



3013 (02-02-05)

**ANNUAL REPORT**

OF

Name: STURGEON BAY UTILITIES

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Principal Office: 230 E VINE STREET  
P.O. BOX 27  
STURGEON BAY, WI 54235-0027

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For the Year Ended: DECEMBER 31, 2006

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**WATER, ELECTRIC, OR JOINT UTILITY  
TO  
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854  
Madison, WI 53707-7854  
(608) 266-3766

*This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.*

### SIGNATURE PAGE

I JIM STAWICKI of  
(Person responsible for accounts)

Sturgeon Bay Utilities, certify that I  
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

\_\_\_\_\_  
(Signature of person responsible for accounts)      03/14/2007  
(Date)

GENERAL MANAGER  
(Title)

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### IDENTIFICATION AND OWNERSHIP

**Exact Utility Name:** STURGEON BAY UTILITIES

**Utility Address:** 230 E VINE STREET

P.O. BOX 27

STURGEON BAY, WI 54235-0027

**When was utility organized?** 1/1/1904

**Report any change in name:**

**Effective Date:**

**Utility Web Site:**

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**Utility employee in charge of correspondence concerning this report:**

**Name:** JIM STAWICKI

**Title:** GENERAL MANAGER

**Office Address:**

230 E VINE STREET

P.O. BOX 27

STURGEON BAY, WI 54235

**Telephone:** (920) 746 - 2039 EXT

**Fax Number:** (920) 746 - 2822

**E-mail Address:** jstawicki@wppisys.org

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**President, chairman, or head of utility commission/board or committee:**

**Name:** STEWART FETT

**Title:** GENERAL MANAGER

**Office Address:**

1324 N 11TH PLACE

STURGEON BAY, WI 54235

**Telephone:** (920) 743 - 5011 EXT

**Fax Number:** ( ) -

**E-mail Address:**

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**Are records of utility audited by individuals or firms, other than utility employee?** YES

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**Individual or firm, if other than utility employee, auditing utility records:**

**Name:**

**Title:**

**Office Address:**

**Telephone:**

**Fax Number:**

**E-mail Address:**

### IDENTIFICATION AND OWNERSHIP

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**Individual or firm, if other than utility employee, auditing utility records:**

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**Name:** PAUL DENIS

**Title:**

**Office Address:** SCHENCK GOVERNMENTS & NOT-FOR-PROFIT SOLUTIONS

2200 RIVERSIDE DRIVE

P.O. BOX 23819

GREEN BAY, WI 54305-3819

**Telephone:** (920) 455 - 4117

**Date of most recent audit report:** 3/1/2006

**Period covered by most recent audit:** JANUARY 1, 2005 - DECEMBER 31, 2005

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**Names and titles of utility management including manager or superintendent:**

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**Name:** JIM STAWICKI

**Title:** GENERAL MANAGER

**Office Address:**

230 E VINE STREET

P.O. BOX 27

STURGEON BAY, WI 54235-0027

**Telephone:** (920) 746 - 2039 EXT 3005

**Fax Number:** (920) 746 - 2822

**E-mail Address:** JSTAWICKI@WPPISYS.ORG

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**Name of utility commission/committee:** Sturgeon Bay Utility Commission

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**Names of members of utility commission/committee:**

MR STEVE ASHER, COMMISSION SECRETARY

MR GARY DENAMUR, COMMISSIONER

MR BERNARD ELLENBECKER, COMMISSION VICE PRESIDENT

MR MATT FELHOFER, COMMISSIONER

MR STEWART FETT, COMMISSION PRESIDENT

MR STEPHEN MANN, COMMISSIONER

MR DANNY WIEGAND, COMMISSIONER

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**Is sewer service rendered by the utility?** YES

**If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes?** NO

**Date of Ordinance:**

**Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)?** YES

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**Provide the following information regarding the provider(s) of contract services:**

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## IDENTIFICATION AND OWNERSHIP

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**Firm Name:** EARTH TECH  
8570 ROSEWOOD LANE  
MENTOR, OH 44060-2236

**Contact Person:** DENNY TULENSON

**Title:** MANAGER

**Telephone:** (440) 255 - 4220 EXT

**Fax Number:** (440) 255 - 6404

**E-mail Address:** denny.tulenson@earthtech.com

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**Contract/Agreement beginning-ending dates:** 8/1/2006 12/31/2007

**Provide a brief description of the nature of Contract Operations being provided:**

Operating water and sewer systems and sewer treatment plant.

**INCOME STATEMENT**

Particulars (a)	This Year (b)	Last Year (c)	
<b>UTILITY OPERATING INCOME</b>			
Operating Revenues (400)	13,322,290	12,621,635	1
<b>Operating Expenses:</b>			
Operation and Maintenance Expense (401-402)	10,127,921	9,805,991	2
Depreciation Expense (403)	937,465	913,048	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	737,563	693,702	5
<b>Total Operating Expenses</b>	<b>11,802,949</b>	<b>11,412,741</b>	
<b>Net Operating Income</b>	<b>1,519,341</b>	<b>1,208,894</b>	
Income from Utility Plant Leased to Others (412-413)	0	0	6
<b>Utility Operating Income</b>	<b>1,519,341</b>	<b>1,208,894</b>	
<b>OTHER INCOME</b>			
Income from Merchandising, Jobbing and Contract Work (415-416)	42,931	41,300	7
Income from Nonutility Operations (417)	391,478	490,365	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	405,482	323,042	10
Miscellaneous Nonoperating Income (421)	157,122	688,371	11
<b>Total Other Income</b>	<b>997,013</b>	<b>1,543,078</b>	
<b>Total Income</b>	<b>2,516,354</b>	<b>2,751,972</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
Miscellaneous Amortization (425)	(70,357)	(70,357)	12
Other Income Deductions (426)	236,849	224,367	13
<b>Total Miscellaneous Income Deductions</b>	<b>166,492</b>	<b>154,010</b>	
<b>Income Before Interest Charges</b>	<b>2,349,862</b>	<b>2,597,962</b>	
<b>INTEREST CHARGES</b>			
Interest on Long-Term Debt (427)	185,725	219,025	14
Amortization of Debt Discount and Expense (428)	85,016	103,954	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	5,862	1,356	18
Interest Charged to Construction--Cr. (432)	0	0	19
<b>Total Interest Charges</b>	<b>276,603</b>	<b>324,335</b>	
<b>Net Income</b>	<b>2,073,259</b>	<b>2,273,627</b>	
<b>EARNED SURPLUS</b>			
Unappropriated Earned Surplus (Beginning of Year) (216)	30,913,698	28,758,796	20
Balance Transferred from Income (433)	2,073,259	2,273,627	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	52,000	23
Appropriations of Surplus--Debit (436)	70,143	66,725	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
<b>Total Unappropriated Earned Surplus End of Year (216)</b>	<b>32,916,814</b>	<b>30,913,698</b>	

## INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>UTILITY OPERATING INCOME</b>				
<b>Operating Revenues (400):</b>				
Derived	13,322,290	██████████	13,322,290	1
<b>Total (Acct. 400):</b>	<b>13,322,290</b>	<b>0</b>	<b>13,322,290</b>	
<b>Operation and Maintenance Expense (401-402):</b>				
Derived	10,127,921	██████████	10,127,921	2
<b>Total (Acct. 401-402):</b>	<b>10,127,921</b>	<b>0</b>	<b>10,127,921</b>	
<b>Depreciation Expense (403):</b>				
Derived	937,465	██████████	937,465	3
<b>Total (Acct. 403):</b>	<b>937,465</b>	<b>0</b>	<b>937,465</b>	
<b>Amortization Expense (404-407):</b>				
Derived	0	██████████	0	4
<b>Total (Acct. 404-407):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Taxes (408):</b>				
Derived	737,563	██████████	737,563	5
<b>Total (Acct. 408):</b>	<b>737,563</b>	<b>0</b>	<b>737,563</b>	
<b>Revenues from Utility Plant Leased to Others (412):</b>				
NONE	0	██████████	0	6
<b>Total (Acct. 412):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Expenses of Utility Plant Leased to Others (413):</b>				
NONE	0	██████████	0	7
<b>Total (Acct. 413):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL UTILITY OPERATING INCOME:</b>	<b>1,519,341</b>	<b>0</b>	<b>1,519,341</b>	
<b>OTHER INCOME</b>				
<b>Income from Merchandising, Jobbing and Contract Work (415-416):</b>				
Derived	42,931	██████████	42,931	8
<b>Total (Acct. 415-416):</b>	<b>42,931</b>	<b>0</b>	<b>42,931</b>	
<b>Income from Nonutility Operations (417):</b>				
NON-REGULATED SEWER UTILITY	391,478	██████████	391,478	9
<b>Total (Acct. 417):</b>	<b>391,478</b>	<b>0</b>	<b>391,478</b>	
<b>Nonoperating Rental Income (418):</b>				
NONE	0	██████████	0	10
<b>Total (Acct. 418):</b>	<b>0</b>	<b>0</b>	<b>0</b>	

### INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.  
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
<b>OTHER INCOME</b>			
<b>Interest and Dividend Income (419):</b>			
INTEREST & DIVIDENDS	405,482	0	405,482 11
<b>Total (Acct. 419):</b>	<b>405,482</b>	<b>0</b>	<b>405,482</b>
<b>Miscellaneous Nonoperating Income (421):</b>			
Contributed Plant - Water	[REDACTED]	23,396	23,396 12
Contributed Plant - Electric	[REDACTED]	109,935	109,935 13
CONTRIBUTED PLANT - SEWER	0	23,791	23,791 14
<b>Total (Acct. 421):</b>	<b>0</b>	<b>157,122</b>	<b>157,122</b>
<b>TOTAL OTHER INCOME:</b>	<b>839,891</b>	<b>157,122</b>	<b>997,013</b>

**MISCELLANEOUS INCOME DEDUCTIONS**

<b>Miscellaneous Amortization (425):</b>			
Regulatory Liability (253) Amortization	(70,357)	[REDACTED]	(70,357) 15
NONE	0	0	0 16
<b>Total (Acct. 425):</b>	<b>(70,357)</b>	<b>0</b>	<b>(70,357)</b>
<b>Other Income Deductions (426):</b>			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	141,668	141,668 17
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	95,181	95,181 18
NONE	0	0	0 19
<b>Total (Acct. 426):</b>	<b>0</b>	<b>236,849</b>	<b>236,849</b>
<b>TOTAL MISCELLANEOUS INCOME DEDUCTIONS:</b>	<b>(70,357)</b>	<b>236,849</b>	<b>166,492</b>

**INTEREST CHARGES**

<b>Interest on Long-Term Debt (427):</b>			
Derived	185,725	[REDACTED]	185,725 20
<b>Total (Acct. 427):</b>	<b>185,725</b>	<b>0</b>	<b>185,725</b>
<b>Amortization of Debt Discount and Expense (428):</b>			
BONDS	85,016	[REDACTED]	85,016 21
<b>Total (Acct. 428):</b>	<b>85,016</b>	<b>0</b>	<b>85,016</b>
<b>Amortization of Premium on Debt--Cr. (429):</b>			
NONE	0	[REDACTED]	0 22
<b>Total (Acct. 429):</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Interest on Debt to Municipality (430):</b>			
Derived	0	[REDACTED]	0 23
<b>Total (Acct. 430):</b>	<b>0</b>	<b>0</b>	<b>0</b>

### INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.  
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
<b>INTEREST CHARGES</b>			
<b>Other Interest Expense (431):</b>			
Derived	5,862		5,862 24
<b>Total (Acct. 431):</b>	<b>5,862</b>	<b>0</b>	<b>5,862</b>
<b>Interest Charged to Construction--Cr. (432):</b>			
NONE	0		0 25
<b>Total (Acct. 432):</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>TOTAL INTEREST CHARGES:</b>	<b>276,603</b>	<b>0</b>	<b>276,603</b>
<b>NET INCOME:</b>	<b>2,152,986</b>	<b>(79,727)</b>	<b>2,073,259</b>
<b>EARNED SURPLUS</b>			
<b>Unappropriated Earned Surplus (Beginning of Year) (216):</b>			
Derived	23,007,096	7,906,602	30,913,698 26
<b>Total (Acct. 216):</b>	<b>23,007,096</b>	<b>7,906,602</b>	<b>30,913,698</b>
<b>Balance Transferred from Income (433):</b>			
Derived	2,152,986	(79,727)	2,073,259 27
<b>Total (Acct. 433):</b>	<b>2,152,986</b>	<b>(79,727)</b>	<b>2,073,259</b>
<b>Miscellaneous Credits to Surplus (434):</b>			
NONE	0	0	0 28
<b>Total (Acct. 434):</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Miscellaneous Debits to Surplus--Debit (435):</b>			
NONE	0	0	0 29
<b>Total (Acct. 435)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Appropriations of Surplus--Debit (436):</b>			
Detail appropriations to (from) account 215	70,143		70,143 30
<b>Total (Acct. 436)--Debit:</b>	<b>70,143</b>	<b>0</b>	<b>70,143</b>
<b>Appropriations of Income to Municipal Funds--Debit (439):</b>			
NONE	0	0	0 31
<b>Total (Acct. 439)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):</b>	<b>25,089,939</b>	<b>7,826,875</b>	<b>32,916,814</b>

**INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)**

<b>Particulars (a)</b>	<b>Water (b)</b>	<b>Electric (c)</b>	<b>Sewer (d)</b>	<b>Gas (e)</b>	<b>Total (f)</b>	
Revenues (account 415)	5,629	68,721	450		<b>74,800</b>	<b>1</b>
<b>Costs and Expenses of Merchandising, Jobbing and Contract Work (416):</b>						
Cost of merchandise sold	2,456	8,989	231		<b>11,676</b>	<b>2</b>
Payroll		10,501			<b>10,501</b>	<b>3</b>
Materials	2,306	7,386			<b>9,692</b>	<b>4</b>
Taxes					<b>0</b>	<b>5</b>
<b>Other (list by major classes):</b>						
NONE					<b>0</b>	<b>6</b>
<b>Total costs and expenses</b>	<b>4,762</b>	<b>26,876</b>	<b>231</b>	<b>0</b>	<b>31,869</b>	
<b>Net income (or loss)</b>	<b>867</b>	<b>41,845</b>	<b>219</b>	<b>0</b>	<b>42,931</b>	

### REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	1,771,377	11,550,913	0	0	13,322,290	1
Less: interdepartmental sales	1,836	168,137	0	0	169,973	2
Less: interdepartmental rents	0	66,013		0	66,013	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	569	4,046			4,615	5
<b>Other Increases or (Decreases) to Operating Revenues - Specify:</b> NONE					0	6
<b>Revenues subject to Wisconsin Remainder Assessment</b>	<b>1,768,972</b>	<b>11,312,717</b>	<b>0</b>	<b>0</b>	<b>13,081,689</b>	

### DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	105,414	21,030	126,444	1
Electric operating expenses	513,111	82,834	595,945	2
Gas operating expenses		24,037	24,037	3
Heating operating expenses			0	4
Sewer operating expenses	117,399		117,399	5
Merchandising and jobbing	7,172		7,172	6
Other nonutility expenses			0	7
Water utility plant accounts	1,492		1,492	8
Electric utility plant accounts	19,235		19,235	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	127,901	(127,901)	0	18
All other accounts			0	19
<b>Total Payroll</b>	<b>891,724</b>	<b>0</b>	<b>891,724</b>	

### FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	3.3	1
Electric	16	2
Gas		3
Sewer	2.7	4

**BALANCE SHEET**

<b>Assets and Other Debits (a)</b>	<b>Balance End of Year (b)</b>	<b>Balance First of Year (c)</b>	
<b>UTILITY PLANT</b>			
Utility Plant (101-107)	38,160,654	37,053,518	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	14,820,444	13,903,781	2
<b>Net Utility Plant</b>	<b>23,340,210</b>	<b>23,149,737</b>	
Utility Plant Acquisition Adjustments (117-118)	0		3
Other Utility Plant Adjustments (119)	0		4
<b>Total Net Utility Plant</b>	<b>23,340,210</b>	<b>23,149,737</b>	
<b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property (121)	18,757,171	18,415,212	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	8,299,798	7,980,145	6
<b>Net Nonutility Property</b>	<b>10,457,373</b>	<b>10,435,067</b>	
Investment in Municipality (123)	0	0	7
Other Investments (124)	867,579	817,102	8
Special Funds (125-128)	3,038,179	2,949,289	9
<b>Total Other Property and Investments</b>	<b>14,363,131</b>	<b>14,201,458</b>	
<b>CURRENT AND ACCRUED ASSETS</b>			
Cash and Working Funds (131)	215,216	183,085	10
Special Deposits (132-134)	0	0	11
Working Funds (135)	318	318	12
Temporary Cash Investments (136)	4,279,172	4,034,173	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	1,167,028	1,232,192	15
Other Accounts Receivable (143)	115,446	91,740	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	21,310	16,765	17
Receivables from Municipality (145)	60,835	39,833	18
Materials and Supplies (151-163)	353,626	401,570	19
Prepayments (165)	15,490	36,541	20
Interest and Dividends Receivable (171)	26,994	28,149	21
Accrued Utility Revenues (173)	0	0	22
Miscellaneous Current and Accrued Assets (174)	0	0	23
<b>Total Current and Accrued Assets</b>	<b>6,212,815</b>	<b>6,030,836</b>	
<b>DEFERRED DEBITS</b>			
Unamortized Debt Discount and Expense (181)	93,352	178,356	24
Other Deferred Debits (182-186)	3,360	2,529	25
<b>Total Deferred Debits</b>	<b>96,712</b>	<b>180,885</b>	
<b>Total Assets and Other Debits</b>	<b>44,012,868</b>	<b>43,562,916</b>	

### BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
<b>PROPRIETARY CAPITAL</b>			
Capital Paid in by Municipality (200)	1,500,905	1,500,905	26
Appropriated Earned Surplus (215)			27
Unappropriated Earned Surplus (216)	32,916,814	30,913,698	28
<b>Total Proprietary Capital</b>	<b>34,417,719</b>	<b>32,414,603</b>	
<b>LONG-TERM DEBT</b>			
Bonds (221-222)	5,975,000	7,455,000	29
Advances from Municipality (223)	0	0	30
Other Long-Term Debt (224)	0	0	31
<b>Total Long-Term Debt</b>	<b>5,975,000</b>	<b>7,455,000</b>	
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable (231)	0	0	32
Accounts Payable (232)	984,357	1,108,930	33
Payables to Municipality (233)	96,990	92,810	34
Customer Deposits (235)	164,648	123,768	35
Taxes Accrued (236)	569,690	573,108	36
Interest Accrued (237)	101,906	114,485	37
Matured Long-Term Debt (239)	0		38
Matured Interest (240)	0		39
Tax Collections Payable (241)	142	19	40
Miscellaneous Current and Accrued Liabilities (242)	96,262	61,642	41
<b>Total Current and Accrued Liabilities</b>	<b>2,013,995</b>	<b>2,074,762</b>	
<b>DEFERRED CREDITS</b>			
Unamortized Premium on Debt (251)	0	0	42
Customer Advances for Construction (252)	0		43
Other Deferred Credits (253)	1,442,112	1,479,595	44
<b>Total Deferred Credits</b>	<b>1,442,112</b>	<b>1,479,595</b>	
<b>OPERATING RESERVES</b>			
Property Insurance Reserve (261)	0		45
Injuries and Damages Reserve (262)	0		46
Pensions and Benefits Reserve (263)	164,042	138,956	47
Miscellaneous Operating Reserves (265)	0		48
<b>Total Operating Reserves</b>	<b>164,042</b>	<b>138,956</b>	
<b>Total Liabilities and Other Credits</b>	<b>44,012,868</b>	<b>43,562,916</b>	

## NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
<b>First of Year:</b>					
Total Utility Plant - First of Year	16,557,563	0	0	20,495,955	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
<b>Plant Accounts:</b>					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	10,010,550	0	0	18,626,547	2
Utility Plant in Service - Contributed Plant (101.2)	6,699,767	0	0	2,690,242	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	127,148			6,400	9
<b>Total Utility Plant</b>	<b>16,837,465</b>	<b>0</b>	<b>0</b>	<b>21,323,189</b>	
<b>Accumulated Provision for Depreciation and Amortization:</b>					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	3,536,609	0	0	9,175,920	10
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	1,279,833	0	0	828,082	11
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					12
Accumulated Provision for Depreciation of Property Held for Future Use (113)					13
Accumulated Provision for Amortization of Utility Plant in Service (114)					14
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					15
Accumulated Provision for Amortization of Property Held for Future Use (116)					16
<b>Total Accumulated Provision</b>	<b>4,816,442</b>	<b>0</b>	<b>0</b>	<b>10,004,002</b>	
<b>Net Utility Plant</b>	<b>12,021,023</b>	<b>0</b>	<b>0</b>	<b>11,319,187</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION AND  
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT  
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY  
(ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.1)</b>	3,240,882	8,749,521			<b>11,990,403</b>	<b>1</b>
<b>Credits During Year</b>						<b>2</b>
<b>Accruals:</b>						<b>3</b>
Charged depreciation expense (403)	283,963	653,502			<b>937,465</b>	<b>4</b>
Depreciation expense on meters						<b>5</b>
charged to sewer (see Note 3)	13,735				<b>13,735</b>	<b>6</b>
Accruals charged other						<b>7</b>
accounts (specify):						<b>8</b>
CLEARING ACCOUNTS	9,672	54,852			<b>64,524</b>	<b>9</b>
Salvage	0	38,470			<b>38,470</b>	<b>10</b>
Other credits (specify):						<b>11</b>
					<b>0</b>	<b>12</b>
					<b>0</b>	<b>13</b>
					<b>0</b>	<b>14</b>
					<b>0</b>	<b>15</b>
<b>Total credits</b>	<b>307,370</b>	<b>746,824</b>	<b>0</b>	<b>0</b>	<b>1,054,194</b>	<b>16</b>
<b>Debits during year</b>						<b>17</b>
Book cost of plant retired	11,644	237,029			<b>248,673</b>	<b>18</b>
Cost of removal	0	83,393			<b>83,393</b>	<b>19</b>
Other debits (specify):						<b>20</b>
					<b>0</b>	
					<b>0</b>	
					<b>0</b>	<b>23</b>
					<b>0</b>	<b>24</b>
<b>Total debits</b>	<b>11,644</b>	<b>320,422</b>	<b>0</b>	<b>0</b>	<b>332,066</b>	<b>25</b>
<b>Balance end of year (111.1)</b>	<b>3,536,608</b>	<b>9,175,923</b>	<b>0</b>	<b>0</b>	<b>12,712,531</b>	<b>26</b>

## ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.1)</b>	1,138,377	775,001			<b>1,913,378</b>	<b>1</b>
<b>Credits During Year</b>						<b>2</b>
<b>Accruals:</b>						<b>3</b>
Charged depreciation expense (426)	141,668	95,181			<b>236,849</b>	<b>4</b>
Depreciation expense on meters						<b>5</b>
charged to sewer (see Note 3)					<b>0</b>	<b>6</b>
Accruals charged other						<b>7</b>
accounts (specify):						<b>8</b>
					<b>0</b>	<b>9</b>
Salvage	0	282			<b>282</b>	<b>10</b>
Other credits (specify):						<b>11</b>
					<b>0</b>	<b>12</b>
					<b>0</b>	<b>13</b>
					<b>0</b>	<b>14</b>
					<b>0</b>	<b>15</b>
<b>Total credits</b>	<b>141,668</b>	<b>95,463</b>	<b>0</b>	<b>0</b>	<b>237,131</b>	<b>16</b>
<b>Debits during year</b>						<b>17</b>
Book cost of plant retired	211	21,367			<b>21,578</b>	<b>18</b>
Cost of removal	0	21,014			<b>21,014</b>	<b>19</b>
Other debits (specify):						<b>20</b>
					<b>0</b>	
					<b>0</b>	
					<b>0</b>	<b>23</b>
					<b>0</b>	<b>24</b>
<b>Total debits</b>	<b>211</b>	<b>42,381</b>	<b>0</b>	<b>0</b>	<b>42,592</b>	<b>25</b>
<b>Balance end of year (111.1)</b>	<b>1,279,834</b>	<b>828,083</b>	<b>0</b>	<b>0</b>	<b>2,107,917</b>	<b>26</b>

**NET NONUTILITY PROPERTY (ACCTS. 121 & 122)**

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	18,077,032	511,603	129,916	<b>18,458,719</b>	<b>1</b>
<b>Other (specify):</b>					
Water land	277,611			<b>277,611</b>	<b>2</b>
Sewer CWIP	60,569	488,053	527,781	<b>20,841</b>	<b>3</b>
<b>Total Nonutility Property (121)</b>	<b>18,415,212</b>	<b>999,656</b>	<b>657,697</b>	<b>18,757,171</b>	
Less accum. prov. depr. & amort. (122)	7,980,145	319,653		<b>8,299,798</b>	<b>4</b>
 <b>Net Nonutility Property</b>	 <b>10,435,067</b>	 <b>680,003</b>	 <b>657,697</b>	 <b>10,457,373</b>	

**ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)**

Particulars (a)	Amount (b)	
Balance first of year	16,765	1
<b>Additions:</b>		
Provision for uncollectibles during year	10,000	2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
<b>Total Additions</b>	<b>10,000</b>	
<b>Deductions:</b>		
Accounts written off during the year: Utility Customers	5,455	5
Accounts written off during the year: Others		6
<b>Total accounts written off</b>	<b>5,455</b>	
<b>Balance end of year</b>	<b>21,310</b>	

### MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
<b>Electric Utility</b>							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			261,730		261,730	308,806	3
<b>Total Electric Utility</b>					<b>261,730</b>	<b>308,806</b>	

Account	Total End of Year	Amount Prior Year	
Electric utility total	261,730	308,806	1
Water utility (154)	84,916	85,870	2
Sewer utility (154)	6,980	6,894	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
<b>Total Materials and Supplies</b>	<b>353,626</b>	<b>401,570</b>	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT  
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
<b>Unamortized debt discount &amp; expense (181)</b>				
1990 Bond Defeasance Loss	67,767	428	93,352	1
1990 Mortgage Revenue Bonds	0	0	0	2
1994 BOND DEFEASANCE	0	0	0	3
1994 Mortgage Revenue Bonds	17,237	428	0	4
<b>Total</b>			<b>93,352</b>	
<b>Unamortized premium on debt (251)</b>				
NONE				5
<b>Total</b>			<b>0</b>	

**CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	1,500,905	1
<b>Changes during year (explain):</b>		
NONE	0	2
<b>Balance end of year</b>	<u><u>1,500,905</u></u>	

**BONDS (ACCTS. 221 AND 222)**

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2003 MORTGAGE REVENUE	10/06/2003	01/01/2010	3.01%	5,975,000	<b>1</b>
<b>Total Bonds (Account 221):</b>				<b>5,975,000</b>	
Total Reacquired Bonds (Account 222)				0	<b>2</b>
<b>Net amount of bonds outstanding December 31:</b>				<u><u>5,975,000</u></u>	

### NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

- 1. Report each class of debt included in Accounts 223, 224 and 231.
- 2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
- 3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

<b>Account and Description of Obligation (a and b)</b>	<b>Date of Issue (c)</b>	<b>Final Maturity Date (d)</b>	<b>Interest Rate (e)</b>	<b>Principal Amount End of Year (f)</b>
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NONE

**TAXES ACCRUED (ACCT. 236)**

Particulars (a)	Amount (b)	
Balance first of year	573,108	1
<b>Accruals:</b>		
Charged water department expense	393,996	2
Charged electric department expense	245,052	3
Charged sewer department expense		4
<b>Other (explain):</b>		
NONE		5
<b>Total Accruals and other credits</b>	<b>639,048</b>	
<b>Taxes paid during year:</b>		
County, state and local taxes	559,706	6
Social Security taxes	71,605	7
PSC Remainder Assessment	11,155	8
<b>Other (explain):</b>		
NONE		9
<b>Total payments and other debits</b>	<b>642,466</b>	
<b>Balance end of year</b>	<b>569,690</b>	

### INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.  
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
<b>Bonds (221)</b>					
1990 MORTGAGE REVENUE	0			0	1
1994 Mortgage Revenue	0			0	2
2003 MORTGAGE REVENUE	109,512	185,725	202,375	92,862	3
<b>Subtotal</b>	<b>109,512</b>	<b>185,725</b>	<b>202,375</b>	<b>92,862</b>	
<b>Advances from Municipality (223)</b>					
NONE	0			0	4
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Other Long-Term Debt (224)</b>					
NONE	0			0	5
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Notes Payable (231)</b>					
CUSTOMER DEPOSITS ACCT 235	4,973	5,862	1,791	9,044	6
<b>Subtotal</b>	<b>4,973</b>	<b>5,862</b>	<b>1,791</b>	<b>9,044</b>	
<b>Total</b>	<b>114,485</b>	<b>191,587</b>	<b>204,166</b>	<b>101,906</b>	

### BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Investment in Municipality (123):</b>		
NONE		1
<b>Total (Acct. 123):</b>	<b>0</b>	
<b>Other Investments (124):</b>		
ATC STOCK	867,579	2
<b>Total (Acct. 124):</b>	<b>867,579</b>	
<b>Sinking Funds (125):</b>		
DNR REPLACEMENT FUND	360,892	3
BOND DEPRECIATION	125,751	4
BOND RESERVE FUND	890,500	5
BOND INTEREST & PRINCIPLE	1,661,036	6
<b>Total (Acct. 125):</b>	<b>3,038,179</b>	
<b>Depreciation Fund (126):</b>		
NONE		7
<b>Total (Acct. 126):</b>	<b>0</b>	
<b>Other Special Funds (128):</b>		
NONE		8
<b>Total (Acct. 128):</b>	<b>0</b>	
<b>Interest Special Deposits (132):</b>		
NONE		9
<b>Total (Acct. 132):</b>	<b>0</b>	
<b>Other Special Deposits (134):</b>		
NONE		10
<b>Total (Acct. 134):</b>	<b>0</b>	
<b>Notes Receivable (141):</b>		
NONE		11
<b>Total (Acct. 141):</b>	<b>0</b>	
<b>Customer Accounts Receivable (142):</b>		
Water	73,190	12
Electric	952,083	13
Sewer (Regulated)	0	14
<b>Other (specify):</b>		
SEWER NON-REGULATED	141,755	15
<b>Total (Acct. 142):</b>	<b>1,167,028</b>	
<b>Other Accounts Receivable (143):</b>		
Sewer (Non-regulated)	46,761	16

**BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
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Particulars (a)	Balance End of Year (b)	
<b>Other Accounts Receivable (143):</b>		
Merchandising, jobbing and contract work	66,630	17
<b>Other (specify):</b>		
COMPUTER LOANS	2,055	18
<b>Total (Acct. 143):</b>	<b>115,446</b>	
<b>Receivables from Municipality (145):</b>		
ELECTRIC	26,388	19
WATER	30,224	20
SEWER	4,223	21
<b>Total (Acct. 145):</b>	<b>60,835</b>	
<b>Prepayments (165):</b>		
INSURANCE	15,490	22
<b>Total (Acct. 165):</b>	<b>15,490</b>	
<b>Extraordinary Property Losses (182):</b>		
NONE		23
<b>Total (Acct. 182):</b>	<b>0</b>	
<b>Preliminary Survey and Investigation Charges (183):</b>		
MISC	3,360	24
<b>Total (Acct. 183):</b>	<b>3,360</b>	
<b>Clearing Accounts (184):</b>		
NONE	0	25
<b>Total (Acct. 184):</b>	<b>0</b>	
<b>Temporary Facilities (185):</b>		
NONE		26
<b>Total (Acct. 185):</b>	<b>0</b>	
<b>Miscellaneous Deferred Debits (186):</b>		
NONE		27
<b>Total (Acct. 186):</b>	<b>0</b>	
<b>Payables to Municipality (233):</b>		
REFUSE COLLECTIONS	26,847	28
SEWER APPROPRIATION TO CITY	70,143	29
<b>Total (Acct. 233):</b>	<b>96,990</b>	
<b>Other Deferred Credits (253):</b>		
Regulatory Liability	1,196,072	30
PUBLIC BENEFITS - LOW INCOME	28,554	31
PUBLIC BENEFITS - ENERGY CONSERVATION	217,486	32
<b>Total (Acct. 253):</b>	<b>1,442,112</b>	

**RETURN ON RATE BASE COMPUTATION**

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
<b>Add Average:</b>						
Utility Plant in Service (101.1)	9,937,053	18,292,752	0	0	<b>28,229,805</b>	<b>1</b>
Materials and Supplies	85,393	285,268	0	0	<b>370,661</b>	<b>2</b>
<b>Other (specify):</b>						
NONE					<b>0</b>	<b>3</b>
<b>Less Average:</b>						
Reserve for Depreciation (111.1)	3,388,745	8,962,722	0	0	<b>12,351,467</b>	<b>4</b>
Customer Advances for Construction					<b>0</b>	<b>5</b>
Regulatory Liability	733,149	498,101	0	0	<b>1,231,250</b>	<b>6</b>
NONE					<b>0</b>	<b>7</b>
<b>Average Net Rate Base</b>	<b>5,900,552</b>	<b>9,117,197</b>	<b>0</b>	<b>0</b>	<b>15,017,749</b>	
Net Operating Income	421,639	1,097,702	0	0	<b>1,519,341</b>	<b>8</b>
<b>Net Operating Income as a percent of</b>						
<b>Average Net Rate Base</b>	<b>7.15%</b>	<b>12.04%</b>	<b>N/A</b>	<b>N/A</b>	<b>10.12%</b>	

## IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL  
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY  
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	754,096	512,333	0	0	1,266,429	1
<b>Add credits during year:</b>						
NONE					0	2
<b>Deduct charges:</b>						
Miscellaneous Amortization (425)	41,894	28,463	0	0	70,357	3
<b>Other (specify):</b>						
NONE					0	4
<b>Balance End of Year</b>	<b>712,202</b>	<b>483,870</b>	<b>0</b>	<b>0</b>	<b>1,196,072</b>	

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## FINANCIAL SECTION FOOTNOTES

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### Interest Accrued (Acct. 237) (Page F-18)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

Customer deposits on balance in Acct 235 not 231.

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### Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

145 - Water - Normal monthly bills for City, plus money placed on tax roll

145 - Electric - Normal monthly bills for City, plus money placed on tax roll.

233 - We collect refuse money for City and then pay them when it is collected.

143 - Electric, water and sewer - Merchandising and Jobbing

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**WATER OPERATING REVENUES & EXPENSES**

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Water</b>			
Sales of Water (460-467)	1,434,454	1,472,807	1
<b>Total Sales of Water</b>	<b>1,434,454</b>	<b>1,472,807</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (470)	2,897	3,153	2
Miscellaneous Service Revenues (471)	960	1,020	3
Rents from Water Property (472)	25,469	25,398	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	307,597	17,485	6
<b>Total Other Operating Revenues</b>	<b>336,923</b>	<b>47,056</b>	
<b>Total Operating Revenues</b>	<b>1,771,377</b>	<b>1,519,863</b>	
<b>Operation and Maintenance Expenses</b>			
Source of Supply Expense (600-617)	46,459	23,542	7
Pumping Expenses (620-633)	120,577	161,548	8
Water Treatment Expenses (640-652)	109,520	92,291	9
Transmission and Distribution Expenses (660-678)	243,851	249,123	10
Customer Accounts Expenses (901-905)	73,629	70,795	11
Sales Expenses (910)	2,306	(37)	12
Administrative and General Expenses (920-932)	216,475	137,910	13
<b>Total Operation and Maintenance Expenses</b>	<b>812,817</b>	<b>735,172</b>	
<b>Other Operating Expenses</b>			
Depreciation Expense (403)	283,963	282,154	14
Amortization Expense (404-407)	0	0	15
Taxes (408)	252,958	254,581	16
<b>Total Other Operating Expenses</b>	<b>536,921</b>	<b>536,735</b>	
<b>Total Operating Expenses</b>	<b>1,349,738</b>	<b>1,271,907</b>	
<b>NET OPERATING INCOME</b>	<b>421,639</b>	<b>247,956</b>	

## WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
<b>Operating Revenues</b>				
<b>Sales of Water</b>				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
<b>Total Unmetered Sales to General Customers (460)</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Metered Sales to General Customers (461)				
Residential	3,915	171,989	658,931	4
Commercial	587	112,447	284,487	5
Industrial	30	69,903	107,333	6
<b>Total Metered Sales to General Customers (461)</b>	<b>4,532</b>	<b>354,339</b>	<b>1,050,751</b>	
Private Fire Protection Service (462)	48		26,791	7
Public Fire Protection Service (463)	4,878		328,369	8
Other Sales to Public Authorities (464)	44	9,062	26,707	9
Sales to Irrigation Customers (465)	0		0	10
Sales for Resale (466)	0	0	0	11
Interdepartmental Sales (467)	9	10,981	1,836	12
<b>Total Sales of Water</b>	<b>9,511</b>	<b>374,382</b>	<b>1,434,454</b>	

**SALES FOR RESALE (ACCT. 466)**

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE		0	0	1
<b>Total</b>		<b>0</b>	<b>0</b>	

### OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
<b>Public Fire Protection Service (463):</b>		
Amount billed (usually per rate schedule F-1 or Fd-1)	328,369	1
Wholesale fire protection billed	0	2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)	0	3
<b>Other (specify):</b>		
NONE	0	4
<b>Total Public Fire Protection Service (463)</b>	<b>328,369</b>	
<b>Forfeited Discounts (470):</b>		
Customer late payment charges	2,897	5
<b>Other (specify):</b>		
NONE		6
<b>Total Forfeited Discounts (470)</b>	<b>2,897</b>	
<b>Miscellaneous Service Revenues (471):</b>		
RECONNECTION CHARGES	960	7
<b>Total Miscellaneous Service Revenues (471)</b>	<b>960</b>	
<b>Rents from Water Property (472):</b>		
MISC WATER TOWER AND LAND	25,469	8
<b>Total Rents from Water Property (472)</b>	<b>25,469</b>	
<b>Interdepartmental Rents (473):</b>		
NONE	0	9
<b>Total Interdepartmental Rents (473)</b>	<b>0</b>	
<b>Other Water Revenues (474):</b>		
Return on net investment in meters charged to sewer department	10,646	10
<b>Other (specify):</b>		
MISC FINANCE CHARGES	398	11
DREDGE SPOILS	296,553	12
<b>Total Other Water Revenues (474)</b>	<b>307,597</b>	

**WATER OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>SOURCE OF SUPPLY EXPENSES</b>			
Operation Supervision and Engineering (600)	22,728	1,162	1
Operation Labor and Expenses (601)	0	0	2
Purchased Water (602)	0	0	3
Miscellaneous Expenses (603)	0	0	4
Rents (604)	0	0	5
Maintenance Supervision and Engineering (610)	0	0	6
Maintenance of Structures and Improvements (611)	927	10	7
Maintenance of Collecting and Impounding Reservoirs (612)	0	0	8
Maintenance of Lake, River and Other Intakes (613)	0	0	9
Maintenance of Wells and Springs (614)	22,804	22,370	10
Maintenance of Infiltration Galleries and Tunnels (615)	0	0	11
Maintenance of Supply Mains (616)	0	0	12
Maintenance of Miscellaneous Water Source Plant (617)	0	0	13
<b>Total Source of Supply Expenses</b>	<b>46,459</b>	<b>23,542</b>	
<b>PUMPING EXPENSES</b>			
Operation Supervision and Engineering (620)	6,019	6,591	14
Fuel for Power Production (621)	0	0	15
Power Production Labor and Expenses (622)	0	0	16
Fuel or Power Purchased for Pumping (623)	71,673	80,697	17
Pumping Labor and Expenses (624)	31,720	32,517	18
Expenses Transferred--Credit (625)	0	0	19
Miscellaneous Expenses (626)	2,300	2,691	20
Rents (627)	0	0	21
Maintenance Supervision and Engineering (630)	728	1,083	22
Maintenance of Structures and Improvements (631)	1,942	1,658	23
Maintenance of Power Production Equipment (632)	0	0	24
Maintenance of Pumping Equipment (633)	6,195	36,311	25
<b>Total Pumping Expenses</b>	<b>120,577</b>	<b>161,548</b>	
<b>WATER TREATMENT EXPENSES</b>			
Operation Supervision and Engineering (640)	25,688	10,754	26
Chemicals (641)	8,600	7,103	27

**WATER OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>WATER TREATMENT EXPENSES</b>			
Operation Labor and Expenses (642)	60,547	70,108	<b>28</b>
Miscellaneous Expenses (643)	0	0	<b>29</b>
Rents (644)	0	0	<b>30</b>
Maintenance Supervision and Engineering (650)	1,329	197	<b>31</b>
Maintenance of Structures and Improvements (651)	69	1,385	<b>32</b>
Maintenance of Water Treatment Equipment (652)	13,287	2,744	<b>33</b>
<b>Total Water Treatment Expenses</b>	<b>109,520</b>	<b>92,291</b>	
<b>TRANSMISSION AND DISTRIBUTION EXPENSES</b>			
Operation Supervision and Engineering (660)	27,942	11,443	<b>34</b>
Storage Facilities Expenses (661)	4,099	4,001	<b>35</b>
Transmission and Distribution Lines Expenses (662)	2,098	1,813	<b>36</b>
Meter Expenses (663)	34,265	32,651	<b>37</b>
Customer Installations Expenses (664)	34	0	<b>38</b>
Miscellaneous Expenses (665)	22,465	20,493	<b>39</b>
Rents (666)	0	0	<b>40</b>
Maintenance Supervision and Engineering (670)	20,397	26,928	<b>41</b>
Maintenance of Structures and Improvements (671)	255	0	<b>42</b>
Maintenance of Distribution Reservoirs and Standpipes (672)	1,087	177	<b>43</b>
Maintenance of Transmission and Distribution Mains (673)	49,354	76,519	<b>44</b>
Maintenance of Fire Mains (674)	0	0	<b>45</b>
Maintenance of Services (675)	57,165	69,471	<b>46</b>
Maintenance of Meters (676)	(55)	(607)	<b>47</b>
Maintenance of Hydrants (677)	24,369	6,016	<b>48</b>
Maintenance of Miscellaneous Plant (678)	376	218	<b>49</b>
<b>Total Transmission and Distribution Expenses</b>	<b>243,851</b>	<b>249,123</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Supervision (901)	0	0	<b>50</b>
Meter Reading Labor (902)	22,233	20,456	<b>51</b>
Customer Records and Collection Expenses (903)	48,799	47,339	<b>52</b>
Uncollectible Accounts (904)	2,597	3,000	<b>53</b>

**WATER OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Miscellaneous Customer Accounts Expenses (905)	0	0	<b>54</b>
<b>Total Customer Accounts Expenses</b>	<b>73,629</b>	<b>70,795</b>	
<b>SALES EXPENSES</b>			
Sales Expenses (910)	2,306	(37)	<b>55</b>
<b>Total Sales Expenses</b>	<b>2,306</b>	<b>(37)</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	61,108	46,524	<b>56</b>
Office Supplies and Expenses (921)	24,015	18,160	<b>57</b>
Administrative Expenses Transferred--Credit (922)	7,349	60,354	<b>58</b>
Outside Services Employed (923)	16,644	5,514	<b>59</b>
Property Insurance (924)	5,817	7,217	<b>60</b>
Injuries and Damages (925)	9,730	8,595	<b>61</b>
Employee Pensions and Benefits (926)	65,517	65,493	<b>62</b>
Regulatory Commission Expenses (928)		0	<b>63</b>
Duplicate Charges--Credit (929)	18,204	18,580	<b>64</b>
Miscellaneous General Expenses (930)	9,811	13,214	<b>65</b>
Rents (931)	36,854	39,580	<b>66</b>
Maintenance of General Plant (932)	12,532	12,547	<b>67</b>
<b>Total Administrative and General Expenses</b>	<b>216,475</b>	<b>137,910</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>812,817</b>	<b>735,172</b>	

### TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent	CITY AUTHORIZED AMOUNT	245,689	249,107	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department	METER INVENTORY	3,620	3,729	2
<b>Net property tax equivalent</b>		<b>242,069</b>	<b>245,378</b>	
Social Security	WATER SHARE OF WAGES	9,543	7,916	3
PSC Remainder Assessment		1,346	1,287	4
Other (specify): NONE			0	5
<b>Total tax expense</b>		<b>252,958</b>	<b>254,581</b>	

### PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Door				1
<b>SUMMARY OF TAX RATES</b>							<b>2</b>
State tax rate	mills		0.187597				3
County tax rate	mills		3.677953				4
Local tax rate	mills		6.918322				5
School tax rate	mills		7.705879				6
Voc. school tax rate	mills		1.499669				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>19.989420</b>				<b>10</b>
Less: state credit	mills		0.980416				11
<b>Net tax rate</b>	mills		<b>19.009004</b>				<b>12</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							<b>13</b>
<b>Local Tax Rate</b>	mills		<b>6.918322</b>				<b>14</b>
<b>Combined School Tax Rate</b>	mills		<b>9.205548</b>				<b>15</b>
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				<b>16</b>
<b>Total Local &amp; School Tax</b>	mills		<b>16.123870</b>				<b>17</b>
<b>Total Tax Rate</b>	mills		<b>19.989420</b>				<b>18</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.806620</b>				<b>19</b>
<b>Total tax net of state credit</b>	mills		<b>19.009004</b>				<b>20</b>
<b>Net Local and School Tax Rate</b>	mills		<b>15.333047</b>				<b>21</b>
Utility Plant, Jan. 1	\$	<b>16,557,563</b>	16,557,563				<b>22</b>
Materials & Supplies	\$	<b>85,870</b>	85,870				<b>23</b>
<b>Subtotal</b>	\$	<b>16,643,433</b>	<b>16,643,433</b>				<b>24</b>
Less: Plant Outside Limits	\$	<b>0</b>	0				<b>25</b>
<b>Taxable Assets</b>	\$	<b>16,643,433</b>	<b>16,643,433</b>				<b>26</b>
Assessment Ratio	dec.		0.962752				<b>27</b>
<b>Assessed Value</b>	\$	<b>16,023,498</b>	<b>16,023,498</b>				<b>28</b>
<b>Net Local &amp; School Rate</b>	mills		<b>15.333047</b>				<b>29</b>
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>245,689</b>	<b>245,689</b>				<b>30</b>
Tax Equivalent per 1994 PSC Report	\$	315,832					<b>31</b>
Any lower tax equivalent as authorized by municipality (see note 6)	\$	245,689					<b>32</b>
<b>Tax equiv. for current year (see note 6)</b>	\$	<b>245,689</b>					<b>34</b>

