



3014 (02-02-05)

ANNUAL REPORT

OF

Name: MAZOMANIE ELECTRIC UTILITY

Principal Office: 133 CRESCENT STREET
MAZOMANIE, WI 53560

For the Year Ended: DECEMBER 31, 2006

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: MAZOMANIE ELECTRIC UTILITY

Utility Address: 133 CRESCENT STREET
MAZOMANIE, WI 53560

When was utility organized? 1/1/1885

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: KIA M. PENA

Title: DEPUTY CLERK/TREASURER

Office Address:

133 CRESCENT STREET
MAZOMANIE, WI 53560

Telephone: (608) 795 - 2100

Fax Number: (608) 795 - 2102

E-mail Address: kpena@villageofmazomanie.com

Individual or firm, if other than utility employee, preparing this report:

Name: BRENT NELSON

Title: STAFF ACCOUNTANT

Office Address: JOHNSON BLOCK AND COMPANY

229 HIGH STREET
MINERAL POINT, WI 53565

Telephone: (608) 987 - 2206

Fax Number: (608) 987 - 3391

E-mail Address: bnelson@johnsonblock.com

President, chairman, or head of utility commission/board or committee:

Name: MR LOWELL HOLCOMB

Title: CHAIRMAN

Office Address:

113 CRESCENT STREET
MAZOMANIE, WI 53569

Telephone: (608) 795 - 2100

Fax Number: (608) 795 - 2102

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: TERRY DRONE

Title: CERTIFIED PUBLIC ACCOUNTANT

Office Address: JOHNSON BLOCK AND COMPANY
229 HIGH STREET
MINERAL POINT, WI 53565

Telephone: (608) 987 - 2206

Fax Number: (608) 987 - 3391

E-mail Address: tdrone@johnsonblock.com

Date of most recent audit report: 3/21/2006

Period covered by most recent audit: 1/1/05 TO 12/31/05

Names and titles of utility management including manager or superintendent:

Name: MR BOB HARPER

Title: SUPERINTENDENT

Office Address:
133 CRESCENT STREET
MAZOMANIE, WI 53560

Telephone: (608) 795 - 2100

Fax Number: (609) 795 - 2102

E-mail Address:

Name of utility commission/committee: PUBLIC UTILITIES COMMITTEE

Names of members of utility commission/committee:

- MR LOWELL HOLCOMB, CHAIRMAN
- MRS RAEANNE LACOURT, MEMBER
- MR FRANK RACEK, MEMBER

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? YES

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name: JOHNSON, BLOCK & COMPANY, INC.
229 HIGH STREET
MINERAL POINT, WI 53565

Contact Person: MR ALAN L BREY, CPA
Title: CERTIFIED PUBLIC ACCOUNTANT

Telephone: (608) 987 - 2206

Fax Number: (608) 987 - 3391

E-mail Address: abrey@johnsonblock.com

Contract/Agreement beginning-ending dates: 1/1/2006 12/31/2006

Provide a brief description of the nature of Contract Operations being provided:

Monthly bookkeeping services.

