



3013 (02-02-05)

ANNUAL REPORT

OF

Name: MENASHA ELECTRIC & WATER UTILITIES

Principal Office: 321 MILWAUKEE STREET
P.O. BOX 340
MENASHA, WI 54952

For the Year Ended: DECEMBER 31, 2006

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

SIGNATURE PAGE

I MELANIE KRAUSE of
(Person responsible for accounts)

Menasha Electric & Water Utilities, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/28/2007
(Date)

MANAGER OF BUSINESS OPERATIONS
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: MENASHA ELECTRIC & WATER UTILITIES

Utility Address: 321 MILWAUKEE STREET

P.O. BOX 340

MENASHA, WI 54952

When was utility organized? 3/1/1905

Report any change in name:

Effective Date:

Utility Web Site: www.menashautilities.com

Utility employee in charge of correspondence concerning this report:

Name: MELANIE KRAUSE

Title: MANAGER OF BUSINESS OPERATIONS

Office Address:

321 MILWAUKEE STREET

P.O. BOX 340

MENASHA, WI 54952

Telephone: (920) 967 - 3412

Fax Number: (920) 967 - 3440

E-mail Address: mkrause@wppisys.or

Individual or firm, if other than utility employee, preparing this report:

Name:

Title:

Office Address:

Telephone:

Fax Number:

E-mail Address:

President, chairman, or head of utility commission/board or committee:

Name: STAN MARTENSON

Title: COMMISSION PRESIDENT

Office Address:

1377 MIDWAY ROAD

P.O. BOX 449

MENASHA, WI 54952-0449

Telephone: (920) 731 - 0381

Fax Number: (920) 733 - 8578

E-mail Address: stanm@martenson-eisle.com

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: TOM KARMAN

Title: VICE PRESIDENT

Office Address: SCHENCK & ASSOCIATES
200 SOUTH WASHINGTON STREET
P.O. BOX 1000
GREEN BAY, WI 54305-1000

Telephone: (920) 435 - 4361

Fax Number: (920) 435 - 8227

E-mail Address: schenckcpa.com

Date of most recent audit report: 3/21/2007

Period covered by most recent audit: 2006

Names and titles of utility management including manager or superintendent:

Name: MR DOUG YOUNG

Title: GENERAL MANAGER

Office Address:
321 MILWAUKEE STREET
P.O. BOX 340
MENASHA, WI 54952

Telephone: (920) 967 - 3410

Fax Number: (920) 967 - 3440

E-mail Address: dyoung@wppisys.org

Name of utility commission/committee: MENASHA UTILITIES COMMISSION

Names of members of utility commission/committee:

- MR MARK L ALLWARDT, VICE PRESIDENT
- MR ROBERT H FAHRBACH, SECRETARY
- MR JOE F LAUX, COMMISSIONER
- MR STANLEY C MARTENSON, PRESIDENT
- MS CARLA R WATSON, COMMISSIONER

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	36,937,233	35,851,948	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	33,517,643	33,328,227	2
Depreciation Expense (403)	1,106,309	1,217,075	3
Amortization Expense (404-407)	66,242	58,790	4
Taxes (408)	1,083,807	1,085,094	5
Total Operating Expenses	35,774,001	35,689,186	
Net Operating Income	1,163,232	162,762	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	1,163,232	162,762	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	9,470	2,734	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	5,566	0	9
Interest and Dividend Income (419)	638,521	532,091	10
Miscellaneous Nonoperating Income (421)	1,023,248	824,823	11
Total Other Income	1,676,805	1,359,648	
Total Income	2,840,037	1,522,410	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(32,792)	(32,792)	12
Other Income Deductions (426)	110,726	101,240	13
Total Miscellaneous Income Deductions	77,934	68,448	
Income Before Interest Charges	2,762,103	1,453,962	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	389,886	385,044	14
Amortization of Debt Discount and Expense (428)	72,300	62,895	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	72,584	51,031	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	534,770	498,970	
Net Income	2,227,333	954,992	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	21,562,372	20,763,664	20
Balance Transferred from Income (433)	2,227,333	954,992	21
Miscellaneous Credits to Surplus (434)	2,556	4,436	22
Miscellaneous Debits to Surplus--Debit (435)	827,222	157,145	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	2,185	3,575	25
Total Unappropriated Earned Surplus End of Year (216)	22,962,854	21,562,372	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	36,937,233		36,937,233	1
Total (Acct. 400):	36,937,233	0	36,937,233	
Operation and Maintenance Expense (401-402):				
Derived	33,517,643		33,517,643	2
Total (Acct. 401-402):	33,517,643	0	33,517,643	
Depreciation Expense (403):				
Derived	1,106,309		1,106,309	3
Total (Acct. 403):	1,106,309	0	1,106,309	
Amortization Expense (404-407):				
Derived	66,242		66,242	4
Total (Acct. 404-407):	66,242	0	66,242	
Taxes (408):				
Derived	1,083,807		1,083,807	5
Total (Acct. 408):	1,083,807	0	1,083,807	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	1,163,232	0	1,163,232	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	9,470		9,470	8
Total (Acct. 415-416):	9,470	0	9,470	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
833 BROAD STREET PROPERTY	5,566		5,566	10
Total (Acct. 418):	5,566	0	5,566	
Interest and Dividend Income (419):				
DISTRIBUTION INTEREST	576,977	0	576,977	11

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
GENERATION INTEREST	7,133	0	7,133 12
WATER INTEREST	54,411	0	54,411 13
Total (Acct. 419):	638,521	0	638,521
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	██████████	171,168	171,168 14
Contributed Plant - Electric	██████████	88,448	88,448 15
WPPI BUYOUT CAPACITY CREDITS	763,632	0	763,632 16
Total (Acct. 421):	763,632	259,616	1,023,248
TOTAL OTHER INCOME:	1,417,189	259,616	1,676,805
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(32,792)	██████████	(32,792) 17
NONE	0	0	0 18
Total (Acct. 425):	(32,792)	0	(32,792)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	██████████	22,972	22,972 19
Depreciation Expense on Contributed Plant - Electric	██████████	82,410	82,410 20
MEUW DUES RELATING TO LEGISLATIVE ACTIVITY	5,344	0	5,344 21
Total (Acct. 426):	5,344	105,382	110,726
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(27,448)	105,382	77,934
INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	389,886	██████████	389,886 22
Total (Acct. 427):	389,886	0	389,886
Amortization of Debt Discount and Expense (428):			
ELECTRIC	53,594	██████████	53,594 23
WATER	18,706	██████████	18,706 24
Total (Acct. 428):	72,300	0	72,300
Amortization of Premium on Debt--Cr. (429):			
NONE	0	██████████	0 25
Total (Acct. 429):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Interest on Debt to Municipality (430):			
Derived	72,584		72,584 26
Total (Acct. 430):	72,584	0	72,584
Other Interest Expense (431):			
Derived	0		0 27
Total (Acct. 431):	0	0	0
Interest Charged to Construction--Cr. (432):			
NONE	0		0 28
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	534,770	0	534,770
NET INCOME:	2,073,099	154,234	2,227,333
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	19,974,938	1,587,434	21,562,372 29
Total (Acct. 216):	19,974,938	1,587,434	21,562,372
Balance Transferred from Income (433):			
Derived	2,073,099	154,234	2,227,333 30
Total (Acct. 433):	2,073,099	154,234	2,227,333
Miscellaneous Credits to Surplus (434):			
DIFFERENCE IN INVESTMENT VALUE ON BOOKS	2,000	0	2,000 31
ELECTRIC REVENUE FROM SERVICES IN 2005	556	0	556 32
Total (Acct. 434):	2,556	0	2,556
Miscellaneous Debits to Surplus--Debit (435):			
DECOMMISSIONING OF GENERATION PLANT	613,915	0	613,915 33
REVENUE POSTED TO WATER FOR SERVICES, WAS ELI	561	0	561 34
INTEREST COLLECTED IN 2005 FOR LOAN PAYMENT	1,322	0	1,322 35
ROTARY DUES FOR 2005	421	0	421 36
WATER BOND DISCOUNTS PAID OFF	167,561	0	167,561 37
ELECTRIC BOND DISCOUNTS PAID OFF	43,442	0	43,442 38
Total (Acct. 435)--Debit:	827,222	0	827,222
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 39
Total (Acct. 436)--Debit:	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
EARNED SURPLUS			
Appropriations of Income to Municipal Funds--Debit (439):			
WORK DONE FOR THE CITY	2,185	0	2,185 40
Total (Acct. 439)--Debit:	2,185	0	2,185
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	21,221,186	1,741,668	22,962,854

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)	2,220	18,672			20,892	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold	0	0			0	2
Payroll	1,320	1,946			3,266	3
Materials	35	7,611			7,646	4
Taxes					0	5
Other (list by major classes):						
TRANSPORTATION	106	404			510	6
Total costs and expenses	1,461	9,961	0	0	11,422	
Net income (or loss)	759	8,711	0	0	9,470	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- | |
|---|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|---|

