.242996				21
Utility Plant, Jan. 1	\$	26,498,330	26,498,330				22
Materials & Supplies	\$	15,141	15,141				23
Subtotal	\$	26,513,471	26,513,471				24
Less: Plant Outside Limits	\$	0					25
Taxable Assets	\$	26,513,471	26,513,471				26
Assessment Ratio	dec.		1.018200				27
Assessed Value	\$	26,996,016	26,996,016				28
Net Local & School Rate	mills		17.242996				29
Tax Equiv. Computed for Current Year	\$	465,492	465,492				30
Tax Equivalent per 1994 PSC Report	\$	187,203					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	465,492					34

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	38,535		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	459,752		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	6,941		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	505,228	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	486,442		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	469,138		17
Diesel Pumping Equipment (326)	21,423		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0	6,103	20
Total Pumping Plant	977,003	6,103	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	18,041	4,608	23
Total Water Treatment Plant	18,041	4,608	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			38,535	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			459,752	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			6,941	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	505,228	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			486,442	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)	4,084		465,054	17
Diesel Pumping Equipment (326)			21,423	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			6,103	20
Total Pumping Plant	4,084	0	979,022	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			22,649	23
Total Water Treatment Plant	0	0	22,649	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	26,431		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	1,718,127		26
Transmission and Distribution Mains (343)	5,016,861	477,712	27
Fire Mains (344)	0		28
Services (345)	984,901	23,308	29
Meters (346)	778,411	66,588	30
Hydrants (348)	557,455	19,244	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	9,082,186	586,852	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	29,680	6,425	39
Laboratory Equipment (395)	4,038		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	112,133		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	145,851	6,425	
Total utility plant in service directly assignable	10,728,309	603,988	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	10,728,309	603,988	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			26,431 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			1,718,127 26
Transmission and Distribution Mains (343)	15,240		5,479,333 27
Fire Mains (344)			0 28
Services (345)	24,935		983,274 29
Meters (346)	15,306		829,693 30
Hydrants (348)	2,021		574,678 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	57,502	0	9,611,536
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)	1,422		34,683 39
Laboratory Equipment (395)			4,038 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			112,133 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	1,422	0	150,854
Total utility plant in service directly assignable	63,008	0	11,269,289
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	63,008	0	11,269,289

**WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	11,414,920	2,162,419	27
Fire Mains (344)	0		28
Services (345)	2,663,497	640,705	29
Meters (346)	0		30
Hydrants (348)	1,316,010	402,572	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	15,394,427	3,205,696	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	0	0	
Total utility plant in service directly assignable	15,394,427	3,205,696	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	15,394,427	3,205,696	

**WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)			13,577,339 27
Fire Mains (344)			0 28
Services (345)			3,304,202 29
Meters (346)			0 30
Hydrants (348)			1,718,582 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	0	0	18,600,123
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	18,600,123
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	0	0	18,600,123

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	162,433	3.67%	16,873	4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	4,440	2.20%	152	6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	166,873		17,025	
PUMPING PLANT				
Structures and Improvements (321)	113,123	2.88%	14,009	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	0			10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	296,792	5.50%	25,691	12
Diesel Pumping Equipment (326)	21,423	3.33%		13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	0			15
Total Pumping Plant	431,338		39,700	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0			16
Water Treatment Equipment (332)	6,342	7.00%	1,424	17
Total Water Treatment Plant	6,342		1,424	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	509,009	2.20%	37,799	19
Transmission and Distribution Mains (343)	409,689	1.10%	57,729	20
Fire Mains (344)	0			21
Services (345)	197,192	2.50%	24,312	22
Meters (346)	375,738	6.25%	50,253	23
Hydrants (348)	82,786	1.85%	10,473	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					179,306	4
315					0	5
316					4,592	6
317					0	7
	0	0	0	0	183,898	
321					127,132	8
322					0	9
323					0	10
324					0	11
325	4,084				318,399	12
326					21,423	13
327					0	14
328					0	15
	4,084	0	0	0	466,954	
331					0	16
332					7,766	17
	0	0	0	0	7,766	
341					0	18
342					546,808	19
343	15,240				452,178	20
344					0	21
345	24,935				196,569	22
346	15,306				410,685	23
348	2,021				91,238	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION AND DISTRIBUTION PLANT				
Other Transmission and Distribution Plant (349)	0			25
Total Transmission and Distribution Plant	1,574,414		180,566	
GENERAL PLANT				
Structures and Improvements (390)	0			26
Office Furniture and Equipment (391)	0			27
Computer Equipment (391.1)	0			28
Transportation Equipment (392)	0			29
Stores Equipment (393)	0			30
Tools, Shop and Garage Equipment (394)	23,058	6.67%	2,146	31
Laboratory Equipment (395)	4,037	6.67%		32
Power Operated Equipment (396)	0			33
Communication Equipment (397)	0			34
SCADA Equipment (397.1)	115,242	10.00%	11,214	35
Miscellaneous Equipment (398)	0			36
Other Tangible Property (399)	0			37
Total General Plant	142,337		13,360	
Total accum. prov. directly assignable	2,321,304		252,075	
Common Utility Plant Allocated to Water Department	0			38
Total accum. prov. for depreciation	2,321,304		252,075	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	<u>57,502</u>	0	0	0	<u>1,697,478</u>
390					0 26
391					0 27
391.1					0 28
392					0 29
393					0 30
394	1,422				23,782 31
395					4,037 32
396					0 33
397					0 34
397.1					126,456 35
398					0 36
399					0 37
	<u>1,422</u>	0	0	0	<u>154,275</u>
	<u>63,008</u>	0	0	0	<u>2,510,371</u>
					0 38
	<u>63,008</u>	0	0	0	<u>2,510,371</u>

