



3013 (02-02-05)

ANNUAL REPORT

OF

Name: NEW LONDON ELECTRIC AND WATER UTILITY

Principal Office: 400 EAST NORTH WATER STREET
NEW LONDON, WI 54961

For the Year Ended: DECEMBER 31, 2006

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

SIGNATURE PAGE

I STEPHEN THOMPSON of
(Person responsible for accounts)

NEW LONDON ELECTRIC AND WATER UTILITY, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 02/07/2006
(Date)

GENERAL MANAGER
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: NEW LONDON ELECTRIC AND WATER UTILITY

Utility Address: 400 EAST NORTH WATER STREET
NEW LONDON, WI 54961

When was utility organized? 1/1/1904

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MR STEPHEN M THOMPSON

Title: GENERAL MANAGER

Office Address:

400 EAST NORTH WATER STREET
NEW LONDON, WI 54961

Telephone: (920) 982 - 8516

Fax Number: (920) 982 - 8544

E-mail Address: sthompson@wppisys.org

Individual or firm, if other than utility employee, preparing this report:

Name: RON SHROEDER

Title: SENIOR ACCOUNTANT

Office Address: VIRCHOW KRAUSE & COMPANY, LLP

10 TERRACE COURT
P.O. BOX 7398
MADISON, WI 53707

Telephone: (608) 240 - 2673

Fax Number: (608) 249 - 8532

E-mail Address: RSHROEDER@VIRCHOWKRAUSE.COM

President, chairman, or head of utility commission/board or committee:

Name: DUANE BROWN

Title: PRESIDENT

Office Address:

400 EAST NORTH WATER STREET
NEW LONDON, WI 54961

Telephone: (920) 982 - 8516

Fax Number: (920) 982 - 8544

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name:

Title:

Office Address: VIRCHOW KRAUSE & COMPANY, LLP
10 TERRACE COURT
P.O. BOX 7398
MADISON, WI 53707

Telephone: (608) 240 - 2673

Fax Number: (608) 249 - 8532

E-mail Address: RSHROEDER@VIRCHOWKRAUSE.COM

Date of most recent audit report: 12/31/2006

Period covered by most recent audit: 2006

Names and titles of utility management including manager or superintendent:

Name: MR JAMES J ULMAN

Title: ELECTRIC DEPARTMENT SUPERVISOR

Office Address:

400 EAST NORTH WATER STREET
NEW LONDON, WI 54961

Telephone: (920) 982 - 8516

Fax Number: (920) 982 - 8544

E-mail Address: julman@wppisys.org

Name of utility commission/committee: NEW LONDON UTILITY COMMISSION

Names of members of utility commission/committee:

- DUANE BROWN, PRESIDENT
- RUSS GERHARD
- DIANE RUDIE
- JOHN SHAW
- ROGER STEINGRABER

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	13,962,717	13,896,050	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	11,403,007	11,471,573	2
Depreciation Expense (403)	764,855	771,705	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	622,058	613,560	5
Total Operating Expenses	12,789,920	12,856,838	
Net Operating Income	1,172,797	1,039,212	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	1,172,797	1,039,212	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	292,518	200,243	10
Miscellaneous Nonoperating Income (421)	26,783	95,851	11
Total Other Income	319,301	296,094	
Total Income	1,492,098	1,335,306	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(29,081)	(29,081)	12
Other Income Deductions (426)	61,281	60,041	13
Total Miscellaneous Income Deductions	32,200	30,960	
Income Before Interest Charges	1,459,898	1,304,346	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	545,654	626,110	14
Amortization of Debt Discount and Expense (428)	125,652	146,357	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	2,860	2,830	18
Interest Charged to Construction--Cr. (432)	(4,594)	28,243	19
Total Interest Charges	678,760	747,054	
Net Income	781,138	557,292	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	11,769,963	11,286,099	20
Balance Transferred from Income (433)	781,138	557,292	21
Miscellaneous Credits to Surplus (434)	31,189	0	22
Miscellaneous Debits to Surplus--Debit (435)	15,272	64,146	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	6,594	9,282	25
Total Unappropriated Earned Surplus End of Year (216)	12,560,424	11,769,963	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	13,962,717		13,962,717	1
Total (Acct. 400):	13,962,717	0	13,962,717	
Operation and Maintenance Expense (401-402):				
Derived	11,403,007		11,403,007	2
Total (Acct. 401-402):	11,403,007	0	11,403,007	
Depreciation Expense (403):				
Derived	764,855		764,855	3
Total (Acct. 403):	764,855	0	764,855	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	622,058		622,058	5
Total (Acct. 408):	622,058	0	622,058	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	1,172,797	0	1,172,797	

OTHER INCOME

Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0		0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INVESTMENT INCOME	292,518	0	292,518 11
Total (Acct. 419):	292,518	0	292,518
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	[REDACTED]		0 12
Contributed Plant - Electric	[REDACTED]	26,783	26,783 13
NONE	0	0	0 14
Total (Acct. 421):	0	26,783	26,783
TOTAL OTHER INCOME:	292,518	26,783	319,301
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(29,081)	[REDACTED]	(29,081) 15
NONE	0	0	0 16
Total (Acct. 425):	(29,081)	0	(29,081)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	31,095	31,095 17
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	29,438	29,438 18
MISCELLANEOUS INCOME DEDUCTIONS	748	0	748 19
Total (Acct. 426):	748	60,533	61,281
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(28,333)	60,533	32,200
INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	545,654	[REDACTED]	545,654 20
Total (Acct. 427):	545,654	0	545,654
Amortization of Debt Discount and Expense (428):			
AMORTIZATION OF DEBT DISCOUNT	125,652	[REDACTED]	125,652 21
Total (Acct. 428):	125,652	0	125,652
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 22
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0	[REDACTED]	0 23
Total (Acct. 430):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	2,860		2,860 24
Total (Acct. 431):	2,860	0	2,860
Interest Charged to Construction--Cr. (432):			
INTEREST CHARGED TO CONSTRUCTION	(4,594)		(4,594) 25
Total (Acct. 432):	(4,594)	0	(4,594)
TOTAL INTEREST CHARGES:	678,760	0	678,760
NET INCOME:	814,888	(33,750)	781,138
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	9,866,293	1,903,670	11,769,963 26
Total (Acct. 216):	9,866,293	1,903,670	11,769,963
Balance Transferred from Income (433):			
Derived	814,888	(33,750)	781,138 27
Total (Acct. 433):	814,888	(33,750)	781,138
Miscellaneous Credits to Surplus (434):			
GAIN ON SALE OF SUBSTATION LAND TO ATC	31,189	0	31,189 28
Total (Acct. 434):	31,189	0	31,189
Miscellaneous Debits to Surplus--Debit (435):			
ADJUST DEPRECIATION FROM PRIOR YEARS	15,272	0	15,272 29
Total (Acct. 435)--Debit:	15,272	0	15,272
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 30
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
OPERATING TRANSFERS TO MUNICIPAL FUNDS	6,594	0	6,594 31
Total (Acct. 439)--Debit:	6,594	0	6,594
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	10,690,504	1,869,920	12,560,424