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	3,362,465	33,574,768	0	0	36,937,233	1
Less: interdepartmental sales	0	92,236	0	0	92,236	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	860	15,316			16,176	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	3,361,605	33,467,216	0	0	36,828,821	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	820,116	160,980	981,096	1
Electric operating expenses	1,286,082	133,753	1,419,835	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing	2,468		2,468	6
Other nonutility expenses			0	7
Water utility plant accounts	32,898		32,898	8
Electric utility plant accounts	190,839		190,839	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	294,733	(294,733)	0	18
All other accounts	1,016		1,016	19
Total Payroll	2,628,152	0	2,628,152	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	19	1
Electric	21	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101-107)	46,293,155	38,406,158	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	15,555,816	14,418,414	2
Net Utility Plant	30,737,339	23,987,744	
Utility Plant Acquisition Adjustments (117-118)	215,800	147,179	3
Other Utility Plant Adjustments (119)	0	0	4
Total Net Utility Plant	30,953,139	24,134,923	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	12,887	228,910	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
Net Nonutility Property	12,887	228,910	
Investment in Municipality (123)	0	0	7
Other Investments (124)	5,530,453	5,454,897	8
Special Funds (125-128)	2,332,708	10,137,766	9
Total Other Property and Investments	7,876,048	15,821,573	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	485,086	158,938	10
Special Deposits (132-134)	1,000	1,000	11
Working Funds (135)	4,275	4,275	12
Temporary Cash Investments (136)	0	0	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	3,241,573	3,249,829	15
Other Accounts Receivable (143)	2,738	48,111	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	3,000	3,000	17
Receivables from Municipality (145)	2,182,709	2,624,449	18
Materials and Supplies (151-163)	614,146	527,710	19
Prepayments (165)	60,832	53,577	20
Interest and Dividends Receivable (171)	68,843	93,171	21
Accrued Utility Revenues (173)	0	0	22
Miscellaneous Current and Accrued Assets (174)	0	0	23
Total Current and Accrued Assets	6,658,202	6,758,060	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	91,076	362,378	24
Other Deferred Debits (182-186)	2,448,795	2,584,646	25
Total Deferred Debits	2,539,871	2,947,024	
Total Assets and Other Debits	48,027,260	49,661,580	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	637,438	637,438	26
Appropriated Earned Surplus (215)	0	0	27
Unappropriated Earned Surplus (216)	22,962,854	21,562,372	28
Total Proprietary Capital	23,600,292	22,199,810	
LONG-TERM DEBT			
Bonds (221-222)	13,118,468	15,055,000	29
Advances from Municipality (223)	1,798,541	2,821,319	30
Other Long-Term Debt (224)	584	1,584	31
Total Long-Term Debt	14,917,593	17,877,903	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	32
Accounts Payable (232)	3,661,313	2,964,220	33
Payables to Municipality (233)	0	0	34
Customer Deposits (235)	26,716	25,516	35
Taxes Accrued (236)	882,786	871,210	36
Interest Accrued (237)	85,853	139,494	37
Matured Long-Term Debt (239)	0	0	38
Matured Interest (240)	0	0	39
Tax Collections Payable (241)	17,585	28,521	40
Miscellaneous Current and Accrued Liabilities (242)	84,172	78,126	41
Total Current and Accrued Liabilities	4,758,425	4,107,087	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	42
Customer Advances for Construction (252)	100,635	65,950	43
Other Deferred Credits (253)	4,650,315	5,410,830	44
Total Deferred Credits	4,750,950	5,476,780	
OPERATING RESERVES			
Property Insurance Reserve (261)	0	0	45
Injuries and Damages Reserve (262)	0	0	46
Pensions and Benefits Reserve (263)	0	0	47
Miscellaneous Operating Reserves (265)	0	0	48
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	48,027,260	49,661,580	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	14,400,372	0	0	24,005,786	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	12,827,069	0	0	23,263,196	2
Utility Plant in Service - Contributed Plant (101.2)	1,212,559	0	0	1,444,426	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)	235,161			15,781	7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	6,645,294			649,669	9
Total Utility Plant	20,920,083	0	0	25,373,072	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	5,192,700	0	0	9,450,801	10
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	307,115	0	0	605,200	11
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					12
Accumulated Provision for Depreciation of Property Held for Future Use (113)					13
Accumulated Provision for Amortization of Utility Plant in Service (114)					14
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					15
Accumulated Provision for Amortization of Property Held for Future Use (116)					16
Total Accumulated Provision	5,499,815	0	0	10,056,001	
Net Utility Plant	15,420,268	0	0	15,317,071	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	4,888,870	8,708,125			13,596,995	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	330,819	775,490			1,106,309	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	44,278				44,278	6
Accruals charged other						7
accounts (specify):						8
Power Operated/Transportation	10,265	68,531			78,796	9
Salvage	6,891	67,892			74,783	10
Other credits (specify):						11
Computer Equipment	(40,811)	40,811			0	12
Adjustment to plant	9,500	197,986			207,486	13
					0	14
					0	15
Total credits	360,942	1,150,710	0	0	1,511,652	16
Debits during year						17
Book cost of plant retired	52,762	334,681			387,443	18
Cost of removal	4,350	73,353			77,703	19
Other debits (specify):						20
					0	
					0	
					0	23
					0	24
Total debits	57,112	408,034	0	0	465,146	25
Balance end of year (111.1)	5,192,700	9,450,801	0	0	14,643,501	26

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	285,824	535,595			821,419	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	22,972	82,410			105,382	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	0	0			0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	22,972	82,410	0	0	105,382	16
Debits during year						17
Book cost of plant retired	1,681	12,805			14,486	18
Cost of removal	0	0			0	19
Other debits (specify):						20
					0	
					0	
					0	23
					0	24
Total debits	1,681	12,805	0	0	14,486	25
Balance end of year (111.1)	307,115	605,200	0	0	912,315	26

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
Land and Land Rights	228,910		216,023	12,887	2
Total Nonutility Property (121)	228,910	0	216,023	12,887	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	228,910	0	216,023	12,887	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	3,000	1
Additions:		
Provision for uncollectibles during year	16,176	2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	16,176	
Deductions:		
Accounts written off during the year: Utility Customers	16,176	5
Accounts written off during the year: Others		6
Total accounts written off	16,176	
Balance end of year	3,000	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			529,500		529,500	459,974	3
Total Electric Utility					529,500	459,974	

Account	Total End of Year	Amount Prior Year	
Electric utility total	529,500	459,974	1
Water utility (154)	84,646	67,736	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	614,146	527,710	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
1996 Revenue Bond Electric	77,363	428	0	1
1996 Revenue Bond Water	184,042	428	0	2
2002 BAN ELECTRIC	12,493	428	0	3
2005 REVENUE BOND ELECTRIC	7,179	428	38,290	4
2005 REVENUE BOND WATER	2,225	428	40,786	5
2005 SAFE DRINKING WATER	0	428	12,000	6
Total			91,076	
Unamortized premium on debt (251)				
NONE				7
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	637,438	1
Changes during year (explain):		
NONE	0	2
Balance end of year	<u><u>637,438</u></u>	

BONDS (ACCTS. 221 AND 222)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
ELECTRIC REVENUE BONDS 2005	12/28/2005	11/01/2012	3.75%	3,605,000	1
WATER REVENUE BONDS 2005	12/28/2005	11/01/2025	3.75%	3,410,000	2
SAFE WATER DRINKING LOAN 2006	04/26/2006	05/01/2025	2.37%	6,103,468	3
Total Bonds (Account 221):				13,118,468	
Total Reacquired Bonds (Account 222)				0	4

Net amount of bonds outstanding December 31: 13,118,468

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances (223)					
WATER PAYABLE TO ELECTRIC	12/31/2005	12/31/2025	4.00%	708,385	1
UTILITY PAYABLE TO CITY OF MENASHA	12/31/2002	03/13/2013	3.35%	1,090,156	2
Total for Account 223				1,798,541	
Other Long-Term Debt (224)					
CAPITAL LEASE	08/12/2003	07/31/2007	0.00%	584	3
Total for Account 224				584	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	871,210	1
Accruals:		
Charged water department expense	365,308	2
Charged electric department expense	741,334	3
Charged sewer department expense		4
Other (explain):		
None	0	5
Total Accruals and other credits	1,106,642	
Taxes paid during year:		
County, state and local taxes	882,786	6
Social Security taxes	176,220	7
PSC Remainder Assessment	30,936	8
Other (explain):		
Utility Tax	2,348	9
833 Broad Street Property Taxes	2,776	10
Total payments and other debits	1,095,066	
Balance end of year	882,786	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
Joint Bond Issue Electric	57,833	170,021	204,531	23,323	1
Joint Bond Issue Water	68,210	219,865	238,509	49,566	2
Subtotal	126,043	389,886	443,040	72,889	
Advances from Municipality (223)					
PAYABLE FROM WATER TO ELECTRIC	0	33,447	33,447	0	3
PAYABLE TO CITY OF MENASHA	13,451	39,137	39,624	12,964	4
Subtotal	13,451	72,584	73,071	12,964	
Other Long-Term Debt (224)					
NONE	0			0	5
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0			0	6
Subtotal	0	0	0	0	
Total	139,494	462,470	516,111	85,853	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
WPPI BUYOUT INVESTED IN STEAM	3,000,000	2
NET VALUE OF GENERATION PLANT INVESTED IN STEAM	371,775	3
INVESTMENT IN ATC LLC	2,155,830	4
MISCELLANEOUS STOCK	1,783	5
GEN TEK INC. STOCK	1,065	6
Total (Acct. 124):	5,530,453	
Sinking Funds (125):		
JOINT BOND REDEMPTION	650,182	7
JOINT DEBT SERVICE	603,185	8
TRANSMISSION RESERVE	349	9
WATER UTILITY RESERVE	30,844	10
POST EMPLOYMENT HEALTH BENEFIT FUND	48,148	11
Total (Acct. 125):	1,332,708	
Depreciation Fund (126):		
DEPRECIATION FUND	1,000,000	12
Total (Acct. 126):	1,000,000	
Other Special Funds (128):		
NONE		13
Total (Acct. 128):	0	
Interest Special Deposits (132):		
NONE		14
Total (Acct. 132):	0	
Other Special Deposits (134):		
POSTAGE ACCOUNT	1,000	15
Total (Acct. 134):	1,000	
Notes Receivable (141):		
NONE		16
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	300,656	17
Electric	2,940,917	18
Sewer (Regulated)		19
Other (specify):		

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Customer Accounts Receivable (142):		
NONE		20
Total (Acct. 142):	3,241,573	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		21
Merchandising, jobbing and contract work		22
Other (specify):		
ATC BILLING	4,991	23
INSURANCE BILLING	(12,846)	24
ACCOUNT RECEIVABLE PROJECT SHARE	3,443	25
TAX ROLL WRITE OFFS WATER	7,150	26
Total (Acct. 143):	2,738	
Receivables from Municipality (145):		
RECEIVABLE FROM WATER TO ELECTRIC	708,385	27
RECEIVABLE FROM FIBER TO ELECTRIC	654,618	28
RECEIVABLE FROM ENERGY SERVICES TO ELECTRIC	81,500	29
RECEIVABLE FROM STEAM TO ELECTRIC	572,550	30
TAX ROLL WRITE OFFS ELECTRIC	37,147	31
DIGGERS HOTLINE INVOICES	2,358	32
SEWER EXPENSES FOR CITY	19,782	33
SEWER USER FEES	106,369	34
Total (Acct. 145):	2,182,709	
Prepayments (165):		
CONTAINER DEPOSITS	210	35
PREPAID INSURANCE	28,633	36
PREPAID PSC ADVANCE ASSESSMENT	16,037	37
PREPAID UTILITY TAX	5,965	38
PREPAID EQUIPMENT SUPPORT/MAINTENANCE	9,987	39
Total (Acct. 165):	60,832	
Extraordinary Property Losses (182):		
NONE		40
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		41
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		42
Total (Acct. 184):	0	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)		Balance End of Year (b)
Temporary Facilities (185):		
NONE		43
Total (Acct. 185):		0
Miscellaneous Deferred Debits (186):		
UNFUNDED LIABILITY FOR THE WI RETIREMENT SYSTEM	771,260	44
RESIDENTIAL FIC PROGRAM	453,457	45
COMMERCIAL & INDUSTRIAL CONSERVATION PRORAM	1,221,942	46
FEES/MISCELLANEOUS ITEMS	2,136	47
Total (Acct. 186):		2,448,795
Payables to Municipality (233):		
NONE		48
Total (Acct. 233):		0
Other Deferred Credits (253):		
Regulatory Liability	557,471	49
ACCRUED PAYROLL AND BENEFITS	280,873	50
CAPACITY CREDITS FOR WPPI BUYOUT	1,781,828	51
PUBLIC BENEFITS LOW INCOME PROGRAM	12,524	52
DEFERRED CUSTOMER CONSERVATION	1,838,842	53
POST EMPLOYMENT HEALTH BENEFIT/INSURANCE	178,777	54
Total (Acct. 253):		4,650,315

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	12,716,781	22,606,081	0	0	35,322,862	1
Materials and Supplies	76,191	494,737	0	0	570,928	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	5,040,785	9,079,463	0	0	14,120,248	4
Customer Advances for Construction		100,635			100,635	5
Regulatory Liability	215,472	358,395	0	0	573,867	6
NONE					0	7
Average Net Rate Base	7,536,715	13,562,325	0	0	21,099,040	
Net Operating Income	581,923	581,309	0	0	1,163,232	8
Net Operating Income as a percent of						
Average Net Rate Base	7.72%	4.29%	N/A	N/A	5.51%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	221,628	368,635	0	0	590,263	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	12,312	20,480	0	0	32,792	3
Other (specify):						
NONE					0	4
Balance End of Year	209,316	348,155	0	0	557,471	

FINANCIAL SECTION FOOTNOTES

Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251) (Page F-13)**General footnotes**

For the 1996 Electric Revenue Bonds \$41,657 was written off to account 435, along with \$1,785 for the 2002 Electric BAN. The 1996 Water Revenue Bonds wrote off \$167,561 to account 435. These were the balances still remaining after the bonds and BAN were paid off in the beginning of 2006.

