



3014 (02-02-05)

ANNUAL REPORT

OF

Name: SAUK CITY ELECTRIC AND WATER DEPARTMENT

Principal Office: 726 WATER STREET
SAUK CITY, WI 53583

For the Year Ended: DECEMBER 31, 2006

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: SAUK CITY ELECTRIC AND WATER DEPARTMENT

Utility Address: 726 WATER STREET
SAUK CITY, WI 53583

When was utility organized? 12/1/1909

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: VICKI BREUNIG

Title: VILLAGE ADMINISTRATOR

Office Address:

726 WATER STREET
SAUK CITY, WI 53583

Telephone: (608) 643 - 3932

Fax Number: (608) 643 - 2462

E-mail Address: vicki@saukcity.net

Individual or firm, if other than utility employee, preparing this report:

Name:

Title:

Office Address: VIRCHOW, KRAUSE AND COMPANY

TEN TERRACE COURT
P.O. BOX 7398
MADISON, WI 53707-7398

Telephone: (608) 249 - 6622

Fax Number: (608) 249 - 8532

E-mail Address: mlavold@virchowkrause.com

President, chairman, or head of utility commission/board or committee:

Name: JIM ANDERSON

Title: VILLAGE PRESIDENT

Office Address:

726 WATER ST.
SAUK CITY, WI 53583

Telephone: (608) 643 - 3932

Fax Number: (608) 643 - 2462

E-mail Address: vicki@saukcity.net

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name:

Title:

Office Address: VIRCHOW, KRAUSE AND COMPANY
TEN TERRACE COURT
P.O. BOX 7398
MADISON, WI 53707-7398

Telephone: (608) 249 - 6622

Fax Number: (608) 249 - 8532

E-mail Address: vhellenbrand@virchowkrause.com

Date of most recent audit report: 12/31/2006

Period covered by most recent audit: 1/01/06 - 12/31/06

Names and titles of utility management including manager or superintendent:

Name: HERMAN MACK

Title: PUBLIC WORKS DIRECTOR

Office Address:

726 WATER STREET
SAUK CITY, WI 53583

Telephone: (608) 643 - 3932

Fax Number: (608) 643 - 2462

E-mail Address: vicki@saukcity.net

Name of utility commission/committee: VILLAGE BOARD

Names of members of utility commission/committee:

- JAMES ANDERSON, PRESIDENT
- KEITH BALL
- ROBERT DEDERICH
- STEVE HAAG
- MICHAEL ROGERS
- JOHN SCHMIDT
- ROSE WHITE

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	2,922,471	3,289,023	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	2,385,250	2,661,079	2
Depreciation Expense (403)	258,472	253,898	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	137,902	141,512	5
Total Operating Expenses	2,781,624	3,056,489	
Net Operating Income	140,847	232,534	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	140,847	232,534	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	37,320	15,275	10
Miscellaneous Nonoperating Income (421)	10,849	279,914	11
Total Other Income	48,169	295,189	
Total Income	189,016	527,723	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(14,229)	(14,229)	12
Other Income Deductions (426)	25,513	22,204	13
Total Miscellaneous Income Deductions	11,284	7,975	
Income Before Interest Charges	177,732	519,748	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	47,829	57,906	14
Amortization of Debt Discount and Expense (428)	783	783	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	48,612	58,689	
Net Income	129,120	461,059	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	4,212,227	3,776,445	20
Balance Transferred from Income (433)	129,120	461,059	21
Miscellaneous Credits to Surplus (434)	70,344	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	26,300	25,277	25
Total Unappropriated Earned Surplus End of Year (216)	4,385,391	4,212,227	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	2,922,471		2,922,471	1
Total (Acct. 400):	2,922,471	0	2,922,471	
Operation and Maintenance Expense (401-402):				
Derived	2,385,250		2,385,250	2
Total (Acct. 401-402):	2,385,250	0	2,385,250	
Depreciation Expense (403):				
Derived	258,472		258,472	3
Total (Acct. 403):	258,472	0	258,472	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	137,902		137,902	5
Total (Acct. 408):	137,902	0	137,902	
Revenues from Utility Plant Leased to Others (412):				
	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	140,847	0	140,847	

OTHER INCOME

Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0		0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INVESTMENT INCOME	37,320	0	37,320 11
Total (Acct. 419):	37,320	0	37,320
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	[REDACTED]		0 12
Contributed Plant - Electric	[REDACTED]	10,849	10,849 13
NONE	0	0	0 14
Total (Acct. 421):	0	10,849	10,849
TOTAL OTHER INCOME:	37,320	10,849	48,169

MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(14,229)	[REDACTED]	(14,229) 15
NONE	0	0	0 16
Total (Acct. 425):	(14,229)	0	(14,229)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	12,116	12,116 17
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	13,397	13,397 18
NONE	0	0	0 19
Total (Acct. 426):	0	25,513	25,513
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(14,229)	25,513	11,284

INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	47,829	[REDACTED]	47,829 20
Total (Acct. 427):	47,829	0	47,829
Amortization of Debt Discount and Expense (428):			
DEBT DISCOUNT AMORTIZATION	783	[REDACTED]	783 21
Total (Acct. 428):	783	0	783
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 22
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0	[REDACTED]	0 23
Total (Acct. 430):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	0		0 24
Total (Acct. 431):	0	0	0
Interest Charged to Construction--Cr. (432):			
NONE	0		0 25
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	48,612	0	48,612
NET INCOME:	143,784	(14,664)	129,120
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	3,184,073	1,028,154	4,212,227 26
Total (Acct. 216):	3,184,073	1,028,154	4,212,227
Balance Transferred from Income (433):			
Derived	143,784	(14,664)	129,120 27
Total (Acct. 433):	143,784	(14,664)	129,120
Miscellaneous Credits to Surplus (434):			
GAIN ON SALE OF PROPERTY IN 2005	70,344	0	70,344 28
Total (Acct. 434):	70,344	0	70,344
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 29
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 30
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
WAGES INCURRED FOR MUNICIPALITY OPERATIONS	26,300	0	26,300 31
Total (Acct. 439)--Debit:	26,300	0	26,300
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	3,371,901	1,013,490	4,385,391