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	162,613		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	23,871		10
Other Water Source Plant (317)	0		11
<b>Total Source of Supply Plant</b>	<b>186,484</b>	<b>0</b>	
<b>PUMPING PLANT</b>			
Land and Land Rights (320)	71,385		12
Structures and Improvements (321)	716,506		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	15,026		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	524,363		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
<b>Total Pumping Plant</b>	<b>1,327,280</b>	<b>0</b>	
<b>WATER TREATMENT PLANT</b>			
Land and Land Rights (330)	4,126		21
Structures and Improvements (331)	400,391		22
Water Treatment Equipment (332)	525,532	43,709	23
<b>Total Water Treatment Plant</b>	<b>930,049</b>	<b>43,709</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>				
Land and Land Rights (310)			0	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			162,613	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			23,871	10
Other Water Source Plant (317)			0	11
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>0</b>	<b>186,484</b>	
<b>PUMPING PLANT</b>				
Land and Land Rights (320)			71,385	12
Structures and Improvements (321)			716,506	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			15,026	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			524,363	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
<b>Total Pumping Plant</b>	<b>0</b>	<b>0</b>	<b>1,327,280</b>	
<b>WATER TREATMENT PLANT</b>				
Land and Land Rights (330)			4,126	21
Structures and Improvements (331)			400,391	22
Water Treatment Equipment (332)	6,531		562,710	23
<b>Total Water Treatment Plant</b>	<b>6,531</b>	<b>0</b>	<b>967,227</b>	

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)	44,397		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	1,073,575		26
Transmission and Distribution Mains (343)	3,111,328	72,034	27
Fire Mains (344)	0		28
Services (345)	1,837,087	13,633	29
Meters (346)	490,427	22,668	30
Hydrants (348)	501,910	18	31
Other Transmission and Distribution Plant (349)	0		32
<b>Total Transmission and Distribution Plant</b>	<b>7,058,724</b>	<b>108,353</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	21,327		35
Computer Equipment (391.1)	158,932	706	36
Transportation Equipment (392)	74,377		37
Stores Equipment (393)	4,629		38
Tools, Shop and Garage Equipment (394)	47,565		39
Laboratory Equipment (395)	11,337		40
Power Operated Equipment (396)	32,847		41
Communication Equipment (397)	10,005	5,870	42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
<b>Total General Plant</b>	<b>361,019</b>	<b>6,576</b>	
<b>Total utility plant in service directly assignable</b>	<b>9,863,556</b>	<b>158,638</b>	
Common Utility Plant Allocated to Water Department	0		46
<b>Total utility plant in service</b>	<b>9,863,556</b>	<b>158,638</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)			44,397 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			1,073,575 26
Transmission and Distribution Mains (343)			3,183,362 27
Fire Mains (344)			0 28
Services (345)	525		1,850,195 29
Meters (346)	4,588		508,507 30
Hydrants (348)			501,928 31
Other Transmission and Distribution Plant (349)			0 32
<b>Total Transmission and Distribution Plant</b>	<b>5,113</b>	<b>0</b>	<b>7,161,964</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			21,327 35
Computer Equipment (391.1)			159,638 36
Transportation Equipment (392)			74,377 37
Stores Equipment (393)			4,629 38
Tools, Shop and Garage Equipment (394)			47,565 39
Laboratory Equipment (395)			11,337 40
Power Operated Equipment (396)			32,847 41
Communication Equipment (397)			15,875 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>367,595</b>
<b>Total utility plant in service directly assignable</b>	<b>11,644</b>	<b>0</b>	<b>10,010,550</b>
Common Utility Plant Allocated to Water Department			0 46
<b>Total utility plant in service</b>	<b>11,644</b>	<b>0</b>	<b>10,010,550</b>

**WATER UTILITY PLANT IN SERVICE**  
**--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>0</b>	
<b>PUMPING PLANT</b>			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
<b>Total Pumping Plant</b>	<b>0</b>	<b>0</b>	
<b>WATER TREATMENT PLANT</b>			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	439,049		22
Water Treatment Equipment (332)	643,619		23
<b>Total Water Treatment Plant</b>	<b>1,082,668</b>	<b>0</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>SOURCE OF SUPPLY PLANT</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PUMPING PLANT</b>			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
<b>Total Pumping Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>WATER TREATMENT PLANT</b>			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			439,049 22
Water Treatment Equipment (332)			643,619 23
<b>Total Water Treatment Plant</b>	<b>0</b>	<b>0</b>	<b>1,082,668</b>

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	382,000		26
Transmission and Distribution Mains (343)	4,217,242	16,250	27
Fire Mains (344)	0		28
Services (345)	671,920	4,326	29
Meters (346)	0		30
Hydrants (348)	322,778	2,794	31
Other Transmission and Distribution Plant (349)	0		32
<b>Total Transmission and Distribution Plant</b>	<b>5,593,940</b>	<b>23,370</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	
<b>Total utility plant in service directly assignable</b>	<b>6,676,608</b>	<b>23,370</b>	
Common Utility Plant Allocated to Water Department	0		46
<b>Total utility plant in service</b>	<b>6,676,608</b>	<b>23,370</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			382,000 26
Transmission and Distribution Mains (343)			4,233,492 27
Fire Mains (344)			0 28
Services (345)	211		676,035 29
Meters (346)			0 30
Hydrants (348)			325,572 31
Other Transmission and Distribution Plant (349)			0 32
<b>Total Transmission and Distribution Plant</b>	<b>211</b>	<b>0</b>	<b>5,617,099</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total utility plant in service directly assignable</b>	<b>211</b>	<b>0</b>	<b>6,699,767</b>
Common Utility Plant Allocated to Water Department			0 46
<b>Total utility plant in service</b>	<b>211</b>	<b>0</b>	<b>6,699,767</b>

## ACCUMULATED PROVISION FOR DEPRECIATION - WATER

### --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>SOURCE OF SUPPLY PLANT</b>				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	84,557	2.90%	4,716	4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	4,257	1.08%	430	6
Other Water Source Plant (317)	0			7
<b>Total Source of Supply Plant</b>	<b>88,814</b>		<b>5,146</b>	
<b>PUMPING PLANT</b>				
Structures and Improvements (321)	286,246	3.20%	22,928	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	8,937	4.40%	661	10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	433,977	4.40%	23,072	12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	0			15
<b>Total Pumping Plant</b>	<b>729,160</b>		<b>46,661</b>	
<b>WATER TREATMENT PLANT</b>				
Structures and Improvements (331)	144,170	3.20%	12,813	16
Water Treatment Equipment (332)	410,104	6.00%	32,647	17
<b>Total Water Treatment Plant</b>	<b>554,274</b>		<b>45,460</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	414,451	1.90%	20,398	19
Transmission and Distribution Mains (343)	241,289	1.30%	40,851	20
Fire Mains (344)	0			21
Services (345)	673,889	2.90%	53,319	22
Meters (346)	172,603	5.50%	27,471	23
Hydrants (348)	113,641	2.20%	11,042	24

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

<b>Account (e)</b>	<b>Book Cost of Plant Retired (f)</b>	<b>Cost of Removal (g)</b>	<b>Salvage (h)</b>	<b>Adjustments Increase or (Decrease) (i)</b>	<b>Balance End of Year (j)</b>	
311					0	1
312					0	2
313					0	3
314					89,273	4
315					0	5
316					4,687	6
317					0	7
	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>93,960</b>	
321					309,174	8
322					0	9
323					9,598	10
324					0	11
325					457,049	12
326					0	13
327					0	14
328					0	15
	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>775,821</b>	
331					156,983	16
332	6,531				436,220	17
	<b>6,531</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>593,203</b>	
341					0	18
342					434,849	19
343					282,140	20
344					0	21
345	525				726,683	22
346	4,588				195,486	23
348					124,683	24

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Other Transmission and Distribution Plant (349)	0			25
<b>Total Transmission and Distribution Plant</b>	<b>1,615,873</b>		<b>153,081</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	0			26
Office Furniture and Equipment (391)	8,834	5.80%	1,237	27
Computer Equipment (391.1)	93,457	26.70%	42,528	28
Transportation Equipment (392)	54,839	10.00%	8,093	29
Stores Equipment (393)	4,628	4.17%		30
Tools, Shop and Garage Equipment (394)	46,564	5.80%	1,000	31
Laboratory Equipment (395)	8,396	5.80%	658	32
Power Operated Equipment (396)	27,500	10.00%	1,566	33
Communication Equipment (397)	8,543	15.00%	1,941	34
SCADA Equipment (397.1)	0			35
Miscellaneous Equipment (398)	0			36
Other Tangible Property (399)	0			37
<b>Total General Plant</b>	<b>252,761</b>		<b>57,023</b>	
<b>Total accum. prov. directly assignable</b>	<b>3,240,882</b>		<b>307,371</b>	
Common Utility Plant Allocated to Water Department	0			38
<b>Total accum. prov. for depreciation</b>	<b>3,240,882</b>		<b>307,371</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	5,113	0	0	0	1,763,841
390					0 26
391					10,071 27
391.1					135,985 28
392					62,932 29
393					4,628 30
394					47,564 31
395					9,054 32
396					29,066 33
397					10,484 34
397.1					0 35
398					0 36
399					0 37
	0	0	0	0	309,784
	11,644	0	0	0	3,536,609
					0 38
	11,644	0	0	0	3,536,609

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>SOURCE OF SUPPLY PLANT</b>				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	0			4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	0			6
Other Water Source Plant (317)	0			7
<b>Total Source of Supply Plant</b>	<b>0</b>		<b>0</b>	
<b>PUMPING PLANT</b>				
Structures and Improvements (321)	0			8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	0			10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	0			12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	0			15
<b>Total Pumping Plant</b>	<b>0</b>		<b>0</b>	
<b>WATER TREATMENT PLANT</b>				
Structures and Improvements (331)	164,885	3.20%	14,050	16
Water Treatment Equipment (332)	279,041	6.00%	38,616	17
<b>Total Water Treatment Plant</b>	<b>443,926</b>		<b>52,666</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	3,629	1.90%	7,258	19
Transmission and Distribution Mains (343)	418,031	1.30%	54,823	20
Fire Mains (344)	0			21
Services (345)	224,792	2.90%	19,788	22
Meters (346)	0			23
Hydrants (348)	47,999	2.20%	7,132	24

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
317					0 7
	0	0	0	0	0
321					0 8
322					0 9
323					0 10
324					0 11
325					0 12
326					0 13
327					0 14
328					0 15
	0	0	0	0	0
331					178,935 16
332					317,657 17
	0	0	0	0	496,592
341					0 18
342					10,887 19
343					472,854 20
344					0 21
345	211				244,369 22
346					0 23
348					55,131 24

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Other Transmission and Distribution Plant (349)	0		25
<b>Total Transmission and Distribution Plant</b>	<b>694,451</b>		<b>89,001</b>
<b>GENERAL PLANT</b>			
Structures and Improvements (390)	0		26
Office Furniture and Equipment (391)	0		27
Computer Equipment (391.1)	0		28
Transportation Equipment (392)	0		29
Stores Equipment (393)	0		30
Tools, Shop and Garage Equipment (394)	0		31
Laboratory Equipment (395)	0		32
Power Operated Equipment (396)	0		33
Communication Equipment (397)	0		34
SCADA Equipment (397.1)	0		35
Miscellaneous Equipment (398)	0		36
Other Tangible Property (399)	0		37
<b>Total General Plant</b>	<b>0</b>		<b>0</b>
<b>Total accum. prov. directly assignable</b>	<b>1,138,377</b>		<b>141,667</b>
Common Utility Plant Allocated to Water Department	0		38
<b>Total accum. prov. for depreciation</b>	<b>1,138,377</b>		<b>141,667</b>

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	211	0	0	0	783,241
390					0 26
391					0 27
391.1					0 28
392					0 29
393					0 30
394					0 31
395					0 32
396					0 33
397					0 34
397.1					0 35
398					0 36
399					0 37
	0	0	0	0	0
	211	0	0	0	1,279,833
					0 38
	211	0	0	0	1,279,833

## SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

<b>Sources of Water Supply</b>					
<b>Month</b>	<b>Purchased Water Gallons (000's)</b>	<b>Surface Water Gallons (000's)</b>	<b>Ground Water Gallons (000's)</b>	<b>Total Gallons All Methods (000's)</b>	
<b>(a)</b>	<b>(b)</b>	<b>(c)</b>	<b>(d)</b>	<b>(e)</b>	
January			47,107	47,107	1
February			49,726	49,726	2
March			54,219	54,219	3
April			33,487	33,487	4
May			35,632	35,632	5
June			40,409	40,409	6
July			51,172	51,172	7
August			45,301	45,301	8
September			37,829	37,829	9
October			37,690	37,690	10
November			35,529	35,529	11
December			44,006	44,006	12
<b>Total annual pumpage</b>	<b>0</b>	<b>0</b>	<b>512,107</b>	<b>512,107</b>	
Less: Water sold				374,382	13
Volume pumped but not sold				137,725	14
Volume sold as a percent of volume pumped				73%	15
Volume used for water production, water quality and system maintenance				21,153	16
Volume related to equipment/system malfunction				5,270	17
Non-utility volume NOT included in water sales				1,514	18
Total volume not sold but accounted for				27,937	19
Volume pumped but unaccounted for				109,788	20
Percent of water lost				21%	21
If more than 15%, indicate causes:					22
UNDERGROUND WATER LEAKS					
If more than 15%, state what action has been taken to reduce water loss:					23
SEARCHING FOR LEAKS WITH LEAK LOSS LOCATOR					
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				3,240	24
Date of maximum: 7/16/2006					25
Cause of maximum:					26
WATER TANK OVERFLOW					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				775	27
Date of minimum: 11/22/2006					28
Total KWH used for pumping for the year				929,370	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

**SOURCES OF WATER SUPPLY - GROUND WATERS**

<b>Location (a)</b>	<b>Identification Number (b)</b>	<b>Depth in feet (c)</b>	<b>Well Diameter in inches (d)</b>	<b>Yield Per Day in gallons (e)</b>	<b>Currently In Service? (f)</b>	
TACOMA BEACH ROAD	10	477	13	1,008,000	Yes	<b>1</b>
N. 3RD AVENUE & FLORIDA STREE	3	305	12	1,944,000	Yes	<b>2</b>
QUINCY STREET & S. 12TH AVENU	6	425	12	1,008,000	Yes	<b>3</b>
MARTIN PARK	7	425	15	267,200	Yes	<b>4</b>
DULUTH AVENUE	8	452	15	1,008,000	Yes	<b>5</b>

## SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	10	102	14	1
Location	WELL 10	WELL 10	14TH AVE	2
Purpose	P	B	B	3
Destination	D	D	R	4
Pump Manufacturer	LAYNE NORTHWEST	LAYNE NORTHWEST	ALLIS CHALMERS	5
Year Installed	1978	1978	1982	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	CENTRIFUGAL	7
Actual Capacity (gpm)	700	700	750	8
Pump Motor or Standby Engine Mfr	US	US	MARATHON	9 10
Year Installed	1978	1978	1982	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	100	100	60	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	20	3	30	14
Location	REDWOOD BOOSTER	WELL 3	DULUTH AVE	15
Purpose	B	P	B	16
Destination	D	R	D	17
Pump Manufacturer	ALLIS CHALMERS	LAYNE NORTHWEST	ALLIS CHALMERS	18
Year Installed	1980	1982	1980	19
Type	CENTRIFUGAL	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	1,000	1,350	1,000	21
Pump Motor or Standby Engine Mfr	GENERAL ELECTRIC	US	GENERAL ELECTRIC	22 23
Year Installed	1980	1982	1992	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	40	125	40	26

