



3013 (02-02-05)

ANNUAL REPORT

OF

Name: PLYMOUTH UTILITIES

Principal Office: 12 S. MILWAUKEE ST.
P.O. BOX 277
PLYMOUTH, WI 53073-0277

For the Year Ended: DECEMBER 31, 2006

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: PLYMOUTH UTILITIES
Utility Address: 12 S. MILWAUKEE ST.
P.O. BOX 277
PLYMOUTH, WI 53073-0277

When was utility organized? 9/24/1901

Report any change in name:

Effective Date:

Utility Web Site: plymouthutilities.com

Utility employee in charge of correspondence concerning this report:

Name: HOWARD R. BUNKERT

Title: FINANCE MANAGER

Office Address:

12 S. MILWAUKEE ST.
P.O. BOX 277
PLYMOUTH, WI 53073-0277

Telephone: (920) 893 - 1471

Fax Number: (920) 892 - 2760

E-mail Address: hbunkert@plymouthutilities.com

Individual or firm, if other than utility employee, preparing this report:

Name:

Title:

Office Address:

Telephone:

Fax Number:

E-mail Address:

President, chairman, or head of utility commission/board or committee:

Name: DONALD O. POHLMAN

Title: MAYOR

Office Address:

128 SMITH ST.
P.O. BOX 107
PLYMOUTH, WI 53073

Telephone: (920) 893 - 1271

Fax Number: (920) 893 - 0183

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name:

Title:

Office Address: VIRCHOW, KRAUSE & COMPANY, LLP
10 TERRACE CT.
P.O. BOX 7396
MDAIOSN, WI 53707-7398

Telephone: (608) 249 - 6622 EXT

Fax Number: (608) 249 - 8532

E-mail Address:

Date of most recent audit report: 2/19/2007

Period covered by most recent audit: 2006

Names and titles of utility management including manager or superintendent:

Name: JOHN T. MACKINNON

Title: MANAGER

Office Address:

12 S. MILWAUKEE ST.
P.O. BOX 277
PLYMOUTH, WI 53073-0277

Telephone: (920) 893 - 1471

Fax Number: (920) 892 - 2760

E-mail Address: jmackinnon@plymouthutilities.com

Name of utility commission/committee: Plymouth Common Council

Names of members of utility commission/committee:

- JOHN P. ANDERSON, ALDERPERSON
- MARVIN L. CAIN, ALDERPERSON
- DOUGLAS E. DOBRATZ, ALDERPERSON
- JACK W. FERNSLER, ALDERPERSON
- CHARLES J. HANSEN, ALDERPERSON
- PATRICIA HUBERTY, CLERK
- HAROLD R. MEYER, ALDERPERSON
- DALE R. NEIDL, ALDERPERSON
- DONALD O. POHLMAN, MAYOR
- PETER F. ULLRICH, ALDERPERSON

Is sewer service rendered by the utility? YES

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? YES

Date of Ordinance: 12/29/1995

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	19,081,847	18,734,544	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	15,582,555	15,688,935	2
Depreciation Expense (403)	1,283,839	1,309,549	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	724,067	660,576	5
Total Operating Expenses	17,590,461	17,659,060	
Net Operating Income	1,491,386	1,075,484	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	1,491,386	1,075,484	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	18,601	3,253	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	1,007,471	690,146	10
Miscellaneous Nonoperating Income (421)	875,534	1,066,582	11
Total Other Income	1,901,606	1,759,981	
Total Income	3,392,992	2,835,465	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(180,192)	(180,204)	12
Other Income Deductions (426)	320,127	312,948	13
Total Miscellaneous Income Deductions	139,935	132,744	
Income Before Interest Charges	3,253,057	2,702,721	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	636,887	504,366	14
Amortization of Debt Discount and Expense (428)	42,681	40,514	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	2,494	3,879	17
Other Interest Expense (431)	487	85	18
Interest Charged to Construction--Cr. (432)	0	17,301	19
Total Interest Charges	682,549	531,543	
Net Income	2,570,508	2,171,178	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	33,352,911	34,759,852	20
Balance Transferred from Income (433)	2,570,508	2,171,178	21
Miscellaneous Credits to Surplus (434)	41,013	40,223	22
Miscellaneous Debits to Surplus--Debit (435)	0	3,604,081	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	8,596	14,261	25
Total Unappropriated Earned Surplus End of Year (216)	35,955,836	33,352,911	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	19,081,847		19,081,847	1
Total (Acct. 400):	19,081,847	0	19,081,847	
Operation and Maintenance Expense (401-402):				
Derived	15,582,555		15,582,555	2
Total (Acct. 401-402):	15,582,555	0	15,582,555	
Depreciation Expense (403):				
Derived	1,283,839		1,283,839	3
Total (Acct. 403):	1,283,839	0	1,283,839	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	724,067		724,067	5
Total (Acct. 408):	724,067	0	724,067	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	1,491,386	0	1,491,386	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	18,601		18,601	8
Total (Acct. 415-416):	18,601	0	18,601	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INVESTMENT INCOME	1,007,471	0	1,007,471 11
Total (Acct. 419):	1,007,471	0	1,007,471
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water		484,381	484,381 12
Contributed Plant - Sewer		276,736	276,736 13
Contributed Plant - Electric		114,417	114,417 14
NONE	0	0	0 15
Total (Acct. 421):	0	875,534	875,534
TOTAL OTHER INCOME:	1,026,072	875,534	1,901,606
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(180,204)		(180,204) 16
FUNDS ADJUSTMENT	12	0	12 17
Total (Acct. 425):	(180,192)	0	(180,192)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water		55,193	55,193 18
Depreciation Expense on Contributed Plant - Sewer		175,484	175,484 19
Depreciation Expense on Contributed Plant - Electric		89,450	89,450 20
NONE	0	0	0 21
Total (Acct. 426):	0	320,127	320,127
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(180,192)	320,127	139,935
INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	636,887		636,887 22
Total (Acct. 427):	636,887	0	636,887
Amortization of Debt Discount and Expense (428):			
AMORTIZE DEBT DISCOUNT	20,003		20,003 23
AMORTIZE LOSS ADVANCE FUNDING	22,678		22,678 24
Total (Acct. 428):	42,681	0	42,681
Amortization of Premium on Debt--Cr. (429):			
NONE	0		0 25
Total (Acct. 429):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Interest on Debt to Municipality (430):			
Derived	2,494		2,494 26
Total (Acct. 430):	2,494	0	2,494
Other Interest Expense (431):			
Derived	487		487 27
Total (Acct. 431):	487	0	487
Interest Charged to Construction--Cr. (432):			
NONE	0		0 28
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	682,549	0	682,549
NET INCOME:	2,015,101	555,407	2,570,508
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	22,134,651	11,218,260	33,352,911 29
Total (Acct. 216):	22,134,651	11,218,260	33,352,911
Balance Transferred from Income (433):			
Derived	2,015,101	555,407	2,570,508 30
Total (Acct. 433):	2,015,101	555,407	2,570,508
Miscellaneous Credits to Surplus (434):			
PORTION TAX EQUIV WAIVED 25% WATER PLANT	41,013	0	41,013 31
Total (Acct. 434):	41,013	0	41,013
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 32
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 33
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
PROJECT EXPENSE APPROPRIATIONS	8,596	0	8,596 34
Total (Acct. 439)--Debit:	8,596	0	8,596
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	24,182,169	11,773,667	35,955,836

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)	2,787	35,112			37,899	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold	996	17,605			18,601	2
Payroll	194	398			592	3
Materials					0	4
Taxes	34	71			105	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	1,224	18,074	0	0	19,298	
Net income (or loss)	1,563	17,038	0	0	18,601	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	1,189,330	16,547,787	1,344,730	0	19,081,847	1
Less: interdepartmental sales	2,303		317	0	2,620	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	13,560				13,560	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	3,202	19,720	2,420		25,342	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	1,170,265	16,528,067	1,341,993	0	19,040,325	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	205,803		205,803	1
Electric operating expenses	602,971		602,971	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses	340,780		340,780	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts	27,805		27,805	8
Electric utility plant accounts	360,175		360,175	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts	12,366		12,366	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts	87,990		87,990	19
Total Payroll	1,637,890	0	1,637,890	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	6.5	1
Electric	17	2
Gas		3
Sewer	6.5	4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101-107)	61,882,427	59,401,563	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	21,020,149	19,732,890	2
Net Utility Plant	40,862,278	39,668,673	
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	40,862,278	39,668,673	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	7
Other Investments (124)	3,625,205	3,205,801	8
Special Funds (125-128)	17,563,214	11,805,366	9
Total Other Property and Investments	21,188,419	15,011,167	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	60	65	10
Special Deposits (132-134)	0	0	11
Working Funds (135)	1,000	1,000	12
Temporary Cash Investments (136)	0	0	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	1,627,857	1,633,733	15
Other Accounts Receivable (143)	85,878	59,843	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	0	0	18
Materials and Supplies (151-163)	584,637	307,774	19
Prepayments (165)	46,526	39,355	20
Interest and Dividends Receivable (171)	101,777	75,357	21
Accrued Utility Revenues (173)	0	0	22
Miscellaneous Current and Accrued Assets (174)	0	0	23
Total Current and Accrued Assets	2,447,735	2,117,127	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	209,052	251,733	24
Other Deferred Debits (182-186)	130,616	460,484	25
Total Deferred Debits	339,668	712,217	
Total Assets and Other Debits	64,838,100	57,509,184	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	5,357,638	5,357,638	26
Appropriated Earned Surplus (215)	0		27
Unappropriated Earned Surplus (216)	35,955,836	33,352,911	28
Total Proprietary Capital	41,313,474	38,710,549	
LONG-TERM DEBT			
Bonds (221-222)	18,216,022	13,245,440	29
Advances from Municipality (223)	35,000	70,000	30
Other Long-Term Debt (224)	0	0	31
Total Long-Term Debt	18,251,022	13,315,440	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	32
Accounts Payable (232)	1,302,736	1,379,696	33
Payables to Municipality (233)	0	0	34
Customer Deposits (235)	18,835	18,974	35
Taxes Accrued (236)	307,313	311,645	36
Interest Accrued (237)	140,959	153,888	37
Matured Long-Term Debt (239)	0	0	38
Matured Interest (240)	0	0	39
Tax Collections Payable (241)	30,812	49,952	40
Miscellaneous Current and Accrued Liabilities (242)	0	0	41
Total Current and Accrued Liabilities	1,800,655	1,914,155	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	42
Customer Advances for Construction (252)	28,083	28,083	43
Other Deferred Credits (253)	3,444,866	3,540,957	44
Total Deferred Credits	3,472,949	3,569,040	
OPERATING RESERVES			
Property Insurance Reserve (261)	0	0	45
Injuries and Damages Reserve (262)	0	0	46
Pensions and Benefits Reserve (263)	0	0	47
Miscellaneous Operating Reserves (265)	0	0	48
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	64,838,100	57,509,184	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	12,047,424	19,504,044	0	27,850,095	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	8,878,301	11,459,459	0	26,601,661	2
Utility Plant in Service - Contributed Plant (101.2)	3,646,842	8,155,352	0	2,434,778	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)	19,982			18,331	7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	344,185	207,965		115,571	9
Total Utility Plant	12,889,310	19,822,776	0	29,170,341	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	1,589,597	4,182,655	0	10,549,202	10
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	530,980	3,093,484	0	1,074,231	11
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					12
Accumulated Provision for Depreciation of Property Held for Future Use (113)					13
Accumulated Provision for Amortization of Utility Plant in Service (114)					14
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					15
Accumulated Provision for Amortization of Property Held for Future Use (116)					16
Total Accumulated Provision	2,120,577	7,276,139	0	11,623,433	
Net Utility Plant	10,768,733	12,546,637	0	17,546,908	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Sewer (c)	Electric (d)	(e)	Total (f)	
Balance first of year (111.1)	1,414,167	3,983,230	9,929,753		15,327,150	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	198,094	297,282	788,463		1,283,839	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	11,160	0			11,160	6
Accruals charged other						7
accounts (specify):						8
Computer Alloc/Trans Clrg	3,120	0	111,420		114,540	9
Salvage	1,913		52,364		54,277	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	214,287	297,282	952,247	0	1,463,816	16
Debits during year						17
Book cost of plant retired	23,137	70,977	306,153		400,267	18
Cost of removal	0		26,645		26,645	19
Other debits (specify):						20
Computer Alloc/Joint Mtr	15,720	26,880	0		42,600	
					0	
					0	23
					0	24
Total debits	38,857	97,857	332,798	0	469,512	25
Balance end of year (111.1)	1,589,597	4,182,655	10,549,202	0	16,321,454	26