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	2,295,796	2,420,069	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	2,189,315	2,262,681	2
Depreciation Expense (403)	117,656	115,433	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	48,758	48,471	5
Total Operating Expenses	2,355,729	2,426,585	
Net Operating Income	(59,933)	(6,516)	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	(59,933)	(6,516)	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	16,901	6,948	10
Miscellaneous Nonoperating Income (421)	300,106	85,507	11
Total Other Income	317,007	92,455	
Total Income	257,074	85,939	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(10,483)	(10,483)	12
Other Income Deductions (426)	30,229	26,874	13
Total Miscellaneous Income Deductions	19,746	16,391	
Income Before Interest Charges	237,328	69,548	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	51,611	54,205	14
Amortization of Debt Discount and Expense (428)	5,425	3,623	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	57,036	57,828	
Net Income	180,292	11,720	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	759,873	748,153	20
Balance Transferred from Income (433)	180,292	11,720	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	940,165	759,873	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	2,295,796		2,295,796	1
Total (Acct. 400):	2,295,796	0	2,295,796	
Operation and Maintenance Expense (401-402):				
Derived	2,189,315		2,189,315	2
Total (Acct. 401-402):	2,189,315	0	2,189,315	
Depreciation Expense (403):				
Derived	117,656		117,656	3
Total (Acct. 403):	117,656	0	117,656	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	48,758		48,758	5
Total (Acct. 408):	48,758	0	48,758	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	(59,933)	0	(59,933)	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0		0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INTEREST INCOME	16,901	0	16,901 11
Total (Acct. 419):	16,901	0	16,901
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Electric	██████████	49,805	49,805 12
SUBSTATION GUARANTEE	250,301	0	250,301 13
Total (Acct. 421):	250,301	49,805	300,106
TOTAL OTHER INCOME:	267,202	49,805	317,007
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(10,483)	██████████	(10,483) 14
NONE	0	0	0 15
Total (Acct. 425):	(10,483)	0	(10,483)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Electric	██████████	30,229	30,229 16
NONE	0	0	0 17
Total (Acct. 426):	0	30,229	30,229
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(10,483)	30,229	19,746
INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	51,611	██████████	51,611 18
Total (Acct. 427):	51,611	0	51,611
Amortization of Debt Discount and Expense (428):			
AMORTIZATION EXPENSE	5,425	██████████	5,425 19
Total (Acct. 428):	5,425	0	5,425
Amortization of Premium on Debt--Cr. (429):			
NONE	0	██████████	0 20
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0	██████████	0 21
Total (Acct. 430):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	0	0	0 22
Total (Acct. 431):	0	0	0
Interest Charged to Construction--Cr. (432):			
NONE	0	0	0 23
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	57,036	0	57,036
NET INCOME:	160,716	19,576	180,292
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	460,902	298,971	759,873 24
Total (Acct. 216):	460,902	298,971	759,873
Balance Transferred from Income (433):			
Derived	160,716	19,576	180,292 25
Total (Acct. 433):	160,716	19,576	180,292
Miscellaneous Credits to Surplus (434):			
NONE	0	0	0 26
Total (Acct. 434):	0	0	0
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 27
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 28
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	0	0	0 29
Total (Acct. 439)--Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	621,618	318,547	940,165

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	0	2,295,796	0	0	2,295,796	1
Less: interdepartmental sales	0		0	0	0	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	0	2,295,796	0	0	2,295,796	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses			0	1
Electric operating expenses	21,957		21,957	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts			0	8
Electric utility plant accounts			0	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	<u>21,957</u>	<u>0</u>	<u>21,957</u>	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water		1
Electric	0.3	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	3,023,548	2,946,751	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	1,589,055	1,441,170	2
Net Utility Plant	1,434,493	1,505,581	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	262,737	262,737	6
Special Funds (125)	60,132	61,138	7
Total Other Property and Investments	322,869	323,875	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	79,373	76,512	8
Temporary Cash Investments (132)	203,173	59,959	9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	328,265	306,399	11
Other Accounts Receivable (143)	60,033	70,591	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	17,167	16,106	14
Materials and Supplies (150)	0	0	15
Prepayments (165)	0	0	16
Other Current and Accrued Assets (170)			17
Total Current and Accrued Assets	688,011	529,567	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	23,506	28,931	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	23,506	28,931	
Total Assets and Other Debits	2,468,879	2,387,954	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	84,230	84,230	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	940,165	759,873	23
Total Proprietary Capital	1,024,395	844,103	
LONG-TERM DEBT			
Bonds (221)	1,001,887	1,059,887	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	0	0	26
Total Long-Term Debt	1,001,887	1,059,887	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	46,242	25,235	28
Payables to Municipality (233)	40,446	89,040	29
Customer Deposits (235)			30
Taxes Accrued (236)	117,807	128,812	31
Interest Accrued (237)	20,853	21,981	32
Other Current and Accrued Liabilities (238)			33
Total Current and Accrued Liabilities	225,348	265,068	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)			35
Other Deferred Credits (253)	217,249	218,896	36
Total Deferred Credits	217,249	218,896	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	2,468,879	2,387,954	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	0	0	0	2,946,751	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	0	0	0	2,389,183	2
Utility Plant in Service - Contributed Plant (101.2)	0	0	0	634,365	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)					9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
Total Utility Plant	0	0	0	3,023,548	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	0	0	0	1,273,237	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	0	0	0	315,818	13
Total Accumulated Provision	0	0	0	1,589,055	
Net Utility Plant	0	0	0	1,434,493	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	1,155,581				1,155,581	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	117,656				117,656	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	117,656	0	0	0	117,656	16
Debits during year						17
Book cost of plant retired	0				0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (110.1)	1,273,237	0	0	0	1,273,237	26
Composite Depreciation Rate?	Yes					27
If yes, what is the rate?	4.96%					28