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	1,819,114	12,143,603	0	0	13,962,717	1
Less: interdepartmental sales	0	100,211	0	0	100,211	2
Less: interdepartmental rents	0	51,600		0	51,600	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained			31,882		31,882	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	1,819,114	11,959,910	0	0	13,779,024	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	170,729		170,729	1
Electric operating expenses	314,310		314,310	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts	68,899		68,899	8
Electric utility plant accounts	171,060		171,060	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	724,998	0	724,998	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	6.4	1
Electric	11.6	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101-107)	31,312,554	30,573,110	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	9,815,434	9,004,015	2
Net Utility Plant	21,497,120	21,569,095	
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	21,497,120	21,569,095	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	1,872	1,872	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	1,872	1,872	6
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	7
Other Investments (124)	121,070	121,070	8
Special Funds (125-128)	4,578,668	4,578,567	9
Total Other Property and Investments	4,699,738	4,699,637	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	829,744	1,121,478	10
Special Deposits (132-134)	0	0	11
Working Funds (135)			12
Temporary Cash Investments (136)			13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	1,773,990	1,860,588	15
Other Accounts Receivable (143)	99,709	90,678	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	533,009	501,127	17
Receivables from Municipality (145)	34,899	56,003	18
Materials and Supplies (151-163)	306,184	309,029	19
Prepayments (165)	102,101	82,806	20
Interest and Dividends Receivable (171)	62,514	35,781	21
Accrued Utility Revenues (173)	329,596	317,739	22
Miscellaneous Current and Accrued Assets (174)	1,691	1,691	23
Total Current and Accrued Assets	3,007,419	3,374,666	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	396,808	522,467	24
Other Deferred Debits (182-186)	43,035	42,710	25
Total Deferred Debits	439,843	565,177	
Total Assets and Other Debits	29,644,120	30,208,575	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	1,882,944	1,882,944	26
Appropriated Earned Surplus (215)			27
Unappropriated Earned Surplus (216)	12,560,424	11,769,963	28
Total Proprietary Capital	14,443,368	13,652,907	
LONG-TERM DEBT			
Bonds (221-222)	12,345,000	13,250,000	29
Advances from Municipality (223)	0	0	30
Other Long-Term Debt (224)	0	0	31
Total Long-Term Debt	12,345,000	13,250,000	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	32
Accounts Payable (232)	846,313	889,827	33
Payables to Municipality (233)	59,842	63,071	34
Customer Deposits (235)	52,008	51,458	35
Taxes Accrued (236)	489,525	979,718	36
Interest Accrued (237)	71,022	74,077	37
Matured Long-Term Debt (239)			38
Matured Interest (240)			39
Tax Collections Payable (241)	23,626	34,792	40
Miscellaneous Current and Accrued Liabilities (242)	23,195	20,188	41
Total Current and Accrued Liabilities	1,565,531	2,113,131	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	42
Customer Advances for Construction (252)			43
Other Deferred Credits (253)	1,048,616	981,763	44
Total Deferred Credits	1,048,616	981,763	
OPERATING RESERVES			
Property Insurance Reserve (261)			45
Injuries and Damages Reserve (262)			46
Pensions and Benefits Reserve (263)	241,605	210,774	47
Miscellaneous Operating Reserves (265)			48
Total Operating Reserves	241,605	210,774	
Total Liabilities and Other Credits	29,644,120	30,208,575	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	12,975,725	0	0	17,597,385	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	11,297,956	0	0	16,898,277	2
Utility Plant in Service - Contributed Plant (101.2)	1,778,082	0	0	893,159	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)	47,976				7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	388,123			8,981	9
Total Utility Plant	13,512,137	0	0	17,800,417	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	2,717,488	0	0	6,311,987	10
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	340,477	0	0	445,482	11
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					12
Accumulated Provision for Depreciation of Property Held for Future Use (113)					13
Accumulated Provision for Amortization of Utility Plant in Service (114)					14
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					15
Accumulated Provision for Amortization of Property Held for Future Use (116)					16
Total Accumulated Provision	3,057,965	0	0	6,757,469	
Net Utility Plant	10,454,172	0	0	11,042,948	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	2,473,463	5,805,126			8,278,589	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	247,718	517,137			764,855	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	10,375				10,375	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	0	0			0	10
Other credits (specify):						11
DEPRECIATION CLEARING	12,766	2,600			15,366	12
ADJUSTMENT TO TRUE UP DEPRE	15,244				15,244	13
					0	14
					0	15
Total credits	286,103	519,737	0	0	805,840	16
Debits during year						17
Book cost of plant retired	42,078	12,876			54,954	18
Cost of removal	0	0			0	19
Other debits (specify):						20
					0	
					0	
					0	23
					0	24
Total debits	42,078	12,876	0	0	54,954	25
Balance end of year (111.1)	2,717,488	6,311,987	0	0	9,029,475	26

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	309,382	416,044			725,426	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	31,095	29,438			60,533	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	0	0			0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	31,095	29,438	0	0	60,533	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal	0	0			0	19
Other debits (specify):						20
					0	
					0	
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (111.1)	340,477	445,482	0	0	785,959	26

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
Non-utility plant	1,872			1,872	2
Total Nonutility Property (121)	1,872	0	0	1,872	
Less accum. prov. depr. & amort. (122)	1,872			1,872	3
 Net Nonutility Property	 0	 0	 0	 0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	501,127	1
Additions:		
Provision for uncollectibles during year	31,882	2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	31,882	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	533,009	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			213,810		213,810	220,323	3
Total Electric Utility					213,810	220,323	

Account	Total End of Year	Amount Prior Year	
Electric utility total	213,810	220,323	1
Water utility (154)	92,374	88,706	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	306,184	309,029	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
1997 MRBS	39,701	428	20,742	1
1999 MRBS	50,587	428	107,396	2
2003 MRBS	6,240	428	66,906	3
2005 MRBS	29,131	428	201,764	4
Total			396,808	
Unamortized premium on debt (251)				
NONE				5
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	1,882,944	1
Changes during year (explain):		
NONE		2
Balance end of year	<u><u>1,882,944</u></u>	

BONDS (ACCTS. 221 AND 222)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1997 MORTGAGE REVENUE BONDS	10/17/1997	12/01/2007	4.65%	325,000	1
1999 MORTGAGE REVENUE BONDS	12/01/1999	12/01/2010	4.05%	2,300,000	2
2003 MORTGAGE REVENUE BONDS	11/01/2003	12/01/2023	2.40%	5,190,000	3
2005 MORTGAGE REVENUE REFUNDING BON	03/01/2005	12/01/2017	3.00%	4,530,000	4
Total Bonds (Account 221):				12,345,000	
Total Reacquired Bonds (Account 222)				0	5

Net amount of bonds outstanding December 31: 12,345,000

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

- 1. Report each class of debt included in Accounts 223, 224 and 231.
- 2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
- 3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)
--	------------------------------	------------------------------------	------------------------------	---

NONE

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	979,718	1
Accruals:		
Charged water department expense	218,046	2
Charged electric department expense	404,013	3
Charged sewer department expense	3,673	4
Other (explain):		
NONE		5
Total Accruals and other credits	625,732	
Taxes paid during year:		
County, state and local taxes	978,804	6
Social Security taxes	42,138	7
PSC Remainder Assessment	12,177	8
Other (explain):		
GROSS RECEIPTS TAX	82,806	9
Total payments and other debits	1,115,925	
Balance end of year	489,525	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
2005 MRB	14,499	173,885	173,985	14,399	1
1993 AND 1997 BONDS	2,462	28,363	29,538	1,287	2
1999 MRB	10,128	119,752	121,533	8,347	3
2003 MRB	18,801	223,654	223,654	18,801	4
Subtotal	45,890	545,654	548,710	42,834	
Advances from Municipality (223)					
NONE	0			0	5
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
1995 WPPI loan	0			0	6
Subtotal	0	0	0	0	
Notes Payable (231)					
Customer Deposits	28,187	2,860	2,859	28,188	7
Subtotal	28,187	2,860	2,859	28,188	
Total	74,077	548,514	551,569	71,022	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
SPECIAL ASSESSMENT RECEIVABLE	121,070	2
Total (Acct. 124):	121,070	
Sinking Funds (125):		
RESERVE ACCOUNT	1,120,616	3
REDEMPTION ACCOUNT	182,396	4
CONSTRUCTION ACCOUNT	2,571,315	5
Total (Acct. 125):	3,874,327	
Depreciation Fund (126):		
DEPRECIATION ACCOUNT	150,000	6
Total (Acct. 126):	150,000	
Other Special Funds (128):		
INTERNALLY RESTRICTED INVESTMENT	554,341	7
Total (Acct. 128):	554,341	
Interest Special Deposits (132):		
NONE		8
Total (Acct. 132):	0	
Other Special Deposits (134):		
NONE		9
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		10
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	286,957	11
Electric	1,487,033	12
Sewer (Regulated)		13
Other (specify):		
NONE		14
Total (Acct. 142):	1,773,990	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		15
Merchandising, jobbing and contract work		16
Other (specify):		

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)
Other Accounts Receivable (143):	
POLE CONTRACT RECEIVABLE	48,514 17
WATER MISC RECEIVABLES	4,987 18
RECEIVABLES RELATED TO CITY DEVELOPERS	30,100 19
ELECTRIC RECEIVABLES FOR JOINT TRENCHING, ACCIDENTS, ETC.	16,108 20
Total (Acct. 143):	99,709
Receivables from Municipality (145):	
DELINQUENTS ON TAX ROLL	10,146 21
SEWER WORK DONE AT WATER TOWER SITE	18,505 22
MISCELLANEOUS	6,248 23
Total (Acct. 145):	34,899
Prepayments (165):	
2007 GROSS RECEIPTS TAX	102,101 24
Total (Acct. 165):	102,101
Extraordinary Property Losses (182):	
NONE	25
Total (Acct. 182):	0
Preliminary Survey and Investigation Charges (183):	
NONE	26
Total (Acct. 183):	0
Clearing Accounts (184):	
NONE	27
Total (Acct. 184):	0
Temporary Facilities (185):	
NONE	28
Total (Acct. 185):	0
Miscellaneous Deferred Debits (186):	
DSM PROGRAM-AUTHORIZED THROUGH ELECTRIC RATE ORDER 12/27/02	43,035 29
Total (Acct. 186):	43,035
Payables to Municipality (233):	
DECEMBER 2005 SEWER BILLINGS COLLECTED BY UTILITY	59,842 30
Total (Acct. 233):	59,842
Other Deferred Credits (253):	
Regulatory Liability	494,385 31
DSM AMORTIZATION IN RATES - RATE ORDER 12/27/02	358,183 32
PUBLIC BENEFITS	196,048 33
Total (Acct. 253):	1,048,616

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	11,062,123	16,717,472	0	0	27,779,595	1
Materials and Supplies	90,540	217,066	0	0	307,606	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	2,595,475	6,058,556	0	0	8,654,031	4
Customer Advances for Construction					0	5
Regulatory Liability	218,908	290,017	0	0	508,925	6
NONE					0	7
Average Net Rate Base	8,338,280	10,585,965	0	0	18,924,245	
Net Operating Income	583,888	588,909	0	0	1,172,797	8
Net Operating Income as a percent of						
Average Net Rate Base	7.00%	5.56%	N/A	N/A	6.20%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	225,163	298,303	0	0	523,466	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	12,509	16,572	0	0	29,081	3
Other (specify):						
NONE					0	4
Balance End of Year	212,654	281,731	0	0	494,385	

FINANCIAL SECTION FOOTNOTES

Interest Accrued (Acct. 237) (Page F-18)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

Account 231 - For purposes of the WEGS report, account 231 represents accrued interest on customer deposits.

