



3014 (02-02-05)

**ANNUAL REPORT**

OF

Name: BELMONT MUNICIPAL WATER & ELECTRIC UTILITY

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Principal Office: 222 MOUND AVE.  
BELMONT, WI 53510

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For the Year Ended: DECEMBER 31, 2006

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WATER, ELECTRIC, OR JOINT UTILITY  
TO  
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854  
Madison, WI 53707-7854  
(608) 266-3766

*This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.*

### SIGNATURE PAGE

I ALICE GILMAN of  
(Person responsible for accounts)

BELMONT MUNICIPAL WATER & ELECTRIC UTILITY, certify that I  
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

\_\_\_\_\_  
(Signature of person responsible for accounts)      01/20/2007  
(Date)

VILLAGE CLERK  
(Title)

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**IDENTIFICATION AND OWNERSHIP**

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**Exact Utility Name:** BELMONT MUNICIPAL WATER & ELECTRIC UTILITY

**Utility Address:** 222 MOUND AVE.  
BELMONT, WI 53510

**When was utility organized?** 1/1/1900

**Report any change in name:**

**Effective Date:**

**Utility Web Site:**

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**Utility employee in charge of correspondence concerning this report:**

**Name:** MR DANIEL VAN NATTA  
**Title:** DIRECTOR OF PUBLIC WORKS

**Office Address:**  
222 MOUND AVE.  
BELMONT, WI 53510

**Telephone:** (608) 762 - 5142  
**Fax Number:** (608) 762 - 5525

**E-mail Address:**

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**Individual or firm, if other than utility employee, preparing this report:**

**Name:** SHAWN ROELLI  
**Title:** STAFF ACCOUNTANT  
**Office Address:** JOHNSON BLOCK & COMPANY, INC.  
229 HIGH STREET  
MINERAL POINT, WI 53565

**Telephone:** (608) 987 - 2206  
**Fax Number:** (608) 987 - 3391

**E-mail Address:** sroelli@johnsonblock.com

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**President, chairman, or head of utility commission/board or committee:**

**Name:** MR KENNETH LEAHY  
**Title:** VILLAGE PRESIDENT

**Office Address:**  
222 MOUND AVE.  
BELMONT, WI 53510

**Telephone:** (608) 762 - 5142  
**Fax Number:** (608) 762 - 5142

**E-mail Address:**

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**Are records of utility audited by individuals or firms, other than utility employee?** YES

### IDENTIFICATION AND OWNERSHIP

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**Individual or firm, if other than utility employee, auditing utility records:**

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**Name:** JAY BENNETT

**Title:** MANAGER

**Office Address:** JOHNSON BLOCK & COMPANY, INC.  
229 HIGH STREET  
MINERAL POINT, WI 53565

**Telephone:** (608) 987 - 2206

**Fax Number:** (608) 987 - 3391

**E-mail Address:** jbenett@johnsonblock.com

**Date of most recent audit report:** 2/28/2007

**Period covered by most recent audit:** 1/1/06-12/31/06

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**Names and titles of utility management including manager or superintendent:**

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**Name:** MR DANIEL VAN NATTA

**Title:** DIRECTOR OF PUBLIC WORKS

**Office Address:**  
222 MOUND AVE.  
BELMONT, WI 53510

**Telephone:** (608) 762 - 5142

**Fax Number:** (608) 762 - 5525

**E-mail Address:**

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**Name of utility commission/committee:** BELMONT VILLAGE BOARD

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**Names of members of utility commission/committee:**  
MR KENNETH LEAHY, VILLAGE PRESIDENT

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**Is sewer service rendered by the utility?** NO  
**If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes?** NO  
**Date of Ordinance:**                     

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**Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)?** NO

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**Provide the following information regarding the provider(s) of contract services:**

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## IDENTIFICATION AND OWNERSHIP

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**Firm Name:**

**Contact Person:**

**Title:**

**Telephone:** ( ) -

**Fax Number:** ( ) -

**E-mail Address:**

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**Contract/Agreement beginning-ending dates:**

**Provide a brief description of the nature of Contract Operations being provided:**

**INCOME STATEMENT**

Particulars (a)	This Year (b)	Last Year (c)	
<b>UTILITY OPERATING INCOME</b>			
Operating Revenues (400)	1,173,290	1,184,000	1
<b>Operating Expenses:</b>			
Operation and Maintenance Expense (401-402)	980,850	981,627	2
Depreciation Expense (403)	70,997	67,771	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	50,100	39,995	5
<b>Total Operating Expenses</b>	<b>1,101,947</b>	<b>1,089,393</b>	
<b>Net Operating Income</b>	<b>71,343</b>	<b>94,607</b>	
Income from Utility Plant Leased to Others (412-413)	0	0	6
<b>Utility Operating Income</b>	<b>71,343</b>	<b>94,607</b>	
<b>OTHER INCOME</b>			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	23,779	11,782	10
Miscellaneous Nonoperating Income (421)	11,994	195,995	11
<b>Total Other Income</b>	<b>35,773</b>	<b>207,777</b>	
<b>Total Income</b>	<b>107,116</b>	<b>302,384</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
Miscellaneous Amortization (425)	(2,262)	(2,262)	12
Other Income Deductions (426)	10,188	6,799	13
<b>Total Miscellaneous Income Deductions</b>	<b>7,926</b>	<b>4,537</b>	
<b>Income Before Interest Charges</b>	<b>99,190</b>	<b>297,847</b>	
<b>INTEREST CHARGES</b>			
Interest on Long-Term Debt (427)	3,253	4,326	14
Amortization of Debt Discount and Expense (428)	145	96	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
<b>Total Interest Charges</b>	<b>3,398</b>	<b>4,422</b>	
<b>Net Income</b>	<b>95,792</b>	<b>293,425</b>	
<b>EARNED SURPLUS</b>			
Unappropriated Earned Surplus (Beginning of Year) (216)	2,047,670	1,754,245	20
Balance Transferred from Income (433)	95,792	293,425	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
<b>Total Unappropriated Earned Surplus End of Year (216)</b>	<b>2,143,462</b>	<b>2,047,670</b>	

### INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.  
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>UTILITY OPERATING INCOME</b>				
<b>Operating Revenues (400):</b>				
Derived	1,173,290		1,173,290	1
<b>Total (Acct. 400):</b>	<b>1,173,290</b>	<b>0</b>	<b>1,173,290</b>	
<b>Operation and Maintenance Expense (401-402):</b>				
Derived	980,850		980,850	2
<b>Total (Acct. 401-402):</b>	<b>980,850</b>	<b>0</b>	<b>980,850</b>	
<b>Depreciation Expense (403):</b>				
Derived	70,997		70,997	3
<b>Total (Acct. 403):</b>	<b>70,997</b>	<b>0</b>	<b>70,997</b>	
<b>Amortization Expense (404-407):</b>				
Derived	0		0	4
<b>Total (Acct. 404-407):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Taxes (408):</b>				
Derived	50,100		50,100	5
<b>Total (Acct. 408):</b>	<b>50,100</b>	<b>0</b>	<b>50,100</b>	
<b>Revenues from Utility Plant Leased to Others (412):</b>				
NONE	0		0	6
<b>Total (Acct. 412):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Expenses of Utility Plant Leased to Others (413):</b>				
NONE	0		0	7
<b>Total (Acct. 413):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL UTILITY OPERATING INCOME:</b>	<b>71,343</b>	<b>0</b>	<b>71,343</b>	
<b>OTHER INCOME</b>				
<b>Income from Merchandising, Jobbing and Contract Work (415-416):</b>				
Derived	0		0	8
<b>Total (Acct. 415-416):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Income from Nonutility Operations (417):</b>				
NONE	0		0	9
<b>Total (Acct. 417):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Nonoperating Rental Income (418):</b>				
NONE	0		0	10
<b>Total (Acct. 418):</b>	<b>0</b>	<b>0</b>	<b>0</b>	

### INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.  
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
<b>OTHER INCOME</b>			
<b>Interest and Dividend Income (419):</b>			
INTEREST AND DIVIDEND INCOME	23,779	0	23,779 11
<b>Total (Acct. 419):</b>	<b>23,779</b>	<b>0</b>	<b>23,779</b>
<b>Miscellaneous Nonoperating Income (421):</b>			
Contributed Plant - Water	[REDACTED]	1,024	1,024 12
Contributed Plant - Electric	[REDACTED]	10,970	10,970 13
NONE	0	0	0 14
<b>Total (Acct. 421):</b>	<b>0</b>	<b>11,994</b>	<b>11,994</b>
<b>TOTAL OTHER INCOME:</b>	<b>23,779</b>	<b>11,994</b>	<b>35,773</b>
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
<b>Miscellaneous Amortization (425):</b>			
Regulatory Liability (253) Amortization	(2,262)	[REDACTED]	(2,262) 15
NONE	0	0	0 16
<b>Total (Acct. 425):</b>	<b>(2,262)</b>	<b>0</b>	<b>(2,262)</b>
<b>Other Income Deductions (426):</b>			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	3,466	3,466 17
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	6,722	6,722 18
NONE	0	0	0 19
<b>Total (Acct. 426):</b>	<b>0</b>	<b>10,188</b>	<b>10,188</b>
<b>TOTAL MISCELLANEOUS INCOME DEDUCTIONS:</b>	<b>(2,262)</b>	<b>10,188</b>	<b>7,926</b>
<b>INTEREST CHARGES</b>			
<b>Interest on Long-Term Debt (427):</b>			
Derived	3,253	[REDACTED]	3,253 20
<b>Total (Acct. 427):</b>	<b>3,253</b>	<b>0</b>	<b>3,253</b>
<b>Amortization of Debt Discount and Expense (428):</b>			
REFUNDING BOND ISSUE	145	[REDACTED]	145 21
<b>Total (Acct. 428):</b>	<b>145</b>	<b>0</b>	<b>145</b>
<b>Amortization of Premium on Debt--Cr. (429):</b>			
NONE	0	[REDACTED]	0 22
<b>Total (Acct. 429):</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Interest on Debt to Municipality (430):</b>			
Derived	0	[REDACTED]	0 23
<b>Total (Acct. 430):</b>	<b>0</b>	<b>0</b>	<b>0</b>

### INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.  
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
<b>INTEREST CHARGES</b>			
<b>Other Interest Expense (431):</b>			
Derived	0		0 24
<b>Total (Acct. 431):</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Interest Charged to Construction--Cr. (432):</b>			
NONE	0		0 25
<b>Total (Acct. 432):</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>TOTAL INTEREST CHARGES:</b>	<b>3,398</b>	<b>0</b>	<b>3,398</b>
<b>NET INCOME:</b>	<b>93,986</b>	<b>1,806</b>	<b>95,792</b>
<b>EARNED SURPLUS</b>			
<b>Unappropriated Earned Surplus (Beginning of Year) (216):</b>			
Derived	1,762,736	284,934	2,047,670 26
<b>Total (Acct. 216):</b>	<b>1,762,736</b>	<b>284,934</b>	<b>2,047,670</b>
<b>Balance Transferred from Income (433):</b>			
Derived	93,986	1,806	95,792 27
<b>Total (Acct. 433):</b>	<b>93,986</b>	<b>1,806</b>	<b>95,792</b>
<b>Miscellaneous Credits to Surplus (434):</b>			
NONE	0	0	0 28
<b>Total (Acct. 434):</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Miscellaneous Debits to Surplus--Debit (435):</b>			
NONE	0	0	0 29
<b>Total (Acct. 435)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Appropriations of Surplus--Debit (436):</b>			
Detail appropriations to (from) account 215			0 30
<b>Total (Acct. 436)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Appropriations of Income to Municipal Funds--Debit (439):</b>			
NONE	0	0	0 31
<b>Total (Acct. 439)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):</b>	<b>1,856,722</b>	<b>286,740</b>	<b>2,143,462</b>

**INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
<b>Costs &amp; Expenses of Merchandising, Jobbing and Contract Work (416):</b>						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
<b>Other (list by major classes):</b>						
NONE					0	6
<b>Total costs and expenses</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Net income (or loss)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT**

- |   |
|---|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|---|

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	210,519	962,771	0	0	1,173,290	1
Less: interdepartmental sales	0	8,873	0	0	8,873	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
<b>Other Increases or (Decreases) to Operating Revenues - Specify:</b> NONE					0	6
<b>Revenues subject to Wisconsin Remainder Assessment</b>	<b>210,519</b>	<b>953,898</b>	<b>0</b>	<b>0</b>	<b>1,164,417</b>	

### DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	21,804		21,804	1
Electric operating expenses	32,608		32,608	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts			0	8
Electric utility plant accounts			0	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
<b>Total Payroll</b>	<b>54,412</b>	<b>0</b>	<b>54,412</b>	

### FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	2	1
Electric	2.5	2
Gas		3
Sewer		4

**BALANCE SHEET**

<b>Assets and Other Debits (a)</b>	<b>Balance End of Year (b)</b>	<b>Balance First of Year (c)</b>	
<b>UTILITY PLANT</b>			
Utility Plant (100)	2,908,678	2,811,277	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	915,383	833,459	2
<b>Net Utility Plant</b>	<b>1,993,295</b>	<b>1,977,818</b>	
<b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Special Funds (125)	66,414	48,134	7
<b>Total Other Property and Investments</b>	<b>66,414</b>	<b>48,134</b>	
<b>CURRENT AND ACCRUED ASSETS</b>			
Cash and Working Funds (131)	156	130	8
Temporary Cash Investments (132)	665,979	437,726	9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	116,215	145,315	11
Other Accounts Receivable (143)	0	3,607	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	7,050	39,233	14
Materials and Supplies (150)	45,746	53,042	15
Prepayments (165)	0	0	16
Other Current and Accrued Assets (170)			17
<b>Total Current and Accrued Assets</b>	<b>835,146</b>	<b>679,053</b>	
<b>DEFERRED DEBITS</b>			
Unamortized Debt Discount and Expense (181)	1,784	1,929	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
<b>Total Deferred Debits</b>	<b>1,784</b>	<b>1,929</b>	
<b>Total Assets and Other Debits</b>	<b>2,896,639</b>	<b>2,706,934</b>	

### BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
<b>PROPRIETARY CAPITAL</b>			
Capital Paid in by Municipality (200)	396,248	370,567	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	2,143,462	2,047,670	23
<b>Total Proprietary Capital</b>	<b>2,539,710</b>	<b>2,418,237</b>	
<b>LONG-TERM DEBT</b>			
Bonds (221)	85,316	94,842	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	0	0	26
<b>Total Long-Term Debt</b>	<b>85,316</b>	<b>94,842</b>	
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable (231)	0	0	27
Accounts Payable (232)	85,258	98,781	28
Payables to Municipality (233)	2,285	2,025	29
Customer Deposits (235)	81,252		30
Taxes Accrued (236)	43,651	34,324	31
Interest Accrued (237)	528	571	32
Other Current and Accrued Liabilities (238)	20,190	17,443	33
<b>Total Current and Accrued Liabilities</b>	<b>233,164</b>	<b>153,144</b>	
<b>DEFERRED CREDITS</b>			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)			35
Other Deferred Credits (253)	38,449	40,711	36
<b>Total Deferred Credits</b>	<b>38,449</b>	<b>40,711</b>	
<b>OPERATING RESERVES</b>			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)			40
<b>Total Operating Reserves</b>	<b>0</b>	<b>0</b>	
<b>Total Liabilities and Other Credits</b>	<b>2,896,639</b>	<b>2,706,934</b>	

**NET UTILITY PLANT**

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
<b>First of Year:</b>					
Total Utility Plant - First of Year	1,883,641	0	0	927,636	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
<b>Plant Accounts:</b>					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	1,700,150	0	0	827,551	2
Utility Plant in Service - Contributed Plant (101.2)	217,323	0	0	163,654	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)					9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
<b>Total Utility Plant</b>	<b>1,917,473</b>	<b>0</b>	<b>0</b>	<b>991,205</b>	
<b>Accumulated Provision for Depreciation and Amortization:</b>					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	310,058	0	0	536,770	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	20,325	0	0	48,230	13
<b>Total Accumulated Provision</b>	<b>330,383</b>	<b>0</b>	<b>0</b>	<b>585,000</b>	
<b>Net Utility Plant</b>	<b>1,587,090</b>	<b>0</b>	<b>0</b>	<b>406,205</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION AND  
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT  
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY  
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (110.1)</b>	272,135	502,957			775,092	1
<b>Credits During Year</b>						2
<b>Accruals:</b>						3
Charged depreciation expense (403)	36,976	34,021			70,997	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	1,547				1,547	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage		1,271			1,271	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
<b>Total credits</b>	<b>38,523</b>	<b>35,292</b>	<b>0</b>	<b>0</b>	<b>73,815</b>	<b>16</b>
<b>Debits during year</b>						17
Book cost of plant retired	600	1,479			2,079	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
<b>Total debits</b>	<b>600</b>	<b>1,479</b>	<b>0</b>	<b>0</b>	<b>2,079</b>	<b>25</b>
<b>Balance end of year (110.1)</b>	<b>310,058</b>	<b>536,770</b>	<b>0</b>	<b>0</b>	<b>846,828</b>	<b>26</b>
<b>Composite Depreciation Rate?</b>	No	Yes				27
If yes, what is the rate?		4.25%				28

## ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (110.1)</b>	16,859	41,508			<b>58,367</b>	<b>1</b>
<b>Credits During Year</b>						<b>2</b>
<b>Accruals:</b>						<b>3</b>
Charged depreciation expense (426)	3,466	6,722			<b>10,188</b>	<b>4</b>
Depreciation expense on meters						<b>5</b>
charged to sewer (see Note 3)					<b>0</b>	<b>6</b>
Accruals charged other						<b>7</b>
accounts (specify):						<b>8</b>
					<b>0</b>	<b>9</b>
Salvage					<b>0</b>	<b>10</b>
Other credits (specify):						<b>11</b>
					<b>0</b>	<b>12</b>
					<b>0</b>	<b>13</b>
					<b>0</b>	<b>14</b>
					<b>0</b>	<b>15</b>
<b>Total credits</b>	<b>3,466</b>	<b>6,722</b>	<b>0</b>	<b>0</b>	<b>10,188</b>	<b>16</b>
<b>Debits during year</b>						<b>17</b>
Book cost of plant retired	0	0			<b>0</b>	<b>18</b>
Cost of removal					<b>0</b>	<b>19</b>
Other debits (specify):						<b>20</b>
					<b>0</b>	<b>21</b>
					<b>0</b>	<b>22</b>
					<b>0</b>	<b>23</b>
					<b>0</b>	<b>24</b>
<b>Total debits</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>25</b>
<b>Balance end of year (110.1)</b>	<b>20,325</b>	<b>48,230</b>	<b>0</b>	<b>0</b>	<b>68,555</b>	<b>26</b>
<b>Composite Depreciation Rate?</b>	No	Yes				<b>27</b>
If yes, what is the rate?		4.25%				<b>28</b>

**NET NONUTILITY PROPERTY (ACCTS. 121 & 122)**

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
<b>Other (specify):</b>					
NONE	0			0	2
<b>Total Nonutility Property (121)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Less accum. prov. depr. & amort. (122)	0			0	3
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)**

Particulars (a)	Amount (b)	
Balance first of year	0	1
<b>Additions:</b>		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
<b>Total Additions</b>	<b>0</b>	
<b>Deductions:</b>		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
<b>Total accounts written off</b>	<b>0</b>	
<b>Balance end of year</b>	<b>0</b>	

**MATERIALS AND SUPPLIES**

<b>Account (a)</b>	<b>Generation (b)</b>	<b>Transmission (c)</b>	<b>Distribution (d)</b>	<b>Other (e)</b>	<b>Total End of Year (f)</b>	<b>Amount Prior Year (g)</b>	
<b>Electric Utility</b>							
Fuel for generation					0	0	1
Other				39,363	<b>39,363</b>	46,673	2
<b>Total Electric Utility</b>					<b>39,363</b>	<b>46,673</b>	

<b>Account</b>	<b>Total End of Year</b>	<b>Amount Prior Year</b>	
Electric utility total	<b>39,363</b>	<b>46,673</b>	1
Water utility	6,383	6,369	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
<b>Total Materials and Supplies</b>	<b>45,746</b>	<b>53,042</b>	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT  
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
<b>Unamortized debt discount &amp; expense (181)</b>				
REFUNDING BOND ISSUE	145	428	1,784	1
<b>Total</b>			<u><u>1,784</u></u>	
<b>Unamortized premium on debt (251)</b>				
NONE				2
<b>Total</b>			<u><u>0</u></u>	

**CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	370,567	1
<b>Changes during year (explain):</b>		
WATER - TIF ADDITIONS	25,681	2
<b>Balance end of year</b>	<b><u>396,248</u></b>	

**BONDS (ACCT. 221)**

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
REFUNDING BOND ISSUE	05/01/2005	05/01/2019	3.82%	85,316	1
<b>Total Bonds (Account 221):</b>				<b>85,316</b>	

### NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

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<b>Account and Description of Obligation (a and b)</b>	<b>Date of Issue (c)</b>	<b>Final Maturity Date (d)</b>	<b>Interest Rate (e)</b>	<b>Principal Amount End of Year (f)</b>
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NONE

**TAXES ACCRUED (ACCT. 236)**

Particulars (a)	Amount (b)	
Balance first of year	34,324	1
<b>Accruals:</b>		
Charged water department expense	30,818	2
Charged electric department expense	19,282	3
Charged sewer department expense	426	4
<b>Other (explain):</b>		
NONE		5
<b>Total Accruals and other credits</b>	<b>50,526</b>	
<b>Taxes paid during year:</b>		
County, state and local taxes	34,462	6
Social Security taxes	5,524	7
PSC Remainder Assessment	1,213	8
<b>Other (explain):</b>		
NONE		9
<b>Total payments and other debits</b>	<b>41,199</b>	
<b>Balance end of year</b>	<b>43,651</b>	

### INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.  
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
<b>Bonds (221)</b>					
REFUNDING BOND ISSUE	571	3,253	3,296	528	1
<b>Subtotal</b>	<b>571</b>	<b>3,253</b>	<b>3,296</b>	<b>528</b>	
<b>Advances from Municipality (223)</b>					
NONE	0			0	2
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Other Long-Term Debt (224)</b>					
NONE	0			0	3
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Notes Payable (231)</b>					
NONE	0			0	4
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Total</b>	<b>571</b>	<b>3,253</b>	<b>3,296</b>	<b>528</b>	

### BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Investment in Municipality (123):</b>		
NONE		1
<b>Total (Acct. 123):</b>	<b>0</b>	
<b>Other Investments (124):</b>		
NONE		2
<b>Total (Acct. 124):</b>	<b>0</b>	
<b>Special Funds (125):</b>		
BOND REDEMPTION	66,414	3
<b>Total (Acct. 125):</b>	<b>66,414</b>	
<b>Notes Receivable (141):</b>		
NONE		4
<b>Total (Acct. 141):</b>	<b>0</b>	
<b>Customer Accounts Receivable (142):</b>		
Water	14,481	5
Electric	101,734	6
Sewer (Regulated)		7
<b>Other (specify):</b>		
NONE		8
<b>Total (Acct. 142):</b>	<b>116,215</b>	
<b>Other Accounts Receivable (143):</b>		
Sewer (Non-regulated)		9
Merchandising, jobbing and contract work		10
<b>Other (specify):</b>		
NONE		11
<b>Total (Acct. 143):</b>	<b>0</b>	
<b>Receivables from Municipality (145):</b>		
DUE FROM VILLAGE - DELINQUENT UTILITIES ON THE TAX ROLL	3,429	12
DUE FROM SEWER - SHARED METER COST	3,621	13
<b>Total (Acct. 145):</b>	<b>7,050</b>	
<b>Prepayments (165):</b>		
NONE		14
<b>Total (Acct. 165):</b>	<b>0</b>	
<b>Extraordinary Property Losses (182):</b>		
NONE		15
<b>Total (Acct. 182):</b>	<b>0</b>	

### BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

<b>Particulars (a)</b>	<b>Balance End of Year (b)</b>	
<b>Other Deferred Debits (183):</b>		
NONE	16	<b>16</b>
<b>Total (Acct. 183):</b>	<b>0</b>	
<b>Payables to Municipality (233):</b>		
DUE TO VILLAGE - OVERPAYMENT OF HYDRANT RENT	2,285	<b>17</b>
<b>Total (Acct. 233):</b>	<b>2,285</b>	
<b>Other Deferred Credits (253):</b>		
Regulatory Liability	38,449	<b>18</b>
NONE		<b>19</b>
<b>Total (Acct. 253):</b>	<b>38,449</b>	

### RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
<b>Add Average:</b>						
Utility Plant in Service (101.1)	1,696,586	801,251	0	0	2,497,837	1
Materials and Supplies	6,376	43,018	0	0	49,394	2
<b>Other (specify):</b>						
NONE					0	3
<b>Less Average:</b>						
Reserve for Depreciation (110.1)	291,096	519,863	0	0	810,959	4
Customer Advances for Construction					0	5
Regulatory Liability	10,884	28,696	0	0	39,580	6
NONE					0	7
<b>Average Net Rate Base</b>	<b>1,400,982</b>	<b>295,710</b>	<b>0</b>	<b>0</b>	<b>1,696,692</b>	
Net Operating Income	71,394	(51)	0	0	71,343	8
<b>Net Operating Income as a percent of Average Net Rate Base</b>						
	5.10%	-0.02%	N/A	N/A	4.20%	

## **IMPORTANT CHANGES DURING THE YEAR**

**Report changes of any of the following types:**

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL  
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY  
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	11,195	29,516	0	0	40,711	1
<b>Add credits during year:</b>						
NONE					0	2
<b>Deduct charges:</b>						
Miscellaneous Amortization (425)	622	1,640	0	0	2,262	3
<b>Other (specify):</b>						
NONE					0	4
<b>Balance End of Year</b>	<b>10,573</b>	<b>27,876</b>	<b>0</b>	<b>0</b>	<b>38,449</b>	

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## FINANCIAL SECTION FOOTNOTES

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### Signature Page (Page ii)

#### General footnotes

COMPILATION REPORT OF CERTIFIED PUBLIC ACCOUNTANTS

January 20, 2007

Village Board  
Village of Belmont  
Belmont, Wisconsin 53510

We have compiled the accompanying prescribed Municipal Utility Annual Report of the Village of Belmont Electric and Water Utilities as of December 31, 2006, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

A compilation is limited to presenting in the form of financial statements, information that is the representation of management. We have not audited or reviewed the accompanying Municipal Utility annual Report and, accordingly, do not express an opinion or any other form of assurance on this report.