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Sewer (c)	Electric (d)	(e)	Total (f)	
Balance first of year (111.1)	479,987	2,910,813	1,014,940		4,405,740	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	55,193	175,484	89,450		320,127	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	0	7,187	0		7,187	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	55,193	182,671	89,450	0	327,314	16
Debits during year						17
Book cost of plant retired	4,200	0	30,159		34,359	18
Cost of removal	0		0		0	19
Other debits (specify):						20
					0	
					0	
					0	23
					0	24
Total debits	4,200	0	30,159	0	34,359	25
Balance end of year (111.1)	530,980	3,093,484	1,074,231	0	4,698,695	26

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year	0	2
Collection of accounts previously written off: Utility Customers	0	3
Collection of accounts previously written off: Others	0	4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers	0	5
Accounts written off during the year: Others	0	6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			544,325		544,325	267,930	3
Total Electric Utility					544,325	267,930	

Account	Total End of Year	Amount Prior Year	
Electric utility total	544,325	267,930	1
Water utility (154)	40,312	39,844	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	584,637	307,774	

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)		
	Amount (b)	Account Charged or Credited (c)			
Unamortized debt discount & expense (181)					
1992 GOB	\$2,055,000	689	428	0	1
1993 CURB-A	\$2,797,155	133	428	909	2
1993 CURB-B	\$1,788,345	225	428	1,588	3
2003 CURB	\$5,320,000	502	428	5,478	4
2004 MRB	\$1,550,000	8,329	428	25,566	5
2004 MRB	\$1,550,000 REFINANCING LOSS	16,211	428	49,760	6
2005 CURB	\$3,825,000	10,125	428	76,737	7
2005 CURB LOSS	\$3,825,000 REFINANCING LOSS	6,467	428	49,014	8
2006 CURB	\$5,700,000	4,818	428	0	9
Total				209,052	
Unamortized premium on debt (251)					
NONE					10
Total				0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	5,357,638	1
Changes during year (explain):		2
Balance end of year	<u>5,357,638</u>	

BONDS (ACCTS. 221 AND 222)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

	Description of Issue (a)		Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1993	CURB-A	\$2,797,155	01/27/1993	05/01/2012	5.01%	1,141,315	1
1993	CURB-B	\$1,788,345	01/27/1993	05/01/2012	5.01%	729,693	2
2003	CURB	\$5,320,000	05/01/2003	05/01/2023	4.12%	5,095,000	3
2004	CURB	\$1,550,000	01/01/2004	05/01/2012	3.25%	1,325,000	4
2005	STF	\$492,514	01/19/2005	03/15/2024	5.25%	490,014	5
2005	CURB	\$3,825,000	07/01/2005	05/01/2021	3.78%	3,735,000	6
2006	CURB	\$5,700,000	07/01/2006	05/01/2025	4.50%	5,700,000	7
Total Bonds (Account 221):						18,216,022	
Total Reacquired Bonds (Account 222)						0	8

Net amount of bonds outstanding December 31: 18,216,022

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances (223)					
1992 GOB \$2,055,000	04/15/1992	11/01/2007	6.03%	35,000	1
Total for Account 223				35,000	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	311,645	1
Accruals:		
Charged water department expense	179,268	2
Charged electric department expense	513,863	3
Charged sewer department expense	30,936	4
Other (explain):		
NONE		5
Total Accruals and other credits	724,067	
Taxes paid during year:		
County, state and local taxes	311,645	6
Social Security taxes	84,826	7
PSC Remainder Assessment	17,233	8
Other (explain):		
WISCONSIN LICENSE FEE	273,682	9
TAX EQUIVALENT FORGIVEN	41,013	10
Total payments and other debits	728,399	
Balance end of year	307,313	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
1992 CURB	\$2,840,000	0		0	1
1993 CURB-A&B	\$4,585,000	17,796	98,033	100,218	2
2003 CURB	\$5,320,000	34,413	203,803	204,473	3
1996 CURB	\$1,925,000	765	1,530	2,295	4
2004 CURB	\$1,550,000	9,033	50,490	51,351	5
2005 STATE TRUST	\$492,514	23,803	25,245	29,753	6
2005 CURB	\$3,825,000	67,524	133,098	178,601	7
2006 CURB	\$5,700,000		124,688	83,125	8
Subtotal		153,334	636,887	649,816	140,405
Advances from Municipality (223)					
1992 GOB	\$2,055,000	554	2,494	2,494	9
Subtotal		554	2,494	2,494	554
Other Long-Term Debt (224)					
NONE		0			10
Subtotal		0	0	0	0
Notes Payable (231)					
Customer Deposit		0	487	487	11
Subtotal		0	487	487	0
Total		153,888	639,868	652,797	140,959

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
ASSESSMENT	165,365	2
TIF #4	3,459,840	3
Total (Acct. 124):	3,625,205	
Sinking Funds (125):		
GENERAL GO FUNDS	1,716,746	4
Total (Acct. 125):	1,716,746	
Depreciation Fund (126):		
NONE		5
Total (Acct. 126):	0	
Other Special Funds (128):		
WDNR FUND	1,324,713	6
BOND RESERVE FUNDS	1,436,920	7
WISC INVESTMENT POOL	3,860,384	8
ATC INVESTMENT	1,987,580	9
BOND REDEMPTION FUNDS	626,692	10
CURB CONSTRUCTION FUNDS	5,825,713	11
TIF #1 & 2 INVESTMENT FUNDS	784,466	12
Total (Acct. 128):	15,846,468	
Interest Special Deposits (132):		
NONE		13
Total (Acct. 132):	0	
Other Special Deposits (134):		
NONE		14
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		15
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	82,519	16
Electric	1,428,650	17
Sewer (Regulated)	116,688	18
Other (specify):		

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Customer Accounts Receivable (142):		
NONE		19
Total (Acct. 142):	1,627,857	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		20
Merchandising, jobbing and contract work	85,878	21
Other (specify):		
NONE		22
Total (Acct. 143):	85,878	
Receivables from Municipality (145):		
NONE		23
Total (Acct. 145):	0	
Prepayments (165):		
INSURANCE, MAINTENANCE CONTRACTS	46,526	24
Total (Acct. 165):	46,526	
Extraordinary Property Losses (182):		
NONE		25
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		26
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		27
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		28
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
ADVANCE TELECOM FUND	130,506	29
FICA DEFERRED DEBIT	110	30
Total (Acct. 186):	130,616	
Payables to Municipality (233):		
NONE		31
Total (Acct. 233):	0	
Other Deferred Credits (253):		
Regulatory Liability	3,063,493	32

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Other Deferred Credits (253):		
VACATION ACCRUAL	61,184	33
SICK LEAVE ACCRUAL	203,589	34
DSM PROGRAM	62,249	35
PUBLIC BENEFITS FUND	52,160	36
FLEX FUND	2,191	37
Total (Acct. 253):	3,444,866	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	8,656,100	26,010,578	11,364,083	0	46,030,761	1
Materials and Supplies	40,078	406,127	0	0	446,205	2
Other (specify):						0
						3
Less Average:						
Reserve for Depreciation (111.1)	1,501,882	10,239,477	4,082,942	0	15,824,301	4
Customer Advances for Construction					0	5
Regulatory Liability	303,865	753,377	2,096,340	0	3,153,582	6
					0	7
Average Net Rate Base	6,890,431	15,423,851	5,184,801	0	27,499,083	
Net Operating Income	252,996	991,392	246,998	0	1,491,386	8
Net Operating Income as a percent of						
Average Net Rate Base	3.67%	6.43%	4.76%	N/A	5.42%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	312,547	774,896	2,156,229	0	3,243,672	1
Add credits during year:						
TRUE UP FUNDS	0	12	13		25	2
Deduct charges:						
Miscellaneous Amortization (425)	17,364	43,050	119,790	0	180,204	3
Other (specify):						
NONE					0	4
Balance End of Year	295,183	731,858	2,036,452	0	3,063,493	

FINANCIAL SECTION FOOTNOTES

Interest Accrued (Acct. 237) (Page F-18)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

Acct #231 Interest Accrued - records customer deposit interest that is applied on an annual bases to take in consideration PSC interest changes.

Balance Sheet End-of-Year Account Balances (Page F-19)

Miscellaneous Deferred Debits (Acct 186): amortization requires PSC authorization. Provide date of authorization.

Footnote not applicable - Funds advanced for the telecommunications fund and minor balance carryover.