Bonds (Accts. 221 and 222) (Page F-15)**General footnotes**

The 1996 Water and Electric Revenue Bond Issue and 2002 Electric Revenue BANS were paid off in March 2006. They were refinanced with the 2005 Water and Electric Revenue Bonds.

The 2006 Safe Water Drinking funds are being used to finance our water plant phase one construction project.

Notes Payable & Miscellaneous Long-Term Debt (Page F-16)**General footnotes**

The other long-term debt reflects a capital lease with set monthly payments.

The loan from Water payable to Generation was paid off in 2006.

Balance Sheet End-of-Year Account Balances (Page F-19)

Miscellaneous Deferred Debits (Acct 186): amortization requires PSC authorization. Provide date of authorization.

Fees/Miscellaneous Items were prepaid for 2007.

An amortization request for the WRS Unfunded Liability was submitted to the PSC on 1/19/04.

The Residential FIC Program and Commercial & Industrial Conservation Programs were set up by the PSC in 1989 and remaining conservation dollars will be spent over the next 2 years.

FINANCIAL SECTION FOOTNOTES

Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

The loan for water payable to electric consists of principal of \$708,385 at the end of 2006 with an interest rate of 4%, maturing in 2025.

The loan for fiber payable to electric increased an additional \$105,000, making the total principal balance \$654,618. The interest rate is at 4% and it matures in 2024.

The original loan for energy services payable to electric has an interest rate of 1.75% and will be paid off in 2010. In 2005, another loan was added for \$22,000 with an interest rate of 3%, maturing in 2015.

This year a loan to steam payable to electric was added to assist them during the startup of the plant for \$572,550. It was an interest rate of 4% and will mature in 20 years.

The tax roll write-offs are the electric accounts receivable of customers added to the city tax roll for 2006.

The sewer user fees are the customer accounts for sewer fees that we collect for the city. The sewer expense for the city is the sewer receivable from the municipality for December 2006 charges.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	3,288,349	2,868,363	1
Total Sales of Water	3,288,349	2,868,363	
Other Operating Revenues			
Forfeited Discounts (470)	5,558	4,324	2
Miscellaneous Service Revenues (471)	4,925	1,880	3
Rents from Water Property (472)	45,795	45,705	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	17,838	13,781	6
Total Other Operating Revenues	74,116	65,690	
Total Operating Revenues	3,362,465	2,934,053	
Operation and Maintenance Expenses			
Source of Supply Expense (600-617)	44,549	38,002	7
Pumping Expenses (620-633)	220,316	226,682	8
Water Treatment Expenses (640-652)	880,680	905,413	9
Transmission and Distribution Expenses (660-678)	338,675	288,502	10
Customer Accounts Expenses (901-905)	88,163	89,998	11
Sales Expenses (910)	684	1,623	12
Administrative and General Expenses (920-932)	521,028	492,151	13
Total Operation and Maintenance Expenses	2,094,095	2,042,371	
Other Operating Expenses			
Depreciation Expense (403)	330,819	328,241	14
Amortization Expense (404-407)	0	0	15
Taxes (408)	355,628	356,604	16
Total Other Operating Expenses	686,447	684,845	
Total Operating Expenses	2,780,542	2,727,216	
NET OPERATING INCOME	581,923	206,837	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial	12	360	1,529	2
Industrial	2	270	643	3
Total Unmetered Sales to General Customers (460)	14	630	2,172	
Metered Sales to General Customers (461)				
Residential	5,140	220,634	1,126,810	4
Commercial	223	40,100	179,779	5
Industrial	31	266,434	717,497	6
Total Metered Sales to General Customers (461)	5,394	527,168	2,024,086	
Private Fire Protection Service (462)	37		69,957	7
Public Fire Protection Service (463)	5,353		618,422	8
Other Sales to Public Authorities (464)	40	60,224	172,612	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)	1	179,746	401,100	11
Interdepartmental Sales (467)				12
Total Sales of Water	10,839	767,768	3,288,349	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
Sanitary District #4	Airport & Hwy 47	179,746	401,100	1
Total		179,746	401,100	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	618,422	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify):		
NONE		4
Total Public Fire Protection Service (463)	618,422	
Forfeited Discounts (470):		
Customer late payment charges	5,558	5
Other (specify):		
NONE	0	6
Total Forfeited Discounts (470)	5,558	
Miscellaneous Service Revenues (471):		
WATER RECONNECTION FEES	4,925	7
Total Miscellaneous Service Revenues (471)	4,925	
Rents from Water Property (472):		
WATER TOWER LEASE AGREEMENT	45,795	8
Total Rents from Water Property (472)	45,795	
Interdepartmental Rents (473):		
NONE	0	9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	17,838	10
Other (specify):		
NONE	0	11
Total Other Water Revenues (474)	17,838	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Supervision and Engineering (600)	2,235	2,324	1
Operation Labor and Expenses (601)	41,175	34,023	2
Purchased Water (602)	0	0	3
Miscellaneous Expenses (603)	0	0	4
Rents (604)	0	0	5
Maintenance Supervision and Engineering (610)	1,139	1,394	6
Maintenance of Structures and Improvements (611)	0	0	7
Maintenance of Collecting and Impounding Reservoirs (612)	0	261	8
Maintenance of Lake, River and Other Intakes (613)	0	0	9
Maintenance of Wells and Springs (614)	0	0	10
Maintenance of Infiltration Galleries and Tunnels (615)	0	0	11
Maintenance of Supply Mains (616)	0	0	12
Maintenance of Miscellaneous Water Source Plant (617)	0	0	13
Total Source of Supply Expenses	44,549	38,002	
PUMPING EXPENSES			
Operation Supervision and Engineering (620)	10,701	11,434	14
Fuel for Power Production (621)	0	0	15
Power Production Labor and Expenses (622)	0	0	16
Fuel or Power Purchased for Pumping (623)	92,498	88,214	17
Pumping Labor and Expenses (624)	103,373	111,020	18
Expenses Transferred--Credit (625)	0	0	19
Miscellaneous Expenses (626)	3,971	3,230	20
Rents (627)	0	0	21
Maintenance Supervision and Engineering (630)	7,248	7,624	22
Maintenance of Structures and Improvements (631)	0	0	23
Maintenance of Power Production Equipment (632)	239	0	24
Maintenance of Pumping Equipment (633)	2,286	5,160	25
Total Pumping Expenses	220,316	226,682	
WATER TREATMENT EXPENSES			
Operation Supervision and Engineering (640)	26,710	28,957	26
Chemicals (641)	355,053	350,073	27

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
WATER TREATMENT EXPENSES			
Operation Labor and Expenses (642)	378,831	435,601	28
Miscellaneous Expenses (643)	20,176	15,510	29
Rents (644)	0	0	30
Maintenance Supervision and Engineering (650)	17,495	19,061	31
Maintenance of Structures and Improvements (651)	2,367	559	32
Maintenance of Water Treatment Equipment (652)	80,048	55,652	33
Total Water Treatment Expenses	880,680	905,413	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (660)	4,683	4,156	34
Storage Facilities Expenses (661)	5,551	6,782	35
Transmission and Distribution Lines Expenses (662)	27,890	25,093	36
Meter Expenses (663)	478	(3,875)	37
Customer Installations Expenses (664)	26,263	14,589	38
Miscellaneous Expenses (665)	50,836	57,238	39
Rents (666)	0	0	40
Maintenance Supervision and Engineering (670)	4,152	3,718	41
Maintenance of Structures and Improvements (671)	8,163	8,055	42
Maintenance of Distribution Reservoirs and Standpipes (672)	175	483	43
Maintenance of Transmission and Distribution Mains (673)	170,595	125,901	44
Maintenance of Fire Mains (674)	0	0	45
Maintenance of Services (675)	24,755	28,119	46
Maintenance of Meters (676)	995	1,672	47
Maintenance of Hydrants (677)	4,581	8,310	48
Maintenance of Miscellaneous Plant (678)	9,558	8,261	49
Total Transmission and Distribution Expenses	338,675	288,502	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	2,696	2,625	50
Meter Reading Labor (902)	19,675	22,675	51
Customer Records and Collection Expenses (903)	64,932	63,449	52
Uncollectible Accounts (904)	860	1,249	53

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Miscellaneous Customer Accounts Expenses (905)	0	0	54
Total Customer Accounts Expenses	88,163	89,998	
SALES EXPENSES			
Sales Expenses (910)	684	1,623	55
Total Sales Expenses	684	1,623	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	100,809	108,208	56
Office Supplies and Expenses (921)	14,231	14,463	57
Administrative Expenses Transferred--Credit (922)	0	0	58
Outside Services Employed (923)	8,189	11,910	59
Property Insurance (924)	21,295	3,671	60
Injuries and Damages (925)	30,313	29,862	61
Employee Pensions and Benefits (926)	320,494	287,667	62
Regulatory Commission Expenses (928)	3,356	4,471	63
Duplicate Charges--Credit (929)	0	0	64
Miscellaneous General Expenses (930)	9,257	15,897	65
Rents (931)	600	600	66
Maintenance of General Plant (932)	12,484	15,402	67
Total Administrative and General Expenses	521,028	492,151	
Total Operation and Maintenance Expenses	2,094,095	2,042,371	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		295,279	295,279	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		9,679	8,096	2
Net property tax equivalent		285,600	287,183	
Social Security		61,346	60,880	3
PSC Remainder Assessment		2,800	3,857	4
Other (specify): SEWER CHARGE		4,684	4,684	5
TAXES ON 833 BROAD STREET		1,198	0	6
Total tax expense		355,628	356,604	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Winnebago				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.174500				3
County tax rate	mills		5.307500				4
Local tax rate	mills		9.390900				5
School tax rate	mills		8.805000				6
Voc. school tax rate	mills		1.661900				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		25.339800				10
Less: state credit	mills		1.394300				11
Net tax rate	mills		23.945500				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		9.390900				14
Combined School Tax Rate	mills		10.466900				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		19.857800				17
Total Tax Rate	mills		25.339800				18
Ratio of Local and School Tax to Total	dec.		0.783660				19
Total tax net of state credit	mills		23.945500				20
Net Local and School Tax Rate	mills		18.765142				21
Utility Plant, Jan. 1	\$	14,400,372	14,400,372				22
Materials & Supplies	\$	67,736	67,736				23
Subtotal	\$	14,468,108	14,468,108				24
Less: Plant Outside Limits	\$	2,250	2,250				25
Taxable Assets	\$	14,465,858	14,465,858				26
Assessment Ratio	dec.		1.004558				27
Assessed Value	\$	14,531,793	14,531,793				28
Net Local & School Rate	mills		18.765142				29
Tax Equiv. Computed for Current Year	\$	272,691	272,691				30
Tax Equivalent per 1994 PSC Report	\$	295,279					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	295,279					34