The aforementioned report was prepared for the purpose of complying with statutory requirements, rules, regulations and guidelines of the Wisconsin Public Service Commission and is not intended to be a complete presentation in conformity with accounting principles generally accepted in the United States of America.

This report is intended solely for the information and use of the management of the Village of Belmont and the Wisconsin Public Service Commission, and should not be used for any other purpose.

JOHNSON BLOCK AND COMPANY, INC.

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**WATER OPERATING REVENUES & EXPENSES**

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Water</b>			
Sales of Water (460-467)	207,653	207,237	1
<b>Total Sales of Water</b>	<b>207,653</b>	<b>207,237</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (470)	143	183	2
Miscellaneous Service Revenues (471)	0	0	3
Rents from Water Property (472)	0	0	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	2,723	2,627	6
<b>Total Other Operating Revenues</b>	<b>2,866</b>	<b>2,810</b>	
<b>Total Operating Revenues</b>	<b>210,519</b>	<b>210,047</b>	
<b>Operation and Maintenance Expenses</b>			
Source of Supply Expenses (600-605)	1,080	3,980	7
Pumping Expenses (620-625)	12,418	11,549	8
Water Treatment Expenses (630-635)	3,317	2,540	9
Transmission and Distribution Expenses (640-655)	19,149	16,116	10
Customer Accounts Expenses (901-904)	10,853	11,683	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-935)	24,514	25,672	13
<b>Total Operation and Maintenance Expenses</b>	<b>71,331</b>	<b>71,540</b>	
<b>Other Operating Expenses</b>			
Depreciation Expense (403)	36,976	36,504	14
Amortization Expense (404-407)		0	15
Taxes (408)	30,818	25,334	16
<b>Total Other Operating Expenses</b>	<b>67,794</b>	<b>61,838</b>	
<b>Total Operating Expenses</b>	<b>139,125</b>	<b>133,378</b>	
<b>NET OPERATING INCOME</b>	<b>71,394</b>	<b>76,669</b>	

### WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
<b>Operating Revenues</b>				
<b>Sales of Water</b>				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
<b>Total Unmetered Sales to General Customers (460)</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Metered Sales to General Customers (461)				
Residential	400	14,225	59,817	4
Commercial	46	4,800	13,228	5
Industrial	4	24,138	37,326	6
<b>Total Metered Sales to General Customers (461)</b>	<b>450</b>	<b>43,163</b>	<b>110,371</b>	
Private Fire Protection Service (462)	1		6,088	7
Public Fire Protection Service (463)	1		82,715	8
Other Sales to Public Authorities (464)	11	3,822	8,479	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
<b>Total Sales of Water</b>	<b>463</b>	<b>46,985</b>	<b>207,653</b>	

**SALES FOR RESALE (ACCT. 466)**

Use a separate line for each delivery point.

<b>Customer Name (a)</b>	<b>Point of Delivery (b)</b>	<b>Thousands of Gallons Sold (c)</b>	<b>Revenues (d)</b>
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NONE

### OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
<b>Public Fire Protection Service (463):</b>		
Amount billed (usually per rate schedule F-1 or Fd-1)	82,715	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
<b>Other (specify):</b> NONE		4
<b>Total Public Fire Protection Service (463)</b>	<b>82,715</b>	
<b>Forfeited Discounts (470):</b>		
Customer late payment charges	143	5
<b>Other (specify):</b> NONE		6
<b>Total Forfeited Discounts (470)</b>	<b>143</b>	
<b>Miscellaneous Service Revenues (471):</b>		
NONE		7
<b>Total Miscellaneous Service Revenues (471)</b>	<b>0</b>	
<b>Rents from Water Property (472):</b>		
NONE		8
<b>Total Rents from Water Property (472)</b>	<b>0</b>	
<b>Interdepartmental Rents (473):</b>		
NONE		9
<b>Total Interdepartmental Rents (473)</b>	<b>0</b>	
<b>Other Water Revenues (474):</b>		
Return on net investment in meters charged to sewer department	1,648	10
<b>Other (specify):</b> MISCELLANEOUS	1,075	11
<b>Total Other Water Revenues (474)</b>	<b>2,723</b>	

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>SOURCE OF SUPPLY EXPENSES</b>			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)		0	3
Maintenance of Water Source Plant (605)	1,080	3,980	4
<b>Total Source of Supply Expenses</b>	<b>1,080</b>	<b>3,980</b>	
<b>PUMPING EXPENSES</b>			
Operation Labor (620)	775	194	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	7,783	7,960	7
Operation Supplies and Expenses (623)	2,768	2,648	8
Maintenance of Pumping Plant (625)	1,092	747	9
<b>Total Pumping Expenses</b>	<b>12,418</b>	<b>11,549</b>	
<b>WATER TREATMENT EXPENSES</b>			
Operation Labor (630)	37	90	10
Chemicals (631)	1,214	1,249	11
Operation Supplies and Expenses (632)	2,066	1,201	12
Maintenance of Water Treatment Plant (635)		0	13
<b>Total Water Treatment Expenses</b>	<b>3,317</b>	<b>2,540</b>	
<b>TRANSMISSION AND DISTRIBUTION EXPENSES</b>			
Operation Labor (640)	11,813	7,101	14
Operation Supplies and Expenses (641)	1,195	3,485	15
Maintenance of Distribution Reservoirs and Standpipes (650)	594	490	16
Maintenance of Mains (651)	2,918	2,915	17
Maintenance of Services (652)	116	796	18
Maintenance of Meters (653)	1,161	666	19
Maintenance of Hydrants (654)	1,173	663	20
Maintenance of Other Plant (655)	179	0	21
<b>Total Transmission and Distribution Expenses</b>	<b>19,149</b>	<b>16,116</b>	

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Meter Reading Labor (901)	744	1,854	<b>22</b>
Accounting and Collecting Labor (902)	8,435	6,993	<b>23</b>
Supplies and Expenses (903)	1,674	2,836	<b>24</b>
Uncollectible Accounts (904)		0	<b>25</b>
<b>Total Customer Accounts Expenses</b>	<b>10,853</b>	<b>11,683</b>	
<b>SALES EXPENSES</b>			
Sales Expenses (910)		0	<b>26</b>
<b>Total Sales Expenses</b>	<b>0</b>	<b>0</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	4,133	7,255	<b>27</b>
Office Supplies and Expenses (921)	2,106	2,942	<b>28</b>
Administrative Expenses Transferred--Credit (922)		0	<b>29</b>
Outside Services Employed (923)	2,209	1,494	<b>30</b>
Property Insurance (924)	477	550	<b>31</b>
Injuries and Damages (925)	1,956	1,622	<b>32</b>
Employee Pensions and Benefits (926)	11,724	10,083	<b>33</b>
Regulatory Commission Expenses (928)		0	<b>34</b>
Miscellaneous General Expenses (930)	1,103	1,120	<b>35</b>
Transportation Expenses (933)	806	606	<b>36</b>
Maintenance of General Plant (935)		0	<b>37</b>
<b>Total Administrative and General Expenses</b>	<b>24,514</b>	<b>25,672</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>71,331</b>	<b>71,540</b>	

### TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		28,803	23,594	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		426	345	2
<b>Net property tax equivalent</b>		<b>28,377</b>	<b>23,249</b>	
Social Security		2,223	1,877	3
PSC Remainder Assessment		218	208	4
Other (specify): NONE			0	5
<b>Total tax expense</b>		<b>30,818</b>	<b>25,334</b>	

### PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Lafayette				1
<b>SUMMARY OF TAX RATES</b>							<b>2</b>
State tax rate	mills		0.188386				3
County tax rate	mills		7.324546				4
Local tax rate	mills		4.684182				5
School tax rate	mills		10.232085				6
Voc. school tax rate	mills		1.880817				7
Other tax rate - Local	mills		0.557717				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>24.867733</b>				<b>10</b>
Less: state credit	mills		1.442008				11
<b>Net tax rate</b>	mills		<b>23.425725</b>				<b>12</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							<b>13</b>
<b>Local Tax Rate</b>	mills		<b>4.684182</b>				<b>14</b>
<b>Combined School Tax Rate</b>	mills		<b>12.112902</b>				<b>15</b>
<b>Other Tax Rate - Local</b>	mills		<b>0.557717</b>				<b>16</b>
<b>Total Local &amp; School Tax</b>	mills		<b>17.354801</b>				<b>17</b>
<b>Total Tax Rate</b>	mills		<b>24.867733</b>				<b>18</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.697884</b>				<b>19</b>
<b>Total tax net of state credit</b>	mills		<b>23.425725</b>				<b>20</b>
<b>Net Local and School Tax Rate</b>	mills		<b>16.348446</b>				<b>21</b>
Utility Plant, Jan. 1	\$	<b>1,883,641</b>	1,883,641				22
Materials & Supplies	\$	<b>6,369</b>	6,369				23
<b>Subtotal</b>	\$	<b>1,890,010</b>	<b>1,890,010</b>				<b>24</b>
Less: Plant Outside Limits	\$	<b>0</b>	0				25
<b>Taxable Assets</b>	\$	<b>1,890,010</b>	<b>1,890,010</b>				<b>26</b>
Assessment Ratio	dec.		0.932182				27
<b>Assessed Value</b>	\$	<b>1,761,833</b>	<b>1,761,833</b>				<b>28</b>
<b>Net Local &amp; School Rate</b>	mills		<b>16.348446</b>				<b>29</b>
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>28,803</b>	<b>28,803</b>				<b>30</b>
Tax Equivalent per 1994 PSC Report	\$	18,406					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
<b>Tax equiv. for current year (see note 6)</b>	\$	<b>28,803</b>					<b>34</b>