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	399,711	2,522,760	0	0	2,922,471	1
Less: interdepartmental sales	0		0	0	0	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
.					0	6
Revenues subject to Wisconsin Remainder Assessment	399,711	2,522,760	0	0	2,922,471	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	78,401		78,401	1
Electric operating expenses	164,512		164,512	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses	26,300		26,300	7
Water utility plant accounts	1,073		1,073	8
Electric utility plant accounts	29,881		29,881	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	300,167	0	300,167	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	3.3	1
Electric	3.3	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	9,036,603	8,769,922	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	3,717,293	3,464,727	2
Net Utility Plant	5,319,310	5,305,195	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	101,406	98,863	6
Special Funds (125)	147,672	129,070	7
Total Other Property and Investments	249,078	227,933	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	663,544	444,836	8
Temporary Cash Investments (132)			9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	252,492	275,273	11
Other Accounts Receivable (143)	11,997	1,297	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	481	16,642	14
Materials and Supplies (150)	91,013	98,139	15
Prepayments (165)	0	0	16
Other Current and Accrued Assets (170)	2,136	968	17
Total Current and Accrued Assets	1,021,663	837,155	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	291	1,074	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	21,448	0	20
Total Deferred Debits	21,739	1,074	
Total Assets and Other Debits	6,611,790	6,371,357	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	298,819	298,819	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	4,385,391	4,212,227	23
Total Proprietary Capital	4,684,210	4,511,046	
LONG-TERM DEBT			
Bonds (221)	45,000	85,000	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	1,122,605	1,180,172	26
Total Long-Term Debt	1,167,605	1,265,172	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	363,518	199,059	28
Payables to Municipality (233)	0	0	29
Customer Deposits (235)			30
Taxes Accrued (236)	(4,814)	10,929	31
Interest Accrued (237)	13,359	16,907	32
Other Current and Accrued Liabilities (238)	100,548	67,520	33
Total Current and Accrued Liabilities	472,611	294,415	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)	7,528	8,282	35
Other Deferred Credits (253)	279,836	292,442	36
Total Deferred Credits	287,364	300,724	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	6,611,790	6,371,357	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	4,401,320	0	0	4,368,602	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	3,514,443	0	0	4,153,904	2
Utility Plant in Service - Contributed Plant (101.2)	998,822	0	0	369,434	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)					9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
Total Utility Plant	4,513,265	0	0	4,523,338	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	1,057,585	0	0	2,304,943	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	225,843	0	0	128,922	13
Total Accumulated Provision	1,283,428	0	0	2,433,865	
Net Utility Plant	3,229,837	0	0	2,089,473	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	971,853	2,160,168			3,132,021	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	88,168	170,304			258,472	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	4,254				4,254	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage		7,186			7,186	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	92,422	177,490	0	0	269,912	16
Debits during year						17
Book cost of plant retired	6,690	32,715			39,405	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	6,690	32,715	0	0	39,405	25
Balance end of year (110.1)	1,057,585	2,304,943	0	0	3,362,528	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	216,581	116,125			332,706	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	12,116	13,397			25,513	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	1				1	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	12,117	13,397	0	0	25,514	16
Debits during year						17
Book cost of plant retired	2,855	600			3,455	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	2,855	600	0	0	3,455	25
Balance end of year (110.1)	225,843	128,922	0	0	354,765	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	<u>0</u>	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	<u>0</u>	
Balance end of year	<u><u>0</u></u>	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	0	1
Other			85,202		85,202	92,438	2
Total Electric Utility					85,202	92,438	