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	2		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	85,506		6
Lake, River and Other Intakes (313)	9,383		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	150,759		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	245,650	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	50,710		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	70,112		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	596,193	2,255	17
Diesel Pumping Equipment (326)	3,527		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	720,542	2,255	
WATER TREATMENT PLANT			
Land and Land Rights (330)	21,563		21
Structures and Improvements (331)	1,152,916		22
Water Treatment Equipment (332)	2,552,524	34,500	23
Total Water Treatment Plant	3,727,003	34,500	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			2 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			85,506 6
Lake, River and Other Intakes (313)			9,383 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			150,759 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	245,650
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			50,710 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			70,112 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			598,448 17
Diesel Pumping Equipment (326)			3,527 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	722,797
WATER TREATMENT PLANT			
Land and Land Rights (330)			21,563 21
Structures and Improvements (331)			1,152,916 22
Water Treatment Equipment (332)	1,457		2,585,567 23
Total Water Treatment Plant	1,457	0	3,760,046

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	249,572		24
Structures and Improvements (341)	202,770		25
Distribution Reservoirs and Standpipes (342)	1,628,961		26
Transmission and Distribution Mains (343)	3,909,106	79,766	27
Fire Mains (344)	0		28
Services (345)	375,172	869	29
Meters (346)	791,542	107,980	30
Hydrants (348)	383,470	16,702	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	7,540,593	205,317	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	13,632		35
Computer Equipment (391.1)	24,026	621	36
Transportation Equipment (392)	110,228		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	99,032	623	39
Laboratory Equipment (395)	27,968		40
Power Operated Equipment (396)	21,009		41
Communication Equipment (397)	16,090		42
SCADA Equipment (397.1)	60,721	869	43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	372,706	2,113	
Total utility plant in service directly assignable	12,606,494	244,185	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	12,606,494	244,185	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			249,572 24
Structures and Improvements (341)			202,770 25
Distribution Reservoirs and Standpipes (342)			1,628,961 26
Transmission and Distribution Mains (343)	3,945	(134)	3,984,793 27
Fire Mains (344)			0 28
Services (345)	156	134	376,019 29
Meters (346)	31,454	(270)	867,798 30
Hydrants (348)	3,681		396,491 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	39,236	(270)	7,706,404
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			13,632 35
Computer Equipment (391.1)			24,647 36
Transportation Equipment (392)	12,069	29,422	127,581 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			99,655 39
Laboratory Equipment (395)			27,968 40
Power Operated Equipment (396)			21,009 41
Communication Equipment (397)			16,090 42
SCADA Equipment (397.1)			61,590 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	12,069	29,422	392,172
Total utility plant in service directly assignable	52,762	29,152	12,827,069
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	52,762	29,152	12,827,069

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	16,078		22
Water Treatment Equipment (332)	32,140		23
Total Water Treatment Plant	48,218	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			16,078 22
Water Treatment Equipment (332)	22		32,118 23
Total Water Treatment Plant	22	0	48,196

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	566,801	148,486	27
Fire Mains (344)	0		28
Services (345)	375,016	6,548	29
Meters (346)	14,724	141	30
Hydrants (348)	36,038	11,643	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	992,579	166,818	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	6,625		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	6,625	0	
Total utility plant in service directly assignable	1,047,422	166,818	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	1,047,422	166,818	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)	572		714,715 27
Fire Mains (344)			0 28
Services (345)	156		381,408 29
Meters (346)	585		14,280 30
Hydrants (348)	346		47,335 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	1,659	0	1,157,738
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			6,625 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	6,625
Total utility plant in service directly assignable	1,681	0	1,212,559
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	1,681	0	1,212,559

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	80,671	1.70%	1,453	2
Lake, River and Other Intakes (313)	9,383	1.70%	0	3
Wells and Springs (314)	0			4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	99,225	1.80%	2,714	6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	189,279		4,167	
PUMPING PLANT				
Structures and Improvements (321)	34,178	3.50%	1,775	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	22,984	4.40%	3,085	10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	246,375	5.50%	32,853	12
Diesel Pumping Equipment (326)	1,492	4.40%	155	13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	0			15
Total Pumping Plant	305,029		37,868	
WATER TREATMENT PLANT				
Structures and Improvements (331)	624,786	3.20%	36,893	16
Water Treatment Equipment (332)	1,641,393	3.30%	84,778	17
Total Water Treatment Plant	2,266,179		121,671	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	86,544	3.20%	6,489	18
Distribution Reservoirs and Standpipes (342)	628,753	1.90%	30,950	19
Transmission and Distribution Mains (343)	636,358	1.30%	51,310	20
Fire Mains (344)	0			21
Services (345)	160,827	2.90%	10,892	22
Meters (346)	274,129	5.50%	45,632	23
Hydrants (348)	97,004	2.20%	8,580	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					82,124	2
313					9,383	3
314					0	4
315					0	5
316					101,939	6
317					0	7
	0	0	0	0	193,446	
321					35,953	8
322					0	9
323					26,069	10
324					0	11
325					279,228	12
326					1,647	13
327					0	14
328					0	15
	0	0	0	0	342,897	
331					661,679	16
332	1,457		1,382		1,726,096	17
	1,457	0	1,382	0	2,387,775	
341					93,033	18
342					659,703	19
343	3,945	3,350	2,863		683,236	20
344					0	21
345	156				171,563	22
346	31,454		521		288,828	23
348	3,681	1,000	1,325		102,228	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION AND DISTRIBUTION PLANT				
Other Transmission and Distribution Plant (349)	0			25
Total Transmission and Distribution Plant	1,883,615		153,853	
GENERAL PLANT				
Structures and Improvements (390)	0			26
Office Furniture and Equipment (391)	9,742	5.80%	791	27
Computer Equipment (391.1)	20,943	25.00%	828	28
Transportation Equipment (392)	49,582	5.80%	8,829	29
Stores Equipment (393)	0	5.80%		30
Tools, Shop and Garage Equipment (394)	83,928	5.80%	5,762	31
Laboratory Equipment (395)	25,348	5.80%	1,622	32
Power Operated Equipment (396)	13,357	8.26%	1,436	33
Communication Equipment (397)	3,712	10.00%	1,609	34
SCADA Equipment (397.1)	38,156	10.00%	6,115	35
Miscellaneous Equipment (398)	0			36
Other Tangible Property (399)	0			37
Total General Plant	244,768		26,992	
Total accum. prov. directly assignable	4,888,870		344,551	
Common Utility Plant Allocated to Water Department	0			38
Total accum. prov. for depreciation	4,888,870		344,551	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	39,236	4,350	4,709	0	1,998,591
390					0 26
391					10,533 27
391.1					21,771 28
392	12,069		800	9,500	56,642 29
393					0 30
394					89,690 31
395					26,970 32
396					14,793 33
397					5,321 34
397.1					44,271 35
398					0 36
399					0 37
	12,069	0	800	9,500	269,991
	52,762	4,350	6,891	9,500	5,192,700
					0 38
	52,762	4,350	6,891	9,500	5,192,700

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	0			4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	0			6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	0		0	
PUMPING PLANT				
Structures and Improvements (321)	0			8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	0			10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	0			12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	0			15
Total Pumping Plant	0		0	
WATER TREATMENT PLANT				
Structures and Improvements (331)	8,949	2.70%	515	16
Water Treatment Equipment (332)	21,048	3.24%	1,060	17
Total Water Treatment Plant	29,997		1,575	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	0			19
Transmission and Distribution Mains (343)	88,099	0.93%	8,330	20
Fire Mains (344)	0			21
Services (345)	153,342	2.20%	10,968	22
Meters (346)	7,424	5.00%	798	23
Hydrants (348)	6,059	1.59%	917	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
317					0 7
	0	0	0	0	0
321					0 8
322					0 9
323					0 10
324					0 11
325					0 12
326					0 13
327					0 14
328					0 15
	0	0	0	0	0
331					9,464 16
332	22				22,086 17
	22	0	0	0	31,550
341					0 18
342					0 19
343	572				95,857 20
344					0 21
345	156				164,154 22
346	585				7,637 23
348	346				6,630 24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION AND DISTRIBUTION PLANT				
Other Transmission and Distribution Plant (349)	0			25
Total Transmission and Distribution Plant	254,924		21,013	
GENERAL PLANT				
Structures and Improvements (390)	0			26
Office Furniture and Equipment (391)	903	9.09%	384	27
Computer Equipment (391.1)	0			28
Transportation Equipment (392)	0			29
Stores Equipment (393)	0			30
Tools, Shop and Garage Equipment (394)	0			31
Laboratory Equipment (395)	0			32
Power Operated Equipment (396)	0			33
Communication Equipment (397)	0			34
SCADA Equipment (397.1)	0			35
Miscellaneous Equipment (398)	0			36
Other Tangible Property (399)	0			37
Total General Plant	903		384	
Total accum. prov. directly assignable	285,824		22,972	
Common Utility Plant Allocated to Water Department	0			38
Total accum. prov. for depreciation	285,824		22,972	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	1,659	0	0	0	274,278
390					0 26
391					1,287 27
391.1					0 28
392					0 29
393					0 30
394					0 31
395					0 32
396					0 33
397					0 34
397.1					0 35
398					0 36
399					0 37
	0	0	0	0	1,287
	1,681	0	0	0	307,115
					0 38
	1,681	0	0	0	307,115

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January		76,225		76,225	1
February		69,862		69,862	2
March		73,499		73,499	3
April		70,950		70,950	4
May		83,829		83,829	5
June		92,374		92,374	6
July		106,950		106,950	7
August		99,850		99,850	8
September		84,083		84,083	9
October		84,975		84,975	10
November		79,872		79,872	11
December		79,786		79,786	12
Total annual pumpage	0	1,002,255	0	1,002,255	
Less: Water sold				767,768	13
Volume pumped but not sold				234,487	14
Volume sold as a percent of volume pumped				77%	15
Volume used for water production, water quality and system maintenance				70,064	16
Volume related to equipment/system malfunction				56,682	17
Non-utility volume NOT included in water sales				1,765	18
Total volume not sold but accounted for				128,511	19
Volume pumped but unaccounted for				105,976	20
Percent of water lost				11%	21
If more than 15%, indicate causes:					22
If more than 15%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				4,247	24
Date of maximum: 7/18/2006					25
Cause of maximum:					26
We experienced high summer flow.					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				1,916	27
Date of minimum: 2/25/2006					28
Total KWH used for pumping for the year				1,626,534	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)
-----------------	---------------------------------	-------------------------	-----------------------------------	------------------------------------	---------------------------------

NONE

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes				
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)	
FOX RIVER	1	0	4	24	1
FOX RIVER	2	140	6	16	2
LAKE WINNEBAGO	3	3	4	42	3