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
SOURCE OF SUPPLY PLANT			
Structures and Improvements (311)	0		1
Collecting and Impounding Reservoirs (312)	0		2
Lake, River and Other Intakes (313)	0		3
Wells and Springs (314)	0		4
Infiltration Galleries and Tunnels (315)	0		5
Supply Mains (316)	0		6
Other Water Source Plant (317)	0		7
Total Source of Supply Plant	0		0
PUMPING PLANT			
Structures and Improvements (321)	0		8
Boiler Plant Equipment (322)	0		9
Other Power Production Equipment (323)	0		10
Steam Pumping Equipment (324)	0		11
Electric Pumping Equipment (325)	0		12
Diesel Pumping Equipment (326)	0		13
Hydraulic Pumping Equipment (327)	0		14
Other Pumping Equipment (328)	0		15
Total Pumping Plant	0		0
WATER TREATMENT PLANT			
Structures and Improvements (331)	0		16
Water Treatment Equipment (332)	0		17
Total Water Treatment Plant	0		0
TRANSMISSION AND DISTRIBUTION PLANT			
Structures and Improvements (341)	0		18
Distribution Reservoirs and Standpipes (342)	0		19
Transmission and Distribution Mains (343)	813,636	1.10%	137,458
Fire Mains (344)	0		21
Services (345)	526,160	2.50%	74,595
Meters (346)	0		23
Hydrants (348)	169,411	1.85%	28,070

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
317					0 7
	0	0	0	0	0
321					0 8
322					0 9
323					0 10
324					0 11
325					0 12
326					0 13
327					0 14
328					0 15
	0	0	0	0	0
331					0 16
332					0 17
	0	0	0	0	0
341					0 18
342					0 19
343					951,094 20
344					0 21
345					600,755 22
346					0 23
348					197,481 24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
TRANSMISSION AND DISTRIBUTION PLANT			
Other Transmission and Distribution Plant (349)	0		25
Total Transmission and Distribution Plant	1,509,207		240,123
GENERAL PLANT			
Structures and Improvements (390)	0		26
Office Furniture and Equipment (391)	0		27
Computer Equipment (391.1)	0		28
Transportation Equipment (392)	0		29
Stores Equipment (393)	0		30
Tools, Shop and Garage Equipment (394)	0		31
Laboratory Equipment (395)	0		32
Power Operated Equipment (396)	0		33
Communication Equipment (397)	0		34
SCADA Equipment (397.1)	0		35
Miscellaneous Equipment (398)	0		36
Other Tangible Property (399)	0		37
Total General Plant	0		0
Total accum. prov. directly assignable	1,509,207		240,123
Common Utility Plant Allocated to Water Department	0		38
Total accum. prov. for depreciation	1,509,207		240,123

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	0	0	0	0	1,749,330
390					0 26
391					0 27
391.1					0 28
392					0 29
393					0 30
394					0 31
395					0 32
396					0 33
397					0 34
397.1					0 35
398					0 36
399					0 37
	0	0	0	0	0
	0	0	0	0	1,749,330
					0 38
	0	0	0	0	1,749,330

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			72,941	72,941	1
February			65,353	65,353	2
March			68,972	68,972	3
April			69,205	69,205	4
May			76,026	76,026	5
June			87,301	87,301	6
July			100,209	100,209	7
August			90,177	90,177	8
September			69,631	69,631	9
October			67,074	67,074	10
November			65,013	65,013	11
December			67,192	67,192	12
Total annual pumpage	0	0	899,094	899,094	
Less: Water sold				787,310	13
Volume pumped but not sold				111,784	14
Volume sold as a percent of volume pumped				88%	15
Volume used for water production, water quality and system maintenance				1,670	16
Volume related to equipment/system malfunction				7,852	17
Non-utility volume NOT included in water sales				1,444	18
Total volume not sold but accounted for				10,966	19
Volume pumped but unaccounted for				100,818	20
Percent of water lost				11%	21
If more than 15%, indicate causes:					22
If more than 15%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				4,829	24
Date of maximum: 7/6/2006					25
Cause of maximum:					26
SUMMER PEAK					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				2,740	27
Date of minimum: 2/17/2006					28
Total KWH used for pumping for the year				1,644,010	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
119 CLIFF ST	WELL #3	860	12	1,728,000	Yes	1
990 N BIRD ST	WELL #4	902	12	1,728,000	Yes	2
2240 COLORADO AVE	WELL #5	883	15	1,944,000	Yes	3
650 MUSKET RIDGE	WELL #6	866	15	1,728,000	Yes	4
2701 ST ALBERT THE GREAT DRIV	WELL #7	825	18	2,016,000	Yes	5
2451 NEW TOWN DRIVE	WELL #8	900	12	1,872,000	Yes	6