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Acct #143 Other Accounts Receivable - reimbursement costs 2005 sanitary sewer and water main relays charged to City Plymouth \$43,029. KW Investment charges for primary extension \$7,958 and Time Warner pole contacts charge \$19,420.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	1,175,580	1,127,366	1
Total Sales of Water	1,175,580	1,127,366	
Other Operating Revenues			
Forfeited Discounts (470)	0	0	2
Miscellaneous Service Revenues (471)	190	120	3
Rents from Water Property (472)	0	0	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	13,560	13,560	6
Total Other Operating Revenues	13,750	13,680	
Total Operating Revenues	1,189,330	1,141,046	
Operation and Maintenance Expenses			
Source of Supply Expense (600-617)	42,246	56,071	7
Pumping Expenses (620-633)	68,003	63,380	8
Water Treatment Expenses (640-652)	75,200	75,065	9
Transmission and Distribution Expenses (660-678)	165,662	169,768	10
Customer Accounts Expenses (901-905)	54,740	54,132	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-932)	153,121	160,806	13
Total Operation and Maintenance Expenses	558,972	579,222	
Other Operating Expenses			
Depreciation Expense (403)	198,094	215,367	14
Amortization Expense (404-407)	0	0	15
Taxes (408)	179,268	172,735	16
Total Other Operating Expenses	377,362	388,102	
Total Operating Expenses	936,334	967,324	
NET OPERATING INCOME	252,996	173,722	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial	14	373	2,044	2
Industrial				3
Total Unmetered Sales to General Customers (460)	14	373	2,044	
Metered Sales to General Customers (461)				
Residential	2,986	150,160	479,354	4
Commercial	305	56,895	123,689	5
Industrial	40	163,993	199,202	6
Total Metered Sales to General Customers (461)	3,331	371,048	802,245	
Private Fire Protection Service (462)	45		23,842	7
Public Fire Protection Service (463)			332,014	8
Other Sales to Public Authorities (464)	22	6,861	13,132	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)	2	956	2,303	12
Total Sales of Water	3,414	379,238	1,175,580	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	332,014	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify): NONE		4
Total Public Fire Protection Service (463)	332,014	
Forfeited Discounts (470):		
Customer late payment charges		5
Other (specify): NONE		6
Total Forfeited Discounts (470)	0	
Miscellaneous Service Revenues (471):		
RECONNECT CHARGES	190	7
Total Miscellaneous Service Revenues (471)	190	
Rents from Water Property (472):		
NONE		8
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	13,560	10
Other (specify): NONE		11
Total Other Water Revenues (474)	13,560	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Supervision and Engineering (600)	14,021	16,512	1
Operation Labor and Expenses (601)		0	2
Purchased Water (602)		0	3
Miscellaneous Expenses (603)		0	4
Rents (604)		0	5
Maintenance Supervision and Engineering (610)		0	6
Maintenance of Structures and Improvements (611)		0	7
Maintenance of Collecting and Impounding Reservoirs (612)		0	8
Maintenance of Lake, River and Other Intakes (613)		0	9
Maintenance of Wells and Springs (614)	28,225	39,559	10
Maintenance of Infiltration Galleries and Tunnels (615)		0	11
Maintenance of Supply Mains (616)		0	12
Maintenance of Miscellaneous Water Source Plant (617)		0	13
Total Source of Supply Expenses	42,246	56,071	
PUMPING EXPENSES			
Operation Supervision and Engineering (620)		0	14
Fuel for Power Production (621)		0	15
Power Production Labor and Expenses (622)		0	16
Fuel or Power Purchased for Pumping (623)	59,030	57,315	17
Pumping Labor and Expenses (624)		0	18
Expenses Transferred--Credit (625)		0	19
Miscellaneous Expenses (626)		12	20
Rents (627)		0	21
Maintenance Supervision and Engineering (630)		0	22
Maintenance of Structures and Improvements (631)	8,968	5,975	23
Maintenance of Power Production Equipment (632)		0	24
Maintenance of Pumping Equipment (633)	5	78	25
Total Pumping Expenses	68,003	63,380	
WATER TREATMENT EXPENSES			
Operation Supervision and Engineering (640)	5,761	6,135	26
Chemicals (641)	41,673	29,273	27

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
WATER TREATMENT EXPENSES			
Operation Labor and Expenses (642)	27,766	39,632	28
Miscellaneous Expenses (643)		0	29
Rents (644)		0	30
Maintenance Supervision and Engineering (650)		25	31
Maintenance of Structures and Improvements (651)		0	32
Maintenance of Water Treatment Equipment (652)		0	33
Total Water Treatment Expenses	75,200	75,065	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (660)	4,551	4,777	34
Storage Facilities Expenses (661)	270	1,547	35
Transmission and Distribution Lines Expenses (662)	25,776	21,097	36
Meter Expenses (663)	11,703	6,166	37
Customer Installations Expenses (664)	65	259	38
Miscellaneous Expenses (665)	18,008	18,995	39
Rents (666)		0	40
Maintenance Supervision and Engineering (670)		0	41
Maintenance of Structures and Improvements (671)	3,247	3,002	42
Maintenance of Distribution Reservoirs and Standpipes (672)		0	43
Maintenance of Transmission and Distribution Mains (673)	47,415	38,437	44
Maintenance of Fire Mains (674)		0	45
Maintenance of Services (675)	31,007	26,853	46
Maintenance of Meters (676)	8,847	20,813	47
Maintenance of Hydrants (677)	14,773	27,822	48
Maintenance of Miscellaneous Plant (678)		0	49
Total Transmission and Distribution Expenses	165,662	169,768	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	4,569	4,786	50
Meter Reading Labor (902)	14,692	14,281	51
Customer Records and Collection Expenses (903)	32,277	31,003	52
Uncollectible Accounts (904)	3,202	4,062	53

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Miscellaneous Customer Accounts Expenses (905)		0	54
Total Customer Accounts Expenses	54,740	54,132	
SALES EXPENSES			
Sales Expenses (910)		0	55
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	26,037	23,033	56
Office Supplies and Expenses (921)	7,907	7,055	57
Administrative Expenses Transferred--Credit (922)		0	58
Outside Services Employed (923)	6,101	8,056	59
Property Insurance (924)		0	60
Injuries and Damages (925)	13,866	11,530	61
Employee Pensions and Benefits (926)	78,186	93,742	62
Regulatory Commission Expenses (928)	5,763	0	63
Duplicate Charges--Credit (929)		0	64
Miscellaneous General Expenses (930)	3,763	4,720	65
Rents (931)		0	66
Maintenance of General Plant (932)	11,498	12,670	67
Total Administrative and General Expenses	153,121	160,806	
Total Operation and Maintenance Expenses	558,972	579,222	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		164,052	160,893	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		2,760	2,760	2
Net property tax equivalent		161,292	158,133	
Social Security		15,295	12,027	3
PSC Remainder Assessment		1,061	955	4
Other (specify): NONE			0	5
COMPUTER ALLOCATION FROM ELEC		1,620	1,620	6
Total tax expense		179,268	172,735	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Sheboygan				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.222437				3
County tax rate	mills		6.974771				4
Local tax rate	mills		7.483258				5
School tax rate	mills		8.689017				6
Voc. school tax rate	mills		1.905647				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		25.275130				10
Less: state credit	mills		1.239582				11
Net tax rate	mills		24.035548				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.483258				14
Combined School Tax Rate	mills		10.594664				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		18.077922				17
Total Tax Rate	mills		25.275130				18
Ratio of Local and School Tax to Total	dec.		0.715245				19
Total tax net of state credit	mills		24.035548				20
Net Local and School Tax Rate	mills		17.191317				21
Utility Plant, Jan. 1	\$	12,047,424	12,047,424				22
Materials & Supplies	\$	39,844	39,844				23
Subtotal	\$	12,087,268	12,087,268				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	12,087,268	12,087,268				26
Assessment Ratio	dec.		0.789484				27
Assessed Value	\$	9,542,705	9,542,705				28
Net Local & School Rate	mills		17.191317				29
Tax Equiv. Computed for Current Year	\$	164,052	164,052				30
Tax Equivalent per 1994 PSC Report	\$	118,693					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$	164,052					32 33
Tax equiv. for current year (see note 6)	\$	164,052					34

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	40,039		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	259,963		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	300,002	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	136,823		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	189,276		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	326,099	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	104,900		23
Total Water Treatment Plant	104,900	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			40,039	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			259,963	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	300,002	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			136,823	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			189,276	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
Total Pumping Plant	0	0	326,099	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			104,900	23
Total Water Treatment Plant	0	0	104,900	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	357,386		26
Transmission and Distribution Mains (343)	5,158,063	374,557	27
Fire Mains (344)	0		28
Services (345)	522,174	8,759	29
Meters (346)	395,549	23,986	30
Hydrants (348)	736,704	41,839	31
Other Transmission and Distribution Plant (349)	230		32
Total Transmission and Distribution Plant	7,170,106	449,141	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	12,354		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	146,581		36
Transportation Equipment (392)	68,005		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	23,236	910	39
Laboratory Equipment (395)	5,006		40
Power Operated Equipment (396)	8,361	17,487	41
Communication Equipment (397)	4,741		42
SCADA Equipment (397.1)	264,509		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	532,793	18,397	
Total utility plant in service directly assignable	8,433,900	467,538	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	8,433,900	467,538	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			357,386 26
Transmission and Distribution Mains (343)	4,995		5,527,625 27
Fire Mains (344)			0 28
Services (345)			530,933 29
Meters (346)	9,517		410,018 30
Hydrants (348)	264		778,279 31
Other Transmission and Distribution Plant (349)			230 32
Total Transmission and Distribution Plant	14,776	0	7,604,471
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			12,354 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			146,581 36
Transportation Equipment (392)			68,005 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			24,146 39
Laboratory Equipment (395)			5,006 40
Power Operated Equipment (396)	8,361		17,487 41
Communication Equipment (397)		211,608	216,349 42
SCADA Equipment (397.1)		(211,608)	52,901 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	8,361	0	542,829
Total utility plant in service directly assignable	23,137	0	8,878,301
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	23,137	0	8,878,301

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	2,973,998	41,019	27
Fire Mains (344)	0		28
Services (345)	349,955	10,274	29
Meters (346)	0		30
Hydrants (348)	269,166	6,630	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	3,593,119	57,923	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	0	0	
Total utility plant in service directly assignable	3,593,119	57,923	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	3,593,119	57,923	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)	4,087		3,010,930 27
Fire Mains (344)			0 28
Services (345)			360,229 29
Meters (346)			0 30
Hydrants (348)	113		275,683 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	4,200	0	3,646,842
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	4,200	0	3,646,842
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	4,200	0	3,646,842

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	94,182	2.90%	7,539	4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	0			6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	94,182		7,539	
PUMPING PLANT				
Structures and Improvements (321)	68,955	3.20%	4,378	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	0	4.40%		10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	138,166	5.00%	9,464	12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	0			15
Total Pumping Plant	207,121		13,842	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0			16
Water Treatment Equipment (332)	49,101	6.00%	6,294	17
Total Water Treatment Plant	49,101		6,294	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	15,385	2.20%	7,862	19
Transmission and Distribution Mains (343)	411,552	1.30%	69,457	20
Fire Mains (344)	0			21
Services (345)	122,547	2.90%	15,270	22
Meters (346)	(8,418)	6.00%	24,167	23
Hydrants (348)	131,382	2.20%	16,665	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					101,721	4
315					0	5
316					0	6
317					0	7
	0	0	0	0	101,721	
321					73,333	8
322					0	9
323					0	10
324					0	11
325					147,630	12
326					0	13
327					0	14
328					0	15
	0	0	0	0	220,963	
331					0	16
332					55,395	17
	0	0	0	0	55,395	
341					0	18
342					23,247	19
343	4,995				476,014	20
344					0	21
345					137,817	22
346	9,517		562		6,794	23
348	264				147,783	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION AND DISTRIBUTION PLANT				
Other Transmission and Distribution Plant (349)	230	5.00%		25
Total Transmission and Distribution Plant	672,678		133,421	
GENERAL PLANT				
Structures and Improvements (390)	2,880	5.00%	618	26
Office Furniture and Equipment (391)	0	5.90%		27
Computer Equipment (391.1)	139,365	26.70%	7,216	28
Transportation Equipment (392)	68,005	13.30%		29
Stores Equipment (393)	0			30
Tools, Shop and Garage Equipment (394)	14,970	5.90%	1,398	31
Laboratory Equipment (395)	4,763	5.90%	243	32
Power Operated Equipment (396)	8,361	7.50%	1,312	33
Communication Equipment (397)	3,904	9.20%	19,904	34
SCADA Equipment (397.1)	148,837	9.20%	4,867	35
Miscellaneous Equipment (398)	0			36
Other Tangible Property (399)	0			37
Total General Plant	391,085		35,558	
Total accum. prov. directly assignable	1,414,167		196,654	
Common Utility Plant Allocated to Water Department	0			38
Total accum. prov. for depreciation	1,414,167		196,654	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					230 25
	14,776	0	562	0	791,885
390					3,498 26
391					0 27
391.1					146,581 28
392					68,005 29
393					0 30
394					16,368 31
395					5,006 32
396	8,361		1,351		2,663 33
397				146,404	170,212 34
397.1				(146,404)	7,300 35
398					0 36
399					0 37
	8,361	0	1,351	0	419,633
	23,137	0	1,913	0	1,589,597
					0 38
	23,137	0	1,913	0	1,589,597