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	HIGH LIFT #1	HIGH LIFT #2	HIGH LIFT #3	1
Location	105 MANITOWOC STREET	105 MANITOWOC STREET	105 MANITOWOC STREET	2
Purpose	B	B	B	3
Destination	D	D	D	4
Pump Manufacturer	GOULDS	GOULDS	GOULDS	5
Year Installed	1988	1988	1988	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	7,000	3,900	5,500	8
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS	US MOTORS	9 10
Year Installed	1988	1988	1988	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	400	250	300	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	HIGH LIFT #4	HIGH LIFT #5	INT LIFT #1	14
Location	105 MANITOWOC STREET	57 MANITOWOC STREET	57 MANITOWOC STREET	15
Purpose	B	B	B	16
Destination	D	D	R	17
Pump Manufacturer	GOULDS	DELAVAL	ALLIS CHALMER	18
Year Installed	1988	1927	1988	19
Type	VERTICAL TURBINE	CENTRIFUGAL	CENTRIFUGAL	20
Actual Capacity (gpm)	2,500	1,500	6,300	21
Pump Motor or Standby Engine Mfr	US MOTORS	ALLIS CHALMER	US MOTORS	22 23
Year Installed	1988	1987	1988	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	125	150	75	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	INT LIFT #2	INT LIFT #3	LOW LIFT #5	1
Location	57 MANITOWOC STREET	57 MANITOWOC STREET	57 MANITOWOC STREET	2
Purpose	B	B	P	3
Destination	R	R	T	4
Pump Manufacturer	ALLIS CHALMER	ALLIS CHALMER	DELAVEL	5
Year Installed	1988	1988	1927	6
Type	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	4,900	3,500	1,800	8
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS	WESTINGHOUSE	9 10
Year Installed	1988	1988	1927	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	50	30	20	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	LOW LIFT #6	LOW LIFT #7	LOW LIFT #8	14
Location	57 MANITOWOC STREET	57 MANITOWOC STREET	57 MANITOWOC STREET	15
Purpose	P	P	P	16
Destination	T	T	T	17
Pump Manufacturer	GOULDS	GOULDS	GOULDS	18
Year Installed	1966	1966	1960	19
Type	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	20
Actual Capacity (gpm)	3,472	3,472	3,472	21
Pump Motor or Standby Engine Mfr	WESTINGHOUSE	WESTINGHOUSE	ELLIOT COMPANY	22 23
Year Installed	1966	1966	1960	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	75	75	50	26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	CLEARWELL1	CLEARWELL2	CLEARWELL3	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	R	3
Year constructed	1947	1967	1988	4
Primary material (earthen, steel, concrete, other)	CONCRETE	CONCRETE	CONCRETE	5
Elevation difference in feet (See Headnote 3.)	0	0	0	6
Total capacity in gallons (actual)	500,000	100,000	3,000,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID			9
Points of application (wellhouse, central facilities, booster station, other)	CENTRAL FACILITIES			10
Filters, type (gravity, pressure, other, none)	GRAVITY			11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	9.5000			12
Is a corrosion control chemical used (yes, no)?	Y			13
Is water fluoridated (yes, no)?	Y			14

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	CLEARWELL4	ISLAND	MANITOWOC STREET	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	ET	ET	3
Year constructed	1927	1967	1929	4
Primary material (earthen, steel, concrete, other)	CONCRETE	STEEL	STEEL	5
Elevation difference in feet (See Headnote 3.)	0	153	154	6
Total capacity in gallons (actual)	200,000	750,000	500,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)				9
Points of application (wellhouse, central facilities, booster station, other)				10
Filters, type (gravity, pressure, other, none)				11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)				12
Is a corrosion control chemical used (yes, no)?				13
Is water fluoridated (yes, no)?				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet				Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)				
M	D	1.000	290	0	0	(290)	0	1	
M	D	2.000	1,420	0	0	0	1,420	2	
M	D	4.000	4,921	0	0	0	4,921	3	
P	S	4.000	50	0	0	0	50	4	
M	D	6.000	165,638	0	325	0	165,313	5	
P	D	6.000	16,119	416	0	0	16,535	6	
M	D	8.000	47,716	0	0	0	47,716	7	
P	D	8.000	2,670	0	0	0	2,670	8	
M	D	10.000	10,649	0	0	0	10,649	9	
P	D	10.000	6,343	50	0	0	6,393	10	
M	D	12.000	24,248	0	590	0	23,658	11	
M	T	12.000	9,204	0	0	0	9,204	12	
P	D	12.000	10,846	1,366	0	0	12,212	13	
M	D	16.000	6,471	0	0	0	6,471	14	
M	T	16.000	2,013	0	0	0	2,013	15	
P	T	16.000	0	0	0	0	0	16	
M	S	20.000	120	0	0	0	120	17	
M	T	20.000	8,682	0	0	0	8,682	18	
P	T	20.000	5,030	0	0	0	5,030	19	
M	S	24.000	500	0	0	0	500	20	
M	T	30.000	350	0	350	0	0	21	
P	T	30.000	130	0	130	0	0	22	
P	S	42.000	2,320	0	0	0	2,320	23	
Total Within Municipality			325,730	1,832	1,395	(290)	325,877		
Total Utility			325,730	1,832	1,395	(290)	325,877		

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	3,426	0	2	0	3,424	21	1
M	1.000	1,112	1	0	0	1,113	5	2
M	1.250	32	0	0	0	32		3
M	1.500	38	0	1	0	37		4
M	2.000	71	0	0	0	71	2	5
M	2.500	1	0	0	0	1		6
M	3.000	7	0	0	0	7		7
M	4.000	29	0	0	0	29		8
P	6.000	2	2	0	0	4		9
M	6.000	15	0	0	0	15	1	10
P	8.000	1	1	0	0	2		11
M	8.000	7	0	0	0	7		12
P	10.000		1			1		13
M	10.000	2	1	0	0	3		14
M	12.000	1	0	0	0	1		15
Total Utility		4,744	6	3	0	4,747	29	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	4,878	293	279	0	4,892	572	1
0.750	8	0	0	0	8	0	2
1.000	70	7	7	0	70	7	3
1.250	0	0	0	0	0	0	4
1.500	24	3	3	0	24	3	5
2.000	51	1	1	0	51	1	6
3.000	20	1	1	0	20	1	7
4.000	15	4	1	0	18	4	8
6.000	2	1	0	0	3	2	9
8.000	1	0	0	0	1	1	10
10.000	3	1	3	0	1	1	11
Total:	5,072	311	295	0	5,088	592	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	4,702	86	1	3	1	99	4,892	1
0.750	3	5	0	0	0	0	8	2
1.000	31	24	2	5	2	6	70	3
1.250	0	0	0	0	0	0	0	4
1.500	1	14	3	4	0	2	24	5
2.000	2	24	8	7	3	7	51	6
3.000	0	9	4	5	0	2	20	7
4.000	0	0	9	4	0	5	18	8
6.000	0	0	1	0	1	1	3	9
8.000	0	0	0	0	1	0	1	10
10.000	0	0	1	0	0	0	1	11
Total:	4,739	162	29	28	8	122	5,088	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	381	12	11		382	2
Total Fire Hydrants	381	12	11	0	382	
Flushing Hydrants						
	1			1	2	3
Total Flushing Hydrants	1	0	0	1	2	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	384
Number of distribution system valves end of year:	1,009
Number of distribution valves operated during year:	400

WATER OPERATING SECTION FOOTNOTES

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$10,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Done on page.

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Account 642 decreased from 2005 since we paid less in general monthly expenses including sewer user fees.

Account 652 increased due to reallocation of wages from 2005.

Account 664 increased due to reallocation of wages from 2005.

Account 673 increased in wages, supplies and transportation expenses for 2006 because the number of main breaks significantly increased. In 2006 we experienced 45 main breaks, compared to just 24 in 2005.

Account 924 had two factors contribute to the increase in expense from 2005. Insurance premiums increased over \$26,000 from 2005 and this was allocated between all companies. Also in December 2005 we received reimbursement from Chubb Insurance for \$15,958 for the Water Plant's internal combustion engine.

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Adjustments for any account are nonzero, please explain.

Accounts 343 and 345 reflect a 2005 plant retirement that was booked to services but should have been retired in mains.

Account 346 is an adjustment for plant that had been added in 2005, but after it was booked 1-6" meter and 1-8" meter were returned.

Account 392 reflects the new 2006 Chevy express cutaway van that was purchased for the water distribution department but was originally booked to the electric utility plant.

Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-12)

If Adjustments for any account are nonzero, please explain.

Account 392 reflects an adjustment for retirement of the 1992 Ford pickup truck.

Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Main replacements were funded through the revenue (O&M) fund.

WATER OPERATING SECTION FOOTNOTES

Water Mains (Page W-21)

Explain all reported Adjustments.

The 1" metal distribution main had been retired a few years ago, but the system had never been updated since we've been working on our database. Through a change of personnel, the removal had been noticed.

Water Services (Page W-22)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Financing for the water utility service projects were through the revenue (O&M) fund. Of the services added during the year, two services were contributed.

Meters (Page W-23)

Explain program for replacing or testing meters 1" or smaller.

Our meter testing and replacing is done on an 8-year rotation. Our meters are tested both when they come out and before they get installed.

If 2-inch or greater meters are reported as residential, please explain.

The 2" residential meters are for large homes on the lake that have hot water heat with a boiler.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes, 592 meters were tested in 2006 and 483 AMR meters were installed.

Hydrants and Distribution System Valves (Page W-24)

General footnotes

Less than 50% of the valves were operated in 2006 because there were too many main breaks during the months of July and August. That time period is typically the time of the year when we operate the valves.

Explain all reported Adjustments.

The adjustment for flushing hydrants is because one of the hydrants had never been accounted for. We have had the hydrant for several years, but the system had never been updated.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	33,441,980	32,785,177	1
Total Sales of Electricity	33,441,980	32,785,177	
Other Operating Revenues			
Forfeited Discounts (450)	17,159	15,261	2
Miscellaneous Service Revenues (451)	10,328	8,868	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	89,452	86,901	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	15,849	21,688	7
Total Other Operating Revenues	132,788	132,718	
Total Operating Revenues	33,574,768	32,917,895	
Operation and Maintenance Expenses			
Power Production Expenses (500-557)	29,036,176	28,915,698	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	1,202,520	1,172,576	10
Customer Accounts Expenses (901-905)	307,622	287,788	11
Sales Expenses (911-916)	10,202	4,368	12
Administrative and General Expenses (920-932)	867,028	905,426	13
Total Operation and Maintenance Expenses	31,423,548	31,285,856	
Other Expenses			
Depreciation Expense (403)	775,490	888,834	14
Amortization Expense (404-407)	66,242	58,790	15
Taxes (408)	728,179	728,490	16
Total Other Expenses	1,569,911	1,676,114	
Total Operating Expenses	32,993,459	32,961,970	
NET OPERATING INCOME	581,309	(44,075)	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	17,159	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	17,159	
Miscellaneous Service Revenues (451):		
FIRE PUMP FEEDER	1,188	3
TEMPORARY SERVICE	300	4
RECONNECTION FEES	8,840	5
Total Miscellaneous Service Revenues (451)	10,328	
Sales of Water and Water Power (453):		
NONE		6
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
US CELLULAR WATER TOWER LEASE	16,576	7
SBC/AT&T JOINT POLE CONTACTS	38,251	8
WE ENERGIES JOINT POLE CONTACTS	2,782	9
TDS JOINT POLE CONTACTS	1,296	10
TIME WARNER CABLE JOINT POLE CONTACTS	30,547	11
Total Rent from Electric Property (454)	89,452	
Interdepartmental Rents (455):		
NONE		12
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
SALES TAX DISCOUNTS	1,530	13
SEWER CALCULATION ADJUSTMENTS	14,319	14
Total Other Electric Revenues (456)	15,849	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Engineering (500)	0	0	1
Fuel (501)	0	0	2
Steam Expenses (502)	0	0	3
Steam from Other Sources (503)	0	0	4
Steam Transferred -- Credit (504)	0	0	5
Electric Expenses (505)	0	0	6
Miscellaneous Steam Power Expenses (506)	0	0	7
Rents (507)	0	0	8
Maintenance Supervision and Engineering (510)	0	0	9
Maintenance of Structures (511)	0	0	10
Maintenance of Boiler Plant (512)	0	0	11
Maintenance of Electric Plant (513)	0	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	0	13
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Engineering (535)	0	0	14
Water for Power (536)	0	0	15
Hydraulic Expenses (537)	0	0	16
Electric Expenses (538)	0	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	0	18
Rents (540)	0	0	19
Maintenance Supervision and Engineering (541)	0	0	20
Maintenance of Structures (542)	0	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	0	22
Maintenance of Electric Plant (544)	0	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	0	24
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Engineering (546)	0	0	25
Fuel (547)	0	0	26
Generation Expenses (548)	0	0	27