Account	Total End of Year	Amount Prior Year	
Electric utility total	85,202	92,438	1
Water utility	5,811	5,701	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	91,013	98,139	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
1992 Mortgage Revenue Bonds	783	428	291	1
Total			<u><u>291</u></u>	
Unamortized premium on debt (251)				
NONE				2
Total			<u><u>0</u></u>	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	298,819	1
Changes during year (explain):		
NONE		2
Balance end of year	<u><u>298,819</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
Waterworks Mortgage Revenue Bonds	05/01/1977	05/01/2007	5.45%	45,000	1
Total Bonds (Account 221):				45,000	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Other Long-Term Debt (224)					
1999 GO NOTE	07/30/1999	07/30/2009	4.50%	89,400	1
2002 GO NOTE	04/18/2002	04/18/2012	3.90%	62,401	2
2004 GO NOTE	10/01/2004	10/01/2014	4.20%	744,804	3
2006 TEMPORARY BORROWING	10/01/2006	10/01/2007	3.90%	130,000	4
1998 GO NOTE	05/15/1998	05/15/2008	4.75%	96,000	5
Total for Account 224				1,122,605	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	10,929	1
Accruals:		
Charged water department expense	67,044	2
Charged electric department expense	70,858	3
Charged sewer department expense	1,322	4
Other (explain):		
NONE		5
Total Accruals and other credits	139,224	
Taxes paid during year:		
County, state and local taxes	131,094	6
Social Security taxes	19,732	7
PSC Remainder Assessment	3,230	8
Other (explain):		
Wisconsin gross receipts tax	966	9
Sales tax collection credit	(55)	10
Total payments and other debits	154,967	
Balance end of year	(4,814)	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
1977 MRB - Water	907	3,733	4,160	480	1
Subtotal	907	3,733	4,160	480	
Advances from Municipality (223)					
NONE	0			0	2
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
1998 GO NOTES	4,455	5,658	7,128	2,985	3
2006 TEMPORARY BORROWING		845		845	4
1999 GO NOTES	3,161	4,800	6,308	1,653	5
2002 GO NOTES	703	2,915	3,050	568	6
2004 GO NOTES	7,681	29,878	30,731	6,828	7
Subtotal	16,000	44,096	47,217	12,879	
Notes Payable (231)					
NONE	0			0	8
Subtotal	0	0	0	0	
Total	16,907	47,829	51,377	13,359	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
ACCUMULATED LEAVE CASH ACCOUNT	50,084	2
EQUIPMENT REPLACEMENT	51,322	3
Total (Acct. 124):	101,406	
Special Funds (125):		
REDEMPTION ACCOUNT	30,480	4
RESERVE ACCOUNT	48,300	5
DEPRECIATION ACCOUNT	51,962	6
CONSTRUCTION ACCOUNT	16,930	7
Total (Acct. 125):	147,672	
Notes Receivable (141):		
NONE		8
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	27,958	9
Electric	212,649	10
Sewer (Regulated)		11
Other (specify):		
REFUSE RECEIVABLE	11,885	12
Total (Acct. 142):	252,492	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		13
Merchandising, jobbing and contract work		14
Other (specify):		
POLE RENTAL	780	15
JOINT TRENCHING	1,334	16
SALVAGE RECEIVED ON SALE OF TRANSFORMERS	3,150	17
SALES TAX REFUND DUE FROM STATE OF WI DOR	6,601	18
MISCELLANEOUS	132	19
Total (Acct. 143):	11,997	
Receivables from Municipality (145):		
PUBLIC FIRE PROTECTION	481	20
Total (Acct. 145):	481	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Prepayments (165):		
NONE	21	21
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE	22	22
Total (Acct. 182):	0	
Other Deferred Debits (183):		
PRELIMINARY SURVEY AND INVESTIGATION	21,448	23
Total (Acct. 183):	21,448	
Payables to Municipality (233):		
NONE	24	24
Total (Acct. 233):	0	
Other Deferred Credits (253):		
Regulatory Liability	241,897	25
PUBLIC BENEFITS	37,939	26
Total (Acct. 253):	279,836	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	3,457,043	4,081,660	0	0	7,538,703	1
Materials and Supplies	5,756	88,820	0	0	94,576	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (110.1)	1,014,719	2,232,555	0	0	3,247,274	4
Customer Advances for Construction					0	5
Regulatory Liability	168,637	80,374	0	0	249,011	6
NONE					0	7
Average Net Rate Base	2,279,443	1,857,551	0	0	4,136,994	
Net Operating Income	60,949	79,898	0	0	140,847	8
Net Operating Income as a percent of						
Average Net Rate Base	2.67%	4.30%	N/A	N/A	3.40%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	173,455	82,671	0	0	256,126	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	9,636	4,593	0	0	14,229	3
Other (specify):						
NONE					0	4
Balance End of Year	163,819	78,078	0	0	241,897	

FINANCIAL SECTION FOOTNOTES

Balance Sheet End-of-Year Account Balances (Page F-19)

Other Deferred Debits (Acct 183): amortization requires PSC authorization. Provide date of authorization.

Balance represents preliminary engineering as of year-end.

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

143- done

Signature Page (Page ii)

General footnotes

ACCOUNTANTS' COMPILATION REPORT

Sauk City Electric and Water Department
Sauk city, Wisconsin

We have compiled, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants, the balance sheets of the Sauk City Electric and Water Department, an enterprise fund of the Village of Sauk City as of December 31, 2006 and 2005, and the related statements of income and retained earnings for the years then ended and the supplemental schedules as of and for the year ended December 31, 2006 in the accompanying prescribed form.

Our compilation was limited to presenting, in the form prescribed by the Public Service Commission of Wisconsin, information that is the representation of management. We have not audited or reviewed the financial statements and supplemental schedules referred to above and, accordingly, do not express an opinion or any other form of assurance on them.

The financial statements and related supplemental schedules are presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differ from accounting principles generally accepted in the United States of America. This report is intended solely for the information and use of the Public Service Commission of Wisconsin and is not intended and should not be used by anyone other than the specified party.