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	0	2.90%		4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	0			6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	0		0	
PUMPING PLANT				
Structures and Improvements (321)	0	3.20%		8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	0	4.40%		10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	0	5.00%		12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	0			15
Total Pumping Plant	0		0	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0			16
Water Treatment Equipment (332)	0	6.00%		17
Total Water Treatment Plant	0		0	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	0	2.20%		19
Transmission and Distribution Mains (343)	330,633	1.30%	38,902	20
Fire Mains (344)	0			21
Services (345)	94,069	2.90%	10,298	22
Meters (346)	0	6.00%		23
Hydrants (348)	55,285	2.20%	5,993	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
317					0 7
	0	0	0	0	0
321					0 8
322					0 9
323					0 10
324					0 11
325					0 12
326					0 13
327					0 14
328					0 15
	0	0	0	0	0
331					0 16
332					0 17
	0	0	0	0	0
341					0 18
342					0 19
343	4,087				365,448 20
344					0 21
345					104,367 22
346					0 23
348	113				61,165 24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
TRANSMISSION AND DISTRIBUTION PLANT			
Other Transmission and Distribution Plant (349)	0	5.00%	25
Total Transmission and Distribution Plant	479,987		55,193
GENERAL PLANT			
Structures and Improvements (390)	0	5.00%	26
Office Furniture and Equipment (391)	0	5.90%	27
Computer Equipment (391.1)	0	26.70%	28
Transportation Equipment (392)	0	13.30%	29
Stores Equipment (393)	0		30
Tools, Shop and Garage Equipment (394)	0	5.90%	31
Laboratory Equipment (395)	0	5.90%	32
Power Operated Equipment (396)	0	7.50%	33
Communication Equipment (397)	0	9.20%	34
SCADA Equipment (397.1)	0	9.20%	35
Miscellaneous Equipment (398)	0		36
Other Tangible Property (399)	0		37
Total General Plant	0		0
Total accum. prov. directly assignable	479,987		55,193
Common Utility Plant Allocated to Water Department	0		38
Total accum. prov. for depreciation	479,987		55,193

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	4,200	0	0	0	530,980
390					0 26
391					0 27
391.1					0 28
392					0 29
393					0 30
394					0 31
395					0 32
396					0 33
397					0 34
397.1					0 35
398					0 36
399					0 37
	0	0	0	0	0
	4,200	0	0	0	530,980
					0 38
	4,200	0	0	0	530,980

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			34,745	34,745	1
February			30,956	30,956	2
March			34,297	34,297	3
April			33,603	33,603	4
May			37,828	37,828	5
June			40,174	40,174	6
July			44,961	44,961	7
August			46,254	46,254	8
September			39,640	39,640	9
October			39,743	39,743	10
November			39,272	39,272	11
December			37,852	37,852	12
Total annual pumpage	0	0	459,325	459,325	
Less: Water sold				379,238	13
Volume pumped but not sold				80,087	14
Volume sold as a percent of volume pumped				83%	15
Volume used for water production, water quality and system maintenance				1,197	16
Volume related to equipment/system malfunction				1,339	17
Non-utility volume NOT included in water sales				0	18
Total volume not sold but accounted for				2,536	19
Volume pumped but unaccounted for				77,551	20
Percent of water lost				17%	21
If more than 15%, indicate causes:					22
Various system leaks as found through leak detection survey.					
If more than 15%, state what action has been taken to reduce water loss:					23
Earth Tech conducted leak detection survey on Jul. 31 - Aug. 22, 2006 and found 13 leaks estimated at 191,000 gpd.					
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				1,905	24
Date of maximum: 8/3/2006					25
Cause of maximum:					26
High demand during hot weather coupled with a water main break.					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				790	27
Date of minimum: 2/19/2006					28
Total KWH used for pumping for the year				684,626	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
900 S. MILWAUKEE ST. (1937)	8	96	12	514,000	Yes	1
900 S. MILWAUKEE ST. (1951)	10	93	16	547,200	Yes	2
2109 SUNSET DR. (1963)	11	490	8	112,300	Yes	3
2303 CTH C (1964)	12	492	10	728,600	Yes	4
423 S. HIGHLAND AVE. (1964)	13	467	8	411,800	Yes	5
900 S. MILWAUKEE ST. (1985)	15	96	18	600,500	Yes	6

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL NO. 8	WELL NO. 10	WELL NO. 11	1
Location	900 S. MILWAUKEE ST.	900 S. MILWAUKEE ST.	2109 SUNSET DR.	2
Purpose	P	P	P	3
Destination	D	D	D	4
Pump Manufacturer	LAYNE	LAYNE	LAYNE	5
Year Installed	1997	1990	1972	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	351	356	162	8
Pump Motor or Standby Engine Mfr	U.S. ELECTRICAL MOTORS	U.S. ELECTRICAL MOTORS	GENERAL ELECTRIC	9 10
Year Installed	1997	1990	1972	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	40	40	20	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL NO. 12	WELL NO. 13	WELL NO. 15	14
Location	2303 CTH C	423 HIGHLAND AVE.	900 S. MILWAUKEE ST.	15
Purpose	P	P	P	16
Destination	D	D	D	17
Pump Manufacturer	LAYNE	LAYNE	LAYNE	18
Year Installed	1964	1988	1986	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	529	233	399	21
Pump Motor or Standby Engine Mfr	U.S. ELECTRICAL MOTORS	U.S. ELECTRICAL MOTORS	U.S. ELECTRICAL MOTORS	22 23
Year Installed	1964	1965	1986	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	60	40	50	26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	NO. 1 (SOUTH UNIT)	NO. 2 (NORTH UNIT)	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	3
Year constructed	1901	1941	4
Primary material (earthen, steel, concrete, other)	CONCRETE	CONCRETE	5
Elevation difference in feet (See Headnote 3.)	37	37	6
Total capacity in gallons (actual)	462,750	651,750	7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID		9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		10
Filters, type (gravity, pressure, other, none)	NONE		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000		12
Is a corrosion control chemical used (yes, no)?	Y		13
Is water fluoridated (yes, no)?	Y		14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

								Number of Feet	
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)		
M	D	1.000	600	0	0	0	600	1	
M	D	4.000	45,604	0	0	0	45,604	2	
M	D	6.000	47,947	0	0	0	47,947	3	
M	T	6.000	0	0	0	0	0	4	
P	D	6.000	2,894	0	0	0	2,894	5	
A	T	8.000	0	0	0	0	0	6	
M	D	8.000	28,300	0	606	0	27,694	7	
M	T	8.000	2,585	0	0	0	2,585	8	
P	D	8.000	54,174	3,892	0	0	58,066	9	
M	D	10.000	10,606	0	0	0	10,606	10	
M	T	10.000	9,350	0	0	0	9,350	11	
P	D	10.000	912	0	0	0	912	12	
M	D	12.000	11,358	0	100	0	11,258	13	
M	T	12.000	8,236	0	0	0	8,236	14	
P	D	12.000	69,134	2,159	0	0	71,293	15	
M	D	16.000	2,369	0	0	0	2,369	16	
P	D	16.000	2,553	0	0	0	2,553	17	
P	D	24.000	661	0	0	0	661	18	
Total Within Municipality			297,283	6,051	706	0	302,628		
Total Utility			297,283	6,051	706	0	302,628		

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.500	785	0	0	0	785		1
M	0.750	761	0	0	0	761		2
L	0.750	92	0	0	0	92		3
M	1.000	1,128	2	0	0	1,130		4
P	1.000	105	14	0	0	119		5
M	1.250	33	0	0	0	33		6
M	1.500	54	5	0	0	59		7
L	1.500	2	0	0	0	2		8
P	1.500	1	4	0	0	5		9
M	2.000	51	0	0	0	51		10
P	2.000		1			1		11
M	3.000	18	0	0	0	18		12
M	4.000	13	0	0	0	13		13
P	4.000		1			1		14
M	6.000	2	1	0	0	3		15
P	6.000	13	0	0	0	13		16
M	8.000		1			1		17
P	8.000	6	0	0	0	6		18
M	12.000	1	0	0	0	1		19
P	12.000	1	0	0	0	1		20
Total Utility		3,066	29	0	0	3,095	0	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	1,441	60	82	0	1,419	82	1
0.750	1,906	120	29	0	1,997	29	2
1.000	77	2	3	0	76	3	3
1.500	44	0	0	0	44	0	4
2.000	16	2	1	0	17	1	5
3.000	7	1	0	0	8	0	6
4.000	2	0	0	0	2	0	7
6.000	1	0	0	0	1	1	8
Total:	3,494	185	115	0	3,564	116	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	1,347	42	2	3	1	24	1,419	1
0.750	1,702	210	15	9	0	61	1,997	2
1.000	0	50	18	5	1	2	76	3
1.500	0	27	9	2	3	3	44	4
2.000	0	8	6	2	0	1	17	5
3.000	0	0	6	1	0	1	8	6
4.000	0	0	2	0	0	0	2	7
6.000	0	0	1	0	0	0	1	8
Total:	3,049	337	59	22	5	92	3,564	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	24				24	1
Within Municipality	524	15	1		538	2
Total Fire Hydrants	548	15	1	0	562	
Flushing Hydrants						
	1				1	3
Total Flushing Hydrants	1	0	0	0	1	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	72
Number of distribution system valves end of year:	891
Number of distribution valves operated during year:	352

WATER OPERATING SECTION FOOTNOTES

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$10,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Acct #474 Other Water Revenues - return on net investment in meters charged to sewer department.

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Acct #676 Maintenance of Meters - new maintenance program set up to do sampling of meters tested instead of every meter.

Acct #677 Maintenance of Hydrants - construction activity decreased substantially, therefore, decrease in maintenance.

Acct #926 Employee Pensions & Benefits - utilities is self-insured and had a reduction in medical costs for 2006.

Acct # 642 Water Operation & Maint Exps - payroll activity assigned to expenses throughout water department expenses.