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
OTHER POWER GENERATION EXPENSES			
Miscellaneous Other Power Generation Expenses (549)	0	0	28
Rents (550)	0	0	29
Maintenance Supervision and Engineering (551)	0	0	30
Maintenance of Structures (552)	0	0	31
Maintenance of Generating and Electric Plant (553)	0	0	32
Maintenance of Miscellaneous Other Power Generating Plant (554)	0	0	33
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (555)	29,036,176	28,915,698	34
System Control and Load Dispatching (556)	0	0	35
Other Expenses (557)	0	0	36
Total Other Power Supply Expenses	29,036,176	28,915,698	
Total Power Production Expenses	29,036,176	28,915,698	
TRANSMISSION EXPENSES			
Operation Supervision and Engineering (560)	0	0	37
Load Dispatching (561)	0	0	38
Station Expenses (562)	0	0	39
Overhead Line Expenses (563)	0	0	40
Underground Line Expenses (564)	0	0	41
Miscellaneous Transmission Expenses (566)	0	0	42
Rents (567)	0	0	43
Maintenance Supervision and Engineering (568)	0	0	44
Maintenance of Structures (569)	0	0	45
Maintenance of Station Equipment (570)	0	0	46
Maintenance of Overhead Lines (571)	0	0	47
Maintenance of Underground Lines (572)	0	0	48
Maintenance of Miscellaneous Transmission Plant (573)	0	0	49
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (580)	136,147	143,950	50

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Load Dispatching (581)	361,297	372,065	51
Station Expenses (582)	15,804	19,847	52
Overhead Line Expenses (583)	93,299	63,175	53
Underground Line Expenses (584)	22,668	38,343	54
Street Lighting and Signal System Expenses (585)	22,157	15,606	55
Meter Expenses (586)	34,322	14,747	56
Customer Installations Expenses (587)	16,018	11,349	57
Miscellaneous Distribution Expenses (588)	296,746	300,572	58
Rents (589)	3,185	3,417	59
Maintenance Supervision and Engineering (590)	24,367	24,287	60
Maintenance of Structures (591)	0	0	61
Maintenance of Station Equipment (592)	5,888	9,936	62
Maintenance of Overhead Lines (593)	129,733	108,462	63
Maintenance of Underground Lines (594)	27,476	34,157	64
Maintenance of Line Transformers (595)	6,736	6,918	65
Maintenance of Street Lighting and Signal Systems (596)	2,411	10	66
Maintenance of Meters (597)	4,121	5,735	67
Maintenance of Miscellaneous Distribution Plant (598)	145	0	68
Total Distribution Expenses	1,202,520	1,172,576	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	9,457	9,268	69
Meter Reading Expenses (902)	82,223	78,293	70
Customer Records and Collection Expenses (903)	200,626	186,504	71
Uncollectible Accounts (904)	15,316	13,723	72
Miscellaneous Customer Accounts Expenses (905)	0	0	73
Total Customer Accounts Expenses	307,622	287,788	
SALES EXPENSES			
Supervision (911)	0	0	74
Demonstrating and Selling Expenses (912)	0	0	75
Advertising Expenses (913)	8,333	0	76

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SALES EXPENSES			
Miscellaneous Sales Expenses (916)	1,869	4,368	77
Total Sales Expenses	10,202	4,368	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	159,756	175,815	78
Office Supplies and Expenses (921)	21,955	18,056	79
Administrative Expenses Transferred -- Credit (922)	0	0	80
Outside Services Employed (923)	16,321	17,646	81
Property Insurance (924)	37,448	30,807	82
Injuries and Damages (925)	64,316	66,265	83
Employee Pensions and Benefits (926)	492,897	490,418	84
Regulatory Commission Expenses (928)	10,269	44	85
Duplicate Charges -- Credit (929)	0	0	86
Miscellaneous General Expenses (930)	38,108	60,427	87
Rents (931)	2,472	2,472	88
Maintenance of General Plant (932)	23,486	43,476	89
Total Administrative and General Expenses	867,028	905,426	
Total Operation and Maintenance Expenses	31,423,548	31,285,856	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		598,534	598,534	1
Social Security		114,873	119,371	2
Wisconsin Gross Receipts Tax		2,348	4,187	3
PSC Remainder Assessment		28,136	36,461	4
Other (specify): SEWER CHARGE		(4,685)	(4,684)	5
PORTION OF PROPERTY TAX EQUIV	ALLOCATED TO FIBER OPTICS	(11,027)	(25,379)	6
Total tax expense		728,179	728,490	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Calumet	Winnebago			1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.183200	0.174500			3
County tax rate	mills		4.247900	5.307500			4
Local tax rate	mills		9.880800	9.390900			5
School tax rate	mills		9.263800	8.805000			6
Voc. school tax rate	mills		1.748600	1.661900			7
Other tax rate - Local	mills		0.572600	0.000000			8
Other tax rate - Non-Local	mills		0.000000	0.000000			9
Total tax rate	mills		25.896900	25.339800			10
Less: state credit	mills		1.002400	1.394300			11
Net tax rate	mills		24.894500	23.945500			12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		9.880800	9.390900			14
Combined School Tax Rate	mills		11.012400	10.466900			15
Other Tax Rate - Local	mills		0.572600	0.000000			16
Total Local & School Tax	mills		21.465800	19.857800			17
Total Tax Rate	mills		25.896900	25.339800			18
Ratio of Local and School Tax to Total	dec.		0.828895	0.783660			19
Total tax net of state credit	mills		24.894500	23.945500			20
Net Local and School Tax Rate	mills		20.634916	18.765142			21
Utility Plant, Jan. 1	\$	24,005,786	2,959,360	21,046,426			22
Materials & Supplies	\$	459,974	0	459,974			23
Subtotal	\$	24,465,760	2,959,360	21,506,400			24
Less: Plant Outside Limits	\$	480,291	36,228	444,063			25
Taxable Assets	\$	23,985,469	2,923,132	21,062,337			26
Assessment Ratio	dec.		1.013159	1.004558			27
Assessed Value	\$	24,119,937	2,961,597	21,158,339			28
Net Local & School Rate	mills		20.634916	18.765142			29
Tax Equiv. Computed for Current Year	\$	458,152	61,112	397,039			30
Tax Equivalent per 1994 PSC Report	\$	598,534					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	598,534					34

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	274,930	539	34
Structures and Improvements (361)	245,552		35
Station Equipment (362)	4,942,081	1,200	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	1,909,538	125,882	38
Overhead Conductors and Devices (365)	2,459,274	111,972	39
Underground Conduit (366)	434,666	30,149	40
Underground Conductors and Devices (367)	2,827,151	415,652	41
Line Transformers (368)	2,312,212	103,092	42
Services (369)	1,035,963	67,420	43
Meters (370)	1,203,126	170,112	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	391,475	11,642	47
Total Distribution Plant	18,035,968	1,037,660	
GENERAL PLANT			
Land and Land Rights (389)	243,471	18,808	48
Structures and Improvements (390)	2,161,695	13,247	49
Office Furniture and Equipment (391)	114,227	18,764	50
Computer Equipment (391.1)	204,567	22,903	51
Transportation Equipment (392)	675,529	137,969	52
Stores Equipment (393)	40,491		53
Tools, Shop and Garage Equipment (394)	127,240	18,540	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			275,469 34
Structures and Improvements (361)			245,552 35
Station Equipment (362)			4,943,281 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	23,415	41,931	2,053,936 38
Overhead Conductors and Devices (365)	38,242	28,538	2,561,542 39
Underground Conduit (366)	1,688	(613)	462,514 40
Underground Conductors and Devices (367)	55,812	152,715	3,339,706 41
Line Transformers (368)	22,202	100,572	2,493,674 42
Services (369)	2,595	26,752	1,127,540 43
Meters (370)	83,328		1,289,910 44
Installations on Customers' Premises (371)		4,656	4,656 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	1,903	(2,313)	398,901 47
Total Distribution Plant	229,185	352,238	19,196,681
GENERAL PLANT			
Land and Land Rights (389)			262,279 48
Structures and Improvements (390)			2,174,942 49
Office Furniture and Equipment (391)	18,069		114,922 50
Computer Equipment (391.1)		1,672	229,142 51
Transportation Equipment (392)	75,290	(29,422)	708,786 52
Stores Equipment (393)			40,491 53
Tools, Shop and Garage Equipment (394)	4,000		141,780 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	32,608		55
Power Operated Equipment (396)	119,873		56
Communication Equipment (397)	193,297	56,532	57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	3,912,998	286,763	
Total utility plant in service directly assignable	21,948,966	1,324,423	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	21,948,966	1,324,423	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			32,608 55
Power Operated Equipment (396)			119,873 56
Communication Equipment (397)	8,137		241,692 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	105,496	(27,750)	4,066,515
Total utility plant in service directly assignable	334,681	324,488	23,263,196
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	334,681	324,488	23,263,196