/s/ VIRCHOW, KRAUSE & COMPANY, LLP

Madison, Wisconsin
February 9, 2007

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	379,363	388,373	1
Total Sales of Water	379,363	388,373	
Other Operating Revenues			
Forfeited Discounts (470)	496	597	2
Miscellaneous Service Revenues (471)	0	0	3
Rents from Water Property (472)	15,261	14,674	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	4,591	5,567	6
Total Other Operating Revenues	20,348	20,838	
Total Operating Revenues	399,711	409,211	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	1,518	1,491	7
Pumping Expenses (620-625)	32,527	48,999	8
Water Treatment Expenses (630-635)	8,339	6,693	9
Transmission and Distribution Expenses (640-655)	39,793	44,422	10
Customer Accounts Expenses (901-904)	16,058	20,476	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-935)	85,315	74,310	13
Total Operation and Maintenance Expenses	183,550	196,391	
Other Operating Expenses			
Depreciation Expense (403)	88,168	86,993	14
Amortization Expense (404-407)		0	15
Taxes (408)	67,044	69,148	16
Total Other Operating Expenses	155,212	156,141	
Total Operating Expenses	338,762	352,532	
NET OPERATING INCOME	60,949	56,679	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential	1,345	69,203	185,541	4
Commercial	154	26,670	53,370	5
Industrial				6
Total Metered Sales to General Customers (461)	1,499	95,873	238,911	
Private Fire Protection Service (462)	11		5,033	7
Public Fire Protection Service (463)	1		127,201	8
Other Sales to Public Authorities (464)	16	2,164	8,218	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	1,527	98,037	379,363	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	127,201	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify): NONE		4
Total Public Fire Protection Service (463)	127,201	
Forfeited Discounts (470):		
Customer late payment charges	496	5
Other (specify): NONE		6
Total Forfeited Discounts (470)	496	
Miscellaneous Service Revenues (471):		
NONE		7
Total Miscellaneous Service Revenues (471)	0	
Rents from Water Property (472):		
RENTAL OF WATER PROPERTY	15,261	8
Total Rents from Water Property (472)	15,261	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	2,871	10
Other (specify): BULK WATER SALES AND MISCELLANEOUS REVENUES	1,720	11
Total Other Water Revenues (474)	4,591	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)	1,518	880	3
Maintenance of Water Source Plant (605)		611	4
Total Source of Supply Expenses	1,518	1,491	
PUMPING EXPENSES			
Operation Labor (620)	25	48	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	19,595	31,305	7
Operation Supplies and Expenses (623)	1,079	2,276	8
Maintenance of Pumping Plant (625)	11,828	15,370	9
Total Pumping Expenses	32,527	48,999	
WATER TREATMENT EXPENSES			
Operation Labor (630)	3,520	45	10
Chemicals (631)	4,819	5,754	11
Operation Supplies and Expenses (632)		0	12
Maintenance of Water Treatment Plant (635)		894	13
Total Water Treatment Expenses	8,339	6,693	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	6,587	6,638	14
Operation Supplies and Expenses (641)	465	122	15
Maintenance of Distribution Reservoirs and Standpipes (650)	159	1,592	16
Maintenance of Mains (651)	11,700	13,308	17
Maintenance of Services (652)	7,740	8,538	18
Maintenance of Meters (653)	6,385	8,767	19
Maintenance of Hydrants (654)	6,757	5,457	20
Maintenance of Other Plant (655)		0	21
Total Transmission and Distribution Expenses	39,793	44,422	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	2,965	4,155	22
Accounting and Collecting Labor (902)	12,379	13,697	23
Supplies and Expenses (903)	714	2,624	24
Uncollectible Accounts (904)		0	25
Total Customer Accounts Expenses	16,058	20,476	
SALES EXPENSES			
Sales Expenses (910)		0	26
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	10,754	10,033	27
Office Supplies and Expenses (921)	2,557	(194)	28
Administrative Expenses Transferred--Credit (922)		0	29
Outside Services Employed (923)	25,015	23,904	30
Property Insurance (924)	5,844	7,704	31
Injuries and Damages (925)		0	32
Employee Pensions and Benefits (926)	34,337	21,992	33
Regulatory Commission Expenses (928)		0	34
Miscellaneous General Expenses (930)	4,786	8,699	35
Transportation Expenses (933)	583	1,427	36
Maintenance of General Plant (935)	1,439	745	37
Total Administrative and General Expenses	85,315	74,310	
Total Operation and Maintenance Expenses	183,550	196,391	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		62,313	64,831	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,322	1,277	2
Net property tax equivalent		60,991	63,554	
Social Security		5,651	5,261	3
PSC Remainder Assessment		402	333	4
Other (specify): NONE			0	5
Total tax expense		67,044	69,148	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Sauk				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.171250				3
County tax rate	mills		3.908500				4
Local tax rate	mills		5.877800				5
School tax rate	mills		7.361560				6
Voc. school tax rate	mills		1.182120				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		18.501230				10
Less: state credit	mills		1.202780				11
Net tax rate	mills		17.298450				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		5.877800				14
Combined School Tax Rate	mills		8.543680				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		14.421480				17
Total Tax Rate	mills		18.501230				18
Ratio of Local and School Tax to Total	dec.		0.779488				19
Total tax net of state credit	mills		17.298450				20
Net Local and School Tax Rate	mills		13.483928				21
Utility Plant, Jan. 1	\$	4,401,320	4,401,320				22
Materials & Supplies	\$	5,701	5,701				23
Subtotal	\$	4,407,021	4,407,021				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	4,407,021	4,407,021				26
Assessment Ratio	dec.		1.025500				27
Assessed Value	\$	4,519,400	4,519,400				28
Net Local & School Rate	mills		13.483928				29
Tax Equiv. Computed for Current Year	\$	60,939	60,939				30
Tax Equivalent per 1994 PSC Report	\$	62,313					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	62,313					34