Acct #614 Maintenance Wells & Springs - activity on wells stablized for 2006 but for 2007 well #10 will have rehab work of \$25,000.

Acct #641 Chemicals - increased to have residuel definition in line, should stay high in 2007 as well.

Property Tax Equivalent (Water) - Part 2 (Page W-07)

If Lower Tax Equivalent authorized by municipality is greater than or equal to zero, please explain.

Property Tax Equivalent - system will not carry forward correct dollar amount without inserting 2006 tax amount.

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Adjustments for any account are nonzero, please explain.

Acct #397 Communication Equipment - reclass SCADA equipment.

Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-12)

If Adjustments for any account are nonzero, please explain.

Acct #397 Communication Equipment - reclass SCADA equipment depreciation.

Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Water Mains Footages - water mains were added to include new development on the east side of Hwy 57 and Pleasant View Road (Aurora Health Center) addition.

WATER OPERATING SECTION FOOTNOTES

Water Services (Page W-22)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Water Services - new water services were added to Riverview Terrace addition, Weber C Store, N. Pleasant View Road, Aurora Health Center and Kiley Way.

If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.

Plymouth Utilities has no utility-owned services.

Meters (Page W-23)

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes - all station meters are tested every two years.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	16,481,436	16,141,481	1
Total Sales of Electricity	16,481,436	16,141,481	
Other Operating Revenues			
Forfeited Discounts (450)	0	0	2
Miscellaneous Service Revenues (451)	7,318	2,221	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	28,312	27,608	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	30,721	30,537	7
Total Other Operating Revenues	66,351	60,366	
Total Operating Revenues	16,547,787	16,201,847	
Operation and Maintenance Expenses			
Power Production Expenses (500-557)	13,057,129	13,159,393	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	598,394	550,092	10
Customer Accounts Expenses (901-905)	175,797	175,110	11
Sales Expenses (911-916)	0	0	12
Administrative and General Expenses (920-932)	422,749	455,346	13
Total Operation and Maintenance Expenses	14,254,069	14,339,941	
Other Expenses			
Depreciation Expense (403)	788,463	778,647	14
Amortization Expense (404-407)	0	0	15
Taxes (408)	513,863	457,719	16
Total Other Expenses	1,302,326	1,236,366	
Total Operating Expenses	15,556,395	15,576,307	
NET OPERATING INCOME	991,392	625,540	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges		1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	0	
Miscellaneous Service Revenues (451):		
TEMPORARY SERVICE RECONNECTION	7,318	3
Total Miscellaneous Service Revenues (451)	7,318	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE CONTACTS, COMPUTER AND OTHER RENTALS	28,312	5
Total Rent from Electric Property (454)	28,312	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
NSF CHARGES, SALES TAX REVENUE	2,949	7
CUSTOMER LATE PAYMENT CHARGES	27,772	8
Total Other Electric Revenues (456)	30,721	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
Total Steam Power Generation Expenses	0	0
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
Total Hydraulic Power Generation Expenses	0	0
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
OTHER POWER GENERATION EXPENSES			
Miscellaneous Other Power Generation Expenses (549)	0		28
Rents (550)	0		29
Maintenance Supervision and Engineering (551)	0		30
Maintenance of Structures (552)	0		31
Maintenance of Generating and Electric Plant (553)	0		32
Maintenance of Miscellaneous Other Power Generating Plant (554)	0		33
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (555)	13,057,129	13,159,393	34
System Control and Load Dispatching (556)	0		35
Other Expenses (557)	0		36
Total Other Power Supply Expenses	13,057,129	13,159,393	
Total Power Production Expenses	13,057,129	13,159,393	
TRANSMISSION EXPENSES			
Operation Supervision and Engineering (560)	0		37
Load Dispatching (561)	0		38
Station Expenses (562)	0		39
Overhead Line Expenses (563)	0		40
Underground Line Expenses (564)	0		41
Miscellaneous Transmission Expenses (566)	0		42
Rents (567)	0		43
Maintenance Supervision and Engineering (568)	0		44
Maintenance of Structures (569)	0		45
Maintenance of Station Equipment (570)	0		46
Maintenance of Overhead Lines (571)	0		47
Maintenance of Underground Lines (572)	0		48
Maintenance of Miscellaneous Transmission Plant (573)	0		49
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (580)	38,952	34,479	50

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Load Dispatching (581)		0	51
Station Expenses (582)	16,849	16,948	52
Overhead Line Expenses (583)	43,210	43,596	53
Underground Line Expenses (584)	49,662	54,248	54
Street Lighting and Signal System Expenses (585)		0	55
Meter Expenses (586)	63,727	62,230	56
Customer Installations Expenses (587)	4,803	3,482	57
Miscellaneous Distribution Expenses (588)	26,893	34,132	58
Rents (589)	12,000	12,000	59
Maintenance Supervision and Engineering (590)		0	60
Maintenance of Structures (591)	79	0	61
Maintenance of Station Equipment (592)	32,941	16,447	62
Maintenance of Overhead Lines (593)	217,277	221,975	63
Maintenance of Underground Lines (594)	29,227	13,958	64
Maintenance of Line Transformers (595)	25,717	13,057	65
Maintenance of Street Lighting and Signal Systems (596)	36,332	21,776	66
Maintenance of Meters (597)	25	236	67
Maintenance of Miscellaneous Distribution Plant (598)	700	1,528	68
Total Distribution Expenses	598,394	550,092	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	7,025	6,963	69
Meter Reading Expenses (902)	79,299	73,705	70
Customer Records and Collection Expenses (903)	69,753	63,957	71
Uncollectible Accounts (904)	19,720	30,485	72
Miscellaneous Customer Accounts Expenses (905)		0	73
Total Customer Accounts Expenses	175,797	175,110	
SALES EXPENSES			
Supervision (911)		0	74
Demonstrating and Selling Expenses (912)		0	75
Advertising Expenses (913)		0	76

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SALES EXPENSES			
Miscellaneous Sales Expenses (916)		0	77
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	82,549	82,633	78
Office Supplies and Expenses (921)	12,513	13,719	79
Administrative Expenses Transferred -- Credit (922)		0	80
Outside Services Employed (923)	14,264	24,099	81
Property Insurance (924)	3,462	5,185	82
Injuries and Damages (925)	35,056	34,417	83
Employee Pensions and Benefits (926)	225,225	256,126	84
Regulatory Commission Expenses (928)	8,514	128	85
Duplicate Charges -- Credit (929)		0	86
Miscellaneous General Expenses (930)	22,729	22,730	87
Rents (931)		0	88
Maintenance of General Plant (932)	18,437	16,309	89
Total Administrative and General Expenses	422,749	455,346	
Total Operation and Maintenance Expenses	14,254,069	14,339,941	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		184,274	190,974	1
Social Security		44,191	39,196	2
Wisconsin Gross Receipts Tax		273,682	217,433	3
PSC Remainder Assessment		14,956	13,356	4
Other (specify): NONE			0	5
COMPUTER ALLOCATION		(3,240)	(3,240)	6
Total tax expense		513,863	457,719	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Sheboygan				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.222437				2
County tax rate	mills		6.974771				3
Local tax rate	mills		7.483258				4
School tax rate	mills		8.689017				5
Voc. school tax rate	mills		1.905647				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
Total tax rate	mills		25.275130				9
Less: state credit	mills		1.239582				10
Net tax rate	mills		24.035548				11
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		7.483258				12
Combined School Tax Rate	mills		10.594664				13
Other Tax Rate - Local	mills		0.000000				14
Total Local & School Tax	mills		18.077922				15
Total Tax Rate	mills		25.275130				16
Ratio of Local and School Tax to Total	dec.		0.715245				17
Total tax net of state credit	mills		24.035548				18
Net Local and School Tax Rate	mills		17.191317				19
Utility Plant, Jan. 1	\$	27,850,095	27,850,095				20
Materials & Supplies	\$	267,930	267,930				21
Subtotal	\$	28,118,025	28,118,025				22
Less: Plant Outside Limits	\$	14,540,785	14,540,785				23
Taxable Assets	\$	13,577,240	13,577,240				24
Assessment Ratio	dec.		0.789484				25
Assessed Value	\$	10,719,014	10,719,014				26
Net Local & School Rate	mills		17.191317				27
Tax Equiv. Computed for Current Year	\$	184,274	184,274				28
Tax Equivalent per 1994 PSC Report	\$	137,341					29
Any lower tax equivalent as authorized by municipality (see note 5)	\$	184,274					30
Tax equiv. for current year (see note 5)	\$	184,274					31

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	59,483		25
Structures and Improvements (352)	13,299		26
Station Equipment (353)	122,072		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	252,173		29
Overhead Conductors and Devices (356)	95,062		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	542,089	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	90,241	2,064	34
Structures and Improvements (361)	0		35
Station Equipment (362)	2,624,992	2,175	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	4,787,393	188,184	38
Overhead Conductors and Devices (365)	3,856,697	126,269	39
Underground Conduit (366)	43,637		40
Underground Conductors and Devices (367)	4,892,073	697,060	41
Line Transformers (368)	3,817,064	164,966	42
Services (369)	810,842	111,506	43
Meters (370)	754,702	31,768	44
Installations on Customers' Premises (371)	116,561	1,055	45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	1,082,953	83,180	47
Total Distribution Plant	22,877,155	1,408,227	
GENERAL PLANT			
Land and Land Rights (389)	7,320		48
Structures and Improvements (390)	194,545	7,325	49
Office Furniture and Equipment (391)	58,831		50
Computer Equipment (391.1)	476,928	3,847	51
Transportation Equipment (392)	796,371	32,896	52
Stores Equipment (393)	14,421		53
Tools, Shop and Garage Equipment (394)	135,949	1,050	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			59,483 25
Structures and Improvements (352)			13,299 26
Station Equipment (353)			122,072 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			252,173 29
Overhead Conductors and Devices (356)			95,062 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	542,089
DISTRIBUTION PLANT			
Land and Land Rights (360)			92,305 34
Structures and Improvements (361)			0 35
Station Equipment (362)			2,627,167 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	89,165		4,886,412 38
Overhead Conductors and Devices (365)	56,679		3,926,287 39
Underground Conduit (366)			43,637 40
Underground Conductors and Devices (367)	52,993		5,536,140 41
Line Transformers (368)	8,994		3,973,036 42
Services (369)	5,168		917,180 43
Meters (370)	11,765		774,705 44
Installations on Customers' Premises (371)			117,616 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	13,901		1,152,232 47
Total Distribution Plant	238,665	0	24,046,717
GENERAL PLANT			
Land and Land Rights (389)			7,320 48
Structures and Improvements (390)			201,870 49
Office Furniture and Equipment (391)			58,831 50
Computer Equipment (391.1)			480,775 51
Transportation Equipment (392)	47,859		781,408 52
Stores Equipment (393)			14,421 53
Tools, Shop and Garage Equipment (394)			136,999 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	36,933		55
Power Operated Equipment (396)	217,735	34,973	56
Communication Equipment (397)	61,219		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	2,000,252	80,091	
Total utility plant in service directly assignable	25,419,496	1,488,318	
 Common Utility Plant Allocated to Electric Department	 0		 60
 Total utility plant in service	 25,419,496	 1,488,318	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			36,933 55
Power Operated Equipment (396)	19,629		233,079 56
Communication Equipment (397)			61,219 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	67,488	0	2,012,855
Total utility plant in service directly assignable	306,153	0	26,601,661
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	306,153	0	26,601,661