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	31	6	62	1
Location	DULUTH AVE	WELL 6	WELL 6	2
Purpose	B	P	B	3
Destination	D	R	D	4
Pump Manufacturer	ALLIS CHALMERS	LAYNE NORTHWEST	LAYNE NORTHWEST	5
Year Installed	1980	1993	1993	6
Type	CENTRIFUGAL	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,000	700	700	8
Pump Motor or Standby Engine Mfr	GENERAL ELECTRIC	GENERAL ELECTRIC	GENERAL ELECTRIC	9 10
Year Installed	1992	1993	1993	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	40	30	30	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	7	8	82	14
Location	WELL 7	WELL 8	WELL 8	15
Purpose	P	P	B	16
Destination	R	R	D	17
Pump Manufacturer	LAYNE NORTHWEST	LAYNE NORTHWEST	LAYNE NORTHWEST	18
Year Installed	1961	1992	1992	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	880	700	700	21
Pump Motor or Standby Engine Mfr	ALLIS CHALMERS	GENERAL ELECTRIC	GENERAL ELECTRIC	22 23
Year Installed	1961	1992	1992	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	75	40	40	26

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	9			1
Location	BIG HILL			2
Purpose	B			3
Destination	D			4
Pump Manufacturer	LAYNE NORTHWEST			5
Year Installed	1967			6
Type	VERTICAL TURBINE			7
Actual Capacity (gpm)	1,150			8
Pump Motor or Standby Engine Mfr	US			10
Year Installed	1967			11
Type	ELECTRIC			12
Horsepower	75			13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				14
Location				15
Purpose				16
Destination				17
Pump Manufacturer				18
Year Installed				19
Type				20
Actual Capacity (gpm)				21
Pump Motor or Standby Engine Mfr				22
Year Installed				23
Type				24
Horsepower				25
				26

## RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	BIG HILL #1	BIG HILL #2	BIG HILL #3	1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>				<b>2</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	ET	3
Year constructed	1980	1950	1967	4
Primary material (earthen, steel, concrete, other)	CONCRETE	CONCRETE	STEEL	5
Elevation difference in feet (See Headnote 3.)	140	140	118	6
Total capacity in gallons (actual)	1,000,000	350,000	150,000	7
<b>WATER TREATMENT PLANT</b>				<b>8</b>
Disinfection, type of equipment (gas, liquid, powder, other)	GAS	GAS	GAS	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	4.2190	4.2190	2.7360	12
Is a corrosion control chemical used (yes, no)?	N	N	N	13
Is water fluoridated (yes, no)?	Y	Y	Y	14

## RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	DULUTH	INDUSTRIAL PARK	REDWOOD	1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>				<b>2</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET	ET	3
Year constructed	1967	1974	1950	4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	STEEL	5
Elevation difference in feet (See Headnote 3.)	123	140	60	6
Total capacity in gallons (actual)	150,000	150,000	250,000	7
<b>WATER TREATMENT PLANT</b>				<b>8</b>
Disinfection, type of equipment (gas, liquid, powder, other)	GAS	GAS	GAS	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	3.6000	3.6000	4.2190	12
Is a corrosion control chemical used (yes, no)?	N	N	N	13
Is water fluoridated (yes, no)?	Y	Y	Y	14

## RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	YEW STREET		1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>			<b>2</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET		3
Year constructed	2004		4
Primary material (earthen, steel, concrete, other)	STEEL		5
Elevation difference in feet (See Headnote 3.)	146		6
Total capacity in gallons (actual)	250,000		7
<b>WATER TREATMENT PLANT</b>			<b>8</b>
Disinfection, type of equipment (gas, liquid, powder, other)	GAS		9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		10
Filters, type (gravity, pressure, other, none)	NONE		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	2.8800		12
Is a corrosion control chemical used (yes, no)?	N		13
Is water fluoridated (yes, no)?	Y		14

### WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	1.500	50	0	0	0	50	1
M	D	2.000	1,208	0	0	0	1,208	2
M	D	3.000	305	0	0	0	305	3
M	D	4.000	1,150	0	0	0	1,150	4
M	D	6.000	149,837	325	0	0	150,162	5
M	D	8.000	147,596	0	0	0	147,596	6
M	D	10.000	31,338	0	0	0	31,338	7
M	D	12.000	41,145	0	0	0	41,145	8
P	T	14.000	1,400	0	0	0	1,400	9
M	D	16.000	8,691	0	0	0	8,691	10
<b>Total Within Municipality</b>			<b>382,720</b>	<b>325</b>	<b>0</b>	<b>0</b>	<b>383,045</b>	
<b>Total Utility</b>			<b>382,720</b>	<b>325</b>	<b>0</b>	<b>0</b>	<b>383,045</b>	

### WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
  - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.625	173	0	3	0	170		1
M	0.750	1,662	0	0	0	1,662		2
M	1.000	2,191	4	0	0	2,195		3
M	1.250	122	1	0	0	123		4
M	1.500	88	1	0	0	89		5
M	2.000	140	2	0	0	142		6
M	3.000	2	0	0	0	2		7
M	4.000	23	0	0	0	23		8
M	6.000	21	0	0	0	21		9
M	8.000	16	0	0	0	16		10
M	10.000	1	0	0	0	1		11
<b>Total Utility</b>		<b>4,439</b>	<b>8</b>	<b>3</b>	<b>0</b>	<b>4,444</b>	<b>0</b>	

### METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

#### Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	4,340	54	27	0	4,367	551	1
1.000	122	0	1	0	121	38	2
1.250	25	0	0	0	25	0	3
1.500	75	3	0	0	78	17	4
2.000	88	4	0	0	92	41	5
3.000	25	4	0	0	29	17	6
4.000	14	0	0	0	14	1	7
6.000	2	0	0	0	2	0	8
12.000	0	0	0	0	0	0	9
<b>Total:</b>	<b>4,691</b>	<b>65</b>	<b>28</b>	<b>0</b>	<b>4,728</b>	<b>665</b>	

#### Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	3,914	283	14	14	4	138	4,367	1
1.000	22	53	8	9	3	26	121	2
1.250	5	11	3	2	0	4	25	3
1.500	12	38	4	10	0	14	78	4
2.000	0	49	5	10	2	26	92	5
3.000	1	11	2	3	0	12	29	6
4.000	0	5	2	6	0	1	14	7
6.000	0	1	1	0	0	0	2	8
12.000	0	0	0	0	0	0	0	9
<b>Total:</b>	<b>3,954</b>	<b>451</b>	<b>39</b>	<b>54</b>	<b>9</b>	<b>221</b>	<b>4,728</b>	

### HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
  - a. Fire hydrants normally have a lead size of 6 inches or greater.
  - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
<b>Fire Hydrants</b>						
Outside of Municipality	0				0	1
Within Municipality	765	1			766	2
<b>Total Fire Hydrants</b>	<b>765</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>766</b>	
<b>Flushing Hydrants</b>						
	0				0	3
<b>Total Flushing Hydrants</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.**

Number of hydrants operated during year:	771
Number of distribution system valves end of year:	1,486
Number of distribution valves operated during year:	845

### WATER OPERATING SECTION FOOTNOTES

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**Sales for Resale (Acct. 466) (Page W-03)****General footnotes**

NO SALES

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**Other Operating Revenues (Water) (Page W-04)****General footnotes**

DREDGE SPOILS REPRESENTS SPOILS FROM BAY WHICH WERE PLACED ON UTILITY LAND.

Please explain amounts in Account 474 in excess of \$10,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

NONE

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**Water Operation & Maintenance Expenses (Page W-05)**

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

- 922 - LESS WORK IN CWIP
  - 640 - ADDED YEARLY ENGINEERING FEES
  - 652 - INCREASE IN CONTRACTED SERVICE FEES
  - 677 - INCREASED CONTRACTED SERVICE FEES
  - 923 - MISC OUTSIDE SERVICE EXPENSES
  - 675 - LESS CONTRACTED SERVICE FEES
  - 660 - INCREASED CONTRACTED SERVICE FEES
  - 920 - INCREASED LABOR COSTS
  - 673 - DEREASED CONTRACTED SERVICE FEES
  - 600 - INCREASED CONTRACTED SERVICE FEES
  - 633 - DECREASED PUMP REPAIRS AT WELLS
- 

**Property Tax Equivalent (Water) - Part 2 (Page W-07)**

If Lower Tax Equivalent authorized by municipality is greater than or equal to zero, please explain.

STURGEON BAY COMMON COUNCIL RESOLUTION DATED AUGUST 16TH, 2002

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**Water Mains (Page W-21)**

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

- \$ 72,034 TOTAL UTILITY FINANCED REPRESENTING MAIN ADDED IN 2005
  - \$ 16,250 DEVELOPER FINANCED
- 

**Water Services (Page W-22)**

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

- \$ 13,623 TOTAL UTILITY FINANCED, APPROXIMATELY \$9,781 RELATED TO SERVICES INSTALLED IN 2005
- \$ 4,326 DEVELOPER FINANCED

If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.

WE HAVE NO UTILITY OWNED SERVICES NOT IN USE AT THE END OF THE YEAR.

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## WATER OPERATING SECTION FOOTNOTES

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### Meters (Page W-23)

**If 2-inch or greater meters are reported as residential, please explain.**

HOUSE METER FOR APARTMENT BUILDING

**Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.**

STARTED PROGRAM IN 2005, IT WAS CONTINUED IN 2006 AND WILL BE FULLY IMPLEMENTED IN 2007.

**If 6-inch or larger meters in commercial, industrial or public authority classifications have not been tested, please explain.**

DIDN'T HAVE THE PARTS NEEDED TO TEST THESE. WE NOW HAVE THE PARTS AND THEY WILL BE TESTED IN 2007.

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**ELECTRIC OPERATING REVENUES & EXPENSES**

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Electricity</b>			
Sales of Electricity (440-448)	11,288,757	10,824,994	1
<b>Total Sales of Electricity</b>	<b>11,288,757</b>	<b>10,824,994</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (450)	12,551	11,416	2
Miscellaneous Service Revenues (451)	11,880	7,040	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	160,825	179,903	5
Interdepartmental Rents (455)	66,013	70,448	6
Other Electric Revenues (456)	10,887	7,971	7
<b>Total Other Operating Revenues</b>	<b>262,156</b>	<b>276,778</b>	
<b>Total Operating Revenues</b>	<b>11,550,913</b>	<b>11,101,772</b>	
<b>Operation and Maintenance Expenses</b>			
Power Production Expenses (500-557)	8,221,477	8,121,984	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	567,533	538,738	10
Customer Accounts Expenses (901-905)	166,743	162,212	11
Sales Expenses (911-916)	9,792	16,273	12
Administrative and General Expenses (920-932)	349,559	231,612	13
<b>Total Operation and Maintenance Expenses</b>	<b>9,315,104</b>	<b>9,070,819</b>	
<b>Other Expenses</b>			
Depreciation Expense (403)	653,502	630,894	14
Amortization Expense (404-407)		0	15
Taxes (408)	484,605	439,121	16
<b>Total Other Expenses</b>	<b>1,138,107</b>	<b>1,070,015</b>	
<b>Total Operating Expenses</b>	<b>10,453,211</b>	<b>10,140,834</b>	
<b>NET OPERATING INCOME</b>	<b>1,097,702</b>	<b>960,938</b>	

**OTHER OPERATING REVENUES (ELECTRIC)**

1. Report revenues relating to each account and fully describe each item using other than the account title.  
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
<b>Forfeited Discounts (450):</b>		
Customer late payment charges	12,551	1
<b>Other (specify):</b>		
NONE	0	2
<b>Total Forfeited Discounts (450)</b>	<b>12,551</b>	
<b>Miscellaneous Service Revenues (451):</b>		
RECONNECTION CHARGES	11,880	3
<b>Total Miscellaneous Service Revenues (451)</b>	<b>11,880</b>	
<b>Sales of Water and Water Power (453):</b>		
NONE	0	4
<b>Total Sales of Water and Water Power (453)</b>	<b>0</b>	
<b>Rent from Electric Property (454):</b>		
POLE RENTAL AND CABLE UNDER THE BAY	160,825	5
<b>Total Rent from Electric Property (454)</b>	<b>160,825</b>	
<b>Interdepartmental Rents (455):</b>		
WATER AND SEWER	66,013	6
<b>Total Interdepartmental Rents (455)</b>	<b>66,013</b>	
<b>Other Electric Revenues (456):</b>		
MISCELLANEOUS	10,887	7
<b>Total Other Electric Revenues (456)</b>	<b>10,887</b>	

**ELECTRIC OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>POWER PRODUCTION EXPENSES</b>			
<b>STEAM POWER GENERATION EXPENSES</b>			
Operation Supervision and Engineering (500)	0	0	1
Fuel (501)	0	0	2
Steam Expenses (502)	0	0	3
Steam from Other Sources (503)	0	0	4
Steam Transferred -- Credit (504)	0	0	5
Electric Expenses (505)	0	0	6
Miscellaneous Steam Power Expenses (506)	0	0	7
Rents (507)	0	0	8
Maintenance Supervision and Engineering (510)	0	0	9
Maintenance of Structures (511)	0	0	10
Maintenance of Boiler Plant (512)	0	0	11
Maintenance of Electric Plant (513)	0	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	0	13
<b>Total Steam Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC POWER GENERATION EXPENSES</b>			
Operation Supervision and Engineering (535)	0	0	14
Water for Power (536)	0	0	15
Hydraulic Expenses (537)	0	0	16
Electric Expenses (538)	0	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	0	18
Rents (540)	0	0	19
Maintenance Supervision and Engineering (541)	0	0	20
Maintenance of Structures (542)	0	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	0	22
Maintenance of Electric Plant (544)	0	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	0	24
<b>Total Hydraulic Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>OTHER POWER GENERATION EXPENSES</b>			
Operation Supervision and Engineering (546)	0	0	25
Fuel (547)	0	0	26
Generation Expenses (548)	0	0	27

**ELECTRIC OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>POWER PRODUCTION EXPENSES</b>			
<b>OTHER POWER GENERATION EXPENSES</b>			
Miscellaneous Other Power Generation Expenses (549)	0	0	<b>28</b>
Rents (550)	0	0	<b>29</b>
Maintenance Supervision and Engineering (551)	0	0	<b>30</b>
Maintenance of Structures (552)	0	0	<b>31</b>
Maintenance of Generating and Electric Plant (553)	0	0	<b>32</b>
Maintenance of Miscellaneous Other Power Generating Plant (554)	0	0	<b>33</b>
<b>Total Other Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>OTHER POWER SUPPLY EXPENSES</b>			
Purchased Power (555)	8,221,477	8,121,984	<b>34</b>
System Control and Load Dispatching (556)	0	0	<b>35</b>
Other Expenses (557)	0	0	<b>36</b>
<b>Total Other Power Supply Expenses</b>	<b>8,221,477</b>	<b>8,121,984</b>	
<b>Total Power Production Expenses</b>	<b>8,221,477</b>	<b>8,121,984</b>	
<b>TRANSMISSION EXPENSES</b>			
Operation Supervision and Engineering (560)	0	0	<b>37</b>
Load Dispatching (561)	0	0	<b>38</b>
Station Expenses (562)	0	0	<b>39</b>
Overhead Line Expenses (563)	0	0	<b>40</b>
Underground Line Expenses (564)	0	0	<b>41</b>
Miscellaneous Transmission Expenses (566)	0	0	<b>42</b>
Rents (567)	0	0	<b>43</b>
Maintenance Supervision and Engineering (568)	0	0	<b>44</b>
Maintenance of Structures (569)	0	0	<b>45</b>
Maintenance of Station Equipment (570)	0	0	<b>46</b>
Maintenance of Overhead Lines (571)	0	0	<b>47</b>
Maintenance of Underground Lines (572)	0	0	<b>48</b>
Maintenance of Miscellaneous Transmission Plant (573)	0	0	<b>49</b>
<b>Total Transmission Expenses</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION EXPENSES</b>			
Operation Supervision and Engineering (580)	25,562	23,724	<b>50</b>