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	488		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	488	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	30,100		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	211,100		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	241,200	0	
PUMPING PLANT			
Land and Land Rights (320)	5,945		12
Structures and Improvements (321)	226,691		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	497,185		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	3,098		20
Total Pumping Plant	732,919	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	11,891		23
Total Water Treatment Plant	11,891	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			488	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	488	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			30,100	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			211,100	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	241,200	
PUMPING PLANT				
Land and Land Rights (320)			5,945	12
Structures and Improvements (321)			226,691	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			497,185	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			3,098	20
Total Pumping Plant	0	0	732,919	
WATER TREATMENT PLANT				
Land and Land Rights (330)				0 21
Structures and Improvements (331)				0 22
Water Treatment Equipment (332)			11,891	23
Total Water Treatment Plant	0	0	11,891	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	123		24
Structures and Improvements (341)	32,262		25
Distribution Reservoirs and Standpipes (342)	392,712		26
Transmission and Distribution Mains (343)	942,302	51,939	27
Fire Mains (344)	0		28
Services (345)	234,197	14,410	29
Meters (346)	167,148	8,747	30
Hydrants (348)	155,294	46,644	31
Other Transmission and Distribution Plant (349)	1,649		32
Total Transmission and Distribution Plant	1,925,687	121,740	
GENERAL PLANT			
Land and Land Rights (389)	38,876		33
Structures and Improvements (390)	368,592		34
Office Furniture and Equipment (391)	445		35
Computer Equipment (391.1)	32,943		36
Transportation Equipment (392)	32,608		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	8,380		39
Laboratory Equipment (395)	513		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	4,918		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	183		45
Total General Plant	487,458	0	
Total utility plant in service directly assignable	3,399,643	121,740	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	3,399,643	121,740	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			123 24
Structures and Improvements (341)			32,262 25
Distribution Reservoirs and Standpipes (342)			392,712 26
Transmission and Distribution Mains (343)	2,898		991,343 27
Fire Mains (344)			0 28
Services (345)	446		248,161 29
Meters (346)	1,545		174,350 30
Hydrants (348)	1,301		200,637 31
Other Transmission and Distribution Plant (349)			1,649 32
Total Transmission and Distribution Plant	6,190	0	2,041,237
GENERAL PLANT			
Land and Land Rights (389)	250		38,626 33
Structures and Improvements (390)	500		368,092 34
Office Furniture and Equipment (391)			445 35
Computer Equipment (391.1)			32,943 36
Transportation Equipment (392)			32,608 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			8,380 39
Laboratory Equipment (395)			513 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			4,918 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			183 45
Total General Plant	750	0	486,708
Total utility plant in service directly assignable	6,940	0	3,514,443
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	6,940	0	3,514,443

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	704,950		27
Fire Mains (344)	0		28
Services (345)	171,698		29
Meters (346)	0		30
Hydrants (348)	125,029		31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	1,001,677	0	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	0	0	
Total utility plant in service directly assignable	1,001,677	0	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	1,001,677	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)	1,782		703,168 27
Fire Mains (344)			0 28
Services (345)	274		171,424 29
Meters (346)			0 30
Hydrants (348)	799		124,230 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	2,855	0	998,822
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	2,855	0	998,822
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	2,855	0	998,822

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			12,920	12,920	1
February			11,323	11,323	2
March			10,501	10,501	3
April			9,910	9,910	4
May			9,468	9,468	5
June			10,914	10,914	6
July			13,454	13,454	7
August			11,010	11,010	8
September			10,232	10,232	9
October			8,612	8,612	10
November			7,968	7,968	11
December			8,366	8,366	12
Total annual pumpage	0	0	124,678	124,678	
Less: Water sold				98,037	13
Volume pumped but not sold				26,641	14
Volume sold as a percent of volume pumped				79%	15
Volume used for water production, water quality and system maintenance				11,689	16
Volume related to equipment/system malfunction				10,987	17
Non-utility volume NOT included in water sales					18
Total volume not sold but accounted for				22,676	19
Volume pumped but unaccounted for				3,965	20
Percent of water lost				3%	21
If more than 25%, indicate causes:					22
If more than 25%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				825	24
Date of maximum: 9/18/2006					25
Cause of maximum:					26
flushing hydrants					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				225	27
Date of minimum: 10/20/2006					28
Total KWH used for pumping for the year				223,965	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
1100 BATES	BG 954	560	10	166	Yes	1
241 ASH	CN 884	280	10	186	Yes	2

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	#1 BOOSTER	#2 BOOSTER	BG 954	1
Location	124 ASH	124 ASH	1314 BATES	2
Purpose	B	B	P	3
Destination	D	D	D	4
Pump Manufacturer	CORNELL	CORNELL	LAYNE	5
Year Installed	1993	1993	1987	6
Type	CENTRIFUGAL	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,200	1,200	1,200	8
Pump Motor or Standby Engine Mfr	MARATHON ELECTRIC	MARATHON ELECTRIC	HIGH TRUSH	9 10
Year Installed	1993	1993	1987	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	100	100	150	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	CN884	GENERATOR		14
Location	124 ASH	124 ASH		15
Purpose	P	S		16
Destination	D	D		17
Pump Manufacturer	LAYNE	???		18
Year Installed	1993	1993		19
Type	VERTICAL TURBINE	VERTICAL TURBINE		20
Actual Capacity (gpm)	1,200	1,000		21
Pump Motor or Standby Engine Mfr	USEM	CUMMINGS		22 23
Year Installed	1993	1993		24
Type	ELECTRIC	NATURAL GAS		25
Horsepower	100	319		26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	#2	#5		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	R		3
Year constructed	1976	1993		4
Primary material (earthen, steel, concrete, other)	STEEL	CONCRETE		5
Elevation difference in feet (See Headnote 3.)	135	12		6
Total capacity in gallons (actual)	300,000	300,000		7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID		9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE		10
Filters, type (gravity, pressure, other, none)	NONE	NONE		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	300.0000	300.0000		12
Is a corrosion control chemical used (yes, no)?	N	N		13
Is water fluoridated (yes, no)?	Y	Y		14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	4.000	1,246	0	0	0	1,246	1
M	D	6.000	66,017	0	780	0	65,237	2
M	D	8.000	16,784	780	0	0	17,564	3
M	D	10.000	36,625	0	0	0	36,625	4
Total Within Municipality			120,672	780	780	0	120,672	
Total Utility			120,672	780	780	0	120,672	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	883	0	10	0	873	0	1
L	0.750	144	0	2	0	142	0	2
M	1.000	182	12	0	0	194	15	3
M	1.250	15	0	0	0	15	0	4
M	1.500	21	0	0	0	21	0	5
M	2.000	27	0	0	0	27	0	6
Total Utility		1,272	12	12	0	1,272	15	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.750	1,322	96	100	154	1,472	210	1
1.000	17	0	0	2	19	0	2
1.250	2	0	0	0	2	0	3
1.500	25	1	1	1	26	0	4
2.000	19	2	1	(1)	19	0	5
3.000	3	1	1	0	3	0	6
4.000	2	0	0	0	2	0	7
Total:	1,390	100	103	156	1,543	210	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.750	1,343	99	0	5	0	25	1,472	1
1.000	0	16	0	2	0	1	19	2
1.250	0	2	0	0	0	0	2	3
1.500	2	23	0	1	0	0	26	4
2.000	0	11	0	6	0	2	19	5
3.000	0	3	0	0	0	0	3	6
4.000	0	0	0	2	0	0	2	7
Total:	1,345	154	0	16	0	28	1,543	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	210	15	14		211	2
Total Fire Hydrants	210	15	14	0	211	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	199
Number of distribution system valves end of year:	520
Number of distribution valves operated during year:	468