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
	0	0	0	0

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL #3	WELL #4	WELL #5	1
Location	119 CLIFF ST	990 N BIRD ST	2240 COLORADO AVE	2
Purpose	P	P	P	3
Destination	D	D	R	4
Pump Manufacturer	FAIRBANKS-MORSE	FAIRBANKS-MORSE	GOULD	5
Year Installed	1959	1971	2002	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,200	1,200	1,350	8
Pump Motor or Standby Engine Mfr	FAIRBANKS-MORSE	GENERAL ELECTRIC	GENERAL ELECTRIC	9 10
Year Installed	1979	1971	1967	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	100	150	60	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL #6	WELL #7	WELL #8	14
Location	650 MUSKET RIDGE ST ALBERT THE GREAT DR		SMITHS CROSSING	15
Purpose	P	P	P	16
Destination	R	D	D	17
Pump Manufacturer	AURORA	AURORA	GOULDS	18
Year Installed	1974	1989	2004	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	1,200	1,400	1,300	21
Pump Motor or Standby Engine Mfr	U S	US	CUMMINGS	22 23
Year Installed	1974	1989	2004	24
Type	ELECTRIC	ELECTRIC	NATURAL GAS	25
Horsepower	75	200	200	26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	#5 COLORADO AVE	#6 MUSKET RIDGE	BIRD ST	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	S	3
Year constructed	1967	1980	1962	4
Primary material (earthen, steel, concrete, other)	CONCRETE	CONCRETE	STEEL	5
Elevation difference in feet (See Headnote 3.)	0	0	168	6
Total capacity in gallons (actual)	500,000	500,000	200,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	999.0000	999.0000	999.0000	12
Is a corrosion control chemical used (yes, no)?	N	N	N	13
Is water fluoridated (yes, no)?	Y	Y	Y	14

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	BUSINESS PARK	SAINT ALBERT	SHEEHAN PARK	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	R	S	3
Year constructed	2001	2005	1990	4
Primary material (earthen, steel, concrete, other)	STEEL	CONCRETE	STEEL	5
Elevation difference in feet (See Headnote 3.)	159	0	207	6
Total capacity in gallons (actual)	500,000	750,000	400,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	999.0000	999.0000	999.0000	12
Is a corrosion control chemical used (yes, no)?	N	N	N	13
Is water fluoridated (yes, no)?	Y	Y	Y	14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	4.000	2,473	60	1,000	0	1,533	1
M	D	6.000	180,508	3,988	1,300	0	183,196	2
M	D	8.000	252,008	33,200	0	0	285,208	3
M	T	10.000	202,241	15,614	1,320	0	216,535	4
M	T	12.000	30,056	825	0	0	30,881	5
Total Within Municipality			667,286	53,687	3,620	0	717,353	
Total Utility			667,286	53,687	3,620	0	717,353	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.625	145	0	0	0	145		1
M	0.750	934	0	0	0	934		2
M	1.000	5,640	515	0	0	6,155		3
M	1.250	249		0	0	249		4
M	1.500	470	9	0	0	479		5
M	2.000	199	2	0	0	201		6
M	3.000	1	0	0	0	1		7
M	4.000	75	12	11	0	76		8
M	6.000	38	24	38	0	24		9
M	8.000	102	0	0	0	102		10
M	10.000	11	0	0	0	11		11
Total Utility		7,864	562	49	0	8,377	0	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	9,055	600	210	0	9,445	747	1
1.000	222	30	6	0	246	34	2
1.500	104	11	0	0	115	34	3
2.000	77	9	2	0	84	39	4
3.000	31	7	3	0	35	18	5
4.000	3	0	0	0	3	1	6
Total:	9,492	657	221	0	9,928	873	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	8,790	410	4	0	9	232	9,445	1
1.000	17	209	6	2	7	5	246	2
1.500	0	98	2	3	4	8	115	3
2.000	0	61	7	5	2	9	84	4
3.000	0	11	2	5	4	13	35	5
4.000	0	1	0	0	1	1	3	6
Total:	8,807	790	21	15	27	268	9,928	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	1,217	146	5		1,358	2
Total Fire Hydrants	1,217	146	5	0	1,358	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	698
Number of distribution system valves end of year:	2,352
Number of distribution valves operated during year:	1,213

WATER OPERATING SECTION FOOTNOTES

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$10,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

acct 474 - done

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

acct 673 - attributed to decrease in labor spent (-9672) and benefits (-2340) due to fewer main breaks than year 2005 (specifically 1st qtr '05)

acct 677 - attributed to 1 seasonal summer hire to paint/ repair hydrants.

Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-12)

If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Utility or Municipality) EOY Balance, please explain.

acct 397.1 - calculation error and entry in determining depreciation for this account.

Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

mains- developers installed and financed 50917 feet of main; this utility installed 2770 feet of main, financed through cash flow.

Property owners were not assessed.

Water Services (Page W-22)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Developers installed and financed 524 services; this utility installed 38 services, financing through cash flow. Property owners were not assessed.

If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.

zero- services owned by land owner in Sun Prairie. All utility owned are in service.

Meters (Page W-23)

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

yes

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	16,181,711	15,145,592	1
Total Sales of Electricity	16,181,711	15,145,592	
Other Operating Revenues			
Forfeited Discounts (450)	78,102	70,090	2
Miscellaneous Service Revenues (451)	12,791	7,590	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	27,653	31,526	5
Interdepartmental Rents (455)	160,431	153,818	6
Other Electric Revenues (456)	9,132	12,760	7
Total Other Operating Revenues	288,109	275,784	
Total Operating Revenues	16,469,820	15,421,376	
Operation and Maintenance Expenses			
Power Production Expenses (500-557)	12,735,377	12,449,646	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	379,346	339,917	10
Customer Accounts Expenses (901-905)	222,455	211,142	11
Sales Expenses (911-916)	1,050	1,037	12
Administrative and General Expenses (920-932)	503,625	476,378	13
Total Operation and Maintenance Expenses	13,841,853	13,478,120	
Other Expenses			
Depreciation Expense (403)	801,390	756,525	14
Amortization Expense (404-407)		0	15
Taxes (408)	536,451	515,640	16
Total Other Expenses	1,337,841	1,272,165	
Total Operating Expenses	15,179,694	14,750,285	
NET OPERATING INCOME	1,290,126	671,091	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	78,102	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	78,102	
Miscellaneous Service Revenues (451):		
MISC CHARGES	12,791	3
Total Miscellaneous Service Revenues (451)	12,791	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE CONTACT RENTAL	27,653	5
Total Rent from Electric Property (454)	27,653	
Interdepartmental Rents (455):		
RENTS FROM WATER	147,113	6
RENTS FROM INTERNET	13,318	7
Total Interdepartmental Rents (455)	160,431	
Other Electric Revenues (456):		
MISCELLANEOUS	9,132	8
Total Other Electric Revenues (456)	9,132	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
Total Steam Power Generation Expenses	0	0
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
Total Hydraulic Power Generation Expenses	0	0
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
OTHER POWER GENERATION EXPENSES			
Miscellaneous Other Power Generation Expenses (549)	0		28
Rents (550)	0		29
Maintenance Supervision and Engineering (551)	0		30
Maintenance of Structures (552)	0		31
Maintenance of Generating and Electric Plant (553)	0		32
Maintenance of Miscellaneous Other Power Generating Plant (554)	0		33
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (555)	12,735,377	12,449,646	34
System Control and Load Dispatching (556)	0		35
Other Expenses (557)	0		36
Total Other Power Supply Expenses	12,735,377	12,449,646	
Total Power Production Expenses	12,735,377	12,449,646	
TRANSMISSION EXPENSES			
Operation Supervision and Engineering (560)	0		37
Load Dispatching (561)	0		38
Station Expenses (562)	0		39
Overhead Line Expenses (563)	0		40
Underground Line Expenses (564)	0		41
Miscellaneous Transmission Expenses (566)	0		42
Rents (567)	0		43
Maintenance Supervision and Engineering (568)	0		44
Maintenance of Structures (569)	0		45
Maintenance of Station Equipment (570)	0		46
Maintenance of Overhead Lines (571)	0		47
Maintenance of Underground Lines (572)	0		48
Maintenance of Miscellaneous Transmission Plant (573)	0		49
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (580)	18,147	18,119	50

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Load Dispatching (581)		0	51
Station Expenses (582)	24,504	29,048	52
Overhead Line Expenses (583)	44,174	36,329	53
Underground Line Expenses (584)	75,771	81,471	54
Street Lighting and Signal System Expenses (585)		0	55
Meter Expenses (586)	417	18,103	56
Customer Installations Expenses (587)		0	57
Miscellaneous Distribution Expenses (588)	48,567	44,274	58
Rents (589)		0	59
Maintenance Supervision and Engineering (590)		0	60
Maintenance of Structures (591)		0	61
Maintenance of Station Equipment (592)		0	62
Maintenance of Overhead Lines (593)	68,680	52,240	63
Maintenance of Underground Lines (594)	52,638	23,098	64
Maintenance of Line Transformers (595)	(19,092)	(11,186)	65
Maintenance of Street Lighting and Signal Systems (596)	65,540	48,421	66
Maintenance of Meters (597)		0	67
Maintenance of Miscellaneous Distribution Plant (598)		0	68
Total Distribution Expenses	379,346	339,917	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)		0	69
Meter Reading Expenses (902)	36,591	38,821	70
Customer Records and Collection Expenses (903)	186,409	171,776	71
Uncollectible Accounts (904)	(545)	545	72
Miscellaneous Customer Accounts Expenses (905)		0	73
Total Customer Accounts Expenses	222,455	211,142	
SALES EXPENSES			
Supervision (911)		0	74
Demonstrating and Selling Expenses (912)		0	75
Advertising Expenses (913)	1,050	1,037	76