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	285,589				285,589	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	30,229				30,229	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	30,229	0	0	0	30,229	16
Debits during year						17
Book cost of plant retired	0				0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (110.1)	315,818	0	0	0	315,818	26
Composite Depreciation Rate?	Yes					27
If yes, what is the rate?	4.96%					28

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)
Electric Utility						
Fuel for generation					0	0 1
Other					0	0 2
Total Electric Utility					0	0

Account	Total End of Year	Amount Prior Year
Electric utility total	0	0 1
Water utility		0 2
Sewer utility		0 3
Gas utility		0 4
Merchandise		0 5
Other materials & supplies		0 6
Total Materials and Supplies	0	0

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
1998 BOND REFUNDING COSTS	2,665	428	5,830	1
1998 MORTGAGE REVENUE BONDS	1,480	428	10,104	2
2000 MORTGAGE REVENUE BONDS	1,280	428	7,572	3
Total			23,506	
Unamortized premium on debt (251)				
NONE				4
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	84,230	1
Changes during year (explain):		
NONE		2
Balance end of year	<u><u>84,230</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1998 MORTGAGE REVENUE BONDS	02/01/1998	08/01/2011	4.65%	483,600	1
2000 MORTGAGE REVENUE BONDS	01/04/2001	08/01/2017	5.10%	518,287	2
Total Bonds (Account 221):				1,001,887	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

- 1. Report each class of debt included in Accounts 223, 224 and 231.
- 2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
- 3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)
--	------------------------------	------------------------------------	------------------------------	---

NONE

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	128,812	1
Accruals:		
Charged water department expense		2
Charged electric department expense	48,758	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	48,758	
Taxes paid during year:		
County, state and local taxes	55,355	6
Social Security taxes	1,680	7
PSC Remainder Assessment	2,728	8
Other (explain):		
NONE		9
Total payments and other debits	59,763	
Balance end of year	117,807	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
1998 MORTGAGE REVENUE BONDS	10,269	24,157	24,645	9,781	1
2000 MORTGAGE REVENUE BONDS	11,712	27,454	28,094	11,072	2
Subtotal	21,981	51,611	52,739	20,853	
Advances from Municipality (223)					
NONE	0			0	3
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	4
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0			0	5
Subtotal	0	0	0	0	
Total	21,981	51,611	52,739	20,853	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
INVESTMENT IN VANGUARD COMMISSION	262,737	2
Total (Acct. 124):	262,737	
Special Funds (125):		
ELECTRIC BOND RESERVE	60,132	3
Total (Acct. 125):	60,132	
Notes Receivable (141):		
NONE		4
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water		5
Electric	328,265	6
Sewer (Regulated)		7
Other (specify):		
NONE		8
Total (Acct. 142):	328,265	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		9
Merchandising, jobbing and contract work		10
Other (specify):		
SUNNY INDUSTRIES - SUBSTATION GUARANTEE	60,000	11
MISCELLANEOUS	33	12
Total (Acct. 143):	60,033	
Receivables from Municipality (145):		
DUE FROM WATER - OPERATING EXPENSES & DEBT PAYMENT MADE BY ELECTRIC	17,167	13
Total (Acct. 145):	17,167	
Prepayments (165):		
NONE		14
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE		15
Total (Acct. 182):	0	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Other Deferred Debits (183):		
NONE		16
Total (Acct. 183):	0	
Payables to Municipality (233):		
DUE TO MUNICIPALITY - OPERATING EXPENSES	31,801	17
DUE TO SEWER - OPERATING EXPENSES	8,645	18
Total (Acct. 233):	40,446	
Other Deferred Credits (253):		
Regulatory Liability	178,221	19
PUBLIC BENEFITS FEES	39,028	20
Total (Acct. 253):	217,249	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	0	2,375,687	0	0	2,375,687	1
Materials and Supplies	0	0	0	0	0	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (110.1)	0	1,214,409	0	0	1,214,409	4
Customer Advances for Construction					0	5
Regulatory Liability	0	183,462	0	0	183,462	6
NONE					0	7
Average Net Rate Base	0	977,816	0	0	977,816	
Net Operating Income	0	(59,933)	0	0	(59,933)	8
Net Operating Income as a percent of Average Net Rate Base						
	N/A	-6.13%	N/A	N/A	-6.13%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	0	188,704	0	0	188,704	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	0	10,483	0	0	10,483	3
Other (specify):						
NONE					0	4
Balance End of Year	0	178,221	0	0	178,221	