WATER OPERATING SECTION FOOTNOTES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Account 622 - decrease in costs due to less gallons pumped in 2006 and lower electric rates for PCAC refund.

Account 926 - in 2006 the municipality revised the accrued compensation liability resulting in adjustments in 2006. Also, an employee retired in 2006.

Water Mains (Page W-17)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Water main additions were financed by the utility.

Water Services (Page W-18)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Service additions were financed by the utility.

Meters (Page W-19)

Explain all reported adjustments.

Adjustments to reconcile meters to actual count.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	2,487,742	2,868,303	1
Total Sales of Electricity	2,487,742	2,868,303	
Other Operating Revenues			
Forfeited Discounts (450)	4,789	5,082	2
Miscellaneous Service Revenues (451)	0	0	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	1,708	2,638	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	28,521	3,789	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	35,018	11,509	
Total Operating Revenues	2,522,760	2,879,812	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	1,824,584	2,180,804	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	144,679	101,204	11
Customer Accounts Expenses (901-904)	38,143	22,615	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	194,294	160,065	14
Total Operation and Maintenance Expenses	2,201,700	2,464,688	
Other Expenses			
Depreciation Expense (403)	170,304	166,905	15
Amortization Expense (404-407)		0	16
Taxes (408)	70,858	72,364	17
Total Other Expenses	241,162	239,269	
Total Operating Expenses	2,442,862	2,703,957	
NET OPERATING INCOME	79,898	175,855	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	4,789	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	4,789	
Miscellaneous Service Revenues (451):		
NONE		3
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
RENT FROM ELECTRIC PROPERTY	1,708	5
Total Rent from Electric Property (454)	1,708	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
MISCELLANEOUS REVENUES	1,527	7
REIMBURSEMENT FOR SITE CLEAN UP	26,994	8
Total Other Electric Revenues (456)	28,521	
Amortization of Construction Grants (457):		
NONE		9
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0		11
Fuel (539)	0		12
Operation Supplies and Expenses (540)	0		13
Maintenance of Other Power Production Plant (543)	0		14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	1,824,584	2,180,804	15
Other Expenses (546)	0		16
Total Other Power Supply Expenses	1,824,584	2,180,804	
Total Power Production Expenses	1,824,584	2,180,804	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0		17
Operation Supplies and Expenses (551)	0		18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)		0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	19,591	18,254	20
Line and Station Labor (561)	1,950	1,659	21
Line and Station Supplies and Expenses (562)	18,957	14,018	22
Street Lighting and Signal System Expenses (565)	180	0	23
Meter Expenses (566)	71	0	24
Customer Installations Expenses (567)	318	0	25
Miscellaneous Distribution Expenses (569)	14,564	14,774	26
Maintenance of Structures and Equipment (571)	0	66	27
Maintenance of Lines (572)	56,949	37,626	28
Maintenance of Line Transformers (573)	9,741	1,456	29
Maintenance of Street Lighting and Signal Systems (574)	6,419	7,192	30
Maintenance of Meters (575)	11,702	6,110	31
Maintenance of Miscellaneous Distribution Plant (576)	4,237	49	32
Total Distribution Expenses	144,679	101,204	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	8,294	4,161	33
Accounting and Collecting Labor (902)	23,856	19,222	34
Supplies and Expenses (903)	5,993	(768)	35
Uncollectible Accounts (904)		0	36
Total Customer Accounts Expenses	38,143	22,615	
SALES EXPENSES			
Sales Expenses (910)		0	37
Total Sales Expenses	0	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	10,754	10,033	38
Office Supplies and Expenses (921)	5,134	9,104	39
Administrative Expenses Transferred -- Credit (922)		0	40
Outside Services Employed (923)	30,001	28,664	41
Property Insurance (924)	3,936	520	42
Injuries and Damages (925)	11,808	11,117	43
Employee Pensions and Benefits (926)	105,870	82,625	44
Regulatory Commission Expenses (928)		0	45
Miscellaneous General Expenses (930)	12,019	4,104	46
Transportation Expenses (933)	11,147	13,849	47
Maintenance of General Plant (935)	3,625	49	48
Total Administrative and General Expenses	194,294	160,065	
 Total Operation and Maintenance Expenses	 2,201,700	 2,464,688	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		53,038	55,334	1
Social Security		14,081	14,936	2
Wisconsin Gross Receipts Tax		966	668	3
PSC Remainder Assessment		2,828	2,014	4
Other (specify): SALES TAX COLLECTION CREDIT		(55)	(588)	5
Total tax expense		70,858	72,364	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Sauk				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.171250				3
County tax rate	mills		3.908500				4
Local tax rate	mills		5.877800				5
School tax rate	mills		7.361560				6
Voc. school tax rate	mills		1.182120				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		18.501230				10
Less: state credit	mills		1.202780				11
Net tax rate	mills		17.298450				12
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		5.877800				14
Combined School Tax Rate	mills		8.543680				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		14.421480				17
Total Tax Rate	mills		18.501230				18
Ratio of Local and School Tax to Total	dec.		0.779488				19
Total tax net of state credit	mills		17.298450				20
Net Local and School Tax Rate	mills		13.483928				21
Utility Plant, Jan. 1	\$	4,368,602	4,368,602				22
Materials & Supplies	\$	92,438	92,438				23
Subtotal	\$	4,461,040	4,461,040				24
Less: Plant Outside Limits	\$	625,427	625,427				25
Taxable Assets	\$	3,835,613	3,835,613				26
Assessment Ratio	dec.		1.025500				27
Assessed Value	\$	3,933,421	3,933,421				28
Net Local & School Rate	mills		13.483928				29
Tax Equiv. Computed for Current Year	\$	53,038	53,038				30
Tax Equivalent per 1994 PSC Report	\$	39,635					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	53,038					34