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SALES EXPENSES			
Miscellaneous Sales Expenses (916)		0	77
Total Sales Expenses	1,050	1,037	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	155,635	151,217	78
Office Supplies and Expenses (921)	11,110	10,873	79
Administrative Expenses Transferred -- Credit (922)		0	80
Outside Services Employed (923)	11,374	10,285	81
Property Insurance (924)	4,534	5,265	82
Injuries and Damages (925)	22,142	18,449	83
Employee Pensions and Benefits (926)	259,768	246,559	84
Regulatory Commission Expenses (928)	6,395	26	85
Duplicate Charges -- Credit (929)		0	86
Miscellaneous General Expenses (930)	24,879	26,646	87
Rents (931)		0	88
Maintenance of General Plant (932)	7,788	7,058	89
Total Administrative and General Expenses	503,625	476,378	
Total Operation and Maintenance Expenses	13,841,853	13,478,120	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		465,848	448,238	1
Social Security		56,037	56,304	2
Wisconsin Gross Receipts Tax		0	0	3
PSC Remainder Assessment		14,566	11,098	4
Other (specify): NONE			0	5
Total tax expense		536,451	515,640	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dane				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.172540				3
County tax rate	mills		2.380200				4
Local tax rate	mills		7.670310				5
School tax rate	mills		9.541320				6
Voc. school tax rate	mills		1.191050				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		20.955420				10
Less: state credit	mills		1.320550				11
Net tax rate	mills		19.634870				12
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		7.670310				14
Combined School Tax Rate	mills		10.732370				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		18.402680				17
Total Tax Rate	mills		20.955420				18
Ratio of Local and School Tax to Total	dec.		0.878182				19
Total tax net of state credit	mills		19.634870				20
Net Local and School Tax Rate	mills		17.242996				21
Utility Plant, Jan. 1	\$	26,283,592	26,283,592				22
Materials & Supplies	\$	516,944	516,944				23
Subtotal	\$	26,800,536	26,800,536				24
Less: Plant Outside Limits	\$	266,792	266,792				25
Taxable Assets	\$	26,533,744	26,533,744				26
Assessment Ratio	dec.		1.018200				27
Assessed Value	\$	27,016,658	27,016,658				28
Net Local & School Rate	mills		17.242996				29
Tax Equiv. Computed for Current Year	\$	465,848	465,848				30
Tax Equivalent per 1994 PSC Report	\$	258,990					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	465,848					34

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	53,297		34
Structures and Improvements (361)	695,874		35
Station Equipment (362)	3,823,370		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	642,443	14,738	38
Overhead Conductors and Devices (365)	1,639,382	32,817	39
Underground Conduit (366)	135,375	120,418	40
Underground Conductors and Devices (367)	4,916,271	387,828	41
Line Transformers (368)	2,653,695	212,034	42
Services (369)	1,619,033	47,755	43
Meters (370)	983,866	87,084	44
Installations on Customers' Premises (371)	257,927	21,406	45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	1,202,470	210,592	47
Total Distribution Plant	18,623,003	1,134,672	
GENERAL PLANT			
Land and Land Rights (389)	67,444		48
Structures and Improvements (390)	1,923,593		49
Office Furniture and Equipment (391)	50,702	3,622	50
Computer Equipment (391.1)	265,198		51
Transportation Equipment (392)	631,380	16,964	52
Stores Equipment (393)	25,599		53
Tools, Shop and Garage Equipment (394)	64,836		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			53,297 34
Structures and Improvements (361)			695,874 35
Station Equipment (362)	1,487		3,821,883 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	5,916	260	651,525 38
Overhead Conductors and Devices (365)	8,020	(260)	1,663,919 39
Underground Conduit (366)	53		255,740 40
Underground Conductors and Devices (367)	33,205		5,270,894 41
Line Transformers (368)	13,069		2,852,660 42
Services (369)	4,574		1,662,214 43
Meters (370)	2,888		1,068,062 44
Installations on Customers' Premises (371)	6,475		272,858 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	19,866		1,393,196 47
Total Distribution Plant	95,553	0	19,662,122
GENERAL PLANT			
Land and Land Rights (389)			67,444 48
Structures and Improvements (390)			1,923,593 49
Office Furniture and Equipment (391)	4,338		49,986 50
Computer Equipment (391.1)			265,198 51
Transportation Equipment (392)	12,015	10,994	647,323 52
Stores Equipment (393)			25,599 53
Tools, Shop and Garage Equipment (394)		14,115	78,951 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	2,809		55
Power Operated Equipment (396)	232,220	65,048	56
Communication Equipment (397)	35,527		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	101,587		59
Total General Plant	3,400,895	85,634	
Total utility plant in service directly assignable	22,023,898	1,220,306	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	22,023,898	1,220,306	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			2,809 55
Power Operated Equipment (396)	5,699	(25,109)	266,460 56
Communication Equipment (397)			35,527 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			101,587 59
Total General Plant	22,052	0	3,464,477
Total utility plant in service directly assignable	117,605	0	23,126,599
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	117,605	0	23,126,599