Balance Sheet End-of-Year Account Balances (Page F-19)

General footnotes

Account 142 breakdown between water and electric - actual breakdown not available. Estimated based on a ratio by dept. revenues.

Miscellaneous Deferred Debits (Acct 186): amortization requires PSC authorization. Provide date of authorization.

Provided on line item.

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Done.

FINANCIAL SECTION FOOTNOTES

Signature Page (Page ii)

General footnotes

ACCOUNTANTS' COMPILATION REPORT

New London Electric and Water Utility
New London, Wisconsin

We have compiled, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants, the balance sheets of the New London Electric and Water Utility, an enterprise fund of the City of New London as of December 31, 2006 and 2005, and the related statements of income and retained earnings for the years then ended and the supplemental schedules as of and for the year ended December 31, 2006 in the accompanying prescribed form.

Our compilation was limited to presenting, in the form prescribed by the Public Service Commission of Wisconsin, information that is the representation of management. We have not audited or reviewed the financial statements and supplemental schedules referred to above and, accordingly, do not express an opinion or any other form of assurance on them.

The financial statements and related supplemental schedules are presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differ from accounting principles generally accepted in the United States of America. This report is intended solely for the information and use of the Public Service Commission of Wisconsin and is not intended and should not be used by anyone other than the specified party.

Madison, Wisconsin
February 16, 2007

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	1,796,412	1,800,767	1
Total Sales of Water	1,796,412	1,800,767	
Other Operating Revenues			
Forfeited Discounts (470)	0	0	2
Miscellaneous Service Revenues (471)	50	50	3
Rents from Water Property (472)	5,660	12,316	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	16,992	17,424	6
Total Other Operating Revenues	22,702	29,790	
Total Operating Revenues	1,819,114	1,830,557	
Operation and Maintenance Expenses			
Source of Supply Expense (600-617)	7,005	6,715	7
Pumping Expenses (620-633)	124,758	190,507	8
Water Treatment Expenses (640-652)	116,354	122,149	9
Transmission and Distribution Expenses (660-678)	258,762	193,713	10
Customer Accounts Expenses (901-905)	23,247	21,947	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-932)	239,336	227,916	13
Total Operation and Maintenance Expenses	769,462	762,947	
Other Operating Expenses			
Depreciation Expense (403)	247,718	235,090	14
Amortization Expense (404-407)		0	15
Taxes (408)	218,046	216,794	16
Total Other Operating Expenses	465,764	451,884	
Total Operating Expenses	1,235,226	1,214,831	
NET OPERATING INCOME	583,888	615,726	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential	2,368	113,822	387,964	4
Commercial	297	50,737	137,368	5
Industrial	29	567,810	686,220	6
Total Metered Sales to General Customers (461)	2,694	732,369	1,211,552	
Private Fire Protection Service (462)	1		16,702	7
Public Fire Protection Service (463)	1		544,037	8
Other Sales to Public Authorities (464)	26	6,996	24,121	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
 Total Sales of Water	 2,722	 739,365	 1,796,412	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	544,037	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify):		
NONE		4
Total Public Fire Protection Service (463)	544,037	
Forfeited Discounts (470):		
Customer late payment charges		5
Other (specify):		
NONE		6
Total Forfeited Discounts (470)	0	
Miscellaneous Service Revenues (471):		
MISCELLANEOUS	50	7
Total Miscellaneous Service Revenues (471)	50	
Rents from Water Property (472):		
TOWER RENTAL FROM CELLULAR PROVIDERS	5,660	8
Total Rents from Water Property (472)	5,660	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	9,840	10
Other (specify):		
BULK WATER SALES	6,615	11
ADMINISTRATIVE SERVICE CHARGES	537	12
Total Other Water Revenues (474)	16,992	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Supervision and Engineering (600)	5,955	4,865	1
Operation Labor and Expenses (601)		0	2
Purchased Water (602)		0	3
Miscellaneous Expenses (603)		0	4
Rents (604)		0	5
Maintenance Supervision and Engineering (610)		0	6
Maintenance of Structures and Improvements (611)		0	7
Maintenance of Collecting and Impounding Reservoirs (612)		0	8
Maintenance of Lake, River and Other Intakes (613)		0	9
Maintenance of Wells and Springs (614)	1,050	1,850	10
Maintenance of Infiltration Galleries and Tunnels (615)		0	11
Maintenance of Supply Mains (616)		0	12
Maintenance of Miscellaneous Water Source Plant (617)		0	13
Total Source of Supply Expenses	7,005	6,715	
PUMPING EXPENSES			
Operation Supervision and Engineering (620)	7,342	9,337	14
Fuel for Power Production (621)		0	15
Power Production Labor and Expenses (622)		0	16
Fuel or Power Purchased for Pumping (623)	100,211	99,935	17
Pumping Labor and Expenses (624)		0	18
Expenses Transferred--Credit (625)		0	19
Miscellaneous Expenses (626)		0	20
Rents (627)		0	21
Maintenance Supervision and Engineering (630)		0	22
Maintenance of Structures and Improvements (631)		0	23
Maintenance of Power Production Equipment (632)		0	24
Maintenance of Pumping Equipment (633)	17,205	81,235	25
Total Pumping Expenses	124,758	190,507	
WATER TREATMENT EXPENSES			
Operation Supervision and Engineering (640)		0	26
Chemicals (641)		0	27

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
WATER TREATMENT EXPENSES			
Operation Labor and Expenses (642)	13,671	25,649	28
Miscellaneous Expenses (643)		0	29
Rents (644)		0	30
Maintenance Supervision and Engineering (650)		0	31
Maintenance of Structures and Improvements (651)		0	32
Maintenance of Water Treatment Equipment (652)	102,683	96,500	33
Total Water Treatment Expenses	116,354	122,149	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (660)	5,767	5,916	34
Storage Facilities Expenses (661)		0	35
Transmission and Distribution Lines Expenses (662)		0	36
Meter Expenses (663)		0	37
Customer Installations Expenses (664)		0	38
Miscellaneous Expenses (665)	469	413	39
Rents (666)		0	40
Maintenance Supervision and Engineering (670)		0	41
Maintenance of Structures and Improvements (671)		0	42
Maintenance of Distribution Reservoirs and Standpipes (672)	234	2,151	43
Maintenance of Transmission and Distribution Mains (673)	150,682	112,111	44
Maintenance of Fire Mains (674)		0	45
Maintenance of Services (675)	42,582	31,756	46
Maintenance of Meters (676)	30,706	26,495	47
Maintenance of Hydrants (677)	27,390	14,511	48
Maintenance of Miscellaneous Plant (678)	932	360	49
Total Transmission and Distribution Expenses	258,762	193,713	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)		0	50
Meter Reading Labor (902)	6,696	5,553	51
Customer Records and Collection Expenses (903)	16,551	16,394	52
Uncollectible Accounts (904)		0	53