FINANCIAL SECTION FOOTNOTES

Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

A/C 143 - \$60,000 receivable set up for Sunny Industries for guaranteed substation usage.

Signature Page (Page ii)

General footnotes

COMPILATION REPORT OF CERTIFIED PUBLIC ACCOUNTANTS

March 23, 2007

Village Board
Village of Mazomanie
Mazomanie, Wisconsin 53560

We have compiled the accompanying prescribed Municipal Utility Annual Report of the Village of Mazomanie Electric Utility as of December 31, 2006, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

A compilation is limited to presenting in the form of financial statements, information that is the representation of management. We have not audited or reviewed the accompanying Municipal Utility annual Report and, accordingly, do not express an opinion or any other form of assurance on this report.

The aforementioned report was prepared for the purpose of complying with statutory requirements, rules, regulations and guidelines of the Wisconsin Public Service Commission and is not intended to be a complete presentation in conformity with accounting principles generally accepted in the United States of America.

This report is intended solely for the information and use of the management of the Village of Mazomanie and the Wisconsin Public Service Commission, and should not be used for any other purpose.

JOHNSON BLOCK AND COMPANY, INC.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	2,265,213	2,402,702	1
Total Sales of Electricity	2,265,213	2,402,702	
Other Operating Revenues			
Forfeited Discounts (450)	10,659	15,257	2
Miscellaneous Service Revenues (451)	0	0	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	0	0	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	19,924	2,110	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	30,583	17,367	
Total Operating Revenues	2,295,796	2,420,069	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	1,890,560	2,026,305	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	124,661	93,950	11
Customer Accounts Expenses (901-904)	21,621	22,417	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	152,473	120,009	14
Total Operation and Maintenance Expenses	2,189,315	2,262,681	
Other Expenses			
Depreciation Expense (403)	117,656	115,433	15
Amortization Expense (404-407)		0	16
Taxes (408)	48,758	48,471	17
Total Other Expenses	166,414	163,904	
Total Operating Expenses	2,355,729	2,426,585	
NET OPERATING INCOME	(59,933)	(6,516)	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	10,659	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	10,659	
Miscellaneous Service Revenues (451):		
NONE		3
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
NONE		5
Total Rent from Electric Property (454)	0	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
POLE RENT	9,157	7
CHARTER/CENTURYTEL DROPS	10,767	8
Total Other Electric Revenues (456)	19,924	
Amortization of Construction Grants (457):		
NONE		9
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0		11
Fuel (539)	0		12
Operation Supplies and Expenses (540)	0		13
Maintenance of Other Power Production Plant (543)	0		14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	1,890,560	2,026,305	15
Other Expenses (546)	0		16
Total Other Power Supply Expenses	1,890,560	2,026,305	
Total Power Production Expenses	1,890,560	2,026,305	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0		17
Operation Supplies and Expenses (551)	0		18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)		0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	40,977	34,766	20
Line and Station Labor (561)		0	21
Line and Station Supplies and Expenses (562)	6,481	5,751	22
Street Lighting and Signal System Expenses (565)		0	23
Meter Expenses (566)		0	24
Customer Installations Expenses (567)		0	25
Miscellaneous Distribution Expenses (569)	35,129	24,590	26
Maintenance of Structures and Equipment (571)		0	27
Maintenance of Lines (572)	23,423	17,201	28
Maintenance of Line Transformers (573)		0	29
Maintenance of Street Lighting and Signal Systems (574)	6,031	1,908	30
Maintenance of Meters (575)	7,622	3,987	31
Maintenance of Miscellaneous Distribution Plant (576)	4,998	5,747	32
Total Distribution Expenses	124,661	93,950	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	12,540	10,661	33
Accounting and Collecting Labor (902)	9,081	9,786	34
Supplies and Expenses (903)		0	35
Uncollectible Accounts (904)		1,970	36
Total Customer Accounts Expenses	21,621	22,417	
SALES EXPENSES			
Sales Expenses (910)		0	37
Total Sales Expenses	0	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	9,081	9,786	38
Office Supplies and Expenses (921)	1,319	4,768	39