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	164,306	4,226	38
Overhead Conductors and Devices (365)	169,847		39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	3,067,430	260,820	41
Line Transformers (368)	0		42
Services (369)	147,141	24,644	43
Meters (370)	0		44
Installations on Customers' Premises (371)	0	2,600	45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	440,806	61,359	47
Total Distribution Plant	3,989,530	353,649	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	893		167,639 38
Overhead Conductors and Devices (365)	880		168,967 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)	20,067		3,308,183 41
Line Transformers (368)			0 42
Services (369)	379		171,406 43
Meters (370)			0 44
Installations on Customers' Premises (371)			2,600 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			502,165 47
Total Distribution Plant	22,219	0	4,320,960
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	0	0	
Total utility plant in service directly assignable	3,989,530	353,649	
 Common Utility Plant Allocated to Electric Department	 0		 60
 Total utility plant in service	 3,989,530	 353,649	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	22,219	0	4,320,960
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	22,219	0	4,320,960

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	53,677	3.00%	20,877	27
Station Equipment (362)	718,022	3.00%	114,679	28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	378,375	4.00%	24,249	30
Overhead Conductors and Devices (365)	430,286	4.00%	63,511	31
Underground Conduit (366)	36,057	2.50%	4,889	32
Underground Conductors and Devices (367)	1,171,779	3.30%	166,721	33
Line Transformers (368)	783,440	3.30%	87,277	34
Services (369)	741,324	4.00%	65,624	35
Meters (370)	350,878	3.30%	33,856	36
Installations on Customers' Premises (371)	81,779	5.00%	10,182	37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	299,657	5.00%	56,739	39
Total Distribution Plant	5,045,274		648,604	
GENERAL PLANT				
Structures and Improvements (390)	508,014	3.30%	63,479	40
Office Furniture and Equipment (391)	19,907	6.70%	3,373	41
Computer Equipment (391.1)	275,872	20.00%	53,040	42
Transportation Equipment (392)	442,773	12.50%	72,918	43
Stores Equipment (393)	21,812	5.00%	1,692	44
Tools, Shop and Garage Equipment (394)	48,153	5.30%	3,810	45
Laboratory Equipment (395)	2,809	5.00%		46
Power Operated Equipment (396)	140,187	10.00%	60,537	47
Communication Equipment (397)	19,327	10.00%	3,552	48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	64,541	6.70%	6,806	50
Total General Plant	1,543,395		269,207	
Total accum. prov. directly assignable	6,588,669		917,811	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					74,554 27
362	1,487				831,214 28
363					0 29
364	5,916		278		396,986 30
365	8,020		877		486,654 31
366	53				40,893 32
367	33,205		4,966		1,310,261 33
368	13,069		7,647		865,295 34
369	4,574		213		802,587 35
370	2,888				381,846 36
371	6,475		1,181		86,667 37
372					0 38
373	19,866		1,588		338,118 39
	95,553	0	16,750	0	5,615,075
390					571,493 40
391	4,338				18,942 41
391.1					328,912 42
392	12,015				503,676 43
393					23,504 44
394					51,963 45
395					2,809 46
396	5,699				195,025 47
397					22,879 48
398					0 49
399					71,347 50
	22,052	0	0	0	1,790,550
	117,605	0	16,750	0	7,405,625

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
Total accum. prov. for depreciation	<u><u>6,588,669</u></u>		<u><u>917,811</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	117,605	0	16,750	0	7,405,625

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	0			27
Station Equipment (362)	0			28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	50,637	4.00%	6,639	30
Overhead Conductors and Devices (365)	52,966	4.00%	6,777	31
Underground Conduit (366)	0			32
Underground Conductors and Devices (367)	689,639	3.30%	105,197	33
Line Transformers (368)	0			34
Services (369)	66,343	4.00%	6,371	35
Meters (370)	0			36
Installations on Customers' Premises (371)	0	5.00%	65	37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	20,682	5.00%	23,574	39
Total Distribution Plant	880,267		148,623	
GENERAL PLANT				
Structures and Improvements (390)	0			40
Office Furniture and Equipment (391)	0			41
Computer Equipment (391.1)	0			42
Transportation Equipment (392)	0			43
Stores Equipment (393)	0			44
Tools, Shop and Garage Equipment (394)	0			45
Laboratory Equipment (395)	0			46
Power Operated Equipment (396)	0			47
Communication Equipment (397)	0			48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
Total General Plant	0		0	
Total accum. prov. directly assignable	880,267		148,623	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					0 27
362					0 28
363					0 29
364	893				56,383 30
365	880				58,863 31
366					0 32
367	20,067				774,769 33
368					0 34
369	379				72,335 35
370					0 36
371					65 37
372					0 38
373					44,256 39
	22,219	0	0	0	1,006,671
390					0 40
391					0 41
391.1					0 42
392					0 43
393					0 44
394					0 45
395					0 46
396					0 47
397					0 48
398					0 49
399					0 50
	0	0	0	0	0
	22,219	0	0	0	1,006,671