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	7,652		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	113,541	6,213	38
Overhead Conductors and Devices (365)	152,922	2,716	39
Underground Conduit (366)	35,551	9,598	40
Underground Conductors and Devices (367)	373,803	64,727	41
Line Transformers (368)	2,484		42
Services (369)	256,451	666	43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	175,109	13,753	47
Total Distribution Plant	1,117,513	97,673	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	6,260		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	235,785		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			7,652 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	1,392		118,362 38
Overhead Conductors and Devices (365)	2,378		153,260 39
Underground Conduit (366)	138	238	45,249 40
Underground Conductors and Devices (367)	7,379	(238)	430,913 41
Line Transformers (368)	24		2,460 42
Services (369)	643		256,474 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	851		188,011 47
Total Distribution Plant	12,805	0	1,202,381
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			6,260 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			235,785 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	242,045	0	
Total utility plant in service directly assignable	1,359,558	97,673	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	1,359,558	97,673	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	<u>0</u>	<u>0</u>	<u>242,045</u>
Total utility plant in service directly assignable	<u>12,805</u>	<u>0</u>	<u>1,444,426</u>
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	<u>12,805</u>	<u>0</u>	<u>1,444,426</u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0	3.08%	1
Boiler Plant Equipment (312)	0	3.62%	2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0	2.56%	4
Accessory Electric Equipment (315)	0	2.94%	5
Miscellaneous Power Plant Equipment (316)	0	3.85%	6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0	2.94%	14
Prime Movers (343)	0	3.45%	15
Generators (344)	0		16
Accessory Electric Equipment (345)	0	2.94%	17
Miscellaneous Power Plant Equipment (346)	0	3.45%	18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	0	0	0	0	0
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	0	0	0	0	0
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	0	0	0	0	0
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	95,705	2.84%	6,974	27
Station Equipment (362)	2,349,473	3.00%	148,280	28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	1,146,891	5.56%	110,226	30
Overhead Conductors and Devices (365)	1,113,002	4.26%	106,943	31
Underground Conduit (366)	76,856	2.50%	11,215	32
Underground Conductors and Devices (367)	670,191	4.11%	126,729	33
Line Transformers (368)	688,743	2.73%	65,600	34
Services (369)	736,867	7.05%	76,212	35
Meters (370)	229,562	3.57%	44,501	36
Installations on Customers' Premises (371)	0	5.50%	128	37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	191,522	6.39%	25,252	39
Total Distribution Plant	7,298,812		722,060	
GENERAL PLANT				
Structures and Improvements (390)	675,333	2.50%	54,208	40
Office Furniture and Equipment (391)	58,005	6.67%	7,642	41
Computer Equipment (391.1)	194,102	16.67%	3,659	42
Transportation Equipment (392)	254,043	7.60%	57,831	43
Stores Equipment (393)	24,064	4.00%	1,620	44
Tools, Shop and Garage Equipment (394)	83,624	5.88%	7,909	45
Laboratory Equipment (395)	8,793	3.33%	1,086	46
Power Operated Equipment (396)	41,013	8.93%	10,700	47
Communication Equipment (397)	70,336	8.33%	18,117	48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
Total General Plant	1,409,313		162,772	
Total accum. prov. directly assignable	8,708,125		884,832	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					102,679 27
362					2,497,753 28
363					0 29
364	23,415	23,515	9,054	1,011	1,220,252 30
365	38,242	30,701	13,712	10,152	1,174,866 31
366	1,688	455	1,057		86,985 32
367	55,812	15,064	2,092	56,282	784,418 33
368	22,202		6,762	46,081	784,984 34
369	2,595	2,207		14,633	822,910 35
370	83,328				190,735 36
371				2,128	2,256 37
372					0 38
373	1,903	1,411	5,059	15,456	233,975 39
	229,185	73,353	37,736	145,743	7,901,813
390					729,541 40
391	18,069		3,200		50,778 41
391.1			352		198,113 42
392	75,290		25,000	52,243	313,827 43
393					25,684 44
394	4,000		1,604		89,137 45
395					9,879 46
396					51,713 47
397	8,137				80,316 48
398					0 49
399					0 50
	105,496	0	30,156	52,243	1,548,988
	334,681	73,353	67,892	197,986	9,450,801

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
Total accum. prov. for depreciation	<u><u>8,708,125</u></u>		<u><u>884,832</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	<u>334,681</u>	<u>73,353</u>	<u>67,892</u>	<u>197,986</u>	<u>9,450,801</u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	0			27
Station Equipment (362)	3,707	3.00%	229	28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	74,502	5.56%	6,447	30
Overhead Conductors and Devices (365)	73,291	4.26%	6,522	31
Underground Conduit (366)	672	2.50%	1,010	32
Underground Conductors and Devices (367)	42,490	4.11%	16,537	33
Line Transformers (368)	115	2.73%	67	34
Services (369)	248,897	7.05%	534	35
Meters (370)	0			36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	32,885	6.39%	11,602	39
Total Distribution Plant	476,559		42,948	
GENERAL PLANT				
Structures and Improvements (390)	78	2.50%	156	40
Office Furniture and Equipment (391)	0			41
Computer Equipment (391.1)	58,958	16.67%	39,306	42
Transportation Equipment (392)	0			43
Stores Equipment (393)	0			44
Tools, Shop and Garage Equipment (394)	0			45
Laboratory Equipment (395)	0			46
Power Operated Equipment (396)	0			47
Communication Equipment (397)	0			48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
Total General Plant	59,036		39,462	
Total accum. prov. directly assignable	535,595		82,410	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
361					0 27
362					3,936 28
363					0 29
364	1,392				79,557 30
365	2,378				77,435 31
366	138				1,544 32
367	7,379				51,648 33
368	24				158 34
369	643				248,788 35
370					0 36
371					0 37
372					0 38
373	851				43,636 39
	<u>12,805</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>506,702</u>
390					234 40
391					0 41
391.1					98,264 42
392					0 43
393					0 44
394					0 45
395					0 46
396					0 47
397					0 48
398					0 49
399					0 50
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>98,498</u>
	<u>12,805</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>605,200</u>

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
Total accum. prov. for depreciation	<u><u>535,595</u></u>		<u><u>82,410</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	12,805	0	0	0	<u>605,200</u>

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	4		3		1	1
7.2/12.5 kV (12kV)	46	2			48	2
14.4/24.9 kV (25kV)					0	3
Other:						
NONE					0	4
Underground Lines						
2.4/4.16 kV (4kV)					0	5
7.2/12.5 kV (12kV)	42	5			47	6
14.4/24.9 kV (25kV)					0	7
Other:						
NONE					0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)					0	9
7.2/12.5 kV (12kV)					0	10
14.4/24.9 kV (25kV)					0	11
Other:						
34.5 kV	8				8	12
Underground Lines						
2.4/4.16 kV (4kV)					0	13
7.2/12.5 kV (12kV)					0	14
14.4/24.9 kV (25kV)					0	15
Other:						
NONE					0	16
Transmission System						
Pole Lines						
34.5 kV					0	17
69 kV					0	18
115 kV					0	19
138 kV					0	20
Other:						
NONE					0	21
Underground Lines						
34.5 kV					0	22
69 kV					0	23
115 kV					0	24
138 kV					0	25
Other:						
NONE					0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
Total	0 4
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
Total	0 9
Customers served at other than rural rates:	10
Farm	11
Nonfarm	12
Total	0 13
Total customers on rural lines at end of year	0 14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	77,750	Wednesday	01/18/2006	10:00	49,853	1
February	02	78,318	Tuesday	02/07/2006	19:00	44,555	2
March	03	78,361	Tuesday	03/07/2006	20:00	52,319	3
April	04	76,703	Wednesday	04/05/2006	11:00	49,030	4
May	05	82,270	Tuesday	05/30/2006	14:00	51,932	5
June	06	85,121	Friday	06/16/2006	15:00	52,989	6
July	07	92,706	Monday	07/31/2006	17:00	55,691	7
August	08	90,129	Wednesday	08/02/2006	14:00	56,763	8
September	09	81,279	Wednesday	09/06/2006	20:00	51,377	9
October	10	78,579	Monday	10/02/2006	18:00	52,664	10
November	11	81,413	Thursday	11/16/2006	18:00	50,530	11
December	12	81,193	Monday	12/04/2006	18:00	50,173	12
Total		983,822				617,876	

System Name Menasha Electric Utility

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	MENASHA UTILITIES STEAM PLANT
15 minutes integrated	WISCONSIN PUBLIC POWER SYSTEM, INC.-WPP

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Month (a)	Monthly Peak				Time Beginning (HH:MM) (e)	Monthly Energy Usage (kWh) (000's) (f)	
	kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)				
January	01	0				0	13
February	02	0				0	14
March	03	0				0	15
April	04	0				0	16
May	05	0				0	17
June	06	0				0	18
July	07	0				0	19
August	08	0				0	20
September	09	0				0	21
October	10	1,017	Friday	10/27/2006	16:45	2	22
November	11	3,044	Thursday	11/30/2006	09:45	807	23
December	12	3,136	Wednesday	12/13/2006	12:45	1,367	24
Total		7,197				2,176	

System Name Menasha Electric Utility

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	MENASHA UTILITIES STEAM PLANT
15 minutes integrated	WISCONSIN PUBLIC POWER SYSTEM, INC.-WPP

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	620,052	8
Interchanges:		9
In (gross)		10
Out (gross)		11
Net	0	12
Transmission for/by others (wheeling):		13
Received		14
Delivered		15
Net	0	16
Total Source of Energy	620,052	17
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	616,501	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		20
Common (office, shops, garages, etc. serving 2 or more util. depts.)	257	21
Total Used by Company	257	22
Total Sold and Used	616,758	23
Energy Losses:		
Transmission Losses (if applicable)		24
Distribution Losses	3,294	25
Total Energy Losses	3,294	26
Loss Percentage (% Total Energy Losses of Total Source of Energy)	0.5312%	27
Total Disposition of Energy	620,052	28

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	1
Residential Sales				
MS-2	MS-2	106	238	1
RG-1	RG-1	7,838	59,449	2
RG-2	RG-2	29	350	3
Total Sales for Residential Sales		7,973	60,037	
Commercial & Industrial				
CP-1	CP-1	68	18,507	4
CP-2	CP-2	18	27,990	5
CP-2 INTERDEPARTMENTAL	CP-2	2	1,627	6
CP-2 OTHER SALES TO PUBLIC AUTHORITY	CP-2	1	10,520	7
CP-3	CP-3	12	100,223	8
CP-4	CP-4	3	379,567	9
GS-1	GS-1	729	16,466	10
MS-2	MS-2	8	3	11
Total Sales for Commercial & Industrial		841	554,903	
Public Street & Highway Lighting				
MS-1	MS-1	3	1,490	12
MS-3	MS-3	3	71	13
Total Sales for Public Street & Highway Lighting		6	1,561	
Sales for Resale				
NONE				14
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		8,820	616,501	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		16,484	18,125	34,609	1
		4,322,711	553,907	4,876,618	2
		22,268	3,338	25,606	3
0	0	4,361,463	575,370	4,936,833	
	131,514	1,192,566	168,830	1,361,396	4
	176,029	1,541,991	252,196	1,794,187	5
	7,855	76,863	15,373	92,236	6
	39,011	445,704	67,232	512,936	7
	426,506	4,389,070	838,043	5,227,113	8
	1,218,057	14,625,656	3,381,958	18,007,614	9
		1,194,258	146,827	1,341,085	10
		685	29	714	11
0	1,998,972	23,466,793	4,870,488	28,337,281	
		147,983	13,819	161,802	12
		5,457	607	6,064	13
0	0	153,440	14,426	167,866	
				0	14
0	0	0	0	0	
0	1,998,972	27,981,696	5,460,284	33,441,980	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	MU		WPPI		1
Point of Delivery	VARIOUS		VARIOUS		2
Type of Power Purchased (firm, dump, etc.)	FIRM		FIRM		3
Voltage at Which Delivered	138,000/13,200		138,000/13,200		4
Point of Metering	SAME AS DELIVERY		SAME AS DELIVERY		5
Total of 12 Monthly Maximum Demands -- kW	7,197		983,822		6
Average load factor	41.4176%		86.0324%		7
Total Cost of Purchased Power	11,665		29,024,511		8
Average cost per kWh	0.0054		0.0470		9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January			20,721	29,132	12
February			19,394	25,161	13
March			23,769	28,550	14
April			20,140	28,890	15
May			22,726	29,206	16
June			23,975	29,015	17
July			22,536	33,154	18
August			25,892	30,872	19
September			21,088	30,290	20
October	1	1	22,904	29,759	21
November	305	502	21,653	28,877	22
December	563	804	20,815	29,357	23
Total kWh (000)	869	1,307	265,613	352,263	24