Administrative Expenses Transferred -- Credit (922)		0	40
Outside Services Employed (923)	98,437	83,186	41
Property Insurance (924)	6,040	4,899	42
Injuries and Damages (925)		0	43
Employee Pensions and Benefits (926)	6,245	8,737	44
Regulatory Commission Expenses (928)		0	45
Miscellaneous General Expenses (930)	7,766	5,168	46
Transportation Expenses (933)	23,585	3,465	47
Maintenance of General Plant (935)		0	48
Total Administrative and General Expenses	152,473	120,009	
Total Operation and Maintenance Expenses	2,189,315	2,262,681	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		44,034	43,781	1
Social Security		1,680	1,734	2
Wisconsin Gross Receipts Tax		316	1,464	3
PSC Remainder Assessment		2,728	1,492	4
Other (specify): NONE			0	5
Total tax expense		<u>48,758</u>	<u>48,471</u>	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dane				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.198620				3
County tax rate	mills		2.739920				4
Local tax rate	mills		6.655140				5
School tax rate	mills		10.203860				6
Voc. school tax rate	mills		1.371060				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		21.168600				10
Less: state credit	mills		1.481170				11
Net tax rate	mills		19.687430				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		6.655140				14
Combined School Tax Rate	mills		11.574920				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		18.230060				17
Total Tax Rate	mills		21.168600				18
Ratio of Local and School Tax to Total	dec.		0.861184				19
Total tax net of state credit	mills		19.687430				20
Net Local and School Tax Rate	mills		16.954500				21
Utility Plant, Jan. 1	\$	2,946,751	2,946,751				22
Materials & Supplies	\$	0	0				23
Subtotal	\$	2,946,751	2,946,751				24
Less: Plant Outside Limits	\$	68,057	68,057				25
Taxable Assets	\$	2,878,694	2,878,694				26
Assessment Ratio	dec.		0.902200				27
Assessed Value	\$	2,597,158	2,597,158				28
Net Local & School Rate	mills		16.954500				29
Tax Equiv. Computed for Current Year	\$	44,034	44,034				30
Tax Equivalent per 1994 PSC Report	\$	22,056					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	44,034					34

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	3,000		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	9,000	3,078	29
Overhead Conductors and Devices (356)	1,000		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	44,264		32
Roads and Trails (359)	0		33
Total Transmission Plant	57,264	3,078	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	155,905		35
Station Equipment (362)	615,371		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	0		38
Overhead Conductors and Devices (365)	309,982	4,213	39
Underground Conduit (366)	29,000		40
Underground Conductors and Devices (367)	509,185	6,822	41
Line Transformers (368)	350,477	12,069	42
Services (369)	66,245		43
Meters (370)	51,947	810	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	111,414		47
Total Distribution Plant	2,199,526	23,914	
GENERAL PLANT			
Land and Land Rights (389)	600		48
Structures and Improvements (390)	21,065		49
Office Furniture and Equipment (391)	3,282		50
Computer Equipment (391.1)	8,258		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			3,000 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			12,078 29
Overhead Conductors and Devices (356)			1,000 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			44,264 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	60,342
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			155,905 35
Station Equipment (362)			615,371 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			0 38
Overhead Conductors and Devices (365)			314,195 39
Underground Conduit (366)			29,000 40
Underground Conductors and Devices (367)			516,007 41
Line Transformers (368)			362,546 42
Services (369)			66,245 43
Meters (370)			52,757 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			111,414 47
Total Distribution Plant	0	0	2,223,440
GENERAL PLANT			
Land and Land Rights (389)			600 48
Structures and Improvements (390)			21,065 49
Office Furniture and Equipment (391)			3,282 50
Computer Equipment (391.1)			8,258 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	72,196		58
Other Tangible Property (399)	0		59
Total General Plant	105,401	0	
Total utility plant in service directly assignable	2,362,191	26,992	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	2,362,191	26,992	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			72,196 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	105,401
Total utility plant in service directly assignable	0	0	2,389,183
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	0	2,389,183