**WATER UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>			
Land and Land Rights (310)	937		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	39,833		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
<b>Total Source of Supply Plant</b>	<b>40,770</b>	<b>0</b>	
<b>PUMPING PLANT</b>			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	14,292		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	21,345		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	55,039		17
Diesel Pumping Equipment (326)	570		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
<b>Total Pumping Plant</b>	<b>91,246</b>	<b>0</b>	
<b>WATER TREATMENT PLANT</b>			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	4,624		23
<b>Total Water Treatment Plant</b>	<b>4,624</b>	<b>0</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>				
Land and Land Rights (310)			937	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			39,833	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>0</b>	<b>40,770</b>	
<b>PUMPING PLANT</b>				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			14,292	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			21,345	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			55,039	17
Diesel Pumping Equipment (326)			570	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
<b>Total Pumping Plant</b>	<b>0</b>	<b>0</b>	<b>91,246</b>	
<b>WATER TREATMENT PLANT</b>				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			4,624	23
<b>Total Water Treatment Plant</b>	<b>0</b>	<b>0</b>	<b>4,624</b>	

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)	400		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	310,807		26
Transmission and Distribution Mains (343)	924,271		27
Fire Mains (344)	0		28
Services (345)	116,726		29
Meters (346)	53,796	5,514	30
Hydrants (348)	82,823		31
Other Transmission and Distribution Plant (349)	7,470		32
<b>Total Transmission and Distribution Plant</b>	<b>1,496,293</b>	<b>5,514</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	6,217		34
Office Furniture and Equipment (391)	366		35
Computer Equipment (391.1)	4,340		36
Transportation Equipment (392)	42,527		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	5,631	2,213	39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	1,009		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
<b>Total General Plant</b>	<b>60,090</b>	<b>2,213</b>	
<b>Total utility plant in service directly assignable</b>	<b>1,693,023</b>	<b>7,727</b>	
Common Utility Plant Allocated to Water Department	0		46
<b>Total utility plant in service</b>	<b>1,693,023</b>	<b>7,727</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)			400 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			310,807 26
Transmission and Distribution Mains (343)			924,271 27
Fire Mains (344)			0 28
Services (345)			116,726 29
Meters (346)	600		58,710 30
Hydrants (348)			82,823 31
Other Transmission and Distribution Plant (349)			7,470 32
<b>Total Transmission and Distribution Plant</b>	<b>600</b>	<b>0</b>	<b>1,501,207</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			6,217 34
Office Furniture and Equipment (391)			366 35
Computer Equipment (391.1)			4,340 36
Transportation Equipment (392)			42,527 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			7,844 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			1,009 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>62,303</b>
<b>Total utility plant in service directly assignable</b>	<b>600</b>	<b>0</b>	<b>1,700,150</b>
Common Utility Plant Allocated to Water Department			0 46
<b>Total utility plant in service</b>	<b>600</b>	<b>0</b>	<b>1,700,150</b>

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>0</b>	
<b>PUMPING PLANT</b>			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
<b>Total Pumping Plant</b>	<b>0</b>	<b>0</b>	
<b>WATER TREATMENT PLANT</b>			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
<b>Total Water Treatment Plant</b>	<b>0</b>	<b>0</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>SOURCE OF SUPPLY PLANT</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PUMPING PLANT</b>			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
<b>Total Pumping Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>WATER TREATMENT PLANT</b>			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
<b>Total Water Treatment Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	137,182	17,293	27
Fire Mains (344)	0		28
Services (345)	38,556	6,191	29
Meters (346)	0		30
Hydrants (348)	14,880	3,221	31
Other Transmission and Distribution Plant (349)	0		32
<b>Total Transmission and Distribution Plant</b>	<b>190,618</b>	<b>26,705</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	
<b>Total utility plant in service directly assignable</b>	<b>190,618</b>	<b>26,705</b>	
Common Utility Plant Allocated to Water Department	0		46
<b>Total utility plant in service</b>	<b>190,618</b>	<b>26,705</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)			154,475 27
Fire Mains (344)			0 28
Services (345)			44,747 29
Meters (346)			0 30
Hydrants (348)			18,101 31
Other Transmission and Distribution Plant (349)			0 32
<b>Total Transmission and Distribution Plant</b>	<b>0</b>	<b>0</b>	<b>217,323</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total utility plant in service directly assignable</b>	<b>0</b>	<b>0</b>	<b>217,323</b>
Common Utility Plant Allocated to Water Department			0 46
<b>Total utility plant in service</b>	<b>0</b>	<b>0</b>	<b>217,323</b>

## SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

<b>Sources of Water Supply</b>					
<b>Month</b>	<b>Purchased Water Gallons (000's)</b>	<b>Surface Water Gallons (000's)</b>	<b>Ground Water Gallons (000's)</b>	<b>Total Gallons All Methods (000's)</b>	
<b>(a)</b>	<b>(b)</b>	<b>(c)</b>	<b>(d)</b>	<b>(e)</b>	
January			3,994	<b>3,994</b>	1
February			3,784	<b>3,784</b>	2
March			3,757	<b>3,757</b>	3
April			4,346	<b>4,346</b>	4
May			4,115	<b>4,115</b>	5
June			4,669	<b>4,669</b>	6
July			4,604	<b>4,604</b>	7
August			4,741	<b>4,741</b>	8
September			4,257	<b>4,257</b>	9
October			4,344	<b>4,344</b>	10
November			4,400	<b>4,400</b>	11
December			4,028	<b>4,028</b>	12
<b>Total annual pumpage</b>	<b>0</b>	<b>0</b>	<b>51,039</b>	<b>51,039</b>	
Less: Water sold				46,985	13
Volume pumped but not sold				<b>4,054</b>	14
Volume sold as a percent of volume pumped				<b>92%</b>	15
Volume used for water production, water quality and system maintenance				50	16
Volume related to equipment/system malfunction				2,419	17
Non-utility volume NOT included in water sales				210	18
Total volume not sold but accounted for				<b>2,679</b>	19
Volume pumped but unaccounted for				<b>1,375</b>	20
Percent of water lost				<b>3%</b>	21
If more than 25%, indicate causes:					22
If more than 25%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				274	24
Date of maximum: 6/1/2006					25
Cause of maximum:					26
Hot weather and increased production at the cheese plant.					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				73	27
Date of minimum: 3/4/2006					28
Total KWH used for pumping for the year				115,602	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

**SOURCES OF WATER SUPPLY - GROUND WATERS**

<b>Location (a)</b>	<b>Identification Number (b)</b>	<b>Depth in feet (c)</b>	<b>Well Diameter in inches (d)</b>	<b>Yield Per Day in gallons (e)</b>	<b>Currently In Service? (f)</b>	
222 MOUND ST - WELL 1	1	505	12	316,800	Yes	<b>1</b>
COMMERCE ST. WELL 2	2	503	16	518,400	Yes	<b>2</b>

### SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification	1	2	1
Location	WELL 1	WELL 2	2
Purpose	P	P	3
Destination	D	D	4
Pump Manufacturer	FAIRBANKS - MORSE	LAYNE-NORTHWEST	5
Year Installed	1959	1971	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	265	300	8
Pump Motor or Standby Engine Mfr	FAIRBANKS-MORSE	LAYNE-NORTHWEST	9 10
Year Installed	1959	1971	11
Type	ELECTRIC	ELECTRIC	12
Horsepower	30	40	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)
Identification			14
Location			15
Purpose			16
Destination			17
Pump Manufacturer			18
Year Installed			19
Type			20
Actual Capacity (gpm)			21
Pump Motor or Standby Engine Mfr			22 23
Year Installed			24
Type			25
Horsepower			26

## RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	1		1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>			<b>2</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET		3
Year constructed	1992		4
Primary material (earthen, steel, concrete, other)	STEEL		5
Elevation difference in feet (See Headnote 3.)	177		6
Total capacity in gallons (actual)	200,000		7
<b>WATER TREATMENT PLANT</b>			<b>8</b>
Disinfection, type of equipment (gas, liquid, powder, other)	GAS		9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		10
Filters, type (gravity, pressure, other, none)	NONE		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	500.0000		12
Is a corrosion control chemical used (yes, no)?	N		13
Is water fluoridated (yes, no)?	Y		14

### WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	S	1.000	724	0	0	0	724	1
M	D	2.000	630	0	0	0	630	2
M	D	4.000	4,764	0	0	0	4,764	3
M	D	6.000	14,507	0	0	0	14,507	4
P	D	6.000	5,742	140	0	0	5,882	5
M	D	8.000	7,354	0	0	0	7,354	6
P	D	8.000	1,220	50	0	0	1,270	7
M	D	12.000	5,974		0	0	5,974	8
P	D	12.000	0	335			335	9
<b>Total Within Municipality</b>			<b>40,915</b>	<b>525</b>	<b>0</b>	<b>0</b>	<b>41,440</b>	
<b>Total Utility</b>			<b>40,915</b>	<b>525</b>	<b>0</b>	<b>0</b>	<b>41,440</b>	

### WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
  - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.750	10	0		(1)	9		1
M	0.750	303	0	0	0	303	21	2
M	1.000	73	1	0	0	74	30	3
M	1.250	7	0	0	0	7		4
M	1.500	6	0	0	0	6		5
M	2.000	6	0	0	0	6		6
M	4.000	3	0	0	0	3		7
M	6.000	1	4	0	0	5	4	8
M	8.000	1	0	0	0	1		9
<b>Total Utility</b>		<b>410</b>	<b>5</b>	<b>0</b>	<b>(1)</b>	<b>414</b>	<b>55</b>	

### METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

#### Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	462	12	0	0	474	6	1
1.000	9	1	0	0	10	2	2
1.500	8	0	0	0	8	0	3
2.000	8	1	1	(1)	7	0	4
3.000	3	0	0	0	3	0	5
4.000	1	0	0	0	1	0	6
<b>Total:</b>	<b>491</b>	<b>14</b>	<b>1</b>	<b>(1)</b>	<b>503</b>	<b>8</b>	

#### Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	358	33	0	6	0	77	474	1
1.000	0	4	0	1	0	5	10	2
1.500	0	4	1	0	0	3	8	3
2.000	0	2	1	1	0	3	7	4
3.000	0	1	1	1	0	0	3	5
4.000	0	0	1	0	0	0	1	6
<b>Total:</b>	<b>358</b>	<b>44</b>	<b>4</b>	<b>9</b>	<b>0</b>	<b>88</b>	<b>503</b>	

### HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
  - a. Fire hydrants normally have a lead size of 6 inches or greater.
  - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
<b>Fire Hydrants</b>						
Outside of Municipality	0				0	1
Within Municipality	78	1			79	2
<b>Total Fire Hydrants</b>	<b>78</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>79</b>	
<b>Flushing Hydrants</b>						
	0				0	3
<b>Total Flushing Hydrants</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.**

Number of hydrants operated during year:	78
Number of distribution system valves end of year:	211
Number of distribution valves operated during year:	200

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## WATER OPERATING SECTION FOOTNOTES

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### Property Tax Equivalent (Water) (Page W-07)

**If Other Tax Rate - Local and/or Other Tax Rate - Non-Local are greater than zero, please explain.**

The other tax rate - local reported is for the Belmont Fire District.

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### Water Mains (Page W-17)

**If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.**

Water main additions were paid for by the Village TIF district.

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### Water Services (Page W-18)

**Explain all reported Adjustments.**

Water services were adjusted to actual amounts per detailed review by utility personnel.

**If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.**

Water service additions were paid for by the Village TIF district and customer contributions.

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### Meters (Page W-19)

**Explain all reported adjustments.**

Meters were adjusted to actual amounts per detailed review by utility personnel.

**Explain program for replacing or testing meters 1" or smaller.**

Utility personnel are aware of the requirement that meters 1" or smaller be tested every 10 years or replaced every 20 years. Utility personnel are attempting to meet this requirement.

**Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.**

Yes.

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**ELECTRIC OPERATING REVENUES & EXPENSES**

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Electricity</b>			
Sales of Electricity (440-448)	956,585	969,072	1
<b>Total Sales of Electricity</b>	<b>956,585</b>	<b>969,072</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (450)	2,527	1,016	2
Miscellaneous Service Revenues (451)	0	0	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	852	852	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	2,807	3,013	7
Amortization of Construction Grants (457)	0	0	8
<b>Total Other Operating Revenues</b>	<b>6,186</b>	<b>4,881</b>	
<b>Total Operating Revenues</b>	<b>962,771</b>	<b>973,953</b>	
<b>Operation and Maintenance Expenses</b>			
Power Production Expenses (500-546)	832,178	837,733	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	19,614	10,957	11
Customer Accounts Expenses (901-904)	14,559	11,913	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	43,168	49,484	14
<b>Total Operation and Maintenance Expenses</b>	<b>909,519</b>	<b>910,087</b>	
<b>Other Expenses</b>			
Depreciation Expense (403)	34,021	31,267	15
Amortization Expense (404-407)		0	16
Taxes (408)	19,282	14,661	17
<b>Total Other Expenses</b>	<b>53,303</b>	<b>45,928</b>	
<b>Total Operating Expenses</b>	<b>962,822</b>	<b>956,015</b>	
<b>NET OPERATING INCOME</b>	<b>(51)</b>	<b>17,938</b>	

**OTHER OPERATING REVENUES (ELECTRIC)**

1. Report revenues relating to each account and fully describe each item using other than the account title.  
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
<b>Forfeited Discounts (450):</b>		
Customer late payment charges	2,527	1
<b>Other (specify):</b>		
NONE		2
<b>Total Forfeited Discounts (450)</b>	<b>2,527</b>	
<b>Miscellaneous Service Revenues (451):</b>		
NONE		3
<b>Total Miscellaneous Service Revenues (451)</b>	<b>0</b>	
<b>Sales of Water and Water Power (453):</b>		
NONE		4
<b>Total Sales of Water and Water Power (453)</b>	<b>0</b>	
<b>Rent from Electric Property (454):</b>		
RENT FROM ELECTRIC PROPERTY	852	5
<b>Total Rent from Electric Property (454)</b>	<b>852</b>	
<b>Interdepartmental Rents (455):</b>		
NONE		6
<b>Total Interdepartmental Rents (455)</b>	<b>0</b>	
<b>Other Electric Revenues (456):</b>		
MISCELLANEOUS	2,807	7
<b>Total Other Electric Revenues (456)</b>	<b>2,807</b>	
<b>Amortization of Construction Grants (457):</b>		
NONE		8
<b>Total Amortization of Construction Grants (457)</b>	<b>0</b>	

**ELECTRIC OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>POWER PRODUCTION EXPENSES</b>			
<b>STEAM POWER GENERATION EXPENSES</b>			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
<b>Total Steam Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC POWER GENERATION EXPENSES</b>			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
<b>Total Hydraulic Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>OTHER POWER GENERATION EXPENSES</b>			
Operation Supervision and Labor (538)	0		11
Fuel (539)	0		12
Operation Supplies and Expenses (540)	0		13
Maintenance of Other Power Production Plant (543)	0		14
<b>Total Other Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>OTHER POWER SUPPLY EXPENSES</b>			
Purchased Power (545)	832,178	837,733	15
Other Expenses (546)	0		16
<b>Total Other Power Supply Expenses</b>	<b>832,178</b>	<b>837,733</b>	
<b>Total Power Production Expenses</b>	<b>832,178</b>	<b>837,733</b>	
<b>TRANSMISSION EXPENSES</b>			
Operation Supervision and Labor (550)	0		17
Operation Supplies and Expenses (551)	0		18

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>TRANSMISSION EXPENSES</b>			
Maintenance of Transmission Plant (553)		0	19
<b>Total Transmission Expenses</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION EXPENSES</b>			
Operation Supervision Expenses (560)		0	20
Line and Station Labor (561)	8,661	4,394	21
Line and Station Supplies and Expenses (562)	2,478	2,419	22
Street Lighting and Signal System Expenses (565)		84	23
Meter Expenses (566)		0	24
Customer Installations Expenses (567)	2,313	559	25
Miscellaneous Distribution Expenses (569)	17	0	26
Maintenance of Structures and Equipment (571)	114	0	27
Maintenance of Lines (572)	2,109	1,462	28
Maintenance of Line Transformers (573)	1,375	483	29
Maintenance of Street Lighting and Signal Systems (574)	1,135	1,247	30
Maintenance of Meters (575)	1,002	309	31
Maintenance of Miscellaneous Distribution Plant (576)	410	0	32
<b>Total Distribution Expenses</b>	<b>19,614</b>	<b>10,957</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Meter Reading Labor (901)	1,500	1,177	33
Accounting and Collecting Labor (902)	11,348	10,653	34
Supplies and Expenses (903)	1,711	83	35
Uncollectible Accounts (904)		0	36
<b>Total Customer Accounts Expenses</b>	<b>14,559</b>	<b>11,913</b>	
<b>SALES EXPENSES</b>			
Sales Expenses (910)		0	37
<b>Total Sales Expenses</b>	<b>0</b>	<b>0</b>	