		(d)		(e)		
Name of Vendor						28
Point of Delivery						29
Voltage at Which Delivered						30
Point of Metering						31
Type of Power Purchased (firm, dump, etc.)						32
Total of 12 Monthly Maximum Demands -- kW						33
Average load factor						34
Total Cost of Purchased Power						35
Average cost per kWh						36
On-Peak Hours (if applicable)						37
Monthly purchases --- kWh (000):		On-peak	Off-peak	On-peak	Off-peak	38
January						39
February						40
March						41
April						42
May						43
June						44
July						45
August						46
September						47
October						48
November						49
December						50
Total kWh (000)						51

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	Menasha	Menasha			1
Unit Identification	4	3			2
Type of Generation	STEAM	STEAM			3
kWh Net Generation (000)	0	0			4
Is Generation Metered or Estimated?	M	M			5
Is Exciter & Station Use Metered or Estimated?	M	M			6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?	O	O			14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):					17
January					18
February					19
March					20
April					21
May					22
June					23
July					24
August					25
September					26
October					27
November					28
December					29
Total kWh (000)	0	0			30
Gas Consumed--Therms					31
Average Cost per Therm Burned (\$)					32
Fuel Oil Consumed Barrels (42 gal.)					33
Average Cost per Barrel of Oil Burned (\$)					34
Specific Gravity					35
Average BTU per Gallon					36
Lubricating Oil Consumed--Gallons					37
Average Cost per Gallon (\$)					38
kWh Net Generation per Gallon of Fuel Oil					39
kWh Net Generation per Gallon of Lubr. Oil					40
Does plant produce steam for heating or other purposes in addition to elec. generation?					41
Coal consumed--tons (2,000 lbs.)					42
Average Cost per Ton (\$)					43
Kind of Coal Used					44
Average BTU per Pound					45
Water Evaporated--Thousands of Pounds					46
Is Water Evaporated, Metered or Estimated?	M	M			47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					49
Based on Total Coal Used at Plant					50
Based on Coal Used Solely in Electric Generation					51
Average BTU per kWh Net Generation					52
Total Cost of Fuel (Oil and/or Coal)					53
per kWh Net Generation (\$)					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)	
Menasha	4	1964	875	905	Riley	Stoker	153	1
Menasha	3	1956	625	835	Springfiel	Stoker	100	2
Total							<u>253</u>	

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
NONE							1
Total						<u>0</u>	

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators										
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)		Rated Unit Capacity (n)		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)	
						kW	kVA			
1964	SC	3600	14			13680	16094	13680	14500	1
1956	SC	3600	4			7500	9375	7500	8500	2
Total						0	21180	25469	21180	23000

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators								
Year Installed (h)	Voltage (kV) (i)	kWh Generated by Each Unit Generator During Yr. (000's) (j)		Rated Unit Capacity (k)		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)	
				kW	kVA			
Total				0	0	0	0	0

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	Meadows	Melissa	Milwaukee	Northside	Tayco	1
Voltage--High Side	138	138	34	138	138	2
Voltage--Low Side	13	13	4	34	34	3
Num. Main Transformers in Operation	1	1	3	2	2	4
Total Capacity of Transformers in kVA	22	22	5	50	50	5
Number of Spare Transformers on Hand	0	0	0	1	0	6
15-Minute Maximum Demand in kW	5,460	17,674		25,834	58,597	7
Dt and Hr of Such Maximum Demand	07/31/2006 18:00	12/04/2006		04/14/2006 13:00	12/04/2006 13:00	8 9
Kwh Output	21,725,990	47,542,620		100,083,488	414,387,072	10 11

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					
	(h)	(i)	(j)	(k)	(l)	
Name of Substation						12 13
Voltage--High Side						14
Voltage--Low Side						15
Num. of Main Transformers in Operation						16
Total Capacity of Transformers in kVA						17
Number of Spare Transformers on Hand						18
15-Minute Maximum Demand in kW						19
Dt and Hr of Such Maximum Demand						20 21
Kwh Output						22 23 24 25 26

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					
	(n)	(o)	(p)	(q)	(r)	
Name of Substation						27 28
Voltage--High Side						29
Voltage--Low Side						30
Num. of Main Transformers in Operation						31
Capacity of Transformers in kVA						32
Number of Spare Transformers on Hand						33
15-Minute Maximum Demand in kW						34
Dt and Hr of Such Maximum Demand						35 36
Kwh Output						37 38 39 40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	9,865	1,256	127,314	1
Acquired during year	1,705	157	11,210	2
Total	11,570	1,413	138,524	3
Retired during year	1,418	37	1,625	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	10,152	1,376	136,899	6
Number end of year accounted for as follows:				7
In customers' use	9,806	1,246	117,108	8
In utility's use	20	9	1,875	9
				10
Locked meters on customers' premises				11
In stock	326	121	17,916	12
Total end of year	10,152	1,376	136,899	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	23	3,312	1
Sodium Vapor	150	793	598,083	2
Sodium Vapor	200	6	3,384	3
Sodium Vapor	250	330	423,324	4
Sodium Vapor	400	6	13,692	5
Total		1,158	1,041,795	
Ornamental				
Sodium Vapor	100	47	17,305	6
Sodium Vapor	150	432	331,803	7
Sodium Vapor	250	74	97,162	8
Sodium Vapor	400	1	1,956	9
Total		554	448,226	
Other				
Metal Halide/Halogen	400	5	19,055	10
Other	400	2	7,669	11
Sodium Vapor	100	8	9,678	12
Sodium Vapor	150	82	80,771	13
Sodium Vapor	200	3	5,040	14
Sodium Vapor	250	41	67,554	15
Total		141	189,767	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Account 583 increased due to more time spent by the distribution line crew on overhead line work which increased both wages and truck time for 2006.

Account 584 decreased due to less inventory charged out for URD projects.

Account 586 increased due to reallocation of wages from 2005.

Account 593 increased due to more time being spent by the distribution line crew on maintenance of overhaed lines which increased both wages and truck time.

Account 928 increased because we implemented an electric rate increase in November 2006 and these were the corresponding PSC expenses.

Account 930 decreased since we incurred less expense in 2006. In 2005, we celebrated our centennial and incurred expenses for the community celebration that took place at our complex in September.

Account 932 decreased due to several factors. The first includes less inventory charged out for office complex projects and functions. Second, half as much was spent on snow removal and lawn care in 2006 than in 2005. Also in 2005 we replaced the carpeting in four administrative offices and cleaned and recoated the Utility Garage floor.

Property Tax Equivalent (Electric) (Page E-05)

If Other Tax Rate - Local and/or Other Tax Rate - Non-Local are greater than zero, please explain.

This is the tax rate for the Sanitary District for Calumet County.

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$100,000, please explain.

Account 364 includes the addition of 5-30' poles, 24-35' poles, 12-40' poles, 33-45' poles, 8-50' poles, 4-55' poles, 1-60' pole, 5 cluster brackets, 27 anchors, 88 crossarms, 62 guys and 205 secondary attachments.

Account 365 includes the addition of 115 deadends, 65 arresters, 40 cutouts, 84 grounds, 6 insulators, 6 gang switches, 2 cutout sectionalizers, 7,828 ft of 2/O ACSR, 3,132 ft of #2/O triplex, 345 ft of #2 alum triplex, 7,430 ft of #2 ACSR, 838 ft of #4 triplex, 212 ft of #4/O quad, 4,266 ft of 4/O triplex, 4,744 ft of 4/O ACSR and 1,550 ft of 336 mcm.

Account 367 includes the addition of 40 elbow arresters, 40 riser arresters, 212 elbow terminators, 84 terminators, 11 grounds, 33 cutouts, 12 secondary enclosures, 10 1-phase enclosures, 10 3-phase enclosures, 21,376 ft of 1/O cable, 150 ft of 1/O cable quad, 50 ft of 2/O cable triplex, 16,309 ft of 4/O cable primary, 1,408 ft of #2 cable primary, 200 ft of #2 cable triplex, 690 ft of 350 mcm quad, 980 ft of 350 mcm triplex and 700 ft of 350 mcm cable.

Account 368 includes the addition of 103 pole mounted and 54 pad mounted transformers.

Account 370 includes the purchase of 1,705 meters in which the majority are AMR meters.

Account 392 includes the purchase of a 2006 IHC 4200 Bucket Truck and 3-Reel Trailer for distribution. The addition also includes a 2006 Chevy Express Cutaway Van that was purchased for water distribution. This amount is then included as a negative in the adjustment to properly record it as a water utility asset.

If Adjustments for any account are nonzero, please explain.

Accounts 364, 365, 367, 368, 369, 371 and 373 are adjustments associated with the purchase of Midway Road facilities from WE Energies. Account 373 includes both the Midway Road purchase and an adjustment for energy services lighting that was booked to the electric plant in 2005, but should have been recorded as energy services plant.

Account 366 and 391 reflect adjustments for plant booked in 2005.

Account 392 is adjusting an entry made earlier in 2006 where the vehicle belonged to the water utility and was originally booked to the electric utility.

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

If Adjustments for any account are nonzero, please explain.

Accounts 366 and 367 were adjusted between each other for reclassification of plant that was booked in the previous year.

ELECTRIC OPERATING SECTION FOOTNOTES

Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-11)

If Adjustments for any account are nonzero, please explain.

Accounts 364, 365, 367, 368, 369, 371 and 373 all reflect the used life of all facilities purchased on Midway Road from WE Energies.

Account 392 is an adjustment for a bucket truck that was retired in 2006.

Sales of Electricity by Rate Schedule (Page E-18)

General footnotes

The line item for GS-1 is comprised of both GS-1 and GS-2 since negative numbers can not be reported. The following is the breakout for each class:
GS-1: 723 customers, 16,384 kWh, \$1,173,752 tariff revenues, \$145,132 PCAC revenues.

GS-2: 6 customers, 81 kWh, -\$550 tariff revenues, \$1,695 PCAC revenues.

The tariff revenue for GS-2 is negative due to an adjustment from 2005 through April 2006 for a billing error for a customer.

If Billing Demand Units are not reported in Columns (e) or (f), please explain.

We do not measure the data to be reported in column (e).

Purchased Power Statistics (Page E-20)

General footnotes

The delivery points include Meadows, Melissa, Northside and Tayco substations at 138,000 voltage. It also includes N/M Sewerage Green Power at 13,200 voltage.

Substation Equipment (Page E-27)

General footnotes

The information for the Milwaukee Substation is included in the Northside and Tayco totals.

At Northside we have 2 transformers 1-34kv 50 mva and 1-13kv 22mva.

The maximum demand is a 60-minute maximum vs a 15-minute maximum.