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	211,258		32
Roads and Trails (359)	0		33
Total Transmission Plant	211,258	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	0		38
Overhead Conductors and Devices (365)	84,955		39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	7,960	26,693	41
Line Transformers (368)	13,121		42
Services (369)	255,184	23,112	43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	12,082		47
Total Distribution Plant	373,302	49,805	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			211,258 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	211,258
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			0 38
Overhead Conductors and Devices (365)			84,955 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			34,653 41
Line Transformers (368)			13,121 42
Services (369)			278,296 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			12,082 47
Total Distribution Plant	0	0	423,107
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	0	0	
Total utility plant in service directly assignable	584,560	49,805	
 Common Utility Plant Allocated to Electric Department	 0		 60
 Total utility plant in service	 584,560	 49,805	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	634,365
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	0	634,365

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)		10				10 1
7.2/12.5 kV (12kV)		17				17 2
14.4/24.9 kV (25kV)						0 3
Other:						
NONE						0 4
Underground Lines						
2.4/4.16 kV (4kV)						0 5
7.2/12.5 kV (12kV)						0 6
14.4/24.9 kV (25kV)						0 7
Other:						
NONE						0 8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)		2				2 9
7.2/12.5 kV (12kV)		4				4 10
14.4/24.9 kV (25kV)						0 11
Other:						
NONE						0 12
Underground Lines						
2.4/4.16 kV (4kV)						0 13
7.2/12.5 kV (12kV)						0 14
14.4/24.9 kV (25kV)						0 15
Other:						
NONE						0 16
Transmission System						
Pole Lines						
34.5 kV						0 17
69 kV		1				1 18
115 kV						0 19
138 kV						0 20
Other:						
NONE						0 21
Underground Lines						
34.5 kV						0 22
69 kV						0 23
115 kV						0 24
138 kV						0 25
Other:						
NONE						0 26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	3	7
Nonfarm	56	8
Total	59	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	0	13
Total customers on rural lines at end of year	59	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	6,066	Monday	01/09/2006	20:00	3,297	1
February	02	6,186	Monday	01/23/2006	21:00	3,381	2
March	03	5,349	Monday	02/20/2006	20:00	2,661	3
April	04	5,667	Thursday	04/13/2006	18:00	2,908	4
May	05	5,821	Tuesday	04/18/2006	11:00	2,968	5
June	06	6,585	Tuesday	06/13/2006	12:00	3,458	6
July	07	7,215	Thursday	07/13/2006	15:00	3,758	7
August	08	7,756	Monday	07/31/2006	16:00	3,967	8
September	09	6,630	Wednesday	08/23/2006	19:00	3,566	9
October	10	6,321	Monday	10/02/2006	20:00	3,187	10
November	11	6,439	Thursday	11/02/2006	20:00	3,088	11
December	12	6,154	Monday	11/20/2006	18:00	3,487	12
Total		76,189				39,726	

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	ALLIANT ENERGY

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	39,726	8
Interchanges:		9
In (gross)		10
Out (gross)		11
Net	0	12
Transmission for/by others (wheeling):		13
Received		14
Delivered		15
Net	0	16
Total Source of Energy	39,726	17
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	37,524	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		20
Common (office, shops, garages, etc. serving 2 or more util. depts.)		21
Total Used by Company	0	22
Total Sold and Used	37,524	23
Energy Losses:		
Transmission Losses (if applicable)		24
Distribution Losses	2,202	25
Total Energy Losses	2,202	26
Loss Percentage (% Total Energy Losses of Total Source of Energy)	5.5430%	27
Total Disposition of Energy	39,726	28