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	551,422	4,901	38
Overhead Conductors and Devices (365)	278,068	3,292	39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	541,993	86,454	41
Line Transformers (368)	0		42
Services (369)	980,409	16,616	43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	196	1,586	47
Total Distribution Plant	2,352,088	112,849	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	11,513		544,810 38
Overhead Conductors and Devices (365)	4,502		276,858 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)	6,133		622,314 41
Line Transformers (368)			0 42
Services (369)	8,011		989,014 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			1,782 47
Total Distribution Plant	30,159	0	2,434,778
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	0	0	
Total utility plant in service directly assignable	2,352,088	112,849	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	2,352,088	112,849	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	30,159	0	2,434,778
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	30,159	0	2,434,778

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
STEAM PRODUCTION PLANT				
Structures and Improvements (311)	0			1
Boiler Plant Equipment (312)	0			2
Engines and Engine Driven Generators (313)	0			3
Turbogenerator Units (314)	0			4
Accessory Electric Equipment (315)	0			5
Miscellaneous Power Plant Equipment (316)	0			6
Total Steam Production Plant	0		0	
HYDRAULIC PRODUCTION PLANT				
Structures and Improvements (331)	0			7
Reservoirs, Dams and Waterways (332)	0			8
Water Wheels, Turbines and Generators (333)	0			9
Accessory Electric Equipment (334)	0			10
Miscellaneous Power Plant Equipment (335)	0			11
Roads, Railroads and Bridges (336)	0			12
Total Hydraulic Production Plant	0		0	
OTHER PRODUCTION PLANT				
Structures and Improvements (341)	0			13
Fuel Holders, Producers and Accessories (342)	0			14
Prime Movers (343)	0			15
Generators (344)	0			16
Accessory Electric Equipment (345)	0			17
Miscellaneous Power Plant Equipment (346)	0			18
Total Other Production Plant	0		0	
TRANSMISSION PLANT				
Structures and Improvements (352)	12,190	3.13%	416	19
Station Equipment (353)	96,452	3.13%	3,821	20
Towers and Fixtures (354)	0	0.00%		21
Poles and Fixtures (355)	78,956	2.27%	5,724	22
Overhead Conductors and Devices (356)	38,090	2.27%	2,158	23
Underground Conduit (357)	0			24
Underground Conductors and Devices (358)	0			25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
352					12,606 19
353					100,273 20
354					0 21
355					84,680 22
356					40,248 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	225,688		12,119	
DISTRIBUTION PLANT				
Structures and Improvements (361)	0	0.00%		27
Station Equipment (362)	521,942	2.70%	70,904	28
Storage Battery Equipment (363)	0	0.00%		29
Poles, Towers and Fixtures (364)	1,738,355	2.78%	134,466	30
Overhead Conductors and Devices (365)	1,565,856	3.60%	140,094	31
Underground Conduit (366)	14,473	2.00%	873	32
Underground Conductors and Devices (367)	1,193,982	3.33%	173,630	33
Line Transformers (368)	1,812,370	3.13%	121,915	34
Services (369)	325,869	4.55%	39,313	35
Meters (370)	194,723	2.86%	21,871	36
Installations on Customers' Premises (371)	93,844	6.67%	7,810	37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	512,827	3.33%	37,216	39
Total Distribution Plant	7,974,241		748,092	
GENERAL PLANT				
Structures and Improvements (390)	179,206	3.33%	451	40
Office Furniture and Equipment (391)	32,377	6.67%	3,924	41
Computer Equipment (391.1)	362,411	14.29%	68,428	42
Transportation Equipment (392)	781,656	10.00%	42,954	43
Stores Equipment (393)	9,849	4.35%	627	44
Tools, Shop and Garage Equipment (394)	121,018	7.14%	9,744	45
Laboratory Equipment (395)	22,460	5.00%	1,847	46
Power Operated Equipment (396)	189,427	5.00%	7,614	47
Communication Equipment (397)	31,420	6.67%	4,083	48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
Total General Plant	1,729,824		139,672	
Total accum. prov. directly assignable	9,929,753		899,883	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	237,807
361					0 27
362					592,846 28
363					0 29
364	89,165	9,433	1,000		1,775,223 30
365	56,679	12,309	32,768		1,669,730 31
366					15,346 32
367	52,993	1,285			1,313,334 33
368	8,994		8,550		1,933,841 34
369	5,168	2,531	1		357,484 35
370	11,765	1			204,828 36
371					101,654 37
372					0 38
373	13,901	1,086	2,688		537,744 39
	238,665	26,645	45,007	0	8,502,030
390					179,657 40
391					36,301 41
391.1					430,839 42
392	47,859		4,657		781,408 43
393					10,476 44
394					130,762 45
395					24,307 46
396	19,629		2,700		180,112 47
397					35,503 48
398					0 49
399					0 50
	67,488	0	7,357	0	1,809,365
	306,153	26,645	52,364	0	10,549,202

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
Total accum. prov. for depreciation	<u><u>9,929,753</u></u>		<u><u>899,883</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	306,153	26,645	52,364	0	10,549,202

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	0			27
Station Equipment (362)	0			28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	225,554	2.78%	15,238	30
Overhead Conductors and Devices (365)	125,120	3.60%	9,989	31
Underground Conduit (366)	0			32
Underground Conductors and Devices (367)	130,006	3.33%	19,386	33
Line Transformers (368)	0			34
Services (369)	534,257	4.55%	44,804	35
Meters (370)	0			36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	3	3.33%	33	39
Total Distribution Plant	1,014,940		89,450	
GENERAL PLANT				
Structures and Improvements (390)	0			40
Office Furniture and Equipment (391)	0			41
Computer Equipment (391.1)	0			42
Transportation Equipment (392)	0			43
Stores Equipment (393)	0			44
Tools, Shop and Garage Equipment (394)	0			45
Laboratory Equipment (395)	0			46
Power Operated Equipment (396)	0			47
Communication Equipment (397)	0			48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
Total General Plant	0		0	
Total accum. prov. directly assignable	1,014,940		89,450	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
361					0 27
362					0 28
363					0 29
364	11,513				229,279 30
365	4,502				130,607 31
366					0 32
367	6,133				143,259 33
368					0 34
369	8,011				571,050 35
370					0 36
371					0 37
372					0 38
373					36 39
	<u>30,159</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>1,074,231</u>
390					0 40
391					0 41
391.1					0 42
392					0 43
393					0 44
394					0 45
395					0 46
396					0 47
397					0 48
398					0 49
399					0 50
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
	<u>30,159</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>1,074,231</u>

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
Total accum. prov. for depreciation	<u><u>1,014,940</u></u>		<u><u>89,450</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	30,159	0	0	0	1,074,231

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)						0 1
7.2/12.5 kV (12kV)	53			1		52 2
14.4/24.9 kV (25kV)						0 3
Other:						
NONE						0 4
Underground Lines						
2.4/4.16 kV (4kV)						0 5
7.2/12.5 kV (12kV)	62		6			68 6
14.4/24.9 kV (25kV)						0 7
Other:						
NONE						0 8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)						0 9
7.2/12.5 kV (12kV)	261		4	6		259 10
14.4/24.9 kV (25kV)						0 11
Other:						
NONE						0 12
Underground Lines						
2.4/4.16 kV (4kV)						0 13
7.2/12.5 kV (12kV)	86		9	1		94 14
14.4/24.9 kV (25kV)						0 15
Other:						
NONE						0 16
Transmission System						
Pole Lines						
34.5 kV						0 17
69 kV	1					1 18
115 kV						0 19
138 kV						0 20
Other:						
NONE						0 21
Underground Lines						
34.5 kV						0 22
69 kV						0 23
115 kV						0 24
138 kV						0 25
Other:						
NONE						0 26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. **Farm Customer:** Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A **farm** is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers	0	2
Nonfarm Customers	75	3
Total	75	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	132	7
Nonfarm	3,161	8
Total	3,293	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	0	13
Total customers on rural lines at end of year	3,293	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	35,441	Wednesday	01/04/2006	18:00	20,442	1
February	02	34,523	Monday	02/20/2006	19:00	18,587	2
March	03	33,740	Tuesday	03/07/2006	19:00	20,146	3
April	04	32,450	Wednesday	04/12/2006	09:00	18,482	4
May	05	37,944	Tuesday	05/30/2006	12:00	20,170	5
June	06	40,989	Friday	06/16/2006	15:00	21,062	6
July	07	49,008	Monday	07/31/2006	15:00	23,782	7
August	08	49,286	Tuesday	08/01/2006	14:00	23,155	8
September	09	36,210	Thursday	09/07/2006	16:00	19,477	9
October	10	34,536	Monday	10/02/2006	19:00	19,945	10
November	11	35,812	Thursday	11/30/2006	19:00	19,382	11
December	12	38,005	Thursday	12/07/2006	18:00	20,930	12
Total		457,944				245,560	

System Name Plymouth Utilities

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	WISCONSIN PUBLIC POWER INC

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	245,560	8
Interchanges:		9
In (gross)		10
Out (gross)		11
Net	0	12
Transmission for/by others (wheeling):		13
Received		14
Delivered		15
Net	0	16
Total Source of Energy	245,560	17
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	236,231	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility	100	20
Common (office, shops, garages, etc. serving 2 or more util. depts.)		21
Total Used by Company	100	22
Total Sold and Used	236,331	23
Energy Losses:		
Transmission Losses (if applicable)		24
Distribution Losses	9,229	25
Total Energy Losses	9,229	26
Loss Percentage (% Total Energy Losses of Total Source of Energy)	3.7583%	27
Total Disposition of Energy	245,560	28

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
440 441	RG-1	6,802	63,681	1
Total Sales for Residential Sales		6,802	63,681	
Commercial & Industrial				
44301	CP-1	38	15,160	2
44302	CP-2	30	55,725	3
44303	CP-3	6	75,076	4
44201 202 203 445	GS-1	834	23,553	5
448	MP-1	2	2,124	6
44204	MS-2		106	7
44205	MS-3		4	8
Total Sales for Commercial & Industrial		910	171,748	
Public Street & Highway Lighting				
444	MS-1	9	802	9
Total Sales for Public Street & Highway Lighting		9	802	
Sales for Resale				
NONE				10
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		7,721	236,231	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		4,656,464	666,000	5,322,464	1
0	0	4,656,464	666,000	5,322,464	
		937,163	158,908	1,096,071	2
		2,988,274	570,953	3,559,227	3
		3,457,203	774,733	4,231,936	4
		1,705,393	243,029	1,948,422	5
		139,856	21,979	161,835	6
		14,264		14,264	7
		341	45	386	8
0	0	9,242,494	1,769,647	11,012,141	
		138,290	8,541	146,831	9
0	0	138,290	8,541	146,831	
				0	10
0	0	0	0	0	
0	0	14,037,248	2,444,188	16,481,436	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	VARIOUS				2
Type of Power Purchased (firm, dump, etc.)	Firm				3
Voltage at Which Delivered	69-kV & 138-kV				4
Point of Metering	3 metering points				5
Total of 12 Monthly Maximum Demands -- kW	457,944				6
Average load factor	73.4552%				7
Total Cost of Purchased Power	13,057,129				8
Average cost per kWh	0.0532				9
On-Peak Hours (if applicable)	07:00 - 21:00				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	9,430	11,011			12
February	8,843	9,744			13
March	9,970	10,176			14
April	8,420	10,062			15
May	9,733	10,438			16
June	10,486	10,576			17
July	10,694	13,088			18
August	11,683	11,472			19
September	8,897	10,580			20
October	9,604	10,341			21
November	9,245	10,137			22
December	9,205	11,725			23
Total kWh (000)	116,210	129,350			24

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
Total kWh (000)					51

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u><u>0</u></u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u><u>0</u></u>
						1

STEAM PRODUCTION PLANTS (cont.)