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>DISTRIBUTION EXPENSES</b>			
Load Dispatching (581)	0	0	51
Station Expenses (582)	24,714	42,080	52
Overhead Line Expenses (583)	34,410	35,918	53
Underground Line Expenses (584)	23,252	9,176	54
Street Lighting and Signal System Expenses (585)	11,955	23,904	55
Meter Expenses (586)	36,966	33,806	56
Customer Installations Expenses (587)	2,657	4,643	57
Miscellaneous Distribution Expenses (588)	98,065	83,309	58
Rents (589)	0	0	59
Maintenance Supervision and Engineering (590)	19,201	15,973	60
Maintenance of Structures (591)	0	0	61
Maintenance of Station Equipment (592)	0	0	62
Maintenance of Overhead Lines (593)	234,068	214,992	63
Maintenance of Underground Lines (594)	44,500	39,902	64
Maintenance of Line Transformers (595)	10,895	10,598	65
Maintenance of Street Lighting and Signal Systems (596)	98	74	66
Maintenance of Meters (597)	0	0	67
Maintenance of Miscellaneous Distribution Plant (598)	1,190	639	68
<b>Total Distribution Expenses</b>	<b>567,533</b>	<b>538,738</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Supervision (901)	0	0	69
Meter Reading Expenses (902)	60,772	60,840	70
Customer Records and Collection Expenses (903)	103,350	99,045	71
Uncollectible Accounts (904)	2,621	2,327	72
Miscellaneous Customer Accounts Expenses (905)	0	0	73
<b>Total Customer Accounts Expenses</b>	<b>166,743</b>	<b>162,212</b>	
<b>SALES EXPENSES</b>			
Supervision (911)	0	0	74
Demonstrating and Selling Expenses (912)	0	0	75
Advertising Expenses (913)	9,792	16,273	76

**ELECTRIC OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>SALES EXPENSES</b>			
Miscellaneous Sales Expenses (916)	0	0	77
<b>Total Sales Expenses</b>	<b>9,792</b>	<b>16,273</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	147,962	138,196	78
Office Supplies and Expenses (921)	26,962	28,464	79
Administrative Expenses Transferred -- Credit (922)	277,488	335,265	80
Outside Services Employed (923)	17,368	10,855	81
Property Insurance (924)	6,357	7,876	82
Injuries and Damages (925)	31,689	28,459	83
Employee Pensions and Benefits (926)	362,070	323,115	84
Regulatory Commission Expenses (928)	0	0	85
Duplicate Charges -- Credit (929)	14,300	16,700	86
Miscellaneous General Expenses (930)	30,701	28,896	87
Rents (931)	0	0	88
Maintenance of General Plant (932)	18,238	17,716	89
<b>Total Administrative and General Expenses</b>	<b>349,559</b>	<b>231,612</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>9,315,104</b>	<b>9,070,819</b>	

**TAXES (ACCT. 408 - ELECTRIC)**

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		324,001	324,001	1
Social Security		51,312	45,244	2
Wisconsin Gross Receipts Tax		99,482	61,377	3
PSC Remainder Assessment		9,810	8,499	4
Other (specify): NONE			0	5
<b>Total tax expense</b>		<b><u>484,605</u></b>	<b><u>439,121</u></b>	

### PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Door				1
<b>SUMMARY OF TAX RATES</b>							<b>2</b>
State tax rate	mills		0.187597				3
County tax rate	mills		3.677953				4
Local tax rate	mills		6.918322				5
School tax rate	mills		7.705879				6
Voc. school tax rate	mills		1.499669				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>19.989420</b>				<b>10</b>
Less: state credit	mills		0.980416				11
<b>Net tax rate</b>	mills		<b>19.009004</b>				<b>12</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							<b>13</b>
<b>Local Tax Rate</b>	mills		<b>6.918322</b>				<b>14</b>
<b>Combined School Tax Rate</b>	mills		<b>9.205548</b>				<b>15</b>
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				<b>16</b>
<b>Total Local &amp; School Tax</b>	mills		<b>16.123870</b>				<b>17</b>
<b>Total Tax Rate</b>	mills		<b>19.989420</b>				<b>18</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.806620</b>				<b>19</b>
<b>Total tax net of state credit</b>	mills		<b>19.009004</b>				<b>20</b>
<b>Net Local and School Tax Rate</b>	mills		<b>15.333047</b>				<b>21</b>
Utility Plant, Jan. 1	\$	20,495,955	20,495,955				22
Materials & Supplies	\$	308,806	308,806				23
<b>Subtotal</b>	\$	<b>20,804,761</b>	<b>20,804,761</b>				<b>24</b>
Less: Plant Outside Limits	\$	5,238,517	5,238,517				25
<b>Taxable Assets</b>	\$	<b>15,566,244</b>	<b>15,566,244</b>				<b>26</b>
Assessment Ratio	dec.		0.962752				27
<b>Assessed Value</b>	\$	<b>14,986,433</b>	<b>14,986,433</b>				<b>28</b>
<b>Net Local &amp; School Rate</b>	mills		<b>15.333047</b>				<b>29</b>
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>229,788</b>	<b>229,788</b>				<b>30</b>
Tax Equivalent per 1994 PSC Report	\$	324,001					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
<b>Tax equiv. for current year (see note 5)</b>	\$	<b>324,001</b>					<b>34</b>

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)	47,254		34
Structures and Improvements (361)	311,864		35
Station Equipment (362)	2,565,029	25,566	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	2,742,534	113,663	38
Overhead Conductors and Devices (365)	3,045,156	236,082	39
Underground Conduit (366)	451,023	60,933	40
Underground Conductors and Devices (367)	1,437,023	76,212	41
Line Transformers (368)	2,112,658	198,726	42
Services (369)	612,777	80,471	43
Meters (370)	790,374	21,775	44
Installations on Customers' Premises (371)	141,683		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	609,832	51,870	47
<b>Total Distribution Plant</b>	<b>14,867,207</b>	<b>865,298</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	1,265,761		49
Office Furniture and Equipment (391)	38,440		50
Computer Equipment (391.1)	295,761	5,456	51
Transportation Equipment (392)	146,690	19,885	52
Stores Equipment (393)	75,963		53
Tools, Shop and Garage Equipment (394)	165,495	5,403	54

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)			47,254 34
Structures and Improvements (361)			311,864 35
Station Equipment (362)			2,590,595 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	19,407	0	2,836,790 38
Overhead Conductors and Devices (365)	37,956	0	3,243,282 39
Underground Conduit (366)			511,956 40
Underground Conductors and Devices (367)	11,314	0	1,501,921 41
Line Transformers (368)	30,097		2,281,287 42
Services (369)			693,248 43
Meters (370)	14,168		797,981 44
Installations on Customers' Premises (371)			141,683 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	12,740		648,962 47
<b>Total Distribution Plant</b>	<b>125,682</b>	<b>0</b>	<b>15,606,823</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			1,265,761 49
Office Furniture and Equipment (391)			38,440 50
Computer Equipment (391.1)	2,970		298,247 51
Transportation Equipment (392)	8,884		157,691 52
Stores Equipment (393)			75,963 53
Tools, Shop and Garage Equipment (394)			170,898 54

**ELECTRIC UTILITY PLANT IN SERVICE  
--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)	48,939		55
Power Operated Equipment (396)	921,279		56
Communication Equipment (397)	133,147	8,577	57
Miscellaneous Equipment (398)	275		58
Other Tangible Property (399)	0		59
<b>Total General Plant</b>	<b>3,091,750</b>	<b>39,321</b>	
<b>Total utility plant in service directly assignable</b>	<b>17,958,957</b>	<b>904,619</b>	
Common Utility Plant Allocated to Electric Department	0		60
<b>Total utility plant in service</b>	<b>17,958,957</b>	<b>904,619</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)			48,939 55
Power Operated Equipment (396)	99,493		821,786 56
Communication Equipment (397)			141,724 57
Miscellaneous Equipment (398)			275 58
Other Tangible Property (399)			0 59
<b>Total General Plant</b>	<b>111,347</b>	<b>0</b>	<b>3,019,724</b>
<b>Total utility plant in service directly assignable</b>	<b>237,029</b>	<b>0</b>	<b>18,626,547</b>
Common Utility Plant Allocated to Electric Department			0 60
<b>Total utility plant in service</b>	<b>237,029</b>	<b>0</b>	<b>18,626,547</b>

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	775,441	55,976	38
Overhead Conductors and Devices (365)	805,937	59,741	39
Underground Conduit (366)	133,162	36,514	40
Underground Conductors and Devices (367)	463,950	42,571	41
Line Transformers (368)	185,960		42
Services (369)	129,165		43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	10,390	12,802	47
<b>Total Distribution Plant</b>	<b>2,504,005</b>	<b>207,604</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	6,061		825,356 38
Overhead Conductors and Devices (365)	11,742		853,936 39
Underground Conduit (366)			169,676 40
Underground Conductors and Devices (367)	3,564		502,957 41
Line Transformers (368)			185,960 42
Services (369)			129,165 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			23,192 47
<b>Total Distribution Plant</b>	<b>21,367</b>	<b>0</b>	<b>2,690,242</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
<b>GENERAL PLANT</b>		
Laboratory Equipment (395)	0	55
Power Operated Equipment (396)	0	56
Communication Equipment (397)	0	57
Miscellaneous Equipment (398)	0	58
Other Tangible Property (399)	0	59
<b>Total General Plant</b>	<b>0</b>	<b>0</b>
<b>Total utility plant in service directly assignable</b>	<b>2,504,005</b>	<b>207,604</b>
Common Utility Plant Allocated to Electric Department	0	60
<b>Total utility plant in service</b>	<b>2,504,005</b>	<b>207,604</b>

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
<b>Total General Plant</b>	<u>0</u>	<u>0</u>	<u>0</u>
<b>Total utility plant in service directly assignable</b>	<u>21,367</u>	<u>0</u>	<u>2,690,242</u>
Common Utility Plant Allocated to Electric Department			0 60
<b>Total utility plant in service</b>	<u>21,367</u>	<u>0</u>	<u>2,690,242</u>

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC  
--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
<b>STEAM PRODUCTION PLANT</b>			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
<b>Total Steam Production Plant</b>	<b>0</b>		<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
<b>Total Hydraulic Production Plant</b>	<b>0</b>		<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
<b>Total Other Production Plant</b>	<b>0</b>		<b>0</b>
<b>TRANSMISSION PLANT</b>			
Structures and Improvements (352)	0	2.50%	19
Station Equipment (353)	0	3.03%	20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0	3.70%	22
Overhead Conductors and Devices (356)	0	3.70%	23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0	3.33%	25

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC**  
**--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>TRANSMISSION PLANT</b>				
Roads and Trails (359)	0			26
<b>Total Transmission Plant</b>	<b>0</b>		<b>0</b>	
<b>DISTRIBUTION PLANT</b>				
Structures and Improvements (361)	120,282	2.56%	7,983	27
Station Equipment (362)	1,016,742	3.85%	99,247	28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	1,553,823	3.89%	108,513	30
Overhead Conductors and Devices (365)	1,275,560	3.70%	116,301	31
Underground Conduit (366)	80,582	2.50%	12,036	32
Underground Conductors and Devices (367)	537,248	3.33%	48,933	33
Line Transformers (368)	979,488	3.17%	69,413	34
Services (369)	357,392	5.00%	32,650	35
Meters (370)	341,667	3.33%	26,445	36
Installations on Customers' Premises (371)	141,681	6.25%	0	37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	430,249	5.00%	31,470	39
<b>Total Distribution Plant</b>	<b>6,834,714</b>		<b>552,991</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	728,938	2.56%	32,404	40
Office Furniture and Equipment (391)	17,747	8.33%	3,202	41
Computer Equipment (391.1)	190,896	14.29%	42,442	42
Transportation Equipment (392)	120,668	10.00%	7,479	43
Stores Equipment (393)	75,963	5.88%	0	44
Tools, Shop and Garage Equipment (394)	165,495	8.33%	5,403	45
Laboratory Equipment (395)	19,350	6.25%	3,059	46
Power Operated Equipment (396)	462,328	10.00%	52,794	47
Communication Equipment (397)	133,147	8.33%	8,577	48
Miscellaneous Equipment (398)	275	10.00%		49
Other Tangible Property (399)	0			50
<b>Total General Plant</b>	<b>1,914,807</b>		<b>155,360</b>	
<b>Total accum. prov. directly assignable</b>	<b>8,749,521</b>		<b>708,351</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
361					128,265 27
362					1,115,989 28
363					0 29
364	19,407	30,548	5,112		1,617,493 30
365	37,956	28,862	12,097		1,337,140 31
366		84	877		93,411 32
367	11,314	22,019	1,235		554,083 33
368	30,097	427			1,018,377 34
369					390,042 35
370	14,168		81		354,025 36
371					141,681 37
372					0 38
373	12,740	1,453	2,084		449,610 39
	<b>125,682</b>	<b>83,393</b>	<b>21,486</b>	<b>0</b>	<b>7,200,116</b>
390					761,342 40
391					20,949 41
391.1	2,970				230,368 42
392	8,884		428		119,691 43
393					75,963 44
394					170,898 45
395					22,409 46
396	99,493		16,556		432,185 47
397					141,724 48
398					275 49
399					0 50
	<b>111,347</b>	<b>0</b>	<b>16,984</b>	<b>0</b>	<b>1,975,804</b>
	<b>237,029</b>	<b>83,393</b>	<b>38,470</b>	<b>0</b>	<b>9,175,920</b>

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC  
--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
<b>Total accum. prov. for depreciation</b>	<u><u>8,749,521</u></u>		<u><u>708,351</u></u>

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	<u>237,029</u>	<u>83,393</u>	<u>38,470</u>	<u>0</u>	<u>9,175,920</u>

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
<b>STEAM PRODUCTION PLANT</b>			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
<b>Total Steam Production Plant</b>	<b>0</b>		<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
<b>Total Hydraulic Production Plant</b>	<b>0</b>		<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
<b>Total Other Production Plant</b>	<b>0</b>		<b>0</b>
<b>TRANSMISSION PLANT</b>			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	0	0	0	0	0
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	0	0	0	0	0
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	0	0	0	0	0
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC**  
**--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>TRANSMISSION PLANT</b>				
Roads and Trails (359)	0			26
<b>Total Transmission Plant</b>	<b>0</b>		<b>0</b>	
<b>DISTRIBUTION PLANT</b>				
Structures and Improvements (361)	0			27
Station Equipment (362)	0			28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	286,833	3.89%	31,147	30
Overhead Conductors and Devices (365)	236,961	3.70%	30,727	31
Underground Conduit (366)	12,946	2.50%	3,785	32
Underground Conductors and Devices (367)	105,154	3.33%	16,099	33
Line Transformers (368)	43,346	3.17%	6,124	34
Services (369)	89,502	5.00%	6,458	35
Meters (370)	0			36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	259	5.00%	840	39
<b>Total Distribution Plant</b>	<b>775,001</b>		<b>95,180</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	0			40
Office Furniture and Equipment (391)	0			41
Computer Equipment (391.1)	0			42
Transportation Equipment (392)	0			43
Stores Equipment (393)	0			44
Tools, Shop and Garage Equipment (394)	0			45
Laboratory Equipment (395)	0			46
Power Operated Equipment (396)	0			47
Communication Equipment (397)	0			48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
<b>Total General Plant</b>	<b>0</b>		<b>0</b>	
<b>Total accum. prov. directly assignable</b>	<b>775,001</b>		<b>95,180</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					0 27
362					0 28
363					0 29
364	6,061	8,665	111		303,365 30
365	11,742	10,276	171		245,841 31
366					16,731 32
367	3,564	2,073			115,616 33
368					49,470 34
369					95,960 35
370					0 36
371					0 37
372					0 38
373					1,099 39
	21,367	21,014	282	0	828,082
390					0 40
391					0 41
391.1					0 42
392					0 43
393					0 44
394					0 45
395					0 46
396					0 47
397					0 48
398					0 49
399					0 50
	0	0	0	0	0
	21,367	21,014	282	0	828,082