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL	RG-1	740	5,405	1
RURAL RESIDENTIAL	RG-1	52	615	2
Total Sales for Residential Sales		792	6,020	
Commercial & Industrial				
COMMERCIAL	CG-1	87	1,984	3
INTERDEPARTMENTAL	CG-1	7	122	4
INTERDEPARTMENTAL	CG-1	20	647	5
SMALL INDUSTRIAL	CP-1	9	1,718	6
LARGE INDUSTRIAL	CP-2	7	27,013	7
Total Sales for Commercial & Industrial		130	31,484	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1	1	20	8
Total Sales for Public Street & Highway Lighting		1	20	
Sales for Resale				
NONE				9
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		923	37,524	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		420,733	9,204	429,937	1
		45,925	935	46,860	2
0	0	466,658	10,139	476,797	
561	2,760	151,450	1,841	153,291	3
	7	8,928	245	9,173	4
1,965	7,617	45,396	1,513	46,909	5
5,364	26,798	103,684	2,497	106,181	6
73,476	461,435	1,475,579	(11,296)	1,464,283	7
81,366	498,617	1,785,037	(5,200)	1,779,837	
		8,507	72	8,579	8
0	0	8,507	72	8,579	
				0	9
0	0	0	0	0	
81,366	498,617	2,260,202	5,011	2,265,213	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WP & L				1
Point of Delivery	Substation				2
Type of Power Purchased (firm, dump, etc.)	Firm				3
Voltage at Which Delivered	12470				4
Point of Metering	Substation				5
Total of 12 Monthly Maximum Demands -- kW	76,189				6
Average load factor	71.4445%				7
Total Cost of Purchased Power	1,890,560				8
Average cost per kWh	0.0476				9
On-Peak Hours (if applicable)	8:00 am to 10:00 pm				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	1,500	1,798			12
February	1,503	1,879			13
March	1,237	1,425			14
April	1,390	1,519			15
May	1,419	1,550			16
June	1,533	1,926			17
July	1,776	1,983			18
August	1,818	2,149			19
September	1,700	1,867			20
October	1,503	1,685			21
November	1,456	1,633			22
December	1,562	1,925			23
Total kWh (000)	18,397	21,339			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u>0</u>
						1

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)		
				Total	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	Rated Unit Capacity		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)		
		Total	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation				(f)
	(b)	(c)	(d)	(e)	
Name of Substation	Center	West	WPL		1
Voltage--High Side	7,200	69,000	69,000		2
Voltage--Low Side	2,400	12,470	12,470		3
Num. Main Transformers in Operation	3	1	1		4
Total Capacity of Transformers in kVA	333	7,000	7,000		5
Number of Spare Transformers on Hand	1	0	0		6
15-Minute Maximum Demand in kW					7
Dt and Hr of Such Maximum Demand					8
					9
Kwh Output					10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				(l)
	(h)	(i)	(j)	(k)	
Name of Substation					14
Voltage--High Side					15
Voltage--Low Side					16
Num. of Main Transformers in Operation					17
Total Capacity of Transformers in kVA					18
Number of Spare Transformers on Hand					19
15-Minute Maximum Demand in kW					20
Dt and Hr of Such Maximum Demand					21
					22
Kwh Output					23

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				(r)
	(n)	(o)	(p)	(q)	
Name of Substation					24
Voltage--High Side					25
Voltage--Low Side					26
Num. of Main Transformers in Operation					27
Capacity of Transformers in kVA					28
Number of Spare Transformers on Hand					29
15-Minute Maximum Demand in kW					30
Dt and Hr of Such Maximum Demand					31
					32
Kwh Output					33

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	977	335	19,296	1
Acquired during year	28	12	285	2
Total	1,005	347	19,581	3
Retired during year				4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	1,005	347	19,581	6
Number end of year accounted for as follows:				7
In customers' use	1,005	347	19,581	8
In utility's use				9
				10
Locked meters on customers' premises				11
In stock				12
Total end of year	1,005	347	19,581	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	175	118	115,000	1
Other	500	3	3,000	2
Sodium Vapor	100	25	20,000	3
Sodium Vapor	150	3	3,000	4
Sodium Vapor	250	14	14,000	5
Total		163	155,000	
Ornamental				
Mercury Vapor	175	6	6,000	6
Sodium Vapor	100	8	8,000	7
Sodium Vapor	150	9	6,000	8
Sodium Vapor	400	13	13,000	9
Total		36	33,000	
Other				
NONE				10
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

A/C 569 & 572 - Increase due to an increase in the amount paid to Vanguard Commission in 2006 for services provided to Electric Utility.

A/C 933 - In the prior year a refund was instituted from Vanguard Commission for overcharges in transportation expense.