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Miscellaneous Customer Accounts Expenses (905)		0	54
Total Customer Accounts Expenses	23,247	21,947	
SALES EXPENSES			
Sales Expenses (910)		0	55
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	36,480	38,442	56
Office Supplies and Expenses (921)	18,267	22,502	57
Administrative Expenses Transferred--Credit (922)	39,162	31,044	58
Outside Services Employed (923)	28,671	19,870	59
Property Insurance (924)	1,864	1,897	60
Injuries and Damages (925)	15,790	16,354	61
Employee Pensions and Benefits (926)	114,426	97,009	62
Regulatory Commission Expenses (928)		0	63
Duplicate Charges--Credit (929)		0	64
Miscellaneous General Expenses (930)	7,886	6,134	65
Rents (931)	51,600	51,600	66
Maintenance of General Plant (932)	3,514	5,152	67
Total Administrative and General Expenses	239,336	227,916	
Total Operation and Maintenance Expenses	769,462	762,947	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		207,655	206,664	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		3,673	3,656	2
Net property tax equivalent		203,982	203,008	
Social Security		12,603	12,500	3
PSC Remainder Assessment		1,461	1,286	4
Other (specify): NONE			0	5
Total tax expense		218,046	216,794	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Outagamie	Waupaca			1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.170800	0.170800			3
County tax rate	mills		4.278800	5.228800			4
Local tax rate	mills		7.122700	6.890400			5
School tax rate	mills		7.643400	7.645100			6
Voc. school tax rate	mills		1.629600	1.630000			7
Other tax rate - Local	mills		0.000000	0.000000			8
Other tax rate - Non-Local	mills		0.000000	0.000000			9
Total tax rate	mills		20.845300	21.565100			10
Less: state credit	mills		1.109700	1.118600			11
Net tax rate	mills		19.735600	20.446500			12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.122700	6.890400			14
Combined School Tax Rate	mills		9.273000	9.275100			15
Other Tax Rate - Local	mills		0.000000	0.000000			16
Total Local & School Tax	mills		16.395700	16.165500			17
Total Tax Rate	mills		20.845300	21.565100			18
Ratio of Local and School Tax to Total	dec.		0.786542	0.749614			19
Total tax net of state credit	mills		19.735600	20.446500			20
Net Local and School Tax Rate	mills		15.522875	15.326982			21
Utility Plant, Jan. 1	\$	12,975,725	8,733,364	4,242,361			22
Materials & Supplies	\$	88,706	88,706	0			23
Subtotal	\$	13,064,431	8,822,070	4,242,361			24
Less: Plant Outside Limits	\$	0	0	0			25
Taxable Assets	\$	13,064,431	8,822,070	4,242,361			26
Assessment Ratio	dec.		1.029100	1.026200			27
Assessed Value	\$	13,432,303	9,078,792	4,353,511			28
Net Local & School Rate	mills		15.522875	15.326982			29
Tax Equiv. Computed for Current Year	\$	207,655	140,929	66,726			30
Tax Equivalent per 1994 PSC Report	\$	145,895					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	207,655					34

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	38,898		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	49,514		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	88,412	0	
PUMPING PLANT			
Land and Land Rights (320)	1,161		12
Structures and Improvements (321)	1,026,873		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	565,264		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	1,593,298	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	21,316		23
Total Water Treatment Plant	21,316	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			38,898	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			49,514	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	88,412	
PUMPING PLANT				
Land and Land Rights (320)			1,161	12
Structures and Improvements (321)			1,026,873	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			565,264	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
Total Pumping Plant	0	0	1,593,298	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			21,316	23
Total Water Treatment Plant	0	0	21,316	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	18,055		24
Structures and Improvements (341)	12,176		25
Distribution Reservoirs and Standpipes (342)	1,609,683		26
Transmission and Distribution Mains (343)	5,366,107	429,652	27
Fire Mains (344)	0		28
Services (345)	342,932	31,442	29
Meters (346)	463,374	19,613	30
Hydrants (348)	864,036	22,052	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	8,676,363	502,759	
GENERAL PLANT			
Land and Land Rights (389)	2,214		33
Structures and Improvements (390)	14,251		34
Office Furniture and Equipment (391)	10,013	4,906	35
Computer Equipment (391.1)	45,385		36
Transportation Equipment (392)	64,580		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	18,653		39
Laboratory Equipment (395)	17,400		40
Power Operated Equipment (396)	52,525	6,079	41
Communication Equipment (397)	221,880		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	446,901	10,985	
Total utility plant in service directly assignable	10,826,290	513,744	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	10,826,290	513,744	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT				
Land and Land Rights (340)			18,055	24
Structures and Improvements (341)			12,176	25
Distribution Reservoirs and Standpipes (342)			1,609,683	26
Transmission and Distribution Mains (343)	16,818		5,778,941	27
Fire Mains (344)			0	28
Services (345)	1,860		372,514	29
Meters (346)	17,900		465,087	30
Hydrants (348)	5,500		880,588	31
Other Transmission and Distribution Plant (349)			0	32
Total Transmission and Distribution Plant	42,078	0	9,137,044	
GENERAL PLANT				
Land and Land Rights (389)			2,214	33
Structures and Improvements (390)			14,251	34
Office Furniture and Equipment (391)			14,919	35
Computer Equipment (391.1)			45,385	36
Transportation Equipment (392)			64,580	37
Stores Equipment (393)			0	38
Tools, Shop and Garage Equipment (394)			18,653	39
Laboratory Equipment (395)			17,400	40
Power Operated Equipment (396)			58,604	41
Communication Equipment (397)			221,880	42
SCADA Equipment (397.1)			0	43
Miscellaneous Equipment (398)			0	44
Other Tangible Property (399)			0	45
Total General Plant	0	0	457,886	
Total utility plant in service directly assignable	42,078	0	11,297,956	
Common Utility Plant Allocated to Water Department				0 46
Total utility plant in service	42,078	0	11,297,956	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	224,640		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	224,640	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			224,640 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	224,640
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	1,262,924		27
Fire Mains (344)	0		28
Services (345)	252,813		29
Meters (346)	0		30
Hydrants (348)	37,705		31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	1,553,442	0	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	0	0	
Total utility plant in service directly assignable	1,778,082	0	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	1,778,082	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)			1,262,924 27
Fire Mains (344)			0 28
Services (345)			252,813 29
Meters (346)			0 30
Hydrants (348)			37,705 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	0	0	1,553,442
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	1,778,082
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	0	0	1,778,082

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	23,968	2.90%	1,436	4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	0			6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	23,968		1,436	
PUMPING PLANT				
Structures and Improvements (321)	261,840	3.20%	32,860	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	0			10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	303,966	4.40%	24,872	12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	0			15
Total Pumping Plant	565,806		57,732	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0			16
Water Treatment Equipment (332)	21,316	6.00%	1,279	17
Total Water Treatment Plant	21,316		1,279	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	5,714	3.20%	390	18
Distribution Reservoirs and Standpipes (342)	399,679	1.90%	30,584	19
Transmission and Distribution Mains (343)	642,632	1.30%	72,443	20
Fire Mains (344)	0			21
Services (345)	172,015	2.90%	10,374	22
Meters (346)	197,984	5.50%	25,533	23
Hydrants (348)	104,846	2.20%	19,191	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314				15,244	40,648	4
315					0	5
316					0	6
317					0	7
	0	0	0	15,244	40,648	
321					294,700	8
322					0	9
323					0	10
324					0	11
325					328,838	12
326					0	13
327					0	14
328					0	15
	0	0	0	0	623,538	
331					0	16
332					22,595	17
	0	0	0	0	22,595	
341					6,104	18
342					430,263	19
343	16,818				698,257	20
344					0	21
345	1,860				180,529	22
346	17,900				205,617	23
348	5,500				118,537	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION AND DISTRIBUTION PLANT				
Other Transmission and Distribution Plant (349)	0			25
Total Transmission and Distribution Plant	1,522,870		158,515	
GENERAL PLANT				
Structures and Improvements (390)	1,165	2.90%	413	26
Office Furniture and Equipment (391)	10,013	5.80%		27
Computer Equipment (391.1)	42,153	20.00%	3,355	28
Transportation Equipment (392)	22,546	13.30%	8,589	29
Stores Equipment (393)	0			30
Tools, Shop and Garage Equipment (394)	16,772	5.80%	1,082	31
Laboratory Equipment (395)	12,629	5.80%	1,009	32
Power Operated Equipment (396)	52,525	7.50%	4,167	33
Communication Equipment (397)	181,700	15.00%	33,282	34
SCADA Equipment (397.1)	0			35
Miscellaneous Equipment (398)	0			36
Other Tangible Property (399)	0			37
Total General Plant	339,503		51,897	
Total accum. prov. directly assignable	2,473,463		270,859	
Common Utility Plant Allocated to Water Department	0			38
Total accum. prov. for depreciation	2,473,463		270,859	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	42,078	0	0	0	1,639,307
390					1,578 26
391					10,013 27
391.1					45,508 28
392					31,135 29
393					0 30
394					17,854 31
395					13,638 32
396					56,692 33
397					214,982 34
397.1					0 35
398					0 36
399					0 37
	0	0	0	0	391,400
	42,078	0	0	15,244	2,717,488
					0 38
	42,078	0	0	15,244	2,717,488

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	108,741	2.90%	6,515	4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	0			6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	108,741		6,515	
PUMPING PLANT				
Structures and Improvements (321)	0			8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	0			10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	0			12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	0			15
Total Pumping Plant	0		0	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0			16
Water Treatment Equipment (332)	0			17
Total Water Treatment Plant	0		0	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	0			19
Transmission and Distribution Mains (343)	148,949	1.30%	16,418	20
Fire Mains (344)	0			21
Services (345)	45,788	2.90%	7,332	22
Meters (346)	0			23
Hydrants (348)	5,904	2.20%	830	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					115,256 4
315					0 5
316					0 6
317					0 7
	0	0	0	0	115,256
321					0 8
322					0 9
323					0 10
324					0 11
325					0 12
326					0 13
327					0 14
328					0 15
	0	0	0	0	0
331					0 16
332					0 17
	0	0	0	0	0
341					0 18
342					0 19
343					165,367 20
344					0 21
345					53,120 22
346					0 23
348					6,734 24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
TRANSMISSION AND DISTRIBUTION PLANT			
Other Transmission and Distribution Plant (349)	0		25
Total Transmission and Distribution Plant	200,641		24,580
GENERAL PLANT			
Structures and Improvements (390)	0		26
Office Furniture and Equipment (391)	0		27
Computer Equipment (391.1)	0		28
Transportation Equipment (392)	0		29
Stores Equipment (393)	0		30
Tools, Shop and Garage Equipment (394)	0		31
Laboratory Equipment (395)	0		32
Power Operated Equipment (396)	0		33
Communication Equipment (397)	0		34
SCADA Equipment (397.1)	0		35
Miscellaneous Equipment (398)	0		36
Other Tangible Property (399)	0		37
Total General Plant	0		0
Total accum. prov. directly assignable	309,382		31,095
Common Utility Plant Allocated to Water Department	0		38
Total accum. prov. for depreciation	309,382		31,095