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC  
--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
<b>Total accum. prov. for depreciation</b>	<u><u>775,001</u></u>		<u><u>95,180</u></u>

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	21,367	21,014	282	0	828,082

**TRANSMISSION AND DISTRIBUTION LINES**

Classification (a)	Miles of Line Owned					Total End of Year (f)	
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)			
<b>Primary Distribution System Voltage(s) -- Urban</b>							
<b>Pole Lines</b>							
2.4/4.16 kV (4kV)						0	1
7.2/12.5 kV (12kV)		1	1	116		116	2
14.4/24.9 kV (25kV)						0	3
<b>Other:</b>							
NO WAY TO DETERMINE	116			(116)		0	4
<b>Underground Lines</b>							
2.4/4.16 kV (4kV)						0	5
7.2/12.5 kV (12kV)		1		15		16	6
14.4/24.9 kV (25kV)						0	7
<b>Other:</b>							
NO WAY TO DETERMINE	15			(15)		0	8
<b>Primary Distribution System Voltage(s) -- Rural</b>							
<b>Pole Lines</b>							
2.4/4.16 kV (4kV)						0	9
7.2/12.5 kV (12kV)		1	1	135		135	10
14.4/24.9 kV (25kV)						0	11
<b>Other:</b>							
NO WAY TO DETERMINE	135			(135)		0	12
<b>Underground Lines</b>							
2.4/4.16 kV (4kV)						0	13
7.2/12.5 kV (12kV)		1		16		17	14
14.4/24.9 kV (25kV)						0	15
<b>Other:</b>							
NO WAY TO DETERMINE	16			(16)		0	16
<b>Transmission System</b>							
<b>Pole Lines</b>							
34.5 kV						0	17
69 kV						0	18
115 kV						0	19
138 kV						0	20
<b>Other:</b>							
NONE						0	21
<b>Underground Lines</b>							
34.5 kV						0	22
69 kV						0	23
115 kV						0	24
138 kV						0	25
<b>Other:</b>							
NONE						0	26

### RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
<b>Total</b>	<b>0</b>	<b>4</b>
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
<b>Total</b>	<b>0</b>	<b>9</b>
Customers served at other than rural rates:		10
Farm	29	11
Nonfarm	2,623	12
<b>Total</b>	<b>2,652</b>	<b>13</b>
<b>Total customers on rural lines at end of year</b>	<b>2,652</b>	<b>14</b>

### MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	25,118	Wednesday	01/18/2006	18:00	14,175	1
February	02	25,982	Monday	02/20/2006	19:00	14,042	2
March	03	24,696	Wednesday	03/01/2006	09:00	13,910	3
April	04	21,958	Monday	04/03/2006	11:00	10,976	4
May	05	22,908	Tuesday	05/30/2006	12:00	11,542	5
June	06	25,178	Thursday	06/22/2006	15:00	12,234	6
July	07	34,404	Monday	07/31/2006	15:00	14,889	7
August	08	33,694	Tuesday	08/01/2006	12:00	14,270	8
September	09	24,862	Tuesday	09/05/2006	14:00	11,812	9
October	10	22,128	Thursday	10/12/2006	11:00	12,364	10
November	11	24,142	Thursday	11/30/2006	18:00	12,122	11
December	12	26,002	Thursday	12/07/2006	18:00	13,945	12
<b>Total</b>		<b>311,072</b>				<b>156,281</b>	

**System Name** Sturgeon Bay Utilities

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	Wisconsin Public Power, Inc.

**ELECTRIC ENERGY ACCOUNT**

Particulars (a)	kWh (000's) (b)	
<b>Source of Energy</b>		
<b>Generation (excluding Station Use):</b>		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
<b>Total Generation</b>	<b>0</b>	<b>7</b>
Purchases	156,281	8
Interchanges:		9
In (gross)		10
Out (gross)		11
Net	<b>0</b>	12
Transmission for/by others (wheeling):		13
Received		14
Delivered		15
Net	<b>0</b>	16
<b>Total Source of Energy</b>	<b>156,281</b>	<b>17</b>
<b>Disposition of Energy</b>		
Sales to Ultimate Consumers (including interdepartmental sales)	150,348	18
Sales For Resale		19
<b>Energy Used by the Company (excluding station use):</b>		
Electric Utility		20
Common (office, shops, garages, etc. serving 2 or more util. depts.)		21
<b>Total Used by Company</b>	<b>0</b>	<b>22</b>
<b>Total Sold and Used</b>	<b>150,348</b>	<b>23</b>
<b>Energy Losses:</b>		
Transmission Losses (if applicable)		24
Distribution Losses	5,933	25
<b>Total Energy Losses</b>	<b>5,933</b>	<b>26</b>
<b>Loss Percentage (% Total Energy Losses of Total Source of Energy)</b>	<b>3.7964%</b>	<b>27</b>
<b>Total Disposition of Energy</b>	<b>156,281</b>	<b>28</b>

### SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.  
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
<b>Residential Sales</b>				
YARD LIGHTING	MS-1	376	355	1
RURAL	RG-1	2,179	17,242	2
URBAN	RG-1	4,774	35,970	3
<b>Total Sales for Residential Sales</b>		<b>7,329</b>	<b>53,567</b>	
<b>Commercial &amp; Industrial</b>				
SMALL POWER	CP-1	25	10,356	4
LARGE POWER	CP-2	23	29,940	5
INDUSTRIAL POWER	CP-3	1	11,509	6
RURAL COMMERCIAL	GS-1	473	6,449	7
URBAN COMMERCIAL	GS-1	931	34,957	8
INTERDEPARTMENTAL SALES	MP-1	28	2,677	9
<b>Total Sales for Commercial &amp; Industrial</b>		<b>1,481</b>	<b>95,888</b>	
<b>Public Street &amp; Highway Lighting</b>				
STREET LIGHTING/SPORTSFIELD LIGHTING	MS-1		893	10
<b>Total Sales for Public Street &amp; Highway Lighting</b>		<b>0</b>	<b>893</b>	
<b>Sales for Resale</b>				
NONE				11
<b>Total Sales for Sales for Resale</b>		<b>0</b>	<b>0</b>	
<b>TOTAL SALES FOR ELECTRICITY</b>		<b>8,810</b>	<b>150,348</b>	

**SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)**

<b>Demand kW (e)</b>	<b>Customer or Distribution kW (f)</b>	<b>Tariff Revenues (g)</b>	<b>PCAC Revenues (h)</b>	<b>Total Revenues (g)+(h)</b>	
		27,809	764	<b>28,573</b>	<b>1</b>
		1,274,268	174,153	<b>1,448,421</b>	<b>2</b>
		2,671,034	371,473	<b>3,042,507</b>	<b>3</b>
<b>0</b>	<b>0</b>	<b>3,973,111</b>	<b>546,390</b>	<b>4,519,501</b>	
33,395	43,680	561,934	111,071	<b>673,005</b>	<b>4</b>
74,835	96,030	1,511,521	307,606	<b>1,819,127</b>	<b>5</b>
28,683	50,687	552,659	124,171	<b>676,830</b>	<b>6</b>
		465,814	64,685	<b>530,499</b>	<b>7</b>
		2,369,517	368,525	<b>2,738,042</b>	<b>8</b>
4,674	5,094	140,706	27,430	<b>168,136</b>	<b>9</b>
<b>141,587</b>	<b>195,491</b>	<b>5,602,151</b>	<b>1,003,488</b>	<b>6,605,639</b>	
		161,870	1,747	<b>163,617</b>	<b>10</b>
<b>0</b>	<b>0</b>	<b>161,870</b>	<b>1,747</b>	<b>163,617</b>	
				<b>0</b>	<b>11</b>
<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>141,587</b>	<b>195,491</b>	<b>9,737,132</b>	<b>1,551,625</b>	<b>11,288,757</b>	

### PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	Redwood				2
Type of Power Purchased (firm, dump, etc.)	Firm				3
Voltage at Which Delivered	69,000				4
Point of Metering	Redwood				5
Total of 12 Monthly Maximum Demands -- kW	311,072				6
Average load factor	<b>68.8212%</b>				7
Total Cost of Purchased Power	8,214,381				8
Average cost per kWh	<b>0.0526</b>				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	11
January	6,602	7,573			12
February	6,652	7,390			13
March	6,938	6,972			14
April	5,118	5,858			15
May	5,760	5,781			16
June	6,401	5,833			17
July	6,925	7,965			18
August	7,485	6,785			19
September	5,616	6,197			20
October	6,148	6,216			21
November	5,960	6,162			22
December	6,296	7,648			23
<b>Total kWh (000)</b>	<b>75,901</b>	<b>80,380</b>			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
<b>Total kWh (000)</b>					52

### PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
<b>Load Factor</b>		<b>9</b>
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
<b>Cost per kWh of Net Generation (\$)</b>		<b>16</b>
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
<b>Total kWh (000)</b>	0	<b>29</b>
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	41
Average Cost per Ton (\$)		42
Kind of Coal Used		43
Average BTU per Pound		44
Water Evaporated--Thousands of Pounds	0	45
Is Water Evaporated, Metered or Estimated?	█	46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		48
Based on Total Coal Used at Plant		49
Based on Coal Used Solely in Electric Generation		50
Average BTU per kWh Net Generation		51
Total Cost of Fuel (Oil and/or Coal)		52
per kWh Net Generation (\$)		53
		54

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### PRODUCTION STATISTICS

**Particulars**  
**(a)**

**Plant**  
**(b)**

**Plant**  
**(c)**

**Plant**  
**(d)**

**Plant**  
**(e)**

---

NONE

### STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

#### Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
None	0						1
<b>Total</b>							<u><u>0</u></u>

### INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

#### Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
None	1					1
<b>Total</b>						<u><u>0</u></u>

### STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.  
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

<b>Turbine-Generators</b>								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				0	0	0	0	0
<b>Total</b>				0	0	0	0	0

1

### INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

<b>Generators</b>						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		0	0	0	0	0
<b>Total</b>		0	0	0	0	0

1

### HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				Rated HP Each Unit (h)	1
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)		
None	None	None	None	0				1	
							<b>Total</b>	<u><u>0</u></u>	

### HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)	
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity				
					kW (n)	kVA (o)			
<b>Total</b>					<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

1

### SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation			(f)
	(b)	(c)	(d)	(e)
Name of Substation	1st Avenue	Ind. Park	Redwood	1
Voltage--High Side	69,000	69,000	69,000	2
Voltage--Low Side	12	12	12	3
Num. Main Transformers in Operation	2	1	1	4
Total Capacity of Transformers in kVA	45,000	20,000	33,300	5
Number of Spare Transformers on Hand	0	0	0	6
15-Minute Maximum Demand in kW				7
Dt and Hr of Such Maximum Demand				8
				9
Kwh Output				10

### SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation			(l)
	(h)	(i)	(j)	(k)
Name of Substation				14
Voltage--High Side				15
Voltage--Low Side				16
Num. of Main Transformers in Operation				17
Total Capacity of Transformers in kVA				18
Number of Spare Transformers on Hand				19
15-Minute Maximum Demand in kW				20
Dt and Hr of Such Maximum Demand				21
				22
Kwh Output				23

### SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation			(r)
	(n)	(o)	(p)	(q)
Name of Substation				24
Voltage--High Side				25
Voltage--Low Side				26
Num. of Main Transformers in Operation				27
Capacity of Transformers in kVA				28
Number of Spare Transformers on Hand				29
15-Minute Maximum Demand in kW				30
Dt and Hr of Such Maximum Demand				31
				32
Kwh Output				33

**ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS**

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	10,723	3,438	128,591	1
Acquired during year	64	95	8,069	2
<b>Total</b>	<b>10,787</b>	<b>3,533</b>	<b>136,660</b>	<b>3</b>
Retired during year	246	49	2,874	4
Sales, transfers or adjustments increase (decrease)				5
<b>Number end of year</b>	<b>10,541</b>	<b>3,484</b>	<b>133,786</b>	<b>6</b>
<b>Number end of year accounted for as follows:</b>				7
In customers' use	9,514	3,265	115,389	8
In utility's use	31	33	1,890	9
				10
Locked meters on customers' premises				11
In stock	996	186	16,507	12
<b>Total end of year</b>	<b>10,541</b>	<b>3,484</b>	<b>133,786</b>	<b>13</b>

### STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
<b>Street Lighting Non-Ornamental</b>				
Metal Halide/Halogen	400	6	6,511	1
Sodium Vapor	150	624	446,715	2
Sodium Vapor	250	145	99,652	3
<b>Total</b>		<b>775</b>	<b>552,878</b>	
<b>Ornamental</b>				
Metal Halide/Halogen	175	280	261,729	4
NONE		0		5
Sodium Vapor	150	14	16,695	6
<b>Total</b>		<b>294</b>	<b>278,424</b>	
<b>Other</b>				
Other	25	4	18,687	7
<b>Total</b>		<b>4</b>	<b>18,687</b>	

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## ELECTRIC OPERATING SECTION FOOTNOTES

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### Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

- 582 - DECREASED SUBSTATION MAINTENANCE EXPENSES
  - 588 - INCREASED LABOR COSTS
  - 922 - LESS DOLLARS TRANSFERED TO CWIP
  - 585 - LESS LABOR & LESS MATERIALS CHARGED FOR MAINTENANCE
  - 584 - INCREASE LABOR
- 

### Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$100,000, please explain.