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	399	91,623	34
Structures and Improvements (361)	47,791		35
Station Equipment (362)	150,697		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	503,106	2,624	38
Overhead Conductors and Devices (365)	533,132	19,081	39
Underground Conduit (366)	50,135		40
Underground Conductors and Devices (367)	537,717	30,382	41
Line Transformers (368)	794,824	19,875	42
Services (369)	247,654	12,185	43
Meters (370)	190,482	3,673	44
Installations on Customers' Premises (371)	549		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	161,058		47
Total Distribution Plant	3,217,544	179,443	
GENERAL PLANT			
Land and Land Rights (389)	38,792		48
Structures and Improvements (390)	390,848		49
Office Furniture and Equipment (391)	13,481		50
Computer Equipment (391.1)	53,959		51
Transportation Equipment (392)	179,246		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	25,869		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			92,022 34
Structures and Improvements (361)			47,791 35
Station Equipment (362)			150,697 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	245		505,485 38
Overhead Conductors and Devices (365)	1,779		550,434 39
Underground Conduit (366)			50,135 40
Underground Conductors and Devices (367)	2,956		565,143 41
Line Transformers (368)	25,192		789,507 42
Services (369)	1,293		258,546 43
Meters (370)	750		193,405 44
Installations on Customers' Premises (371)			549 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)		(2,059)	158,999 47
Total Distribution Plant	32,215	(2,059)	3,362,713
GENERAL PLANT			
Land and Land Rights (389)	250		38,542 48
Structures and Improvements (390)	500		390,348 49
Office Furniture and Equipment (391)			13,481 50
Computer Equipment (391.1)			53,959 51
Transportation Equipment (392)			179,246 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			25,869 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	2,596		55
Power Operated Equipment (396)	63,600		56
Communication Equipment (397)	20,067	68	57
Miscellaneous Equipment (398)	3,415		58
Other Tangible Property (399)	0		59
Total General Plant	791,873	68	
Total utility plant in service directly assignable	4,009,417	179,511	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	4,009,417	179,511	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			2,596 55
Power Operated Equipment (396)			63,600 56
Communication Equipment (397)			20,135 57
Miscellaneous Equipment (398)			3,415 58
Other Tangible Property (399)			0 59
Total General Plant	750	0	791,191
Total utility plant in service directly assignable	32,965	(2,059)	4,153,904
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	32,965	(2,059)	4,153,904

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	49,302		38
Overhead Conductors and Devices (365)	52,316		39
Underground Conduit (366)	7,177		40
Underground Conductors and Devices (367)	138,018	1,334	41
Line Transformers (368)	0		42
Services (369)	48,772	9,515	43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	63,600		47
Total Distribution Plant	359,185	10,849	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	23		49,279 38
Overhead Conductors and Devices (365)	170		52,146 39
Underground Conduit (366)			7,177 40
Underground Conductors and Devices (367)	283		139,069 41
Line Transformers (368)			0 42
Services (369)	124		58,163 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			63,600 47
Total Distribution Plant	600	0	369,434
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	0	0	
Total utility plant in service directly assignable	359,185	10,849	
 Common Utility Plant Allocated to Electric Department	 0		 60
 Total utility plant in service	 359,185	 10,849	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	600	0	369,434
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	600	0	369,434

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)						0 1
7.2/12.5 kV (12kV)	50					50 2
14.4/24.9 kV (25kV)						0 3
Other:						
NONE						0 4
Underground Lines						
2.4/4.16 kV (4kV)						0 5
7.2/12.5 kV (12kV)	5					5 6
14.4/24.9 kV (25kV)						0 7
Other:						
NONE						0 8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)						0 9
7.2/12.5 kV (12kV)						0 10
14.4/24.9 kV (25kV)						0 11
Other:						
NONE						0 12
Underground Lines						
2.4/4.16 kV (4kV)						0 13
7.2/12.5 kV (12kV)						0 14
14.4/24.9 kV (25kV)						0 15
Other:						
NONE						0 16
Transmission System						
Pole Lines						
34.5 kV						0 17
69 kV						0 18
115 kV						0 19
138 kV						0 20
Other:						
NONE						0 21
Underground Lines						
34.5 kV						0 22
69 kV						0 23
115 kV						0 24
138 kV						0 25
Other:						
NONE						0 26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. **Farm Customer:** Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A **farm** is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	11	7
Nonfarm	52	8
Total	63	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	0	13
Total customers on rural lines at end of year	63	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	5,556	Tuesday	01/17/2006	18:00	2,909	1
February	02	5,536	Thursday	02/16/2006	12:00	3,139	2
March	03	5,277	Tuesday	03/21/2006	23:00	2,880	3
April	04	5,034	Friday	04/07/2006	12:00	2,585	4
May	05	5,407	Friday	05/26/2006	16:00	2,621	5
June	06	6,728	Friday	06/16/2006	17:00	3,348	6
July	07	8,101	Monday	07/17/2006	16:00	3,413	7
August	08	8,393	Monday	07/31/2006	17:00	3,564	8
September	09	5,517	Thursday	09/07/2006	14:00	2,700	9
October	10	5,137	Tuesday	10/03/2006	14:00	2,549	10
November	11	5,452	Thursday	11/16/2006	18:00	2,887	11
December	12	6,152	Thursday	12/07/2006	18:00	2,941	12
Total		72,290				35,536	