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	0	0	0	0	225,221
390					0 26
391					0 27
391.1					0 28
392					0 29
393					0 30
394					0 31
395					0 32
396					0 33
397					0 34
397.1					0 35
398					0 36
399					0 37
	0	0	0	0	0
	0	0	0	0	340,477
					0 38
	0	0	0	0	340,477

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			60,909	60,909	1
February			57,611	57,611	2
March			67,646	67,646	3
April			65,430	65,430	4
May			67,835	67,835	5
June			73,495	73,495	6
July			78,349	78,349	7
August			76,989	76,989	8
September			71,314	71,314	9
October			71,616	71,616	10
November			69,685	69,685	11
December			68,859	68,859	12
Total annual pumpage	0	0	829,738	829,738	
Less: Water sold				739,365	13
Volume pumped but not sold				90,373	14
Volume sold as a percent of volume pumped				89%	15
Volume used for water production, water quality and system maintenance				3,139	16
Volume related to equipment/system malfunction				2,580	17
Non-utility volume NOT included in water sales				221	18
Total volume not sold but accounted for				5,940	19
Volume pumped but unaccounted for				84,433	20
Percent of water lost				10%	21
If more than 15%, indicate causes:					22
If more than 15%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				3,511	24
Date of maximum: 4/25/2006					25
Cause of maximum:					26
Industrial usage.					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				1,208	27
Date of minimum: 12/26/2006					28
Total KWH used for pumping for the year				1,185,435	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
NORTH WELL	1	117	16	324,000	Yes	1
WYMAN STREET WELL	2	170	16	360,000	Yes	2
WEST WELL	3	129	18	360,000	Yes	3
OSHKOSH STREET WELL	4	165	16	1,137,600	Yes	4
DOUGLAS STREET WELL	5	144	16	720,000	Yes	5
INDUSTRIAL PARK WELL	6	128	24	885,000	Yes	6
MOSQUITO HILL	7	290	17	1,224,000	Yes	7

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	#1	#10	#11	1
Location	NORTH WELL	NE BOOSTER	NE BOOSTER	2
Purpose	P	B	B	3
Destination	D	D	D	4
Pump Manufacturer	PEERLESS	SYNCROFLO	WEINMAN	5
Year Installed	1988	2001	2001	6
Type	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	220	100	1,000	8
Pump Motor or Standby Engine Mfr	GENERAL ELECTRIC	BALDOR	BALDOR	9 10
Year Installed	1955	2001	2001	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	20	5	50	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	#12	#2	#3	14
Location	NE BOOSTER	WYMAN STREET WELL	WEST WELL	15
Purpose	B	P	P	16
Destination	D	D	D	17
Pump Manufacturer	WEINMAN	WORTHINGTON	PEERLESS	18
Year Installed	2001	1986	1989	19
Type	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	20
Actual Capacity (gpm)	1,000	250	250	21
Pump Motor or Standby Engine Mfr	BALDOR	GENERAL ELECTRIC	GENERAL ELECTRIC	22 23
Year Installed	2001	1986	1989	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	50	20	25	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	#4	#5	#6	1
Location	OSHKOSH STREET WELL	DOUGLAS STREET WELL	INDUSTRIAL PARK WELL	2
Purpose	P	P	P	3
Destination	D	D	D	4
Pump Manufacturer	LAYNE	LAYNE	LAYNE	5
Year Installed	1955	1965	1977	6
Type	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	709	500	615	8
Pump Motor or Standby Engine Mfr	GENERAL ELECTRIC	GENERAL ELECTRIC	GENERAL ELECTRIC	9 10
Year Installed	1955	1965	1977	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	75	100	100	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	#7	#8	#9	14
Location	MOSQUITO HILL	BECKERT BOOSTER	NE BOOSTER	15
Purpose	P	B	B	16
Destination	D	D	D	17
Pump Manufacturer	LAYNE	ITT - A-C PUMP	SYNCROFLO	18
Year Installed	1997	1993	2001	19
Type	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	20
Actual Capacity (gpm)	825	800	100	21
Pump Motor or Standby Engine Mfr	GENERAL ELECTRIC	SPARTAN	BALDOR	22 23
Year Installed	1997	1993	2001	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	30	30	5	26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	FLORAL HILL	INDUSTRIAL PARK	NE INDUSTRIAL PARK	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET	ET	3
Year constructed	1987	1977	2003	4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	STEEL	5
Elevation difference in feet (See Headnote 3.)	200	120	190	6
Total capacity in gallons (actual)	400,000	300,000	500,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	GAS			9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE			10
Filters, type (gravity, pressure, other, none)	NONE			11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	5.1552			12
Is a corrosion control chemical used (yes, no)?	N			13
Is water fluoridated (yes, no)?	Y			14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								1
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	0.750	0	0	0	0	0	1
M	D	1.250	0	0	0	0	0	2
M	D	1.500	0	0	0	0	0	3
M	D	2.000	926	0	0	0	926	4
M	D	3.000	196	0	0	0	196	5
M	D	4.000	18,496	0	1,605	0	16,891	6
P	D	4.000	227	0	0	0	227	7
M	D	6.000	103,781	0	1,136	0	102,645	8
M	S	6.000	0	0	0	0	0	9
M	T	6.000	896	0	0	0	896	10
P	D	6.000	1,150	0	62	0	1,088	11
M	D	8.000	72,479	438	0	0	72,917	12
M	S	8.000	0	0	0	0	0	13
M	T	8.000	251	0	0	0	251	14
P	D	8.000	25,751	2,840	0	0	28,591	15
M	D	10.000	7,763	0	0	0	7,763	16
M	S	10.000	31	0	0	0	31	17
M	T	10.000	391	0	0	0	391	18
P	D	10.000	141	0	0	0	141	19
M	D	12.000	52,526	0	0	0	52,526	20
M	S	12.000	1,574	0	0	0	1,574	21
M	T	12.000	634	0	0	0	634	22
P	D	12.000	6,224	0	0	0	6,224	23
P	T	12.000	20	0	0	0	20	24
M	D	14.000	0	0	0	0	0	25
M	S	14.000	80	0	0	0	80	26
M	D	16.000	8,158	0	0	0	8,158	27
Total Within Municipality			301,695	3,278	2,803	0	302,170	
Total Utility			301,695	3,278	2,803	0	302,170	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.750	337	0	26	0	311		1
M	0.750	1,624	0	4	0	1,620		2
M	1.000	477	38	0	0	515		3
M	1.250	10	0	0	0	10		4
M	1.500	15	0	0	0	15		5
M	2.000	94	0	0	0	94		6
P	2.000	13	0	1	0	12		7
M	3.000	3	0	0	0	3		8
P	4.000	4	0	0	0	4		9
M	4.000	19	0	0	0	19		10
P	6.000	1	0	0	0	1		11
M	6.000	22	0	0	0	22		12
M	8.000	6	0	0	0	6		13
P	8.000	6	0	0	0	6		14
M	10.000	1	0	0	0	1		15
P	10.000	2	0	0	0	2		16
M	12.000	2	0	0	0	2		17
Total Utility		2,636	38	31	0	2,643	0	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	281	0	278	0	3	0	1
0.750	2,532	286	69	0	2,749	10	2
1.000	65	0	4	0	61	0	3
1.250	0	0	0	0	0	0	4
1.500	35	0	0	0	35	8	5
2.000	48	0	1	0	47	11	6
3.000	21	0	0	0	21	9	7
4.000	11	0	0	0	11	4	8
6.000	7	0	0	0	7	7	9
8.000	3	0	0	0	3	3	10
10.000	2	0	0	0	2	2	11
Total:	3,005	286	352	0	2,939	54	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	3	0	0	0	0	0	3	1
0.750	2,391	187	11	9	3	148	2,749	2
1.000	1	44	5	4	0	7	61	3
1.250	0	0	0	0	0	0	0	4
1.500	0	31	0	1	0	3	35	5
2.000	0	26	6	9	1	5	47	6
3.000	0	6	5	2	6	2	21	7
4.000	0	2	4	2	0	3	11	8
6.000	0	1	1	0	5	0	7	9
8.000	0	0	0	0	3	0	3	10
10.000	0	0	1	0	1	0	2	11
Total:	2,395	297	33	27	19	168	2,939	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	456	11	8		459	2
Total Fire Hydrants	456	11	8	0	459	
Flushing Hydrants						
	2	1			3	3
Total Flushing Hydrants	2	1	0	0	3	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	462
Number of distribution system valves end of year:	1,508
Number of distribution valves operated during year:	462

WATER OPERATING SECTION FOOTNOTES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Account 642 - The utility failed its DNR lead and copper water testing in 2005. Decrease due to additional tests needed in 2005.