- 368 - PURCHASED NEW TRANSFORMERS
  - 365 - NEW INSTALLS AND REBUILDING OF LINES
  - 364 - NEW INSTALLS AND REBUILDING OF LINES
- 

### Transmission and Distribution Lines (Page E-14)

General footnotes

- ALL LINES ARE NOW THE SAME VOLATGES
-

**SEWER OPERATING REVENUES & EXPENSES**

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sewage Operating Revenues</b>			
Sewage Operating Revenues (621-626)	0	2,035,370	1
<b>Total Sewage Operating Revenues</b>	<b>0</b>	<b>2,035,370</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (631)	0	5,658	2
Servicing of Customers Lateral (632)	0	0	3
Sale of Fertilizer (633)	0	0	4
Rent from Sewerage Properties (634)	0	0	5
Miscellaneous Operating Revenues (635)	0	0	6
Amortization of Construction Grants (636)	0	0	7
<b>Total Other Operating Revenues</b>	<b>0</b>	<b>5,658</b>	
<b>Total Operating Revenues</b>	<b>0</b>	<b>2,041,028</b>	
<b>Operation and Maintenance Expenses</b>			
Operation Expenses (820-829)	0	643,917	8
Maintenance Expenses (831-834)	0	189,950	9
Customer Accounting & Collection Expenses (840-843)	0	69,631	10
Administrative and General Expenses (850-857)	0	255,393	11
<b>Total Operation and Maintenance Expenses</b>	<b>0</b>	<b>1,158,891</b>	
<b>Other Operating Expenses</b>			
Depreciation Expense (403)		82,955	12
Amortization Expense (404)		0	13
Taxes (408)	0	8,729	14
<b>Total Other Operating Expenses</b>	<b>0</b>	<b>91,684</b>	
<b>Total Operating Expenses</b>	<b>0</b>	<b>1,250,575</b>	
<b>NET OPERATING INCOME</b>	<b>0</b>	<b>790,453</b>	

### SEWAGE OPERATING REVENUES

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for flat rate service.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. In the gallons column, report metered water or sewage used as the basis in determining customer bills.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons Billed (c)	Amounts (d)	
<b>Operating Revenues</b>				
<b>Sewage Operating Revenues</b>				
Flat Rate Service to General Customers (621)				
Residential Revenues				1
Commercial Revenues				2
Industrial Revenues				3
Revenues from Public Authorities				4
<b>Total Flat Rate Service to General Customers (621)</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Measured Service to General Customers (622)				
Residential Revenues				5
Commercial Revenues				6
Industrial Revenues				7
Revenues from Public Authorities				8
<b>Total Measured Service to General Customers (622)</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Service to Public Authorities (623)				
Service to Other Systems (624)				
Other Sewerage Service (625)				
Interdepartmental Service (626)				
<b>Total Sewage Operating Revenues</b>	<b>0</b>	<b>0</b>	<b>0</b>	

### HIGH STRENGTH CONTRIBUTORS

1. High strength contributor is one with waste stronger than 250 mg/l for B.O.D. or 250 mg/l for suspended solids or 10 mg/l for phosphorus.
2. If domestic strength limits for BOD, SS and Phos. used for rate purposes are different from the levels indicated, please note the limits used in the spaces available.
3. The units "mg/l" are now used in place of the equivalent "ppm."
4. List type, volume, strength.

Type (a)	Volume Annual Gallons (000's) (b)	BOD (mg/l) (c)	SS (mg/l) (d)	Phos (mg/l) (e)
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NONE

### OTHER OPERATING REVENUES (SEWER)

1. Report revenues relating to each account and fully describe each item using other than the account title.  
 2. Report each item (when individually or when like items are combined) greater than \$2,000 and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
<b>Customers Forfeited Discounts (631):</b>		
Customer late payment charges	1	1
<b>Other (specify):</b>		
	2	2
<b>Total Customers Forfeited Discounts (631)</b>	<b>0</b>	
<b>Servicing of Customers Laterals (632):</b>		
	3	3
<b>Total Servicing of Customers Laterals (632)</b>	<b>0</b>	
<b>Sale of Fertilizer (633):</b>		
	4	4
<b>Total Sale of Fertilizer (633)</b>	<b>0</b>	
<b>Rent from Sewerage Property (634):</b>		
	5	5
<b>Total Rent from Sewerage Property (634)</b>	<b>0</b>	
<b>Miscellaneous Operating Revenues (635):</b>		
	6	6
<b>Total Miscellaneous Operating Revenues (635)</b>	<b>0</b>	
<b>Amortization of Construction Grants (636):</b>		
	7	7
<b>Total Amortization of Construction Grants (636)</b>	<b>0</b>	

## SEWER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>OPERATION EXPENSES</b>			
Supervision and Labor (820)		369,061	1
Power and Fuel for Pumping (821)		5,099	2
Power and Fuel for Aeration Equipment (822)		19,993	3
Chlorine (823)		36,631	4
Phosphorous Removal Chemicals (824)		31,401	5
Sludge Conditioning Chemicals (825)		6,237	6
Other Chemicals for Sewage Treatment (826)		11,398	7
Other Operating Supplies and Expenses (827)		164,097	8
Transportation Expenses (828)		0	9
Rents (829)		0	10
<b>Total Operation Expenses</b>	<b>0</b>	<b>643,917</b>	
<b>MAINTENANCE EXPENSES</b>			
Maintenance of Sewage Collection System (831)		51,216	11
Maintenance of Collection System Pumping Equipment (832)		32,946	12
Maintenance of Treatment and Disposal Plant Equipment (833)		27,995	13
Maintenance of General Plant Structures and Equipment (834)		77,793	14
<b>Total Maintenance Expenses</b>	<b>0</b>	<b>189,950</b>	
<b>CUSTOMER ACCOUNTING &amp; COLLECTION EXPENSES</b>			
Billing, Collecting and Accounting (840)		45,369	15
Flat Rate Inspections (841)		0	16
Meter Reading (842)		21,262	17
Uncollectible Accounts (843)		3,000	18
<b>Total Customer Accounting &amp; Collection Expenses</b>	<b>0</b>	<b>69,631</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (850)		63,852	19
Office Supplies and Expenses (851)		24,778	20
Outside Services Employed (852)		7,552	21
Insurance Expense (853)		25,701	22
Employees Pensions and Benefits (854)		76,022	23

**SEWER OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>		
Regulatory Commission Expenses (855)	0	24
Miscellaneous General Expenses (856)	26,620	25
Rents (857)	30,868	26
<b>Total Administrative and General Expenses</b>	<b>0</b>	<b>255,393</b>
<b>Total Operation and Maintenance Expenses</b>	<b>0</b>	<b>1,158,891</b>

**TAXES (ACCT. 408 - SEWER)**

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)
Social Security			8,729
Local and School Tax Equivalent on Meters Charged by Water Department			0
PSC Remainder Assessment			0
Other (specify):			
<b>Total tax expense</b>		<b>0</b>	<b>8,729</b>

**SEWER UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>COLLECTION SYSTEM</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Service Connections, Traps, and Accessories (312)	137,703		6
Collecting Mains and Accessories (313)	6,160,779		7
Interceptor Mains and Accessories (314)	1,935,974		8
Force Mains (315)	48,798		9
Other Collecting System Equipment (316)	110,185		10
<b>Total Collection System</b>	<b>8,393,439</b>	<b>0</b>	
<b>COLLECTION SYSTEM PUMPING INSTALLATIONS</b>			
Land and Land Rights (320)	0		11
Structures and Improvements (321)	418,072		12
Receiving Wells (322)	0		13
Electric Pumping Equipment (323)	97,152		14
Other Power Pumping Equipment (324)	0		15
Miscellaneous Pumping Equipment (325)	0		16
<b>Total Collection System Pumping Installations</b>	<b>515,224</b>	<b>0</b>	
<b>TREATMENT AND DISPOSAL PLANT</b>			
Land and Land Rights (330)	95,170		17
Structures and Improvements (331)	2,031,374		18
Preliminary Treatment Equipment (332)	445,905		19
Primary Treatment Equipment (333)	135,934		20
Secondary Treatment Equipment (334)	825,710		21
Advanced Treatment Equipment (335)	134,075		22
Chlorination Equipment (336)	226,792		23
Sludge Treatment and Disposal Equipment (337)	2,426,561		24
Plant Site Piping (338)	982,063		25
Flow Metering and Monitoring Equipment (339)	90,926		26

**SEWER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>COLLECTION SYSTEM</b>				
Land and Land Rights (310)			0	4
Structures and Improvements (311)			0	5
Service Connections, Traps, and Accessories (312)			137,703	6
Collecting Mains and Accessories (313)			6,160,779	7
Interceptor Mains and Accessories (314)			1,935,974	8
Force Mains (315)			48,798	9
Other Collecting System Equipment (316)			110,185	10
<b>Total Collection System</b>	<b>0</b>	<b>0</b>	<b>8,393,439</b>	
<b>COLLECTION SYSTEM PUMPING INSTALLATIONS</b>				
Land and Land Rights (320)			0	11
Structures and Improvements (321)			418,072	12
Receiving Wells (322)			0	13
Electric Pumping Equipment (323)			97,152	14
Other Power Pumping Equipment (324)			0	15
Miscellaneous Pumping Equipment (325)			0	16
<b>Total Collection System Pumping Installations</b>	<b>0</b>	<b>0</b>	<b>515,224</b>	
<b>TREATMENT AND DISPOSAL PLANT</b>				
Land and Land Rights (330)			95,170	17
Structures and Improvements (331)			2,031,374	18
Preliminary Treatment Equipment (332)			445,905	19
Primary Treatment Equipment (333)			135,934	20
Secondary Treatment Equipment (334)			825,710	21
Advanced Treatment Equipment (335)			134,075	22
Chlorination Equipment (336)			226,792	23
Sludge Treatment and Disposal Equipment (337)			2,426,561	24
Plant Site Piping (338)			982,063	25
Flow Metering and Monitoring Equipment (339)			90,926	26

**SEWER UTILITY PLANT IN SERVICE  
--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TREATMENT AND DISPOSAL PLANT</b>			
Outfall Sewer Pipes (340)	65,815		27
Other Treatment and Disposal Plant Equipment (341)	783,446		28
<b>Total Treatment and Disposal Plant</b>	<b>8,243,771</b>	<b>0</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (370)	0		29
Structures and Improvements (371)	0		30
Office Furniture and Equipment (372)	40,603		31
Computer Equipment (372.1)	106,714		32
Transportation Equipment (373)	377,865		33
Other General Equipment (379)	374,380		34
Other Tangible Property (390)	0		35
<b>Total General Plant</b>	<b>899,562</b>	<b>0</b>	
<b>Total utility plant in service directly assignable</b>	<b>18,051,996</b>	<b>0</b>	
Common Utility Plant Allocated to Sewer Department	0		36
<b>Total utility plant in service</b>	<b>18,051,996</b>	<b>0</b>	

**SEWER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TREATMENT AND DISPOSAL PLANT</b>			
Outfall Sewer Pipes (340)			65,815 27
Other Treatment and Disposal Plant Equipment (341)			783,446 28
<b>Total Treatment and Disposal Plant</b>	<b>0</b>	<b>0</b>	<b>8,243,771</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (370)			0 29
Structures and Improvements (371)			0 30
Office Furniture and Equipment (372)			40,603 31
Computer Equipment (372.1)			106,714 32
Transportation Equipment (373)			377,865 33
Other General Equipment (379)			374,380 34
Other Tangible Property (390)			0 35
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>899,562</b>
<b>Total utility plant in service directly assignable</b>	<b>0</b>	<b>0</b>	<b>18,051,996</b>
Common Utility Plant Allocated to Sewer Department			0 36
<b>Total utility plant in service</b>	<b>0</b>	<b>0</b>	<b>18,051,996</b>

**SEWER UTILITY PLANT IN SERVICE  
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>COLLECTION SYSTEM</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Service Connections, Traps, and Accessories (312)	0		6
Collecting Mains and Accessories (313)	0		7
Interceptor Mains and Accessories (314)	0		8
Force Mains (315)	0		9
Other Collecting System Equipment (316)	0		10
<b>Total Collection System</b>	<b>0</b>	<b>0</b>	
<b>COLLECTION SYSTEM PUMPING INSTALLATIONS</b>			
Land and Land Rights (320)	0		11
Structures and Improvements (321)	0		12
Receiving Wells (322)	0		13
Electric Pumping Equipment (323)	0		14
Other Power Pumping Equipment (324)	0		15
Miscellaneous Pumping Equipment (325)	0		16
<b>Total Collection System Pumping Installations</b>	<b>0</b>	<b>0</b>	
<b>TREATMENT AND DISPOSAL PLANT</b>			
Land and Land Rights (330)	0		17
Structures and Improvements (331)	0		18
Preliminary Treatment Equipment (332)	0		19
Primary Treatment Equipment (333)	0		20
Secondary Treatment Equipment (334)	0		21
Advanced Treatment Equipment (335)	0		22
Chlorination Equipment (336)	0		23
Sludge Treatment and Disposal Equipment (337)	0		24
Plant Site Piping (338)	0		25
Flow Metering and Monitoring Equipment (339)	0		26

**SEWER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>COLLECTION SYSTEM</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Service Connections, Traps, and Accessories (312)			0 6
Collecting Mains and Accessories (313)			0 7
Interceptor Mains and Accessories (314)			0 8
Force Mains (315)			0 9
Other Collecting System Equipment (316)			0 10
<b>Total Collection System</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>COLLECTION SYSTEM PUMPING INSTALLATIONS</b>			
Land and Land Rights (320)			0 11
Structures and Improvements (321)			0 12
Receiving Wells (322)			0 13
Electric Pumping Equipment (323)			0 14
Other Power Pumping Equipment (324)			0 15
Miscellaneous Pumping Equipment (325)			0 16
<b>Total Collection System Pumping Installations</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>TREATMENT AND DISPOSAL PLANT</b>			
Land and Land Rights (330)			0 17
Structures and Improvements (331)			0 18
Preliminary Treatment Equipment (332)			0 19
Primary Treatment Equipment (333)			0 20
Secondary Treatment Equipment (334)			0 21
Advanced Treatment Equipment (335)			0 22
Chlorination Equipment (336)			0 23
Sludge Treatment and Disposal Equipment (337)			0 24
Plant Site Piping (338)			0 25
Flow Metering and Monitoring Equipment (339)			0 26

**SEWER UTILITY PLANT IN SERVICE  
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TREATMENT AND DISPOSAL PLANT</b>			
Outfall Sewer Pipes (340)	0		27
Other Treatment and Disposal Plant Equipment (341)	0		28
<b>Total Treatment and Disposal Plant</b>	<b>0</b>	<b>0</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (370)	0		29
Structures and Improvements (371)	0		30
Office Furniture and Equipment (372)	0		31
Computer Equipment (372.1)	0		32
Transportation Equipment (373)	0		33
Other General Equipment (379)	0		34
Other Tangible Property (390)	0		35
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	
<b>Total utility plant in service directly assignable</b>	<b>0</b>	<b>0</b>	
Common Utility Plant Allocated to Sewer Department	0		36
<b>Total utility plant in service</b>	<b>0</b>	<b>0</b>	

**SEWER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TREATMENT AND DISPOSAL PLANT</b>			
Outfall Sewer Pipes (340)			0 27
Other Treatment and Disposal Plant Equipment (341)			0 28
<b>Total Treatment and Disposal Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (370)			0 29
Structures and Improvements (371)			0 30
Office Furniture and Equipment (372)			0 31
Computer Equipment (372.1)			0 32
Transportation Equipment (373)			0 33
Other General Equipment (379)			0 34
Other Tangible Property (390)			0 35
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total utility plant in service directly assignable</b>	<b>0</b>	<b>0</b>	<b>0</b>
Common Utility Plant Allocated to Sewer Department			0 36
<b>Total utility plant in service</b>	<b>0</b>	<b>0</b>	<b>0</b>

**SEWER SERVICES**

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily disconnected or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
  - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by diameter; pipe materials do not need to be specified.

<b>Pipe Material (a)</b>	<b>Diameter in Inches (b)</b>	<b>First of Year (c)</b>	<b>Added During Year (d)</b>	<b>Removed or Permanently Disconnected During Year (e)</b>	<b>Adjustments Increase or (Decrease) (f)</b>	<b>End of Year (g)</b>	<b>Utility Owned Services Not In Use at End of Year (h)</b>
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NONE

### SEWER MAINS

1. Report mains separately by diameter. Pipe materials do not need to be specified.
2. Explain all reported adjustments as a schedule footnote.
3. For main additions reported in column (c), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If the assessments are deferred, explain.

Number of Feet					
Diameter in Inches (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)
NONE					

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## SEWER OPERATING SECTION FOOTNOTES

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NONE