- 3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
- 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				0	0	0	0	0
Total				<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

- 3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		0	0	0	0	0
Total		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation			(f)
	(b)	(c)	(d)	
Name of Substation	No. 1	No. 2	No. 3	1
Voltage--High Side	138	69	69	2
Voltage--Low Side	12	12	12	3
Num. Main Transformers in Operation	1	1	1	4
Total Capacity of Transformers in kVA	33,000	25,000	25,000	5
Number of Spare Transformers on Hand	0	0	0	6
15-Minute Maximum Demand in kW	22,789	13,682	19,912	7
Dt and Hr of Such Maximum Demand	06/16/2006 15:00	06/15/2006 11:00	08/01/2006 14:00	8 9
Kwh Output	85,609,120	70,286,344	89,664,824	10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				(l)
	(h)	(i)	(j)	(k)	
Name of Substation					14
Voltage--High Side					15
Voltage--Low Side					16
Num. of Main Transformers in Operation					17
Total Capacity of Transformers in kVA					18
Number of Spare Transformers on Hand					19
15-Minute Maximum Demand in kW					20
Dt and Hr of Such Maximum Demand					21
Kwh Output					22

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				(r)
	(n)	(o)	(p)	(q)	
Name of Substation					23
Voltage--High Side					24
Voltage--Low Side					25
Num. of Main Transformers in Operation					26
Capacity of Transformers in kVA					27
Number of Spare Transformers on Hand					28
15-Minute Maximum Demand in kW					29
Dt and Hr of Such Maximum Demand					30
Kwh Output					31

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	7,820	3,362	141,434	1
Acquired during year	151	95	2,730	2
Total	7,971	3,457	144,164	3
Retired during year	59	35	552	4
Sales, transfers or adjustments increase (decrease)		1	100	5
Number end of year	7,912	3,423	143,712	6
Number end of year accounted for as follows:				7
In customers' use	7,783	3,270	133,169	8
In utility's use	20	43	4,073	9
				10
Locked meters on customers' premises				11
In stock	109	110	6,470	12
Total end of year	7,912	3,423	143,712	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				1
Sodium Vapor	100	143	77,220	2
Sodium Vapor	150	118	92,040	3
Sodium Vapor	250	21	25,620	4
Sodium Vapor	400	3	6,122	5
Total		285	201,002	
Ornamental				
Sodium Vapor	100	499	269,460	6
Sodium Vapor	150	269	209,820	7
Sodium Vapor	250	96	117,120	8
Total		864	596,400	
Other				
NONE				9
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Acct #904 Uncollectible Accounts - decrease in bankruptcies and major writeoffs in 2006.

Acct #592 Electric Operation & Maint - repair work to Substation #2 underground line fault.

Acct #594 Maintenance Underground Lines - increase activity in underground service faults rural and city.

Acct #595 Maintenance Line Transformers - increased line transformer maintenance program for 2006.

Acct #596 Maint Street Lighting - road maintenance and street light activity caused substantial increase in light maintenance.

Property Tax Equivalent (Electric) - Part 2 (Page E-05)

If Lower Tax Equivalent authorized by municipality is greater than or equal to zero, please explain.

Property Tax Equivalent - system will not carry forward correct amount without inserting 2006 tax amount.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$100,000, please explain.

Accts #364,365,367,368,369 Poles/Overhead Underground Cond/Line Transformers/Services - major projects include rebuild three phase line on STH 67 from Kettle Morriane to United Feeds and Hillcrest to CTH A. Converted overhead to underground from Kettleview to CTH S and primary extension on Greystone Subdivision, as well as, roughly 195 workorders on services, rebuilds and removals.

Sales of Electricity by Rate Schedule (Page E-18)

If Billing Demand Units are not reported in Columns (e) or (f), please explain.

Sales of Electricity by Rate Schedule - no demand charges for residential customers and no demand data on file.

SEWER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sewage Operating Revenues			
Sewage Operating Revenues (621-626)	1,339,830	1,384,783	1
Total Sewage Operating Revenues	1,339,830	1,384,783	
Other Operating Revenues			
Forfeited Discounts (631)	0	0	2
Servicing of Customers Laterals (632)	0	0	3
Sale of Fertilizer (633)	0	0	4
Rent from Sewerage Properties (634)	0	0	5
Miscellaneous Operating Revenues (635)	4,900	6,868	6
Amortization of Construction Grants (636)	0	0	7
Total Other Operating Revenues	4,900	6,868	
Total Operating Revenues	1,344,730	1,391,651	
Operation and Maintenance Expenses			
Operation Expenses (820-829)	362,984	350,529	8
Maintenance Expenses (831-834)	123,887	117,156	9
Customer Accounting & Collection Expenses (840-843)	48,407	47,267	10
Administrative and General Expenses (850-857)	234,236	254,820	11
Total Operation and Maintenance Expenses	769,514	769,772	
Other Operating Expenses			
Depreciation Expense (403)	297,282	315,535	12
Amortization Expense (404)		0	13
Taxes (408)	30,936	30,122	14
Total Other Operating Expenses	328,218	345,657	
Total Operating Expenses	1,097,732	1,115,429	
NET OPERATING INCOME	246,998	276,222	

SEWAGE OPERATING REVENUES

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for flat rate service.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. In the gallons column, report metered water or sewage used as the basis in determining customer bills.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons Billed (c)	Amounts (d)	
Operating Revenues				
Sewage Operating Revenues				
Flat Rate Service to General Customers (621)				
Residential Revenues				1
Commercial Revenues				2
Industrial Revenues				3
Revenues from Public Authorities				4
Total Flat Rate Service to General Customers (621)	0	0	0	
Measured Service to General Customers (622)				
Residential Revenues	2,972	154,451	614,793	5
Commercial Revenues	305	51,767	173,517	6
Industrial Revenues	39	95,826	503,224	7
Revenues from Public Authorities	21	11,911	47,979	8
Total Measured Service to General Customers (622)	3,337	313,955	1,339,513	
Service to Public Authorities (623)				
Service to Other Systems (624)				
Other Sewerage Service (625)				
Interdepartmental Service (626)	2	52	317	12
Total Sewage Operating Revenues	3,339	314,007	1,339,830	

HIGH STRENGTH CONTRIBUTORS

1. High strength contributor is one with waste stronger than 250 mg/l for B.O.D. or 250 mg/l for suspended solids or 10 mg/l for phosphorus.
2. If domestic strength limits for BOD, SS and Phos. used for rate purposes are different from the levels indicated, please note the limits used in the spaces available.
3. The units "mg/l" are now used in place of the equivalent "ppm."
4. List type, volume, strength.

Type (a)	Volume Annual Gallons (000's) (b)	BOD (mg/l) (c)	SS (mg/l) (d)	Phos (mg/l) (e)	
AMERICAN DAIRY BRANDS	17,029	175	200	7	1
GREAT LAKES CHEESE OF WISCONSIN	9,586	175	200	7	2
MASTERS GALLERY FOODS	2,133	175	200	7	3
ROCKY KNOLL HEALTH CARE FACILITY	6,698	175	200	7	4
SARGENTO FOODS	9,615	175	200	7	5
SARTORI FOODS	18,250	175	200	7	6

OTHER OPERATING REVENUES (SEWER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$2,000 and all other lesser amounts grouped as Miscellaneous.
 3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Customers Forfeited Discounts (631):		
Customer late payment charges	1	1
Other (specify):		
NONE		2
Total Customers Forfeited Discounts (631)	0	
Servicing of Customers Laterals (632):		
NONE		3
Total Servicing of Customers Laterals (632)	0	
Sale of Fertilizer (633):		
NONE		4
Total Sale of Fertilizer (633)	0	
Rent from Sewerage Property (634):		
NONE		5
Total Rent from Sewerage Property (634)	0	
Miscellaneous Operating Revenues (635):		
LAB REVENUES FROM INDUSTRIAL SITES	4,900	6
Total Miscellaneous Operating Revenues (635)	4,900	
Amortization of Construction Grants (636):		
NONE		7
Total Amortization of Construction Grants (636)	0	

SEWER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
OPERATION EXPENSES			
Supervision and Labor (820)	233,500	228,975	1
Power and Fuel for Pumping (821)	106,929	98,284	2
Power and Fuel for Aeration Equipment (822)		0	3
Chlorine (823)		0	4
Phosphorous Removal Chemicals (824)	15,472	12,707	5
Sludge Conditioning Chemicals (825)		0	6
Other Chemicals for Sewage Treatment (826)		0	7
Other Operating Supplies and Expenses (827)	7,083	10,563	8
Transportation Expenses (828)		0	9
Rents (829)		0	10
Total Operation Expenses	362,984	350,529	
MAINTENANCE EXPENSES			
Maintenance of Sewage Collection System (831)	44,314	35,704	11
Maintenance of Collection System Pumping Equipment (832)	22,611	9,006	12
Maintenance of Treatment and Disposal Plant Equipment (833)	16,703	41,142	13
Maintenance of General Plant Structures and Equipment (834)	40,259	31,304	14
Total Maintenance Expenses	123,887	117,156	
CUSTOMER ACCOUNTING & COLLECTION EXPENSES			
Billing, Collecting and Accounting (840)	35,565	33,744	15
Flat Rate Inspections (841)		0	16
Meter Reading (842)	10,422	10,041	17
Uncollectible Accounts (843)	2,420	3,482	18
Total Customer Accounting & Collection Expenses	48,407	47,267	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (850)	35,629	34,630	19
Office Supplies and Expenses (851)	8,713	9,698	20
Outside Services Employed (852)	8,420	11,209	21
Insurance Expense (853)	25,686	26,294	22
Employees Pensions and Benefits (854)	106,462	125,106	23

SEWER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Regulatory Commission Expenses (855)		0	24
Miscellaneous General Expenses (856)	49,326	47,883	25
Rents (857)		0	26
Total Administrative and General Expenses	234,236	254,820	
 Total Operation and Maintenance Expenses	 769,514	 769,772	