Account 677 - Increase due to hydrant painting and increased maintenance in 2006.

Account 675 - Increase due to curb boxes replaced during the year.

Account 673 - Increase in main breaks over the prior year.

Account 633 - In the prior year there was rehab work done on wells #1, 3, and 5. This year there was only routine maintenance expenses.

Account 926 - Increase in pension and benefits and health insurance.

Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-12)

If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Utility or Municipality) EOY Balance, please explain.

Account 391.1 - The account is overdepreciated by \$123, immaterial.

Account 332 - The account is overdepreciated by \$1,279, immaterial.

If Adjustments for any account are nonzero, please explain.

Account 314 - Adjustment to adjust accumulated depreciation from prior years.

Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Mains added during the year were financed by utility funds.

Water Services (Page W-22)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Water services added during the year were financed through utility funds.

If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.

The utility confirms there are no utility-owned services not in use at year end.

Meters (Page W-23)

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes.

Hydrants and Distribution System Valves (Page W-24)

General footnotes

Over the last eight years the utility has been actively replacing damaged valves in the system. Last year they tested 458 and this year they tested 462.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	11,996,815	11,915,372	1
Total Sales of Electricity	11,996,815	11,915,372	
Other Operating Revenues			
Forfeited Discounts (450)	40,318	42,058	2
Miscellaneous Service Revenues (451)	2,925	3,369	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	48,464	46,867	5
Interdepartmental Rents (455)	51,600	51,600	6
Other Electric Revenues (456)	3,481	6,227	7
Total Other Operating Revenues	146,788	150,121	
Total Operating Revenues	12,143,603	12,065,493	
Operation and Maintenance Expenses			
Power Production Expenses (500-557)	9,619,098	9,767,905	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	440,292	383,964	10
Customer Accounts Expenses (901-905)	113,514	178,476	11
Sales Expenses (911-916)	64,481	64,481	12
Administrative and General Expenses (920-932)	396,160	313,800	13
Total Operation and Maintenance Expenses	10,633,545	10,708,626	
Other Expenses			
Depreciation Expense (403)	517,137	536,615	14
Amortization Expense (404-407)		0	15
Taxes (408)	404,012	396,766	16
Total Other Expenses	921,149	933,381	
Total Operating Expenses	11,554,694	11,642,007	
NET OPERATING INCOME	588,909	423,486	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	40,318	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	40,318	
Miscellaneous Service Revenues (451):		
MISCELLANEOUS SERVICE REVENUES	2,925	3
Total Miscellaneous Service Revenues (451)	2,925	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE CONTRACT RENTAL	48,464	5
Total Rent from Electric Property (454)	48,464	
Interdepartmental Rents (455):		
INTERDEPARTMENTAL RENTS	51,600	6
Total Interdepartmental Rents (455)	51,600	
Other Electric Revenues (456):		
OTHER ELECTRIC REVENUES	3,481	7
Total Other Electric Revenues (456)	3,481	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
Total Steam Power Generation Expenses	0	0
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
Total Hydraulic Power Generation Expenses	0	0
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
OTHER POWER GENERATION EXPENSES			
Miscellaneous Other Power Generation Expenses (549)	0		28
Rents (550)	0		29
Maintenance Supervision and Engineering (551)	0		30
Maintenance of Structures (552)	0		31
Maintenance of Generating and Electric Plant (553)	0		32
Maintenance of Miscellaneous Other Power Generating Plant (554)	0		33
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (555)	9,619,098	9,767,905	34
System Control and Load Dispatching (556)	0		35
Other Expenses (557)	0		36
Total Other Power Supply Expenses	9,619,098	9,767,905	
Total Power Production Expenses	9,619,098	9,767,905	
TRANSMISSION EXPENSES			
Operation Supervision and Engineering (560)	0		37
Load Dispatching (561)	0		38
Station Expenses (562)	0		39
Overhead Line Expenses (563)	0		40
Underground Line Expenses (564)	0		41
Miscellaneous Transmission Expenses (566)	0		42
Rents (567)	0		43
Maintenance Supervision and Engineering (568)	0		44
Maintenance of Structures (569)	0		45
Maintenance of Station Equipment (570)	0		46
Maintenance of Overhead Lines (571)	0		47
Maintenance of Underground Lines (572)	0		48
Maintenance of Miscellaneous Transmission Plant (573)	0		49
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (580)	59,677	55,382	50

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Load Dispatching (581)		0	51
Station Expenses (582)	54,102	41,947	52
Overhead Line Expenses (583)		0	53
Underground Line Expenses (584)	2,430	1,822	54
Street Lighting and Signal System Expenses (585)	3,969	2,973	55
Meter Expenses (586)	4,253	11,372	56
Customer Installations Expenses (587)		0	57
Miscellaneous Distribution Expenses (588)	51,155	42,398	58
Rents (589)		0	59
Maintenance Supervision and Engineering (590)		0	60
Maintenance of Structures (591)		0	61
Maintenance of Station Equipment (592)		0	62
Maintenance of Overhead Lines (593)	244,225	178,962	63
Maintenance of Underground Lines (594)	704	925	64
Maintenance of Line Transformers (595)		0	65
Maintenance of Street Lighting and Signal Systems (596)	19,777	48,183	66
Maintenance of Meters (597)		0	67
Maintenance of Miscellaneous Distribution Plant (598)		0	68
Total Distribution Expenses	440,292	383,964	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)		0	69
Meter Reading Expenses (902)	35,922	34,873	70
Customer Records and Collection Expenses (903)	45,710	42,428	71
Uncollectible Accounts (904)	31,882	101,175	72
Miscellaneous Customer Accounts Expenses (905)		0	73
Total Customer Accounts Expenses	113,514	178,476	
SALES EXPENSES			
Supervision (911)		0	74
Demonstrating and Selling Expenses (912)		0	75
Advertising Expenses (913)	64,481	64,481	76

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SALES EXPENSES			
Miscellaneous Sales Expenses (916)		0	77
Total Sales Expenses	64,481	64,481	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	50,317	54,157	78
Office Supplies and Expenses (921)	36,861	33,832	79
Administrative Expenses Transferred -- Credit (922)	76,989	84,183	80
Outside Services Employed (923)	80,739	51,680	81
Property Insurance (924)	2,795	2,846	82
Injuries and Damages (925)	23,684	24,530	83
Employee Pensions and Benefits (926)	248,941	191,518	84
Regulatory Commission Expenses (928)		0	85
Duplicate Charges -- Credit (929)	10,382	10,235	86
Miscellaneous General Expenses (930)	18,554	28,335	87
Rents (931)		0	88
Maintenance of General Plant (932)	21,640	21,320	89
Total Administrative and General Expenses	396,160	313,800	
Total Operation and Maintenance Expenses	10,633,545	10,708,626	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		281,864	287,313	1
Social Security		28,626	27,931	2
Wisconsin Gross Receipts Tax		82,806	72,090	3
PSC Remainder Assessment		10,716	9,432	4
Other (specify): NONE			0	5
Total tax expense		<u>404,012</u>	<u>396,766</u>	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Outagamie	Waupaca			1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.170800	0.170800			3
County tax rate	mills		4.278800	5.228800			4
Local tax rate	mills		7.122700	6.890400			5
School tax rate	mills		7.643400	7.645100			6
Voc. school tax rate	mills		1.629600	1.630000			7
Other tax rate - Local	mills		0.000000	0.000000			8
Other tax rate - Non-Local	mills		0.000000	0.000000			9
Total tax rate	mills		20.845300	21.565100			10
Less: state credit	mills		1.109700	1.118600			11
Net tax rate	mills		19.735600	20.446500			12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.122700	6.890400			14
Combined School Tax Rate	mills		9.273000	9.275100			15
Other Tax Rate - Local	mills		0.000000	0.000000			16
Total Local & School Tax	mills		16.395700	16.165500			17
Total Tax Rate	mills		20.845300	21.565100			18
Ratio of Local and School Tax to Total	dec.		0.786542	0.749614			19
Total tax net of state credit	mills		19.735600	20.446500			20
Net Local and School Tax Rate	mills		15.522875	15.326982			21
Utility Plant, Jan. 1	\$	17,597,385	13,411,373	4,186,012			22
Materials & Supplies	\$	220,323	220,323	0			23
Subtotal	\$	17,817,708	13,631,696	4,186,012			24
Less: Plant Outside Limits	\$	109,192	79,883	29,309			25
Taxable Assets	\$	17,708,516	13,551,813	4,156,703			26
Assessment Ratio	dec.		1.029100	1.026200			27
Assessed Value	\$	18,211,779	13,946,171	4,265,609			28
Net Local & School Rate	mills		15.522875	15.326982			29
Tax Equiv. Computed for Current Year	\$	281,864	216,485	65,379			30
Tax Equivalent per 1994 PSC Report	\$	194,209					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	281,864					34