**ELECTRIC OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

<b>Particulars (a)</b>	<b>This Year (b)</b>	<b>Last Year (c)</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	11,098	13,276	<b>38</b>
Office Supplies and Expenses (921)	3,317	3,763	<b>39</b>
Administrative Expenses Transferred -- Credit (922)		0	<b>40</b>
Outside Services Employed (923)	6,353	8,755	<b>41</b>
Property Insurance (924)	102	118	<b>42</b>
Injuries and Damages (925)	3,219	2,770	<b>43</b>
Employee Pensions and Benefits (926)	12,729	11,629	<b>44</b>
Regulatory Commission Expenses (928)	13	0	<b>45</b>
Miscellaneous General Expenses (930)	2,860	5,079	<b>46</b>
Transportation Expenses (933)	3,274	4,094	<b>47</b>
Maintenance of General Plant (935)	203	0	<b>48</b>
<b>Total Administrative and General Expenses</b>	<b>43,168</b>	<b>49,484</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>909,519</b>	<b>910,087</b>	

**TAXES (ACCT. 408 - ELECTRIC)**

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		14,848	10,729	1
Social Security		3,301	3,160	2
Wisconsin Gross Receipts Tax		138	94	3
PSC Remainder Assessment		995	678	4
Other (specify): NONE			0	5
<b>Total tax expense</b>		<b>19,282</b>	<b>14,661</b>	

### PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Lafayette				1
<b>SUMMARY OF TAX RATES</b>							<b>2</b>
State tax rate	mills		0.188386				3
County tax rate	mills		7.324546				4
Local tax rate	mills		4.684182				5
School tax rate	mills		10.232085				6
Voc. school tax rate	mills		1.880817				7
Other tax rate - Local	mills		0.557717				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>24.867733</b>				<b>10</b>
Less: state credit	mills		1.442008				11
<b>Net tax rate</b>	mills		<b>23.425725</b>				<b>12</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							<b>13</b>
<b>Local Tax Rate</b>	mills		<b>4.684182</b>				<b>14</b>
<b>Combined School Tax Rate</b>	mills		<b>12.112902</b>				<b>15</b>
<b>Other Tax Rate - Local</b>	mills		<b>0.557717</b>				<b>16</b>
<b>Total Local &amp; School Tax</b>	mills		<b>17.354801</b>				<b>17</b>
<b>Total Tax Rate</b>	mills		<b>24.867733</b>				<b>18</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.697884</b>				<b>19</b>
<b>Total tax net of state credit</b>	mills		<b>23.425725</b>				<b>20</b>
<b>Net Local and School Tax Rate</b>	mills		<b>16.348446</b>				<b>21</b>
Utility Plant, Jan. 1	\$	<b>927,636</b>	927,636				22
Materials & Supplies	\$	<b>46,673</b>	46,673				23
<b>Subtotal</b>	\$	<b>974,309</b>	<b>974,309</b>				<b>24</b>
Less: Plant Outside Limits	\$	<b>0</b>	0				25
<b>Taxable Assets</b>	\$	<b>974,309</b>	<b>974,309</b>				<b>26</b>
Assessment Ratio	dec.		0.932182				27
<b>Assessed Value</b>	\$	<b>908,233</b>	<b>908,233</b>				<b>28</b>
<b>Net Local &amp; School Rate</b>	mills		<b>16.348446</b>				<b>29</b>
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>14,848</b>	<b>14,848</b>				<b>30</b>
Tax Equivalent per 1994 PSC Report	\$	9,089					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
<b>Tax equiv. for current year (see note 5)</b>	\$	<b>14,848</b>					<b>34</b>

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)	750		34
Structures and Improvements (361)	32,783		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	143,642		38
Overhead Conductors and Devices (365)	118,616		39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	96,552	3,625	41
Line Transformers (368)	166,425	7,942	42
Services (369)	20,787		43
Meters (370)	31,493	6,814	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	52,136	33,484	47
<b>Total Distribution Plant</b>	<b>663,184</b>	<b>51,865</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	17,761		49
Office Furniture and Equipment (391)	6,927		50
Computer Equipment (391.1)	4,340		51
Transportation Equipment (392)	66,444		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	3,836	2,213	54

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
<b>Total Transmission Plant</b>	<u>0</u>	<u>0</u>	<u>0</u>
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)			750 34
Structures and Improvements (361)			32,783 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			143,642 38
Overhead Conductors and Devices (365)			118,616 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			100,177 41
Line Transformers (368)			174,367 42
Services (369)			20,787 43
Meters (370)	1,479		36,828 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			85,620 47
<b>Total Distribution Plant</b>	<u>1,479</u>	<u>0</u>	<u>713,570</u>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			17,761 49
Office Furniture and Equipment (391)			6,927 50
Computer Equipment (391.1)			4,340 51
Transportation Equipment (392)			66,444 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			6,049 54

**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)	5,022		55
Power Operated Equipment (396)	6,365		56
Communication Equipment (397)	1,073		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
<b>Total General Plant</b>	<b>111,768</b>	<b>2,213</b>	
<b>Total utility plant in service directly assignable</b>	<b>774,952</b>	<b>54,078</b>	
Common Utility Plant Allocated to Electric Department	0		60
<b>Total utility plant in service</b>	<b>774,952</b>	<b>54,078</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)			5,022 55
Power Operated Equipment (396)			6,365 56
Communication Equipment (397)			1,073 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>113,981</b>
<b>Total utility plant in service directly assignable</b>	<b>1,479</b>	<b>0</b>	<b>827,551</b>
Common Utility Plant Allocated to Electric Department			0 60
<b>Total utility plant in service</b>	<b>1,479</b>	<b>0</b>	<b>827,551</b>

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Contributions--

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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	0		38
Overhead Conductors and Devices (365)	59,728		39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	86,240		41
Line Transformers (368)	0	10,970	42
Services (369)	6,716		43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	0		47
<b>Total Distribution Plant</b>	<b>152,684</b>	<b>10,970</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			0 38
Overhead Conductors and Devices (365)			59,728 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			86,240 41
Line Transformers (368)			10,970 42
Services (369)			6,716 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			0 47
<b>Total Distribution Plant</b>	<b>0</b>	<b>0</b>	<b>163,654</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	
<b>Total utility plant in service directly assignable</b>	<b>152,684</b>	<b>10,970</b>	
Common Utility Plant Allocated to Electric Department	0		60
<b>Total utility plant in service</b>	<b>152,684</b>	<b>10,970</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total utility plant in service directly assignable</b>	<b>0</b>	<b>0</b>	<b>163,654</b>
Common Utility Plant Allocated to Electric Department			0 60
<b>Total utility plant in service</b>	<b>0</b>	<b>0</b>	<b>163,654</b>

## TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
<b>Primary Distribution System Voltage(s) -- Urban</b>						
<b>Pole Lines</b>						
2.4/4.16 kV (4kV)	20					20 1
7.2/12.5 kV (12kV)						0 2
14.4/24.9 kV (25kV)						0 3
<b>Other:</b>						
NONE						0 4
<b>Underground Lines</b>						
2.4/4.16 kV (4kV)	1		0			1 5
7.2/12.5 kV (12kV)						0 6
14.4/24.9 kV (25kV)						0 7
<b>Other:</b>						
NONE						0 8
<b>Primary Distribution System Voltage(s) -- Rural</b>						
<b>Pole Lines</b>						
2.4/4.16 kV (4kV)						0 9
7.2/12.5 kV (12kV)						0 10
14.4/24.9 kV (25kV)						0 11
<b>Other:</b>						
NONE						0 12
<b>Underground Lines</b>						
2.4/4.16 kV (4kV)						0 13
7.2/12.5 kV (12kV)						0 14
14.4/24.9 kV (25kV)						0 15
<b>Other:</b>						
NONE						0 16
<b>Transmission System</b>						
<b>Pole Lines</b>						
34.5 kV						0 17
69 kV						0 18
115 kV						0 19
138 kV						0 20
<b>Other:</b>						
NONE						0 21
<b>Underground Lines</b>						
34.5 kV						0 22
69 kV						0 23
115 kV						0 24
138 kV						0 25
<b>Other:</b>						
NONE						0 26

### RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
<b>Total</b>	<b>0 4</b>
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
<b>Total</b>	<b>0 9</b>
Customers served at other than rural rates:	10
Farm	11
Nonfarm	12
<b>Total</b>	<b>0 13</b>
<b>Total customers on rural lines at end of year</b>	<b>0 14</b>

### MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	2,346	Monday	12/19/2005	07:00	1,231	1
February	02	2,161	Wednesday	01/18/2006	09:00	1,191	2
March	03	2,092	Friday	03/03/2006	09:00	1,097	3
April	04	2,092	Wednesday	03/22/2006	09:00	1,135	4
May	05	2,092	Wednesday	05/03/2006	10:00	1,094	5
June	06	2,430	Thursday	06/08/2006	04:00	1,277	6
July	07	2,740	Friday	07/14/2006	05:00	1,380	7
August	08	2,954	Monday	07/31/2006	06:00	1,493	8
September	09	2,597	Wednesday	08/23/2006	05:00	1,315	9
October	10	2,297	Tuesday	10/03/2006	04:00	1,142	10
November	11	2,154	Wednesday	11/01/2006	07:00	1,126	11
December	12	2,464	Tuesday	12/05/2006	06:00	1,325	12
<b>Total</b>		<b>28,419</b>				<b>14,806</b>	

**System Name**

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	ALLIANT

**ELECTRIC ENERGY ACCOUNT**

Particulars (a)	kWh (000's) (b)	
<b>Source of Energy</b>		
<b>Generation (excluding Station Use):</b>		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
<b>Total Generation</b>	<b>0</b>	<b>7</b>
Purchases	14,806	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	<b>0</b>	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	<b>0</b>	14
<b>Total Source of Energy</b>	<b>14,806</b>	<b>15</b>
<b>Disposition of Energy</b>		
Sales to Ultimate Consumers (including interdepartmental sales)	14,391	18
Sales For Resale		19
<b>Energy Used by the Company (excluding station use):</b>		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
<b>Total Used by Company</b>	<b>0</b>	<b>23</b>
<b>Total Sold and Used</b>	<b>14,391</b>	<b>24</b>
<b>Energy Losses:</b>		
Transmission Losses (if applicable)		26
Distribution Losses	415	27
<b>Total Energy Losses</b>	<b>415</b>	<b>28</b>
<b>Loss Percentage (% Total Energy Losses of Total Source of Energy)</b>	<b>2.8029%</b>	<b>29</b>
<b>Total Disposition of Energy</b>	<b>14,806</b>	<b>30</b>

### SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)	(f)
<b>Residential Sales</b>					
RESIDENTIAL SALES	RG-1	535	3,660	1	
<b>Total Sales for Residential Sales</b>		<b>535</b>	<b>3,660</b>		
<b>Commercial &amp; Industrial</b>					
SMALL POWER USAGE	CP-1	11	5,141	2	
LARGE POWER USAGE	CP-2	1	4,192	3	
GENERAL SERVICE	GS-1	83	1,291	4	
<b>Total Sales for Commercial &amp; Industrial</b>		<b>95</b>	<b>10,624</b>		
<b>Public Street &amp; Highway Lighting</b>					
PUBLIC STREET & HIGHWAY LIGHTING	MS-1	17	103	5	
ATHLETIC FIELD LIGHTING	MS-2	2	4	6	
<b>Total Sales for Public Street &amp; Highway Lighting</b>		<b>19</b>	<b>107</b>		
<b>Sales for Resale</b>					
NONE				7	
<b>Total Sales for Sales for Resale</b>		<b>0</b>	<b>0</b>		
<b>TOTAL SALES FOR ELECTRICITY</b>		<b>649</b>	<b>14,391</b>		

**SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)**

<b>Demand kW (e)</b>	<b>Customer or Distribution kW (f)</b>	<b>Tariff Revenues (g)</b>	<b>PCAC Revenues (h)</b>	<b>Total Revenues (g)+(h)</b>	
		273,972	(925)	<b>273,047</b>	<b>1</b>
<b>0</b>	<b>0</b>	<b>273,972</b>	<b>(925)</b>	<b>273,047</b>	
20,612	37,560	387,803	(745)	<b>387,058</b>	<b>2</b>
15,481	13,713	197,845	(146)	<b>197,699</b>	<b>3</b>
		87,299	(9)	<b>87,290</b>	<b>4</b>
<b>36,093</b>	<b>51,273</b>	<b>672,947</b>	<b>(900)</b>	<b>672,047</b>	
0	0	9,540	(8)	<b>9,532</b>	<b>5</b>
532	532	1,962	(3)	<b>1,959</b>	<b>6</b>
<b>532</b>	<b>532</b>	<b>11,502</b>	<b>(11)</b>	<b>11,491</b>	
				<b>0</b>	<b>7</b>
<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>36,625</b>	<b>51,805</b>	<b>958,421</b>	<b>(1,836)</b>	<b>956,585</b>	

### PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	Alliant				1
Point of Delivery	ALLIANT SUBSTATION				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	2400/4160				4
Point of Metering	Alliant Substation				5
Total of 12 Monthly Maximum Demands -- kW	28,419				6
Average load factor	<b>71.3588%</b>				7
Total Cost of Purchased Power	832,685				8
Average cost per kWh	<b>0.0562</b>				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	11
January	570	661			12
February	547	644			13
March	534	562			14
April	568	567			15
May	544	550			16
June	587	689			17
July	665	715			18
August	694	799			19
September	643	672			20
October	565	577			21
November	544	582			22
December	593	732			23
<b>Total kWh (000)</b>	<b>7,054</b>	<b>7,750</b>			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
<b>Total kWh (000)</b>					52

### PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	0	1
Unit Identification	0	2
Type of Generation	0	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	0	5
Is Exciter & Station Use Metered or Estimated?	0	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand	0	8
<b>Load Factor</b>	0	9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum	0	11
Number of Hours Generators Operated	0	12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	0	14
Total Production Expenses	0	15
<b>Cost per kWh of Net Generation (\$)</b>	0	16
Monthly Net Generation --- kWh (000):	0	17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
<b>Total kWh (000)</b>	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)	0	33
Specific Gravity	0	34
Average BTU per Gallon	0	35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)	0	37
kWh Net Generation per Gallon of Fuel Oil	0	38
kWh Net Generation per Gallon of Lubr. Oil	0	39
Does plant produce steam for heating or other purposes in addition to elec. generation?	0	40
Coal consumed--tons (2,000 lbs.)	0	41
Average Cost per Ton (\$)	0	42
Kind of Coal Used	0	43
Average BTU per Pound	0	44
Water Evaporated--Thousands of Pounds	0	45
Is Water Evaporated, Metered or Estimated?	0	46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel	0	47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.	0	48
Based on Total Coal Used at Plant	0	49
Based on Coal Used Solely in Electric Generation	0	50
Average BTU per kWh Net Generation	0	51
Total Cost of Fuel (Oil and/or Coal)	0	52
per kWh Net Generation (\$)	0	53
	0	54

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### PRODUCTION STATISTICS

**Particulars**  
**(a)**

**Plant**  
**(b)**

**Plant**  
**(c)**

**Plant**  
**(d)**

**Plant**  
**(e)**

---

NONE

### STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

#### Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
<b>Total</b>							<b><u>0</u></b>
							1

### INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

#### Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
<b>Total</b>						<b><u>0</u></b>
						1

### STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.  
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

<b>Turbine-Generators</b>								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

1

### INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

<b>Generators</b>						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

1

### HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.  
 2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

### HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

### SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	(b)	(c)	Utility Designation (d)	(e)	(f)
--------------------	-----	-----	----------------------------	-----	-----

NONE

**ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS**

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	616	197	12,824	1
Acquired during year	144	9	1,680	2
<b>Total</b>	<b>760</b>	<b>206</b>	<b>14,504</b>	<b>3</b>
Retired during year	29			4
Sales, transfers or adjustments increase (decrease)				5
<b>Number end of year</b>	<b>731</b>	<b>206</b>	<b>14,504</b>	<b>6</b>
<b>Number end of year accounted for as follows:</b>				<b>7</b>
In customers' use	584	149	10,837	8
In utility's use	4			9
				10
Locked meters on customers' premises				11
In stock	143	57	3,667	12
<b>Total end of year</b>	<b>731</b>	<b>206</b>	<b>14,504</b>	<b>13</b>

### STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
<b>Street Lighting Non-Ornamental</b>				
Sodium Vapor	100	78	41,340	1
Sodium Vapor	250	8	15,840	2
Sodium Vapor	400	1	2,120	3
<b>Total</b>		<b>87</b>	<b>59,300</b>	
<b>Ornamental</b>				
Metal Halide/Halogen	175	1	744	4
Sodium Vapor	100	25	13,250	5
Sodium Vapor	250	17	33,714	6
Sodium Vapor	400	2	4,240	7
<b>Total</b>		<b>45</b>	<b>51,948</b>	
<b>Other</b>				
Sodium Vapor	150	13	10,335	8
<b>Total</b>		<b>13</b>	<b>10,335</b>	

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## ELECTRIC OPERATING SECTION FOOTNOTES

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### Property Tax Equivalent (Electric) (Page E-05)

**If Other Tax Rate - Local and/or Other Tax Rate - Non-Local are greater than zero, please explain.**

The other tax rate - local reported is for the Belmont Fire District.

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