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
Total accum. prov. for depreciation	<u><u>880,267</u></u>		<u><u>148,623</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	22,219	0	0	0	1,006,671

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	0				0	1
7.2/12.5 kV (12kV)	103		1	1	103	2
14.4/24.9 kV (25kV)	0				0	3
Other:						
NONE					0	4
Underground Lines						
2.4/4.16 kV (4kV)					0	5
7.2/12.5 kV (12kV)	53		8	1	60	6
14.4/24.9 kV (25kV)					0	7
Other:						
NONE					0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)					0	9
7.2/12.5 kV (12kV)	6				6	10
14.4/24.9 kV (25kV)					0	11
Other:						
NONE					0	12
Underground Lines						
2.4/4.16 kV (4kV)					0	13
7.2/12.5 kV (12kV)					0	14
14.4/24.9 kV (25kV)					0	15
Other:						
NONE					0	16
Transmission System						
Pole Lines						
34.5 kV					0	17
69 kV					0	18
115 kV					0	19
138 kV					0	20
Other:						
NONE					0	21
Underground Lines						
34.5 kV					0	22
69 kV					0	23
115 kV					0	24
138 kV					0	25
Other:						
NONE					0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm	31	8
Total	31	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	0	13
Total customers on rural lines at end of year	31	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	35,586	Thursday	01/05/2006	18:00	19,726	1
February	02	34,503	Monday	02/20/2006	19:00	18,336	2
March	03	33,163	Monday	03/20/2006	19:00	17,766	3
April	04	29,664	Tuesday	04/04/2006	21:00	16,973	4
May	05	39,718	Tuesday	05/30/2006	11:00	15,908	5
June	06	43,184	Friday	06/16/2006	17:00	18,075	6
July	07	57,016	Monday	07/31/2006	18:00	21,178	7
August	08	54,979	Tuesday	08/01/2006	16:00	22,069	8
September	09	36,672	Thursday	09/07/2006	15:00	20,432	9
October	10	35,261	Tuesday	10/03/2006	20:00	17,344	10
November	11	37,637	Thursday	11/30/2006	18:00	11,479	11
December	12	39,445	Tuesday	12/05/2006	19:00	21,026	12
Total		476,828				220,312	

System Name SUN PRAIRIE WATER & LIGHT

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	WISCONSIN PUBLIC POWER INC (WPPI)

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	232,779	8
Interchanges:		9
In (gross)		10
Out (gross)		11
Net	0	12
Transmission for/by others (wheeling):		13
Received		14
Delivered		15
Net	0	16
Total Source of Energy	232,779	17
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	220,315	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		20
Common (office, shops, garages, etc. serving 2 or more util. depts.)	123	21
Total Used by Company	123	22
Total Sold and Used	220,438	23
Energy Losses:		
Transmission Losses (if applicable)		24
Distribution Losses	12,341	25
Total Energy Losses	12,341	26
Loss Percentage (% Total Energy Losses of Total Source of Energy)	5.3016%	27
Total Disposition of Energy	232,779	28

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL	RG-1	10,878	91,753	1
RURAL	RS-1	24	241	2
Total Sales for Residential Sales		10,902	91,994	
Commercial & Industrial				
SMALL POWER	CP-1	126	29,868	3
LARGE POWER	CP-2	36	59,390	4
INDUSTRIAL	CP-3	2	12,933	5
COMMERCIAL	GS-1	1,200	11,701	6
COMMERCIAL 3PH	GS-1	343	12,009	7
Total Sales for Commercial & Industrial		1,707	125,901	
Public Street & Highway Lighting				
PUBLIC STREET LIGHTING	MS-1	1	1,668	8
RENTAL AREA LIGHTING	MS-2		752	9
Total Sales for Public Street & Highway Lighting		1	2,420	
Sales for Resale				
NONE				10
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		12,610	220,315	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		5,540,538	1,823,924	7,364,462	1
		14,498	4,831	19,329	2
0	0	5,555,036	1,828,755	7,383,791	
93,208	122,862	1,541,231	591,427	2,132,658	3
158,038	191,132	2,626,421	1,162,434	3,788,855	4
26,619	29,938	455,510	253,592	709,102	5
		690,431	225,505	915,936	6
		700,159	245,022	945,181	7
277,865	343,932	6,013,752	2,477,980	8,491,732	
		193,453	31,821	225,274	8
		67,419	13,495	80,914	9
0	0	260,872	45,316	306,188	
				0	10
0	0	0	0	0	
277,865	343,932	11,829,660	4,352,051	16,181,711	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	HIGH SIDE @ SUBS				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	69000				4
Point of Metering	69000				5
Total of 12 Monthly Maximum Demands -- kW	477,353				6
Average load factor	66.8125%				7
Total Cost of Purchased Power	12,776,439				8
Average cost per kWh	0.0549				9
On-Peak Hours (if applicable)	7:00 TO 21:00				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	9,390	11,139			12
February	8,939	10,454			13
March	8,440	9,377			14
April	9,309	9,329			15
May	7,492	8,890			16
June	8,870	9,554			17
July	10,172	9,719			18
August	11,033	13,461			19
September	11,683	10,922			20
October	8,484	9,722			21
November	9,015	9,279			22
December	8,756	9,391			23
Total kWh (000)	111,583	121,237			24