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	6,000		25
Structures and Improvements (352)	0		26
Station Equipment (353)	44,037		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	166,432		29
Overhead Conductors and Devices (356)	155,409		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	371,878	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	148,082		34
Structures and Improvements (361)	163,820		35
Station Equipment (362)	5,549,933		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	1,650,180	4,489	38
Overhead Conductors and Devices (365)	2,006,072	3,925	39
Underground Conduit (366)	264,296		40
Underground Conductors and Devices (367)	2,387,066	28,190	41
Line Transformers (368)	1,373,936	83,927	42
Services (369)	279,713	27,261	43
Meters (370)	313,713	8,561	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	427,892	66,156	47
Total Distribution Plant	14,564,703	222,509	
GENERAL PLANT			
Land and Land Rights (389)	15,685		48
Structures and Improvements (390)	648,488		49
Office Furniture and Equipment (391)	42,088	8,515	50
Computer Equipment (391.1)	138,415		51
Transportation Equipment (392)	402,001		52
Stores Equipment (393)	550		53
Tools, Shop and Garage Equipment (394)	44,188		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT				
Land and Land Rights (350)			6,000	25
Structures and Improvements (352)			0	26
Station Equipment (353)			44,037	27
Towers and Fixtures (354)			0	28
Poles and Fixtures (355)			166,432	29
Overhead Conductors and Devices (356)			155,409	30
Underground Conduit (357)			0	31
Underground Conductors and Devices (358)			0	32
Roads and Trails (359)			0	33
Total Transmission Plant	0	0	371,878	
DISTRIBUTION PLANT				
Land and Land Rights (360)	26,011		122,071	34
Structures and Improvements (361)			163,820	35
Station Equipment (362)			5,549,933	36
Storage Battery Equipment (363)			0	37
Poles, Towers and Fixtures (364)	2,384	17,708	1,669,993	38
Overhead Conductors and Devices (365)	2,263	64,000	2,071,734	39
Underground Conduit (366)			264,296	40
Underground Conductors and Devices (367)	418	78,646	2,493,484	41
Line Transformers (368)			1,457,863	42
Services (369)	1,694		305,280	43
Meters (370)	1,185		321,089	44
Installations on Customers' Premises (371)			0	45
Leased Property on Customers' Premises (372)			0	46
Street Lighting and Signal Systems (373)	4,932		489,116	47
Total Distribution Plant	38,887	160,354	14,908,679	
GENERAL PLANT				
Land and Land Rights (389)			15,685	48
Structures and Improvements (390)			648,488	49
Office Furniture and Equipment (391)			50,603	50
Computer Equipment (391.1)			138,415	51
Transportation Equipment (392)			402,001	52
Stores Equipment (393)			550	53
Tools, Shop and Garage Equipment (394)			44,188	54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	17,852		55
Power Operated Equipment (396)	206,487	9,119	56
Communication Equipment (397)	84,332		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	1,600,086	17,634	
Total utility plant in service directly assignable	16,536,667	240,143	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	16,536,667	240,143	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			17,852 55
Power Operated Equipment (396)			215,606 56
Communication Equipment (397)			84,332 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	1,617,720
Total utility plant in service directly assignable	38,887	160,354	16,898,277
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	38,887	160,354	16,898,277

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	396,922		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	0	3,425	38
Overhead Conductors and Devices (365)	0		39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	57,798	14,639	41
Line Transformers (368)	0		42
Services (369)	411,656	8,719	43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	0		47
Total Distribution Plant	866,376	26,783	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			396,922 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			3,425 38
Overhead Conductors and Devices (365)			0 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			72,437 41
Line Transformers (368)			0 42
Services (369)			420,375 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			0 47
Total Distribution Plant	0	0	893,159
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	0	0	
Total utility plant in service directly assignable	866,376	26,783	
 Common Utility Plant Allocated to Electric Department	 0		 60
 Total utility plant in service	 866,376	 26,783	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	893,159
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	0	893,159

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0		19
Station Equipment (353)	30,270	2.86%	1,259
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	136,366	3.45%	5,742
Overhead Conductors and Devices (356)	117,208	3.33%	5,175
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
352					0 19
353					31,529 20
354					0 21
355					142,108 22
356					122,383 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	283,844		12,176	
DISTRIBUTION PLANT				
Structures and Improvements (361)	40,472	2.86%	4,685	27
Station Equipment (362)	1,628,467	2.86%	158,728	28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	506,988	3.66%	60,759	30
Overhead Conductors and Devices (365)	514,367	2.97%	60,555	31
Underground Conduit (366)	89,647	2.50%	6,607	32
Underground Conductors and Devices (367)	656,813	3.40%	82,969	33
Line Transformers (368)	485,801	3.33%	47,149	34
Services (369)	124,862	3.80%	11,115	35
Meters (370)	173,802	3.33%	10,569	36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	160,072	3.87%	17,744	39
Total Distribution Plant	4,381,291		460,880	
GENERAL PLANT				
Structures and Improvements (390)	298,881	2.94%	19,066	40
Office Furniture and Equipment (391)	42,088	8.33%		41
Computer Equipment (391.1)	183,043	20.00%		42
Transportation Equipment (392)	357,372	10.00%		43
Stores Equipment (393)	605	5.00%		44
Tools, Shop and Garage Equipment (394)	44,188	6.67%		45
Laboratory Equipment (395)	17,852	10.00%		46
Power Operated Equipment (396)	80,878	10.00%	21,105	47
Communication Equipment (397)	28,083	5.00%	4,217	48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
Total General Plant	1,052,990		44,388	
Total accum. prov. directly assignable	5,718,125		517,444	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
359					0	26
	0	0	0	0	296,020	
361					45,157	27
362					1,787,195	28
363					0	29
364	2,384			8,519	573,882	30
365	2,263			30,253	602,912	31
366					96,254	32
367	418			50,067	789,431	33
368					532,950	34
369	1,694			455	134,738	35
370	1,185				183,186	36
371					0	37
372					0	38
373	4,932				172,884	39
	12,876	0	0	89,294	4,918,589	
390					317,947	40
391					42,088	41
391.1					183,043	42
392					357,372	43
393					605	44
394					44,188	45
395					17,852	46
396					101,983	47
397					32,300	48
398					0	49
399					0	50
	0	0	0	0	1,097,378	
	12,876	0	0	89,294	6,311,987	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
Common Utility Plant Allocated to Electric Department	87,001		2,293	51
Total accum. prov. for depreciation	<u><u>5,805,126</u></u>		<u><u>519,737</u></u>	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
				(89,294)	0 51
	12,876	0	0	0	6,311,987

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	0	0	0	0	0
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	0	0	0	0	0
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	0	0	0	0	0
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	0			27
Station Equipment (362)	278,157	2.86%	11,352	28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	0	3.66%	63	30
Overhead Conductors and Devices (365)	0			31
Underground Conduit (366)	0			32
Underground Conductors and Devices (367)	4,913	3.40%	2,214	33
Line Transformers (368)	0			34
Services (369)	132,974	3.80%	15,809	35
Meters (370)	0			36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	0			39
Total Distribution Plant	416,044		29,438	
GENERAL PLANT				
Structures and Improvements (390)	0			40
Office Furniture and Equipment (391)	0			41
Computer Equipment (391.1)	0			42
Transportation Equipment (392)	0			43
Stores Equipment (393)	0			44
Tools, Shop and Garage Equipment (394)	0			45
Laboratory Equipment (395)	0			46
Power Operated Equipment (396)	0			47
Communication Equipment (397)	0			48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
Total General Plant	0		0	
Total accum. prov. directly assignable	416,044		29,438	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					0 27
362					289,509 28
363					0 29
364					63 30
365					0 31
366					0 32
367					7,127 33
368					0 34
369					148,783 35
370					0 36
371					0 37
372					0 38
373					0 39
	0	0	0	0	445,482
390					0 40
391					0 41
391.1					0 42
392					0 43
393					0 44
394					0 45
395					0 46
396					0 47
397					0 48
398					0 49
399					0 50
	0	0	0	0	0
	0	0	0	0	445,482

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
Total accum. prov. for depreciation	<u><u>416,044</u></u>		<u><u>29,438</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	0	0	0	0	<u>445,482</u>