System Name Sauk City Water & Light

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	Alliant Utilities

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	35,534	8
Interchanges:		9
In (gross)		10
Out (gross)		11
Net	0	12
Transmission for/by others (wheeling):		13
Received		14
Delivered		15
Net	0	16
Total Source of Energy	35,534	17
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	33,981	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		20
Common (office, shops, garages, etc. serving 2 or more util. depts.)		21
Total Used by Company	0	22
Total Sold and Used	33,981	23
Energy Losses:		
Transmission Losses (if applicable)		24
Distribution Losses	1,553	25
Total Energy Losses	1,553	26
Loss Percentage (% Total Energy Losses of Total Source of Energy)	4.3705%	27
Total Disposition of Energy	35,534	28

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL	RG-1	1,565	12,440	1
Total Sales for Residential Sales		1,565	12,440	
Commercial & Industrial				
COMMERCIAL	CG-1	247	6,754	2
LARGE POWER	CP-1	22	5,925	3
LARGE POWER TOD	CP-2	5	8,533	4
Total Sales for Commercial & Industrial		274	21,212	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1	1	323	5
ATHLETIC FIELD LIGHTING	MS-2	1	6	6
Total Sales for Public Street & Highway Lighting		2	329	
Sales for Resale				
NONE				7
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		1,841	33,981	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		894,425	116,514	1,010,939	1
0	0	894,425	116,514	1,010,939	
		470,309	56,188	526,497	2
17,669	25,971	346,400	48,464	394,864	3
20,647	21,602	436,522	70,128	506,650	4
38,316	47,573	1,253,231	174,780	1,428,011	
		45,670	2,650	48,320	5
		426	46	472	6
0	0	46,096	2,696	48,792	
				0	7
0	0	0	0	0	
38,316	47,573	2,193,752	293,990	2,487,742	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	Alliant Utilities				1
Point of Delivery	SAUK CITY				2
Type of Power Purchased (firm, dump, etc.)	Firm				3
Voltage at Which Delivered	12.4				4
Point of Metering	Alliant Sub-Station				5
Total of 12 Monthly Maximum Demands -- kW	72,290				6
Average load factor	67.3353%				7
Total Cost of Purchased Power	1,824,584				8
Average cost per kWh	0.0513				9
On-Peak Hours (if applicable)	8:00 - 22:00				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	1,429	1,478			12
February	1,472	1,667			13
March	1,465	1,415			14
April	1,322	1,263			15
May	1,359	1,262			16
June	1,599	1,749			17
July	1,731	1,682			18
August	1,750	1,814			19
September	1,354	1,346			20
October	1,306	1,243			21
November	1,358	1,529			22
December	1,442	1,499			23
Total kWh (000)	17,587	17,947			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u><u>0</u></u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u><u>0</u></u>
						1

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				0	0	0	0	0
Total				<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		0	0	0	0	0
Total		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	(b)	(c)	Utility Designation (d)	(e)	(f)	
Name of Substation	Shop					1
Voltage--High Side	12					2
Voltage--Low Side	2,400					3
Num. Main Transformers in Operation	3					4
Total Capacity of Transformers in kVA	3,000					5
Number of Spare Transformers on Hand	0					6
15-Minute Maximum Demand in kW						7
Dt and Hr of Such Maximum Demand						8
						9
Kwh Output						10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	(h)	(i)	Utility Designation (j)	(k)	(l)	
Name of Substation						11
Voltage--High Side						12
Voltage--Low Side						13
Num. of Main Transformers in Operation						14
Total Capacity of Transformers in kVA						15
Number of Spare Transformers on Hand						16
15-Minute Maximum Demand in kW						17
Dt and Hr of Such Maximum Demand						18
						19
Kwh Output						20

SUBSTATION EQUIPMENT (continued)

Particulars (m)	(n)	(o)	Utility Designation (p)	(q)	(r)	
Name of Substation						21
Voltage--High Side						22
Voltage--Low Side						23
Num. of Main Transformers in Operation						24
Capacity of Transformers in kVA						25
Number of Spare Transformers on Hand						26
15-Minute Maximum Demand in kW						27
Dt and Hr of Such Maximum Demand						28
						29
Kwh Output						30

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,864	397	30,538	1
Acquired during year	97	7	1,025	2
Total	1,961	404	31,563	3
Retired during year	75	16	1,910	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	1,886	388	29,653	6
Number end of year accounted for as follows:				7
In customers' use	1,810	353	27,788	8
In utility's use				9
				10
Locked meters on customers' premises				11
In stock	76	35	1,865	12
Total end of year	1,886	388	29,653	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	150	212	135,468	1
Sodium Vapor	250	112	174,460	2
Total		324	309,928	
Ornamental				
Sodium Vapor	150	16	13,177	3
Total		16	13,177	
Other				
NONE		0		4
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Account 572 - increase in materials and wages for maintenance projects.

Account 573 - increase in materials and wages for maintenance projects.

Account 575 - increase in materials and wages for maintenance projects.

Account 903 - 2005 expense was unusually low due to adjustments.

Account 926 - in 2006 the municipality revised the accrued compensation liability resulting in adjustments in 2006. Also, an employee retired in 2006.

Account 930 - nothing unusual.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

Account 360 - purchased land for potential construction of new substation site.

If Adjustments for any account are nonzero, please explain.

Adjustment made to reconcile account balance to actual.