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
Total kWh (000)					51

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE	0						1
Total							<u><u>0</u></u>

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE	0					1
Total						<u><u>0</u></u>

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				Total	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		Total	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	BIRD ST	bus park 1	bus park 2	COLORADO	SOUTH 1	1
Voltage--High Side	69,000	69,000	69,000	69,000	69,000	2
Voltage--Low Side	12,470	12,470	12,470	12,470	12,470	3
Num. Main Transformers in Operation	1	1	1	1	1	4
Total Capacity of Transformers in kVA	22,400	14,000	14,000	20,000	14,000	5
Number of Spare Transformers on Hand	0	0	0	0	0	6
15-Minute Maximum Demand in kW	17,030	7,580	3,540	12,800	8,370	7
Dt and Hr of Such Maximum Demand	07/31/2007 18:00	07/31/2006 14:00	07/31/2006 19:00	07/31/2006 18:00	07/31/2006 14:00	8 9
Kwh Output	61,910,064	41,019,044	6,612,190	53,105,556	35,057,120	10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					
	(h)	(i)	(j)	(k)	(l)	
Name of Substation	SOUTH 2					11
Voltage--High Side	69,000					12
Voltage--Low Side	12,470					13
Num. of Main Transformers in Operation	1					14
Total Capacity of Transformers in kVA	14,000					15
Number of Spare Transformers on Hand	0					16
15-Minute Maximum Demand in kW	9,500					17
Dt and Hr of Such Maximum Demand	07/31/2006 18:00					18 19
Kwh Output	35,045,100					20

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					
	(n)	(o)	(p)	(q)	(r)	
Name of Substation						21
Voltage--High Side						22
Voltage--Low Side						23
Num. of Main Transformers in Operation						24
Capacity of Transformers in kVA						25
Number of Spare Transformers on Hand						26
15-Minute Maximum Demand in kW						27
Dt and Hr of Such Maximum Demand						28
Kwh Output						29

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	13,157	1,900	125,370	1
Acquired during year	862	74	7,323	2
Total	14,019	1,974	132,693	3
Retired during year	62	10	825	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	13,957	1,964	131,868	6
Number end of year accounted for as follows:				7
In customers' use	12,798	1,878	122,580	8
In utility's use	20	11	844	9
				10
Locked meters on customers' premises				11
In stock	1,139	75	8,444	12
Total end of year	13,957	1,964	131,868	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	618	301,555	1
Sodium Vapor	250	333	341,662	2
Sodium Vapor	400	51	107,328	3
Total		1,002	750,545	
Ornamental				
Sodium Vapor	100	41	25,437	4
Sodium Vapor	150	1,046	708,429	5
Sodium Vapor	250	134	183,467	6
Total		1,221	917,333	
Other				
NONE				7
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

acct 586- attributed primarily to increased adjustment for capitalization of meter installs (\$27866 in 2006 vs \$17437 in 2005) and decreased labor (\$26936 in '05 vs \$16894 in '06).

acct 593- attributed primarily to year '05 stores expense inventory adjustment
(-\$15545).

acct 594- attributed primarily to year '05 stores expense inventory adjustment
(-\$15550), increased labor in '06 (\$29678 vs \$17982 in '05)

acct 596- attributed to rate of development within Sun Prairie and the need to
install 155 additional streetlights within new subdivisions.

Taxes (Acct. 408 - Electric) (Page E-04)

If Gross Receipts Tax is reported as 0, please confirm there are no customers outside the municipal boundary and provide an explanation.

reported as zero due to credit balance on our account at Wi DOR

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$100,000, please explain.

acct 366- attributed to large growth and development of Sun Prairie.

acct 367- same as above.

acct 368- same as above.

acct 373- same as above.

If Adjustments for any account are nonzero, please explain.

acct 364- to correct year 2005 units classification from acct 365

acct 365- to correct year 2005 units classification to acct 364

acct 392- reclassification of lawnmower trailer from acct 396

acct 394- reclassification of lawnmower from acct 396

acct 396- reclassification of lawnmower + trailer (see accts 392 +394 above)

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

If Additions or Retirements for any Accounts exceed \$100,000, please explain.

acct 367- attributed to large growth and development in Sun Prairie.

ELECTRIC OPERATING SECTION FOOTNOTES

Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-11)

If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Utility or Municipality) EOY Balance, please explain.

acct 391.1- error in our part of calculation and entry of depreciation for this account.

Sales of Electricity by Rate Schedule (Page E-18)

If Rate Schedule Name is not one selected from the dropdown list, please explain.

RS-1 was rural rate in tariffs, not in dropdown. This rate eliminated with new rates effective 1/24/07