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	42				42	1
7.2/12.5 kV (12kV)					0	2
14.4/24.9 kV (25kV)					0	3
Other:						
NONE					0	4
Underground Lines						
2.4/4.16 kV (4kV)	69				69	5
7.2/12.5 kV (12kV)					0	6
14.4/24.9 kV (25kV)					0	7
Other:						
NONE					0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	3				3	9
7.2/12.5 kV (12kV)					0	10
14.4/24.9 kV (25kV)					0	11
Other:						
SECONDARY UNDER 600 V	1				1	12
Underground Lines						
2.4/4.16 kV (4kV)					0	13
7.2/12.5 kV (12kV)					0	14
14.4/24.9 kV (25kV)					0	15
Other:						
NONE					0	16
Transmission System						
Pole Lines						
34.5 kV					0	17
69 kV					0	18
115 kV					0	19
138 kV					0	20
Other:						
NONE					0	21
Underground Lines						
34.5 kV					0	22
69 kV					0	23
115 kV					0	24
138 kV					0	25
Other:						
NONE					0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
Total	0 4
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
Total	0 9
Customers served at other than rural rates:	10
Farm	11
Nonfarm	12
Total	0 13
Total customers on rural lines at end of year	0 14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)	kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)		
January	01	26,338	Tuesday	01/10/2006	18:00	16,151	1
February	02	26,360	Wednesday	02/08/2006	11:00	14,753	2
March	03	26,043	Wednesday	03/22/2006	19:00	16,333	3
April	04	25,741	Monday	04/24/2006	14:00	14,984	4
May	05	30,610	Tuesday	05/30/2006	14:00	16,014	5
June	06	30,963	Friday	06/16/2006	16:00	16,666	6
July	07	35,066	Monday	07/03/2006	17:00	18,451	7
August	08	34,551	Tuesday	08/01/2006	14:00	17,975	8
September	09	28,242	Friday	09/08/2006	14:00	15,811	9
October	10	27,348	Tuesday	10/03/2006	12:00	16,761	10
November	11	26,846	Thursday	11/02/2006	18:00	15,962	11
December	12	27,315	Thursday	12/07/2006	18:00	15,763	12
Total		345,423				195,624	

System Name New London Utilities

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	WPPI

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	195,626	8
Interchanges:		9
In (gross)		10
Out (gross)		11
Net	0	12
Transmission for/by others (wheeling):		13
Received		14
Delivered		15
Net	0	16
Total Source of Energy	195,626	17
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	189,086	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility	1,309	20
Common (office, shops, garages, etc. serving 2 or more util. depts.)		21
Total Used by Company	1,309	22
Total Sold and Used	190,395	23
Energy Losses:		
Transmission Losses (if applicable)		24
Distribution Losses	5,231	25
Total Energy Losses	5,231	26
Loss Percentage (% Total Energy Losses of Total Source of Energy)	2.6740%	27
Total Disposition of Energy	195,626	28

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL	RG-1	3,272	26,740	1
Total Sales for Residential Sales		3,272	26,740	
Commercial & Industrial				
COMMERCIAL AND INDUSTRIAL	CG-1	423	14,346	2
PUBLIC AUTHORITY	CG-1	54	1,508	3
INDUSTRIAL - LARGE POWER	CP-1	11	4,542	4
INDUSTRIAL - LARGE POWER	CP-2	12	18,133	5
INDUSTRIAL - LARGE POWER TIME OF DAY	CP-3	4	23,650	6
INDUSTRIAL - INDUSTRIAL TIME OF DAY	CP-4	2	98,417	7
INTERDEPARTMENT	MP-1	1	1,185	8
Total Sales for Commercial & Industrial		507	161,781	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1	14	565	9
Total Sales for Public Street & Highway Lighting		14	565	
Sales for Resale				
NONE				10
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		3,793	189,086	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		2,024,596	290,829	2,315,425	1
0	0	2,024,596	290,829	2,315,425	
		1,065,161	151,650	1,216,811	2
		114,014	16,389	130,403	3
14,336	9,464	264,876	47,566	312,442	4
45,499	51,612	936,505	188,883	1,125,388	5
55,378	61,665	1,186,981	246,867	1,433,848	6
176,899	185,917	4,252,364	1,026,912	5,279,276	7
		87,887	12,324	100,211	8
292,112	308,658	7,907,788	1,690,591	9,598,379	
		77,015	5,996	83,011	9
0	0	77,015	5,996	83,011	
				0	10
0	0	0	0	0	
292,112	308,658	10,009,399	1,987,416	11,996,815	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	VERNER SUBSTATION				2
Type of Power Purchased (firm, dump, etc.)	Firm				3
Voltage at Which Delivered	34,500				4
Point of Metering	Werner Substation				5
Total of 12 Monthly Maximum Demands -- kW	345,423				6
Average load factor	77.5813%				7
Total Cost of Purchased Power	9,619,098				8
Average cost per kWh	0.0492				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	7,294	8,858			12
February	6,948	7,805			13
March	7,923	8,410			14
April	6,701	8,283			15
May	7,578	8,436			16
June	8,075	8,592			17
July	8,064	10,388			18
August	8,782	9,193			19
September	7,027	8,784			20
October	7,783	8,978			21
November	7,335	8,627			22
December	6,887	8,877			23
Total kWh (000)	90,397	105,231			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u>0</u>
						1

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators									
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)		Rated Unit Capacity (n)		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
						kW	kVA		
				0	0	0	0	0	1
Total				0	0	0	0	0	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators							
Year Installed (h)	Voltage (kV) (i)	kWh Generated by Each Unit Generator During Yr. (000's) (j)		Rated Unit Capacity (k)		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
				kW	kVA		
		0	0	0	0	0	0
Total		0	0	0	0	0	0

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	Curwood	Douglas	High Schoo	Main East	Main West	1
Voltage--High Side	34,000	34,500	34,500	34,500	34,500	2
Voltage--Low Side	2,400	2,400	480	2,400	2,400	3
Num. Main Transformers in Operation	3	1	1	0	0	4
Total Capacity of Transformers in kVA	15,000	5,000	2,500	5,000	5,000	5
Number of Spare Transformers on Hand	0	0	0	0	0	6
15-Minute Maximum Demand in kW	7,200	4,500	1,052			7
Dt and Hr of Such Maximum Demand	10/01/2006 13:00	08/30/2006 14:00	06/01/2006 14:00			8 9
Kwh Output	50,104,980	17,092,000	2,798,400			10 11

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					
	(h)	(i)	(j)	(k)	(l)	
Name of Substation	North	Perfecseal	SE#1	SE#2	SE#3	12 13
Voltage--High Side	34,500	34,500	34,500	34,500	34,500	14 15
Voltage--Low Side	2,400	480	2,400	2,400	2,400	16
Num. of Main Transformers in Operation	1	1	1	1	1	17
Total Capacity of Transformers in kVA	5,000	2,500	5,000	5,000	7,500	18
Number of Spare Transformers on Hand	0	0	0	0	0	19
15-Minute Maximum Demand in kW	4,168	725	5,680	1,200	5,338	20
Dt and Hr of Such Maximum Demand	08/30/2006 14:00	12/27/2006 05:00	08/30/2006 14:00	02/27/2006 14:00	12/07/2006 15:00	21 22
Kwh Output	19,056,000	4,650,953	25,092,000	4,097,000	33,178,656	23 24 25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					
	(n)	(o)	(p)	(q)	(r)	
Name of Substation	Steel King	Werner	WHOLT	WRLC		26 27
Voltage--High Side	34,500	138,000	34,500	24,500		28 29
Voltage--Low Side	480	34,500	480	480		30
Num. of Main Transformers in Operation	1	1	1	3		31
Capacity of Transformers in kVA	2,500	36,000	2,500	7,500		32
Number of Spare Transformers on Hand	1	0	0	0		33
15-Minute Maximum Demand in kW	859	35,006	458	1,061		34
Dt and Hr of Such Maximum Demand	04/01/2006 15:00	07/31/2006 17:00	06/01/2006 14:00	04/01/2006 14:00		35 36
Kwh Output	3,542,097	195,626,000	1,709,280	9,199,474		37 38 39 40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	4,017	973	80,357	1
Acquired during year	32	26	3,499	2
Total	4,049	999	83,856	3
Retired during year	13			4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	4,036	999	83,856	6
Number end of year accounted for as follows:				7
In customers' use	3,873	920	76,176	8
In utility's use	67			9
				10
Locked meters on customers' premises				11
In stock	96	79	7,680	12
Total end of year	4,036	999	83,856	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	175	19	16,696	1
Sodium Vapor	100	218	117,393	2
Sodium Vapor	250	118	149,376	3
Total		355	283,465	
Ornamental				
Mercury Vapor	250	2	2,518	4
Sodium Vapor	50	67	15,012	5
Sodium Vapor	100	154	85,632	6
Sodium Vapor	250	117	143,763	7
Total		340	246,925	
Other				
NONE				8
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Account 926 - Increase in pension and health insurance costs.

Account 904 - Decrease due to major portions of uncollectible balances recorded in the prior years.

Account 923 - Increase due to engineering studies and legal expenses from the development of personnel policies.

Account 596 - Street light painting incurred in the prior year.

Account 593 - Increase due to a major tree trimming program put into place in 2006.

Account 582 - Increase due to a higher labor allocation.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Adjustments for any account are nonzero, please explain.

In the current year the utility classified common utility plant to their respective plant accounts.

Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-11)

If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Utility or Municipality) EOY Balance, please explain.

Account 391.1 - Computer equipment was overdepreciated in the past. No depreciation expense is currently recorded.

Account 393 - Stores equipment was overdepreciated in the past. No depreciation expense is currently recorded.

If Adjustments for any account are nonzero, please explain.

In the current year the utility classified \$106,354 of common utility plant.