TAXES (ACCT. 408 - SEWER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Social Security		25,341	24,585	1
Local and School Tax Equivalent on Meters Charged by Water Department		2,760	2,760	2
PSC Remainder Assessment		1,215	1,157	3
Other (specify): NONE			0	4
COMPUTER ALLOCATION		1,620	1,620	5
Total tax expense		30,936	30,122	

SEWER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
COLLECTION SYSTEM			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Service Connections, Traps, and Accessories (312)	0		6
Collecting Mains and Accessories (313)	3,566,750	227,619	7
Interceptor Mains and Accessories (314)	1,419,341		8
Force Mains (315)	73,444		9
Other Collecting System Equipment (316)	0		10
Total Collection System	5,059,535	227,619	
COLLECTION SYSTEM PUMPING INSTALLATIONS			
Land and Land Rights (320)	0		11
Structures and Improvements (321)	0		12
Receiving Wells (322)	32,945		13
Electric Pumping Equipment (323)	145,125		14
Other Power Pumping Equipment (324)	65,377		15
Miscellaneous Pumping Equipment (325)	0		16
Total Collection System Pumping Installations	243,447	0	
TREATMENT AND DISPOSAL PLANT			
Land and Land Rights (330)	88,551		17
Structures and Improvements (331)	580,607		18
Preliminary Treatment Equipment (332)	516,238		19
Primary Treatment Equipment (333)	325,206		20
Secondary Treatment Equipment (334)	2,253,240		21
Advanced Treatment Equipment (335)	303,622		22
Chlorination Equipment (336)	180,681		23
Sludge Treatment and Disposal Equipment (337)	946,393		24
Plant Site Piping (338)	214,336		25
Flow Metering and Monitoring Equipment (339)	90,418		26

SEWER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
COLLECTION SYSTEM				
Land and Land Rights (310)			0	4
Structures and Improvements (311)			0	5
Service Connections, Traps, and Accessories (312)			0	6
Collecting Mains and Accessories (313)		(20,687)	3,773,682	7
Interceptor Mains and Accessories (314)			1,419,341	8
Force Mains (315)			73,444	9
Other Collecting System Equipment (316)			0	10
Total Collection System	0	(20,687)	5,266,467	
COLLECTION SYSTEM PUMPING INSTALLATIONS				
Land and Land Rights (320)			0	11
Structures and Improvements (321)			0	12
Receiving Wells (322)			32,945	13
Electric Pumping Equipment (323)			145,125	14
Other Power Pumping Equipment (324)			65,377	15
Miscellaneous Pumping Equipment (325)			0	16
Total Collection System Pumping Installations	0	0	243,447	
TREATMENT AND DISPOSAL PLANT				
Land and Land Rights (330)			88,551	17
Structures and Improvements (331)			580,607	18
Preliminary Treatment Equipment (332)			516,238	19
Primary Treatment Equipment (333)			325,206	20
Secondary Treatment Equipment (334)			2,253,240	21
Advanced Treatment Equipment (335)			303,622	22
Chlorination Equipment (336)			180,681	23
Sludge Treatment and Disposal Equipment (337)	50,997	82,740	978,136	24
Plant Site Piping (338)			214,336	25
Flow Metering and Monitoring Equipment (339)			90,418	26

**SEWER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TREATMENT AND DISPOSAL PLANT			
Outfall Sewer Pipes (340)	936		27
Other Treatment and Disposal Plant Equipment (341)	2,530		28
Total Treatment and Disposal Plant	5,502,758	0	
GENERAL PLANT			
Land and Land Rights (370)	0		29
Structures and Improvements (371)	0		30
Office Furniture and Equipment (372)	4,601	400	31
Computer Equipment (372.1)	138,493		32
Transportation Equipment (373)	116,611	32,896	33
Other General Equipment (379)	203,262	21,501	34
Other Tangible Property (390)	0		35
Total General Plant	462,967	54,797	
Total utility plant in service directly assignable	11,268,707	282,416	
Common Utility Plant Allocated to Sewer Department	0		36
Total utility plant in service	11,268,707	282,416	

SEWER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TREATMENT AND DISPOSAL PLANT			
Outfall Sewer Pipes (340)			936 27
Other Treatment and Disposal Plant Equipment (341)			2,530 28
Total Treatment and Disposal Plant	50,997	82,740	5,534,501
GENERAL PLANT			
Land and Land Rights (370)			0 29
Structures and Improvements (371)			0 30
Office Furniture and Equipment (372)			5,001 31
Computer Equipment (372.1)			138,493 32
Transportation Equipment (373)	11,620	(82,740)	55,147 33
Other General Equipment (379)	8,360		216,403 34
Other Tangible Property (390)			0 35
Total General Plant	19,980	(82,740)	415,044
Total utility plant in service directly assignable	70,977	(20,687)	11,459,459
Common Utility Plant Allocated to Sewer Department			0 36
Total utility plant in service	70,977	(20,687)	11,459,459

**SEWER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
COLLECTION SYSTEM			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Service Connections, Traps, and Accessories (312)	0		6
Collecting Mains and Accessories (313)	3,445,118	11,461	7
Interceptor Mains and Accessories (314)	859,808		8
Force Mains (315)	0		9
Other Collecting System Equipment (316)	0		10
Total Collection System	4,304,926	11,461	
COLLECTION SYSTEM PUMPING INSTALLATIONS			
Land and Land Rights (320)	0		11
Structures and Improvements (321)	0		12
Receiving Wells (322)	0		13
Electric Pumping Equipment (323)	0		14
Other Power Pumping Equipment (324)	0		15
Miscellaneous Pumping Equipment (325)	0		16
Total Collection System Pumping Installations	0	0	
TREATMENT AND DISPOSAL PLANT			
Land and Land Rights (330)	0		17
Structures and Improvements (331)	404,758		18
Preliminary Treatment Equipment (332)	330,423		19
Primary Treatment Equipment (333)	267,550		20
Secondary Treatment Equipment (334)	863,084		21
Advanced Treatment Equipment (335)	758,563		22
Chlorination Equipment (336)	77,994		23
Sludge Treatment and Disposal Equipment (337)	826,940		24
Plant Site Piping (338)	242,557		25
Flow Metering and Monitoring Equipment (339)	30,826		26

SEWER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
COLLECTION SYSTEM				
Land and Land Rights (310)			0	4
Structures and Improvements (311)			0	5
Service Connections, Traps, and Accessories (312)			0	6
Collecting Mains and Accessories (313)		20,687	3,477,266	7
Interceptor Mains and Accessories (314)			859,808	8
Force Mains (315)			0	9
Other Collecting System Equipment (316)			0	10
Total Collection System	0	20,687	4,337,074	
COLLECTION SYSTEM PUMPING INSTALLATIONS				
Land and Land Rights (320)			0	11
Structures and Improvements (321)			0	12
Receiving Wells (322)			0	13
Electric Pumping Equipment (323)			0	14
Other Power Pumping Equipment (324)			0	15
Miscellaneous Pumping Equipment (325)			0	16
Total Collection System Pumping Installations	0	0	0	
TREATMENT AND DISPOSAL PLANT				
Land and Land Rights (330)			0	17
Structures and Improvements (331)			404,758	18
Preliminary Treatment Equipment (332)			330,423	19
Primary Treatment Equipment (333)			267,550	20
Secondary Treatment Equipment (334)			863,084	21
Advanced Treatment Equipment (335)			758,563	22
Chlorination Equipment (336)			77,994	23
Sludge Treatment and Disposal Equipment (337)			826,940	24
Plant Site Piping (338)			242,557	25
Flow Metering and Monitoring Equipment (339)			30,826	26

**SEWER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TREATMENT AND DISPOSAL PLANT			
Outfall Sewer Pipes (340)	10,275		27
Other Treatment and Disposal Plant Equipment (341)	5,308		28
Total Treatment and Disposal Plant	3,818,278	0	
GENERAL PLANT			
Land and Land Rights (370)	0		29
Structures and Improvements (371)	0		30
Office Furniture and Equipment (372)	0		31
Computer Equipment (372.1)	0		32
Transportation Equipment (373)	0		33
Other General Equipment (379)	0		34
Other Tangible Property (390)	0		35
Total General Plant	0	0	
Total utility plant in service directly assignable	8,123,204	11,461	
Common Utility Plant Allocated to Sewer Department	0		36
Total utility plant in service	8,123,204	11,461	

SEWER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TREATMENT AND DISPOSAL PLANT			
Outfall Sewer Pipes (340)			10,275 27
Other Treatment and Disposal Plant Equipment (341)			5,308 28
Total Treatment and Disposal Plant	0	0	3,818,278
GENERAL PLANT			
Land and Land Rights (370)			0 29
Structures and Improvements (371)			0 30
Office Furniture and Equipment (372)			0 31
Computer Equipment (372.1)			0 32
Transportation Equipment (373)			0 33
Other General Equipment (379)			0 34
Other Tangible Property (390)			0 35
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	20,687	8,155,352
Common Utility Plant Allocated to Sewer Department			0 36
Total utility plant in service	0	20,687	8,155,352

SEWER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily disconnected or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by diameter; pipe materials do not need to be specified.

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)
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NONE

SEWER MAINS

1. Report mains separately by diameter. Pipe materials do not need to be specified.
2. Explain all reported adjustments as a schedule footnote.
3. For main additions reported in column (c), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet						
Diameter in Inches (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	
4.000	1,270	0	0	0	1,270	1
6.000	15,477	0	0	0	15,477	2
8.000	183,715	840	0	0	184,555	3
10.000	15,963	0	0	0	15,963	4
12.000	5,948	778	0	0	6,726	5
15.000	15,961	0	0	0	15,961	6
16.000	980	0	0	0	980	7
18.000	5,678	0	0	0	5,678	8
20.000	886	0	0	0	886	9
24.000	1,985	0	0	0	1,985	10
30.000	7,463	0	0	0	7,463	11
36.000	2,209	0	0	0	2,209	12
Total Utility	257,535	1,618	0	0	259,153	

SEWER OPERATING SECTION FOOTNOTES

Sewer Operation & Maintenance Expenses (Page S-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Acct #833 Maintenance Treatment Equipment - quiet year for maintenance 2006.

Acct #832 Maintenance Collection System Pumping Eq - repair Gilson Lift Station and Sunset Lift Station.

Sewer Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page S-07)

If Additions for any Accounts exceed \$100,000, please explain.

Acct #313 Collecting Mains - sanitary sewer added to CTH PP and Pleasant View Road extend service to east side of STH 57 for new development.

Acct #337,373 Sludge Treatment and Transportation Equipment - account corrections.

If Adjustments for any account are nonzero, please explain.

Acct #313 Collection Mains - to reclassify swere amins financed by special assessments as CIAC plant.

Sewer Utility Plant in Service --Plant Financed by Contributions-- (Page S-09)

If Adjustments for any account are nonzero, please explain.

Acct #313 Collecting Mains (Contributions) - account correction from Utility Plant.

Sewer Mains (Page S-12)

If Added During Year is greater than zero, please explain financing (see schedule headnote No. 3 regarding financing of mains).

Sewer Mains 8" and 12" - financing from general funds and TIF #4 funds to CTH PP and Pleasant View Road (Aurora Health Center).
